

December 2, 2025

VIA eFILING

Ms. Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

Re: In the Matter of the Application of Great River Energy and Lake Region Electric Cooperative for a Route Permit for the Otto Tap 115-kV Transmission Line Project in Otter Tail County, Minnesota

MPUC Docket No. ET2/TL-25-269

Dear Ms. Bergman:

Great River Energy and Lake Region Electric Cooperative (together, the Applicants) submit this supplemental filing in response to the Minnesota Public Utilities Commission (Commission) Energy Infrastructure Permitting (EIP) staff's application completeness determination regarding the Applicants' Application for a Route Permit for the Otto Tap 115-kV Transmission Line Project in Otter Tail County, Minnesota (Project).

The Applicants filed their Application with the Commission on November 3, 2025. On November 18, 2025, EIP staff issued an application completeness determination.¹ EIP staff also requested the Applicants provide three additional pieces of information by December 2, 2025. The Applicants appreciate EIP staff's acknowledgement that the Application is complete in accordance with Minn. Stat. § 216I.05. The Applicants also provide the additional information requested by EIP staff in the sections below.

Documentation of follow-up phone calls with the Tribal Historic Preservation Offices from the seven tribes that have not responded to previous e-mail and US mail contact.

By way of background, and as detailed in Sections 1.8.2 and 6.7 of the Application, in May 2025, Great River Energy sent notification letters to Tribal governments.² Great River Energy then sent follow-up notification letters to the Tribal Historic Preservation Officers (THPO) who did not respond to the May 2025 letter in September 2025. Great River Energy also sent notification letters

¹ Application Completeness Determination (Nov. 18, 2025) (eDocket No. [202511-225019-01](#)).

² Application at 11-12; 84 (Nov. 3, 2025) (eDocket No. [202511-224627-02](#)).

December 2, 2025
Page 2

to individuals on the Tribal Government Contacts Service List maintained by the Commission in September 2025. Copies of these letters, correspondence received to date, and a table presenting outreach efforts were included in Appendix D of the Application.³

On December 1, 2025, Great River Energy, on behalf of Applicants, placed follow-up phone calls to the following THPOs:

- Fond du Lac Band of Lake Superior Chippewa: Evan Schroeder;
- Grand Portage Band of Lake Superior Chippewa: Rob Hull;
- Lower Sioux Indian Community: Cheyanne St. John;
- Prairie Island Indian Community: Noah White;
- Red Lake Nation: George Branchaude;
- Upper Sioux Community: Samantha Odegard; and
- White Earth Nation: Jacob Syverson.

Great River Energy spoke with the Fond du Lac Band of Lake Superior Chippewa THPO and discussed the Project. Where able, Great River Energy left voicemails with the remaining THPOs regarding the purpose of the call and providing Project contact information. The Applicants will continue to engage with THPOs regarding the Project.

Documentation that applicants provided project and applicant contact information to four members of the “Agency Reps” service list in eDockets not indicated in Appendix C.

The Applicants provided Project notice to these four members of the Agency Reps service list on November 26, 2025, and December 1, 2025 (**Attachment A**). The Applicants note that notice was previously sent to other representatives at the Minnesota Indian Affairs Council, the U.S. Army Corps of Engineers, and the U.S. Fish and Wildlife Service prior to Application filing.⁴

³ Application, Appendix D – Tribal Correspondence (Nov. 3, 2025) (eDocket No. [202511-224627-07](#); [202511-224627-08](#); [202511-224627-09](#); [202511-224627-10](#)).

⁴ See Application, Appendix C – Agency Correspondence (Nov. 3, 2025) (eDocket No. [202511-224627-05](#)).

December 2, 2025

Page 3

Additional resources (e.g. local governments, MISO Queue, EQB Database) applicants reviewed when developing the section on cumulative potential effects.

In developing the Cumulative Impacts section (Section 6.11) of the Application, Applicants reviewed publications and materials from the following sources:

- City of Perham: <https://www.ci.perham.mn.us/>;
- City of New York Mills: <https://newyorkmills.govoffice2.com/>;
- Pine Lake Township: <https://www.pinelaketownshipotcmn.gov/>;
- Otto Township: <https://www.ottotownshipmn.gov/>;
- Minnesota Environmental Quality Board Interactive Project Map: <https://pca-gis02.pca.state.mn.us/EQB/>; and
- Midcontinent Independent System Operator Generator Interconnection Queue Active Projects Map: <https://giqueue.misoenergy.org/PublicGiQueueMap/index.html>.

These comments have been e-filed today through www.edockets.state.mn.us. A copy of this filing is also being served upon the persons on the Official Service List of record. Please let me know if you have any questions regarding this filing.

