

# Revised Decision Options – Docket No. 21-590

October 3, 2024 Agenda Meeting

## Electrification Proposal

1. Approve the electrification proposal with a 30 MW electric boiler. (Xcel, SPC, PWE, CEEM, MPCA)

a. Approve with the condition that Xcel Energy does not invest any capital in the electrification project and, therefore, does not receive cost recovery for any investments associated with the electrification proposal. (Department)

**OR**

2. Deny the electrification proposal.

[If the Commission selects decision option 1, it should select one of the following options from decision option 3 and 4]

3. Request SPC to file the electrification progress reports required under Minn. Stat. § 216B.2424, subd. 5c(g), every six months. (Department, Xcel, SPC)

a. Include an update on market and technology readiness to transition the electrification project to a grid-managed storage asset to maximize actual renewable energy use rather than using RECs. (Department)

**OR**

4. Require Xcel to file the electrification progress reports required under Minn. Stat. §216B.2424, subd. 5c(g), every six months if SPC does not do so. (Department)

a. Include an update on market and technology readiness to transition the electrification project to a grid-managed storage asset to maximize actual renewable energy use rather than using RECs. (Department)

## PPA Extension

5. Approve Xcel's request to extend the current PPA from January 1, 2025, through May 31, 2031. (Department, Xcel, SPC, PWE, CEEM, MPCA)

**AND**

6. Require Xcel to delete all linkage and references to the electrification proposal in the PPA extension. (Department)

**AND** [if decision option 56 is selected, decision option 7 should also be selected]

7. Require Xcel to file the updated PPA as a compliance filing within 14 days of the Commission's written order regarding the PPA extension. (Department)

**OR**

8. Deny the PPA Extension.

9. Pursuant to a statutory obligation under 216B.2424 5c(d) to reduce the cost of generating electricity, St. Paul Cogeneration shall increase tipping fees from their feedstock suppliers. By March 1, 2025 St. Paul Cogeneration and Xcel shall file a plan with the Commission to increase tipping fees and how that will be refunded to Xcel ratepayers. (Tuma New 9)