



414 Nicollet Mall
Minneapolis, MN 55401

June 1, 2016

**—VIA ELECTRONIC FILING—
PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED**

Mr. Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101-2147

RE: RENEWABLE ENERGY OBLIGATION (REO)-RENEWABLE ENERGY STANDARD
(RES) COMPLIANCE REPORT

COMMISSION CONSIDERATION AND DETERMINATION ON COMPLIANCE WITH
RENEWABLE ENERGY STANDARDS
DOCKET NO. E999/M-16-83

RENEWABLE ENERGY CERTIFICATE RETIREMENT AND REPORTING FOR
COMPLIANCE YEAR 2015
DOCKET NO. E999/PR-16-12

GREEN PRICING VERIFICATION FILING PROCESS
DOCKET NO. E999/PR-02-1240

Dear Dr. Haar:

Northern States Power Company, a Minnesota corporation, submits the attached compliance report to fulfill the verification and filing requirements for the Renewable Energy Standards (RES) Renewable Energy Credit (REC) retirement and Green Pricing REC retirement, along with the RES biennial filing obligations required by Minn. Stat. § 216B.1691, Subd. 3.

This filing is made pursuant to the Minnesota Public Utilities Commission's April 17, 2014 NOTICE OF BIENNIAL FILING OBLIGATIONS, which established Docket No. E999/M-14-237. We have provided the required information in the attached Excel spreadsheet templates. Attachment A contains REC retirements, biennial reporting obligations, and REC sales and purchases.

Attachment A contains certain portions that have been designated as Trade Secret information pursuant to Minnesota Statute § 13.37, subd. 1(b). In particular, the information designated as Trade Secret derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

REC Retirement

By May 1, 2016, the Company retired approximately 5.5 million RECs, representing 18 percent of annual retail sales for calendar year 2015, using the Midwest Renewable Energy Tracking System (M-RETS). The Company is therefore in compliance with the Minnesota RES requirements identified in Minn. Stat. § 216B.1691 and the Commission's March 19, 2010 Order in Docket No. E999/CI-03-869. In addition, the Company retired approximately 144,000 RECs for our green pricing program, Windsource, by May 1, 2016.

The required information specified in the Commission's April 17, 2014 NOTICE and the May 28, 2013 ORDER FINDING UTILITIES IN COMPLIANCE WITH MINN. STAT. § 216B.1691 AND MODIFYING BIENNIAL REPORTING PROCEDURES in Docket No. E999/M-12-958, including the RES calculations, the RECs retired and the names of the M-RETS retirement sub-accounts, is provided in Attachment A.

As noted in Attachment A.6, we sold RECs allocated to the Company's Minnesota jurisdictional share during the 2015 calendar year. The Company also purchased RECs for our Windsource program and has included those quantities in Attachment A.6.

Biennial REO-RES Compliance

This report provides the Company's actual retail sales data from 2015 and forecasted retail sales data for 2016 – 2018, generation data summary for this reporting period, other state RES or Objectives to which the utility is subject, actions taken to address the RES requirements, and a discussion of potential obstacles to meeting our requirements and solutions to the same.

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document and served copies on all parties on the attached service list. If you have any questions about this information, please contact me at amy.s.fredregill@xcelenergy.com or (612) 215-5367.

Sincerely,

/s/

AMY S. FREDREGILL
RESOURCE PLANNING AND STRATEGY MANAGER

Attachment
c: Service Lists

Minnesota Public Utilities Commission
DOCKET NO. E999/PR-16-12
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Minnesota Department of Commerce
DOCKET NO. E999/PR-02-1240

**Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS
Attachment A: REC Retirement Compliance Reporting**

For the Reporting Period:
January 1, 2015 - December 31, 2015*

*Exception for Worksheet A.6: **Ordering pt. 4C** requires reporting REC sales & purchases for the **2 preceding calendar years.**

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2016

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

- Worksheet A.1, Utility Info
- Worksheet A.2, Renewable Energy Standard Retail Sales
- Worksheet A.3, Green Pricing Program Retail Sales
- Worksheet A.4, RES & Green Pricing REC Retirements
- Worksheet A.5, Biennial Compliance Reporting**
- Worksheet A.6, RECs Bought and Sold During the Reporting Period**

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

for directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to:
DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

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Attachment A.4

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs for
the Reporting Period: January 1, 2015 - December 31, 2015

Renewable Energy Standard REC Retirement Account Name:	NSP-MN RES Retirement 2015
Green Pricing REC Retirement Account Name:	NSP-MN Windsource Retirement-2015