Sincerely,

FREDRIKSON & BYRON, P.A.

/s/ Haley L. Waller Pitts

Haley L. Waller Pitts

Direct Dial: 612.492.7443

Email: hwallerpitts@fredlaw.com

From: [Andrew Levi](#)
To: dean.hunter@state.mn.us
Cc: [Strohfus, Mark GRE-MG](#)
Subject: Otto Tap Transmission Line Project
Date: Wednesday, November 26, 2025 12:04:00 PM
Attachments: [image001.png](#)
[Otto Substation Fact Sheet 20250425 \(3\).pdf](#)

Dear Dean Hunter,

Great River Energy is proposing to construct approximately 2.9 miles of new single-circuit, 115-kilovolt high voltage transmission line within Otto and Pine Lake Townships in Otter Tail County, Minnesota (the Project). As part of the Project, Great River Energy will upgrade the existing Lake Region Electric Cooperative-owned Otto Substation. More information about the Project, along with a map, is available in the attached fact sheet.

Great River Energy submitted a Route Permit Application to the MPUC on November 3, 2025, which was accepted as complete on November 18, 2025.

Great River Energy would appreciate any comments you might have about the Project. Please reach out to Mark Strohfus with Great River Energy at 763-445-5210 or MStrohfus@GREnergy.com with questions, written comments, or a request for a meeting.

Thank you,

Andrew Levi [on behalf of Mark Strohfus, Great River Energy]

Andrew Levi

612.354.4280 direct
612-246-8581 mobile
andrew.levi@merjent.com



1 Main Street SE, Suite 300
Minneapolis, MN 55414
612.746.3660 main
www.merjent.com



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Lake Region Electric Cooperative
1401 S Broadway
Pelican Rapids, MN 56572
1800-552-7658
lrec.coop

Otto Substation transmission tap line

Great River Energy, wholesale electric provider to Lake Region Electric Cooperative, is planning to build approximately 2.9 miles of new 115,000-volt (115-kilovolt or 115-kV) overhead transmission line in Otto and Pine Lake Townships, in Ottertail County. A transmission tap to the existing Perham–Rush Lake (LR-PR) 115-kV line is necessary to support Lake Region Electric Cooperative’s upgrade of the Otto Substation. This will ensure continued reliable service by connecting the new substation to the regional 115-kV transmission system.

Overview

This project will include the construction of approximately 2.9 miles of transmission line between the existing Otto Substation and Great River Energy’s existing LR-PR 115-kV transmission line located on the northeast side of US Highway 10. See map on back. From the Otto Substation, the proposed route would follow 470th Avenue north. At 410th Street it will turn east until it crosses over US Highway 10 to a new switch to be installed on the existing 115-kV line. LREC will likely bury most of their existing distribution lines where they are overtaken by the new 115-kV transmission line.

Permits

The project will require a route permit from the Minnesota Public Utilities Commission prior to any construction commencing. There will be several opportunities for any interested party to provide comments during the state’s permitting process.



Typical 115-kV single circuit structure and 115-kV deadend

In addition, Great River Energy will work with other state, county, townships and local authorities to acquire all approvals necessary to complete the work.

Public involvement and easements

Great River Energy will be contacting landowners to talk with them about the project. Easements will be needed to provide adequate land rights for construction, operation and maintenance of the new line.

