



30 west superior street / duluth, minnesota 55802-2093 / fax: 218-723-3955/www.allete.com

David R. Moeller  
Attorney Senior  
218-591-1076  
e-mail [dmoeller@allete.com](mailto:dmoeller@allete.com)

August 30, 2013

Burl W. Haar  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7th Place East, Suite 350  
St. Paul, MN 55101-2147

RE: In the Matter of Minnesota Power's  
Request to Amend its Rider for Standby Service  
Docket No. E015/M-13\_\_\_\_\_

Dear Dr. Haar:

Minnesota Power ("Company") hereby submits its petition to the Minnesota Public Utilities Commission ("Commission") for approval to amend its Rider for Standby Service tariff (Electric Rate Book Section V, Page No. 61-61.4). Consistent with the legislative changes to Minn. Stat. 216B.164, Minnesota Power requests approval for amending the minimum size of distributed generation system for which it requires customers to take service under the Company's Rider for Standby Service.

Minnesota Power has electronically filed this document with the Commission. In compliance with Minn. Rule 7829.1300, subp. 2 Minnesota Power is serving a copy of this filing on the Office of Energy Security of the Department of Commerce and Office of Attorney General-Antitrust and Utilities Division. A summary of the filing has been served on all persons on Minnesota Power's general service list. A Certificate of Service is also enclosed.

Please contact me at (218) 723-3963 or [dmoeller@allete.com](mailto:dmoeller@allete.com) if you have any questions.

Yours truly,

David R. Moeller

DRM:sr  
Attachment  
c: Official Service Lists



**STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION**

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In the Matter of Minnesota Power's  
Request to Amend its Rider for Standby Service

Docket No. E015/M-13-\_\_\_\_\_

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**SUMMARY OF FILING**

This Petition seeks the Minnesota Public Utilities Commission's approval to revise Minnesota Power's Rider for Standby Service tariff sheet, Electric Rate Book Section V, pages No. 61 – 61.4. A recent legislative amendment requires Minnesota Power to revise the minimum size of distributed generation system for which it requires customers to take service under the Company's Rider for Standby Service.

**STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION**

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In the Matter of Minnesota Power's  
Request to Amend its Rider for Standby Service

Docket No. E015/M-13-\_\_\_\_\_

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**I. INTRODUCTION**

Minnesota Power ("Company") submits this petition to the Minnesota Public Utilities Commission ("Commission") and requests approval to revise the minimum size of distributed generation system for which it requires customers to take service under the Company's Rider for Standby Service tariff, Electric Rate Book Section V, pages No. 61 - 61.4, as reflected in proposed Revision 5 thereto.

In 2013 the Minnesota Legislature amended Minn. Stat. § 216B.164. Under Minn. Stat. § 216B.164, subd. 3a(b) a public utility may not impose a standby charge on certain customer facilities. Minnesota Power proposes a minor revision to its tariff that reflects the changes made by the Legislature.

**II. GENERAL FILING INFORMATION**

Pursuant to Minn. Rule 7829.1300, subp. 3 Minnesota Power provides the following general information:

**A. Summary of Filing**

A one-paragraph summary is attached on this filing pursuant to Minn. Rule 7829.1300, subp. 1.

**B. Name, Address and Telephone Number of Utility**

Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 722-2641

**C. Name, Address and Telephone Number of Utility Attorney**

David R. Moeller  
Senior Attorney  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 723-3963  
dmoeller@allete.com

**D. Date of Filing and Date Proposed Rate Takes Effect**

The Petition is filed on August 30, 2013. The proposed tariff modifications will be effective upon Commission’s approval.

**E. Statute Controlling Schedule for Processing the Filing**

This filing is a “miscellaneous tariff filing” as defined by the Commission’s rules at the Minn. Rule 7829.0100, subp. 11. No determination of Minnesota Power’s general revenue requirement is necessary. Minn. Rule 7829.1400, subps. 1 and 4 permit comments in response to a miscellaneous tariff filing to be filed within 30 days and reply comments to be filed no later than 10 days hereafter.

