

In the Matter of Distribution System Planning for Dakota Electric Association

In the Matter of Minnesota Power's 2023 Integrated Distribution Plan

In the Matter of Otter Tail Power Company's 2023 Integrated Distribution Plan

In the Matter of Xcel Energy's 2023 Integrated Distribution Plan

Docket Nos. E111/M-23-420; E015/M-23-258; E017/M-23-380; E002/M-23-452

Commissioner Sieben proposes the following amended decision options:

- *Decision Option 7 in the Joint Briefing Papers*
- *Decision Option 8 for Dakota Electric Association (Docket 23-420)*
- *Decision Option 9 for Otter Tail Power*
- *Decision Option 5 for Minnesota Power (Docket 23-258)*
- *Decision Option 33 for Xcel Energy (Docket 23-452)*

Delegate authority to the Executive Secretary work with **[utility]** and stakeholders to develop a proposal for what distribution data is reported in the IDP and what data continues to be reported in other dockets. ~~discuss metrics reported across distribution dockets and delegate authority to the Executive Secretary to approve via notice a stakeholder agreement on metrics reporting if one is reached.~~ The goal of the process is to develop a comprehensive list of existing distribution data reporting requirements and to identify which, if any, pieces of information are missing and should be included in future IDPs. At minimum, the proposal ~~and metrics~~ should include-address the following ~~components~~ types of data:

- a. Reliability ~~data-metrics~~ such as SAIDI, SAIFI, CAIDI, CEMI, and CELI
- b. Distribution spending by IDP budget categories
- c. Whether there is available hosting capacity for generation or load at the primary system level
- d. Demographic data including race and income
- e. Installed DERs, ECO rebates, DR customers enrolled in programs
- f. Data-metrics reported at a feeder and/or census block group level