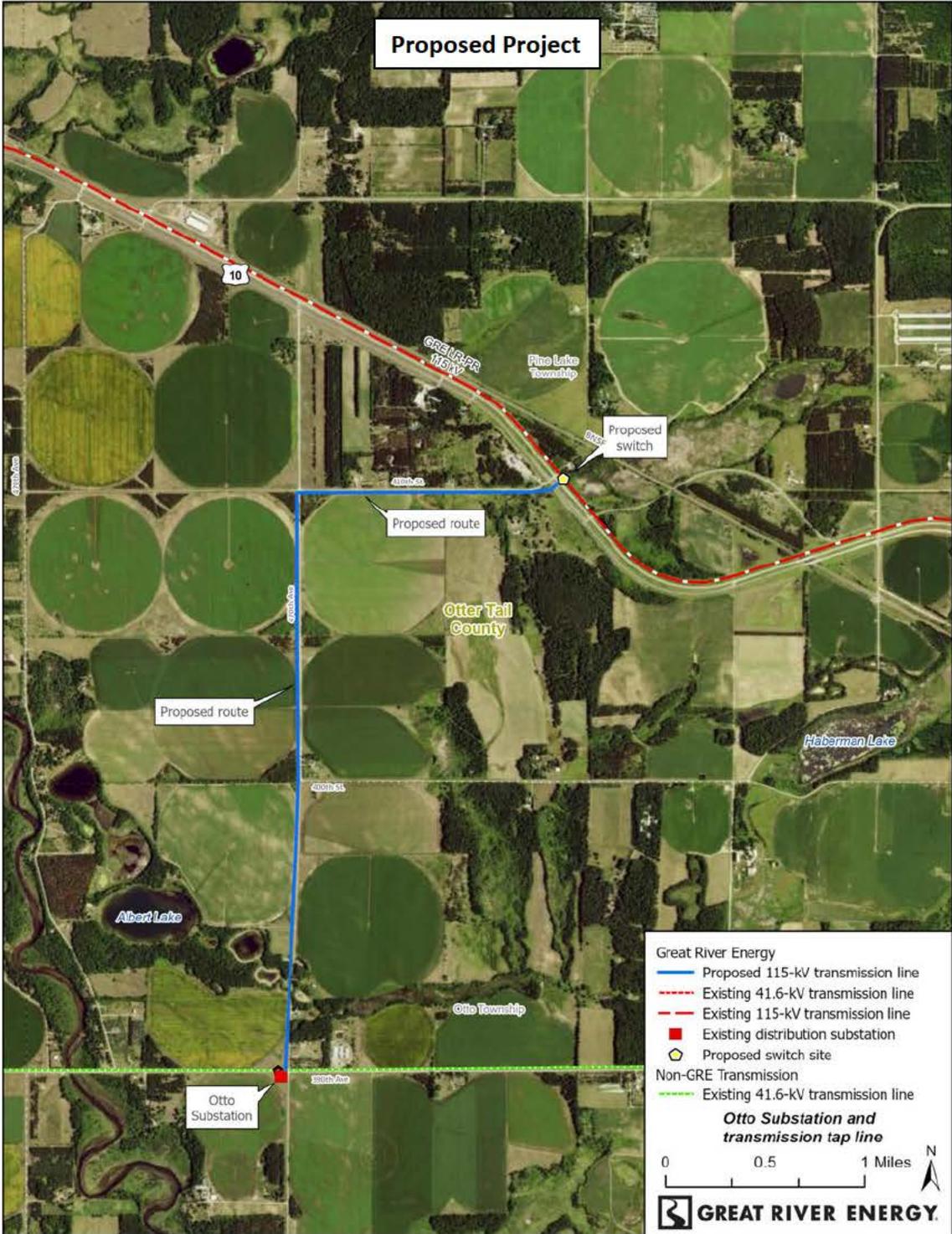
Landowners will be presented with a copy of the route permit, easement and compensation settlement offer. Information will also be provided on the proposed design and pole locations, tree removal, construction access, settlement of damages and restoration of the right-of-way.

Schedule

Notifications	Winter 2024
Project permitting	2025 – Fall 2026
Survey/design	Winter 2027 – Winter 2028
Easements/ Environmental permits	Spring – Fall 2027
Transmission line construction	Fall 2027 – Fall 2028
Energization	Fall 2028

Quick facts

Length	– Approximately 2.9 miles
Voltage	– 115 kV
Structures	– Direct-embedded wood or steel poles; steel on concrete foundations at corners
Spans	– 350 to 400 feet apart
Right of way	– 100-foot-wide (50 feet each side of center of pole line)



About Great River Energy

Great River Energy is a not-for-profit wholesale electric power cooperative which provides electricity to approximately 1.7 million people through its member-owner cooperatives and customers. Through our member-owners, we serve two-thirds of Minnesota geographically and parts of Wisconsin.

Great River Energy representatives

For project updates and information, contact:

Madalynn Brendon
Field Representative | Land Rights
763-445-5987 | mbrendon@greenergy.com

Mark Strohfus
Project Manager | Permitting
763-445-5210 | mstrohfus@greenergy.com

From: [Andrew Levi](#)
To: chad.konickson@usace.army.mil
Cc: [Strohfus, Mark GRE-MG](#)
Subject: Otto Tap Transmission Line Project
Date: Wednesday, November 26, 2025 12:05:00 PM
Attachments: [image001.png](#)
[Otto Substation Fact Sheet 20250425 \(3\).pdf](#)

Dear Chad Konickson,

In May 2025, Great River Energy provided notice about the Otto Tap Transmission Line Project (Project) to Benjamin Orne and the USACE_Requests_MN general email contact. Benjamin Orne is the established USACE contact for all Great River Energy projects. The Minnesota Public Utilities Commission (MPUC) has asked Great River Energy to resend that notice to you as you are the listed contact on the MPUC's "Agency Reps" contact list.