**F. Utility Employee Responsible for Filing**

David R. Moeller  
Senior Attorney  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 723-3963  
dmoeller@allete.com

## **G. Service List**

Pursuant to Minn. Rule 7829.0700, Minnesota Power request that the following persons be placed on the Commission's official service list for this matter:

David R. Moeller  
Senior Attorney  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 723-3963  
[dmoeller@allete.com](mailto:dmoeller@allete.com)

Marcia A. Podratz  
Director Rates  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
218-355-3570  
[mpodratz@mnpower.com](mailto:mpodratz@mnpower.com)

## **H. Service on Other Parties**

Pursuant to Minn. Stat. § 216B.162, sub. 10(a), and Minn. Rule Pt. 7829.1300, subp. 2, Minnesota Power has served a copy of this Petition with the Department of Commerce, Division of Energy Resources and the Minnesota Office of Attorney General - Antitrust and Utilities Division, and a summary of the filing on all parties on the attached general service list.

## **III. DESCRIPTION OF FILING**

Minnesota Power is requesting the Commission grant approval to revise its Rider for Standby Service, Electric Rate Book Section V, pages No. 61 – 61.4. The proposed change is shown in Attachment A, Rider for Standby Service – Redline version. Attachment B, contains Rider for Standby Service – Clean version. The proposed change modifies the threshold for requiring Standby Service on page 61, second paragraph. This revised tariff language is consistent with Minn. Stat. § 216B.164, subd. 3a(b). At the time of this filing, there are no customers taking service under the Rider for Standby Service, and there is no customer expected to take service in the immediate future.

## **IV. CONCLUSION**

Minnesota Power respectfully requests that the Commission approve this tariff change that is necessary to comply with the revisions to Minn. Stat. § 216B.164.

Dated: August 30, 2013

Respectfully submitted,

A handwritten signature in black ink that reads "David R. Moeller". The signature is written in a cursive, flowing style.

David R. Moeller  
Senior Attorney  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
218-723-3963  
dmoeller@allete.com

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**RIDER FOR STANDBY SERVICE**

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**APPLICATION**

To any Customer taking service under one of Company's following standard rate schedules: Residential Service (Schedule 20/22), General Service (Schedule 25), Large Light and Power Service (Schedule 55, 75), Municipal Pumping Service (Schedule 87) and Large Power Service (Schedule 54, 74) and who has entered into the "State of Minnesota Interconnection Agreement for the Interconnection of Extended Parallel Distributed Generation Systems with Electric Utilities" with Company.

Service under this Rider shall be required for Customer who has a distributed generation system which normally serves all or a portion of Customer's electric load requirements and who desires use of Company's electric service for temporary back-up. Exceptions to this Application include: (i) For any Customer with distributed generation systems rated at ~~60~~100 kW or less, standby service will be available to customers through their standard rate schedules; or (ii) any Customer, in lieu of service under this Rider, who provides physical assurance that standby service is not taken. A Customer requesting physical assurance shall agree to furnish and install an approved load limiting device which shall be set and sealed by Company to prevent Customer from utilizing standby service. The cost of the load limiting device shall be paid by Customer.

Customer shall execute an electric service agreement with Company for service under this Rider. The minimum term of service taken under this Rider shall be one (1) year or such longer period as may be required under the electric service agreement. Service under this Rider is subject to Company's Electric Service Regulations and any other rules as applicable. All provisions of the applicable standard rate schedule shall apply to service under this Rider except as noted below.

**TYPE OF SERVICE**

Service shall be taken at 60 hertz and at the voltage and phase relationship specified under Company's applicable standard rate schedule for service to Customer.

**RATE (Monthly)**

Firm standby service is available to any Customer who elects to reserve standby service to back-up all or a portion of the distributed generation system. Non-firm standby service is available to any Customer who does not reserve standby service under this Rider. The following charges are applicable in addition to all charges for service being taken under Company's standard rate schedule:

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Filing Date ~~November 2, 2009~~ August 30, 2013 MPUC Docket No. E015/GR-09-1151M-13-  
Effective Date ~~June 1, 2011~~ Order Date November 2, 2010

Approved by: Marcia A. Podratz  
**Marcia A. Podratz**  
Director - Rates

**RIDER FOR STANDBY SERVICE**

**Standby Reservation Fee (\$/kW):**

For purposes of applying the Standby Reservation Fee, the Contracted Standby Demand shall be the quantity specified by Customer in the electric service agreement with Company as the maximum amount of standby service Company is obligated to supply. The Contracted Standby Demand shall be no greater than the nameplate capacity rating of the distributed generation system.

