

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

**Beverly Jones Heydinger
Dr. David C. Boyd
Nancy Lange
J. Dennis O'Brien
Betsy Wergin**

**Chair
Commissioner
Commissioner
Commissioner
Commissioner**

**In the Matter of the Application of
Enbridge Energy, Limited Partnership
For a Certificate of Need for the
Line 67 Station Upgrade Project – Phase 2**

MPUC Docket No. PL9/CN-13-153

APPLICATION SUMMARY

Enbridge Energy, Limited Partnership (“Enbridge”) is proposing to expand the capacity of its Line 67 Pipeline as part of its ongoing efforts to meet North America’s needs for reliable and secure transportation of petroleum energy supplies.

The project, known as the Line 67 Station Upgrade Project – Phase 2 (“Project” or “Phase 2”), will increase the annual average capacity of Line 67 from 570,000 barrels per day (“bpd”) to 800,000 bpd, providing Enbridge with the ability to deliver an incremental 230,000 bpd of secure and reliable crude oil supplies to refineries and numerous marketing hubs throughout the Midwest and beyond. Those refineries, in turn, supply the transportation fuels, heating oil, asphalt, jet fuel, petrochemicals and petrochemical feed stocks needed for our homes, industry, and transportation.

The Project involves the installation of new pump stations, including all valves and appurtenances, adjacent to or near existing Enbridge owned facilities at Donaldson, Plummer, Cass Lake, and Floodwood Station sites, which are located in Kittson, Red Lake, Cass, and St. Louis Counties, Minnesota, respectively. Phase 2 will also require additional station modifications, beyond those under current consideration as part of Enbridge’s application for Phase 1, at the Viking, Clearbrook, and Deer River Station sites, which are located in Marshall, Clearwater, and Itasca Counties, Minnesota, respectively.

All station upgrades will be constructed on land which Enbridge owns or will acquire in fee. No new pipeline construction will be required for Phase 2.

Pending regulatory approval by the Minnesota Public Utilities Commission, the Project would be in service by July 1, 2015. The additional capacity will help relieve anticipated capacity constraints on Enbridge’s Mainline System and provide refineries with access to secure and reliable crude oil supplies from western Canada and North Dakota.