The Project is an approximately 2.9-mile new single-circuit, 115-kilovolt high voltage transmission line within Otto and Pine Lake Townships in Otter Tail County, Minnesota. As part of the Project, Great River Energy will replace the existing Lake Region Electric Cooperative-owned Otto Substation. More information about the Project, along with a map, is available in the attached fact sheet. Great River Energy submitted a Route Permit Application to the MPUC on November 3, 2025, which was accepted as complete on November 18, 2025.

Great River Energy will continue to work with Benjamin as the main point of contact for Great River Energy projects. We are not seeking any additional comment from USACE at this time; however, if you would like to provide comment about the Project please reach out to Mark Strohfus with Great River Energy at 763-445-5210 or mstrohfus@GREnergy.com.

Thank you,

Andrew Levi [on behalf of Mark Strohfus]

Andrew Levi

612.354.4280 direct

612-246-8581 mobile

andrew.levi@merjent.com



1 Main Street SE, Suite 300

Minneapolis, MN 55414

612.746.3660 main

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Great River Energy, wholesale electric provider to Lake Region Electric Cooperative, is planning to build approximately 2.9 miles of new 115,000-volt (115-kilovolt or 115-kV) overhead transmission line in Otto and Pine Lake Townships, in Ottertail County. A transmission tap to the existing Perham–Rush Lake (LR-PR) 115-kV line is necessary to support Lake Region Electric Cooperative’s upgrade of the Otto Substation. This will ensure continued reliable service by connecting the new substation to the regional 115-kV transmission system.

Overview

This project will include the construction of approximately 2.9 miles of transmission line between the existing Otto Substation and Great River Energy’s existing LR-PR 115-kV transmission line located on the northeast side of US Highway 10. See map on back. From the Otto Substation, the proposed route would follow 470th Avenue north. At 410th Street it will turn east until it crosses over US Highway 10 to a new switch to be installed on the existing 115-kV line. LREC will likely bury most of their existing distribution lines where they are overtaken by the new 115-kV transmission line.

Permits

The project will require a route permit from the Minnesota Public Utilities Commission prior to any construction commencing. There will be several opportunities for any interested party to provide comments during the state’s permitting process.



Typical 115-kV single circuit structure and 115-kV deadend

In addition, Great River Energy will work with other state, county, townships and local authorities to acquire all approvals necessary to complete the work.

Public involvement and easements

Great River Energy will be contacting landowners to talk with them about the project. Easements will be needed to provide adequate land rights for construction, operation and maintenance of the new line.