Customer shall pay a Standby Reservation Fee equal to the rate defined below times the Contracted Standby Demand.

Rate Schedule Voltage Level	Residential	General Service	Large Light & Power	Municipal Pumping	Large Power
Transmission	N/A	N/A	\$3.08	N/A	\$4.54
Primary Distribution	N/A	\$4.70	\$6.14	\$5.04	N/A
Secondary Distribution	\$4.27	\$6.93	\$9.74	\$7.25	N/A

There shall be no Standby Reservation Fee applied if Customer elects non-firm service.

**Standby Usage Fee:**

**Demand (\$/kW)**

Customer shall pay a Standby Demand Usage Fee equal to the rate defined below times the Standby Demand. For billing purposes, Standby Demand shall be determined separately from the billing demand determined under the standard rate schedule to which this Rider applies.

For applying the Standby Demand Usage Fee, the Standby Demand shall be determined during the 15-minute period of Customer's greatest Standby Demand Usage during the billing month based on the smaller of the following two amounts: (i) the nameplate capacity rating of the distributed generation system minus the actual demand supplied by the distributed generation system, less the Contracted Standby Demand, but not less than zero, or (ii) the amount of actual capacity supplied by Company less the Contracted Standby Demand, but not less than zero.

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Approved by:  Marcia A. Podratz   
**Marcia A. Podratz**  
Director - Rates



**RIDER FOR STANDBY SERVICE**

There shall be no Standby Demand Usage Fee applied if: (i) Contracted Standby Demand equals the nameplate capacity rating of the distributed generation system; or (ii) the actual demand supplied by the distributed generation system is greater than the difference between the nameplate capacity rating of the distributed generation system and the Contracted Standby Demand during each 15-minute period of the billing month.

Summer-Peak (for standby service during June, July and August)

Rate Schedule Voltage Level	Residential	General Service	Large Light & Power	Municipal Pumping	Large Power
Transmission	N/A	N/A	\$16.84	N/A	\$24.75
Primary Distribution	N/A	\$12.21	19.90	\$15.55	N/A
Secondary Distribution	\$6.47	\$14.44	23.50	\$17.76	N/A

Winter-Peak (for standby service during December, January and February)

Rate Schedule Voltage Level	Residential	General Service	Large Light & Power	Municipal Pumping	Large Power
Transmission	N/A	N/A	\$10.89	N/A	\$16.00
Primary Distribution	N/A	\$8.96	\$13.95	\$11.00	N/A
Secondary Distribution	\$5.52	\$11.20	\$17.55	\$13.22	N/A

Off-Peak (for standby service during March, April, May, September, October and November)

Rate Schedule Voltage Level	Residential	General Service	Large Light & Power	Municipal Pumping	Large Power
Transmission	N/A	N/A	\$4.94	N/A	\$7.25
Primary Distribution	N/A	\$5.71	\$8.00	\$6.46	N/A
Secondary Distribution	\$4.57	\$7.95	\$11.60	\$8.67	N/A

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**Approved by:**  Marcia A. Podratz   
**Marcia A. Podratz**  
**Director - Rates**

**RIDER FOR STANDBY SERVICE**

Energy (¢/kWh)

Customer shall pay a Standby Energy Usage Fee equal to the rate below times the Standby Energy. For billing purposes, Standby Energy shall be determined separately from the billing energy determined under the standard rate schedule to which this Rider applies.

For applying the Standby Energy Usage Fee, the Standby Energy shall be determined as the summation over the billing month of the smaller of the following two amounts for each 15-minute period: (i) the nameplate capacity rating of the distributed generation system minus the actual demand supplied by the distributed generation system, but not less than zero or (ii) the amount of actual capacity supplied by Company.

Rate Schedule	Residential	General Service	Large Light & Power	Municipal Pumping	Large Power
	0.92	1.56	1.57	1.56	1.57

**SERVICE CONDITIONS**

1. All electricity delivered to Customer by Company shall be measured by one or more meters installed at a single point of common coupling or as determined by Company. Company's meter for standby service shall measure the flow of capacity and energy from Company to Customer only. Any flow of capacity and energy from Customer to Company shall be separately metered.
2. Customer shall operate the distributed generation system to avoid taking energy from Company other than under the standard rate schedule to which this Rider applies. Company reserves the right to require physical assurance in the event Customer does not operate its distributed generation system in a manner agreed to by Company and Customer.
3. Company shall not be obligated to supply standby service to back-up the distributed generation system at a level in excess of Contracted Standby Demand. This restriction in no way limits the electric load requirements for which Customer may require service from Company under the standard rate schedule to which this Rider is attached.
4. Service shall be provided under this Rider if Company has sufficient capacity available in existing production, transmission and distribution facilities to provide such service at the location where service is requested.