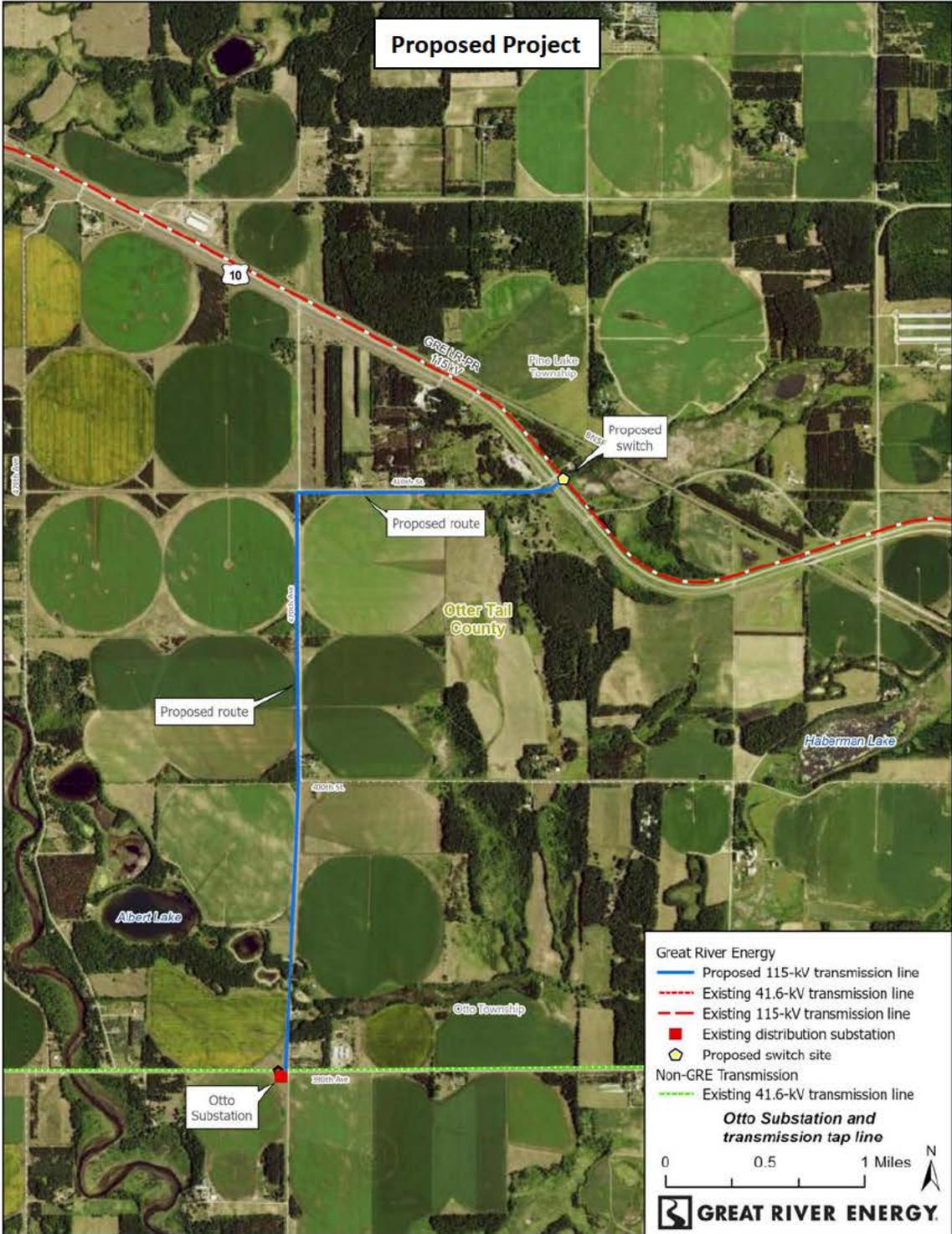
Landowners will be presented with a copy of the route permit, easement and compensation settlement offer. Information will also be provided on the proposed design and pole locations, tree removal, construction access, settlement of damages and restoration of the right-of-way.

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Structures	– Direct-embedded wood or steel poles; steel on concrete foundations at corners
Spans	– 350 to 400 feet apart
Right of way	– 100-foot-wide (50 feet each side of center of pole line)



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Great River Energy representatives

For project updates and information, contact:

Madalynn Brendon
Field Representative | Land Rights
763-445-5987 | mbrendon@grenergy.com

Mark Strohfus
Project Manager | Permitting
763-445-5210 | mstrohfus@grenergy.com

From: [Andrew Levi](#)
To: [Twin Cities, FW3](#)
Cc: [Strohfus, Mark GRE-MG](#)
Subject: Otto Tap Transmission Line Project
Date: Wednesday, November 26, 2025 12:05:00 PM
Attachments: [image001.png](#)
[Otto Substation Fact Sheet 20250425 \(3\).pdf](#)

In May 2025, Great River Energy provided notice about the Otto Tap Transmission Line Project (Project) to Robert Tawes. Robert provided comments about the Project on May 13; Great River Energy has incorporated those comments into its Route Permit Application. Great River Energy has also consulted the IPaC planning tool. The Minnesota Public Utilities Commission (MPUC) has asked Great River Energy to additionally send notice to twincities@fws.gov as this email is the listed contact on the MPUC's Agency Reps contact list.

The Project is an approximately 2.9-mile new single-circuit, 115-kilovolt high voltage transmission line within Otto and Pine Lake Townships in Otter Tail County, Minnesota. As part of the Project, Great River Energy will replace the existing Lake Region Electric Cooperative-owned Otto Substation. More information about the Project, along with a map, is available in the attached fact sheet. Great River Energy submitted a Route Permit Application to the MPUC on November 3, 2025, which was accepted as complete on November 18, 2025.

We appreciate Robert's efforts to date and will continue to correspond with Robert about the Project. We are not seeking any additional comment from USFWS at this time; however, if staff monitoring this email would like to provide comment about the Project please reach out to Mark Strohfus with Great River Energy at 763-445-5210 or mstrohfus@GREnergy.com.

Thank you,

Andrew Levi [on behalf of Mark Strohfus]

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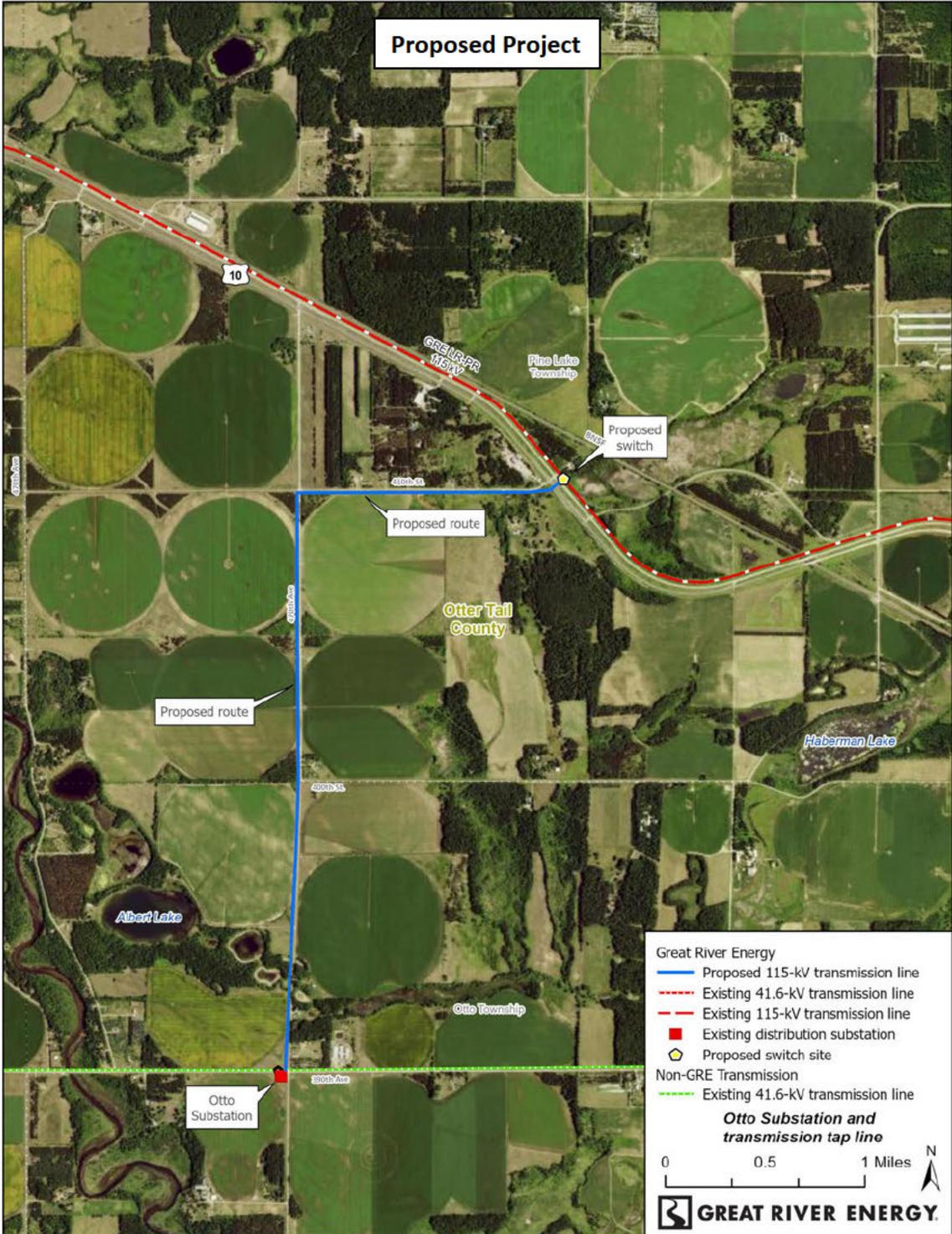
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Project Manager | Permitting
763-445-5210 | mstrohfus@greenergy.com

From: [Twin Cities, FW3](#)
To: [Andrew Levi](#)
Subject: EXTERNAL: Automatic reply: [EXTERNAL] Otto Tap Transmission Line Project
Date: Wednesday, November 26, 2025 12:06:13 PM

CAUTION: This email originated from outside of Merjent.

Thank you for contacting the U.S. Fish and Wildlife Service's Minnesota-Wisconsin Ecological Services Field Office. Staff response time will be slower than usual as we return to normal operations November 13th, 2025. Your patience is appreciated at this time. Thank you.

See below for information and instructions specific to your inquiry.

Information on Federal Trust Resources

For general information about federal trust resources in Minnesota and Wisconsin, including federally listed species, please visit our [Minnesota-Wisconsin Field Office website](#). The site has helpful information about species, habitats, and the programs administered by the U.S. Fish and Wildlife Service.