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Approved by:  Marcia A. Podratz   
**Marcia A. Podratz**  
Director - Rates

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**RIDER FOR STANDBY SERVICE**

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5. Customer shall pay Company the installed cost of any additional required facilities which are not supported by this Rider.

6. Company may be reimbursed by Customer for costs which are incurred, or which have been incurred, in providing facilities which were utilized principally or exclusively in providing service for any portion of Customer's electric load requirements which are to be normally provided from the distributed generation system.

7. Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

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**Director - Rates**

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Director - Rates

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**Marcia A. Podratz**  
**Director - Rates**

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Rate Schedule	Residential	General Service	Large Light & Power	Municipal Pumping	Large Power
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**SERVICE CONDITIONS**

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3. Company shall not be obligated to supply standby service to back-up the distributed generation system at a level in excess of Contracted Standby Demand. This restriction in no way limits the electric load requirements for which Customer may require service from Company under the standard rate schedule to which this Rider is attached.
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**Marcia A. Podratz**  
**Director - Rates**

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**RIDER FOR STANDBY SERVICE**

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5. Customer shall pay Company the installed cost of any additional required facilities which are not supported by this Rider.

6. Company may be reimbursed by Customer for costs which are incurred, or which have been incurred, in providing facilities which were utilized principally or exclusively in providing service for any portion of Customer's electric load requirements which are to be normally provided from the distributed generation system.

7. Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

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**Marcia A. Podratz**  
**Director - Rates**



STATE OF MINNESOTA    )  
  ) ss  
COUNTY OF ST. LOUIS   )

AFFIDAVIT OF SERVICE VIA  
E-FILING AND  
FIRST CLASS MAIL

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Susan Romans of the City of Duluth, County of St. Louis, State of Minnesota, says that on the 29<sup>th</sup> day of August, 2013 she e-Filed Minnesota Power’s Request to Amend its Rider for Standby Service. The persons on the attached Official Service List were served as requested.

*/s/ Susan Romans*  
Susan Romans

Subscribed and sworn to before  
me this 29<sup>th</sup> day of August, 2013.

*/s/ Jodi Nash*  
Jodi Nash, Notary Public  
Commission Expires on Jan 31, 2015

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022191	Electronic Service	Yes	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500  Saint Paul, MN 551012198	Electronic Service	Yes	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Elizabeth	Goodpaster	bgoodpaster@mncenter.org	MN Center for Environmental Advocacy	Suite 206 26 East Exchange Street St. Paul, MN 551011667	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Margaret	Hodnik	mhodnik@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Jodi	Johnson	jjjohnson@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802-2010	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
John A.	Knapp	jknapp@winthrop.com	Winthrop & Weinstine	Suite 3500 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Michael	Krikava	mkrikava@briggs.com	Briggs And Morgan, P.A.	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
James D.	Larson	N/A	Avant Energy Services	220 S 6th St Ste 1300  Minneapolis, MN 55402	Paper Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W  Farmington, MN 55024	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Susan	Ludwig	sludwig@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E  St. Paul, MN 55106	Paper Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022093	Electronic Service	Yes	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Thomas	Scharff	thomas.scharff@newpagecorp.com	New Page Corporation	P.O. Box 8050 610 High Street Wisconsin Rapids, WI 544958050	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Ron	Spangler, Jr.	rlspangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Eric	Swanson	eswanson@winthrop.com	Winthrop Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List
Karen	Turnboom	karen.turnboom@newpagecorp.com	NewPage Corporation	100 Central Avenue  Duluth, MN 55807	Electronic Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Laurance R.	Waldoch		Lindquist & Vennum	4200 IDS Center 80 South 8th Street Minneapolis, MN 554022274	Paper Service	No	GEN_SL_Minnesota Power_GEN_SL_Minnesot a Power_Minnesota Power General Service List