Consultation Technical Assistance

If you are requesting technical assistance with an environmental review specifically concerning threatened and endangered species under the Endangered Species Act of 1973 (ESA), as amended (16 U.S.C. 1531-1544), we provide technical assistance through our [Information for Planning and Consultation \(IPaC\)](#) system. You can access the information you're looking for regarding federally listed species that could occur in your project area through IPaC by entering the geographic and activity details for your project. The system will generate an Official Species List that provides a list of federally listed species and designated critical habitat that may be impacted by your project. The species list also will include any species proposed for listing and any areas proposed as critical habitat that overlap with the project area.

Once you have reviewed the Official Species List, refer to our [Section 7 website](#) for guidance and technical assistance, including [step-by-step instructions](#) for making effects determinations for each species that might be present and for specific guidance on the following types of projects: *projects in developed areas, HUD, CDBG, EDA, USDA Rural Development projects, pipelines, buried utilities, telecommunications, and requests for a Conditional Letter of Map Revision (CLOMR) from FEMA.*

We recommend running the project (if it qualifies) through our **Minnesota-Wisconsin Federal Endangered Species Determination Key (Minnesota-Wisconsin ("D-key"))**. A [demonstration video](#) showing how-to access and use the determination key is available. Please

note that the Minnesota-Wisconsin D-key is the third option of 3 available d-keys. D-keys are tools to help Federal agencies and other project proponents determine if their proposed action has the potential to adversely affect federally listed species and designated critical habitat. The Minnesota-Wisconsin D-key includes a structured set of questions that assists a project proponent in determining whether a proposed project qualifies for a certain predetermined consultation outcome for all federally listed species found in Minnesota and Wisconsin (except for the northern long-eared bat- see below), which includes determinations of “no effect” or “may affect, not likely to adversely affect.” In each case, the Service has compiled and analyzed the best available information on the species’ biology and the impacts of certain activities to support these determinations.

If your completed d-key output letter shows a "No Effect" (NE) determination for all listed species, print your IPaC output letter for your files to document your compliance with the Endangered Species Act.

For Federal projects with a “Not Likely to Adversely Affect” (NLAA) determination, our concurrence becomes valid if you do not hear otherwise from us after a 30-day review period, as indicated in your letter.

If your d-key output letter indicates additional coordination with the Minnesota-Wisconsin Ecological Services Field Office is necessary (i.e., you get a “May Affect” determination), you will be provided additional guidance on contacting the Service to continue ESA coordination outside of the key; ESA compliance cannot be concluded using the key for “May Affect” determinations unless otherwise indicated in your output letter.

Note: Once you obtain your official species list, you are not required to continue in IPaC with d-keys, although in most cases these tools should expedite your review. If you choose to make an effects determination on your own, you may do so. If the project is a Federal Action, you may want to review our section 7 step-by-step instructions before making your determinations.

Using the IPaC Official Species List to Make No Effect and May Affect Determinations for Listed Species

1. If IPaC returns a result of “There are no listed species found within the vicinity of the project,” then project proponents can conclude the proposed activities will have **no effect** on any federally listed species under Service jurisdiction. Concurrence from the Service is not required for **No Effect** determinations. No further consultation or coordination is required. Likewise, if there is no habitat for the species that IPaC indicates, then the appropriate determination is **No Effect**. Attach this letter to the dated IPaC species list report for your records.
2. If IPaC returns one or more federally listed, proposed, or candidate species as potentially present in the action area of the proposed project – other than bats (see below) – then project proponents must determine if proposed activities will

have **No Effect** on or **May Affect** those species. For assistance in determining if suitable habitat for listed, candidate, or proposed species occurs within your project area or if species may be affected by project activities, you can obtain [Life History Information for Listed and Candidate Species](#) on our office website. If no impacts will occur to a species on the IPaC species list (e.g., there is no habitat present in the project area), the appropriate determination is **No Effect**. No further consultation or coordination is required. Attach this letter to the dated IPaC species list report for your records.

3. Should you determine that project activities **May Affect** any federally listed, please contact our office for further coordination. Letters with requests for consultation or correspondence about your project should include the Consultation Tracking Number in the header. [Electronic submission is preferred](#).

Northern Long-Eared Bat

The Minnesota-Wisconsin D-key does not include the northern long-eared bat. If the northern long-eared bat appears on the user's species list, the federal project user will instead be directed to either the Northern Long-eared Bat and Tricolored Bat Range-wide D-key or the Federal Highways Administration, Federal Railways Administration, and Federal Transit Administration Indiana Bat/Northern Long-Eared Bat D-key, depending on the type of project and federal agency involvement. Similar to the Minnesota-Wisconsin D-key, these D-keys help to determine if prohibited take might occur and, if not, will generate an automated verification letter. Additional information about these tools and the new range-wide D-key is available on the Service's [northern long-eared bat website](#).

We released the final tools and guidance documents on October 23, 2024. At that time the final tools and guidance documents replaced the NLEB's interim products; however, the NLEB Interim Consultation Framework was still valid for use by federal agencies through November 30, 2024. For federal agency projects not completed by November 30, 2024 that previously were issued streamlined biological opinions for NLEB under the Interim Consultation Framework, a memorandum (memo) was released with recommended next steps for these projects. This memo states that agencies that have not completed their projects by November 30, 2024 do not need to contact the Service if the only change to their project is that it will continue after November 30, 2024. It also outlines the process to follow if reinitiation is needed based on reinitiation criteria described at 50 CFR 402.16, such as exceeding the amount of take. This memorandum can be found on the Service's [northern long-eared bat website](#).

Consultation Next Steps

After reviewing the species list and applicable links, if you determine that further consultation is required with the Service (i.e., your project "May Affect" listed species or critical habitat), please contact our office for further assistance. If your agency has a designated point-of-contact (POC) in the Minnesota-Wisconsin Field Office, you may send your inquiry directly to the POC. If you do not have a designated POC, or are unable to determine the appropriate

POC, please contact Deputy Field Supervisor Betsy Galbraith (Betsy_Galbraith@fws.gov) to be directed to the appropriate staff lead.

***Please include the IPaC consultation code in the e-mail subject line when emailing us for further coordination. Please also include a copy of your output letter in your correspondence with our office as it will help expedite our review of your project.**

Other Questions and Inquiries

All other questions and inquiries will be reviewed and either a response will be provided, or the inquiry will be directed to the appropriate U.S. Fish and Wildlife Service, or partner agency contact for response.

From: [Strohfus, Mark GRE-MG](#)
To: isaac.weston@state.mn.us
Cc: [Andrew Levi](#)
Subject: Proposed Otto 115kV transmission line project [Tribes]
Attachments: [Otto Substation Fact Sheet 20250425 \(4\).pdf](#)

Dear Isaac Weston,

In May of this year, Great River Energy provided notice about the Otto Tap Transmission Line Project (Project) to Tribal governments across Minnesota. We are resending this notice consistent with the Minnesota Public Utilities Commission's (MPUC) *Guidance for Successful Tribal Engagement* document issued in July 2025. The Project is an approximately 2.9-mile new single-circuit, 115-kilovolt high voltage transmission line within Otto and Pine Lake Townships in Otter Tail County, Minnesota. As part of the Project, Great River Energy will replace the existing Lake Region Electric Cooperative-owned Otto Substation.

More information about the Project, along with a map, is available in the attached fact sheet. Great River Energy submitted a Route Permit Application to the MPUC on November 3, 2025. Great River Energy would appreciate any comments you might have about the Project. Please reach out to me with questions, written comments, or a request for a meeting. The MPUC is holding its Informational and Scoping Meetings on December 3 and 4, 2025, with comments due December 18, 2025.

Thank you,

Mark Strohfus
Project Manager – Transmission Permitting
Great River Energy
12300 Elm Creek Boulevard
Maple Grove, MN 55369
Direct: 763-445-5210 | Cell: 612-961-9820
www.GreatRiverEnergy.com

**In the Matter of Application of Great
River Energy and Lake Region Electric
Cooperative for a Route Permit for the
Otto Tap 115-kV Transmission Line
Project in Otter Tail County, Minnesota**

CERTIFICATE OF SERVICE

MPUC Docket No. ET2/TL-25-269

Breann L. Jurek certifies that on the 2nd day of December 2025, she e-filed on behalf of Applicants, with the Minnesota Public Utilities Commission via eDockets (www.edockets.state.mn.us), a true and correct copy of this correspondence and Attachment A.

Said document was also served on the Official Service List of record on file with the Minnesota Public Utilities Commission and as attached hereto.

Executed on: December 2, 2025

Signed: /s/ Breann L. Jurek

Fredrikson & Byron, P.A.
60 South Sixth Street
Suite 1500
Minneapolis, MN 55402

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		Yes	TL-25-269
2	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	TL-25-269
3	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	TL-25-269
4	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	TL-25-269
5	Breann	Jurek	bjurek@fredlaw.com	Fredrikson & Byron PA		60 S Sixth St Ste 1500 Minneapolis MN, 55402 United States	Electronic Service		No	TL-25-269
6	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	TL-25-269
7	Mark	Strohfus	mstrohfus@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	TL-25-269
8	Haley	Waller Pitts	hwallerpitts@fredlaw.com	Fredrikson & Byron, P.A.		60 S Sixth St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	TL-25-269