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
Total RECs		5,454,105	143,938	1 REC = 1 MWh
M677	Adams - Adams Wind	27,449		
M656	Agassiz Beach - Agassiz Beach	2,563		
M277	Apple River (Unit 1)(Units 3-4) - Apple River	12,322		
M578	Ashtabula II Wind, LLC - Ashtabula II Wind, LLC		26,000	Purchased RECs
M831	Big Blue Wind Farm - Big Blue Wind Farm, LLC	48,971		
M432	Boeve Windfarm - Boeve Windfarm	0	3,675	
M278	Big Falls (Units 1-3) - Big Falls	37,848		
M459	Carleton College - Carleton College	1,650		
M279	Cedar Falls (Units 1-3) - Cedar Falls	34,847		
M387	Chanarambie Power Partners (1) - Chanarambie Power Partners (1)	51,494		
M388	Chanarambie Power Partners (2) - Chanarambie Power Partners (2)	37,943		
M321	Chippewa Falls (Unit 3) - Chippewa Falls (Unit 3)	14,410		
M322	Chippewa Falls (Unit 4) - Chippewa Falls (Unit 4)	14,932		
M323	Chippewa Falls (Unit 5) - Chippewa Falls (Unit 5)	8,292		
M324	Chippewa Falls (Unit 6) - Chippewa Falls (Unit 6)	16,950		
M352	Cisco Wind Energy - Cisco Wind Energy	0	22,417	
M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	97,074		
M872	Cow Poo - Cow Poo	945		
M678	Danielson - Danielson Wind Farms	22,194		
M282	Dells (Units 1-7) - Dells	55,316		
M351	East Ridge - East Ridge	5,095		
M353	Ewington Energy Systems - Ewington Energy Systems	27,645		
M355	Fenton Power Partners I (1) - Fenton Power Partners I (1)	161,216		
M356	Fenton Power Partners I (2) - Fenton Power Partners I (2)	74,994		
M433	Fey Windfarm - Fey Windfarm	2,171		
M720	Fibrominn LLC - Fibrominn	253,387		
M760	Fibrominn LLC - Fibrominn Multi	309,236		
M366	FPL Energy Mower County - FPL Energy Mower County	143,312		
M630	FreEner-g-2010-01 - FreEner-g-2010-01	511		
M317	French Island (Unit 1) - French Island (Unit 1)	49,409		
M274	French Island (Unit 2) - French Island (Unit 2)	36,263		
M742	GL Bio Gas I, LLC - GL Bio Gas I	1,601		
M493	Grand Meadow Wind Farm - Grand Meadow	388,381		
M577	Grant County Wind - Grant County Wind	9,363		
M657	North Shaokatan Wind - Group	16,246		
M658	Ruthon Ridge Wind - Group	32,839		
M283	Hayward (Unit 1) - Hayward	1,109		
M509	Hilltop Power - Hilltop	123		
M284	Holcombe (Unit 1) - Holcombe (Unit 1)	26,500		
M328	Holcombe (Unit 2) - Holcombe (Unit 2)	33,907		
M329	Holcombe (Unit 3) - Holcombe (Unit 3)	39,833		
M431	Jeffers Wind 20 - Jeffers Wind 20	196,305		
M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	53,207		
M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	1,472		
M452	JJN Windfarm - JJN Windfarm	0	3,662	
M635	Kas Brothers Windfarm - Kas Brothers Windfarm	1,094		
M386	K-Brink Wind Farm - K-Brink Wind Farm	0	4,617	
M758	LCO Band of Lake Superior Chippewa Indians - Lac Courte Oreilles (LCO)	7,127		
M286	Ladysmith (Units 1-3) - Ladysmith	11,296		
M728	Lake Benton Power Partners, LLC - Lake Benton Power Partners (LBI)	98,895		
M484	Hibbing Public Utility - Laurentian	184,914		
M639	Lake Benton Power Partners II (LBI) - LB II	130,505		
M447	McNeilus Group - McNeilus Group	87,866	28,168	
M287	Menomonie (Units 1-2) - Menomonie	23,811		
M730	Merrick Solar - Merrick Solar	152		
M681	Metro Wind - Metro Wind	411		
M390	MinnDakota Wind (1) - MinnDakota Wind (1)	116,576		
M732	MinnDakota Wind (1b) - MinnDakota Wind (1b)	74,737		
M391	MinnDakota Wind (2) - MinnDakota Wind (2)	64,183		
M359	Minwind III-IX - Minwind Energy	0	30,151	
M738	MNRDF_DNR - MNRDF_DNR	211		
M508	Moraine II - Moraine II	213,562	4,165	

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MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
	Total RECs	5,454,105	143,938	1 REC = 1 MWh
M392	Moraine Wind - Moraine Wind	175,859		
M606	Neshonoc - Neshonoc	1,618		
M643	Nobles Wind Farm - Nobles Wind Farm I	269,678		
M646	Nobles Wind Farm - Nobles Wind Farm II	165,763		
M393	Norgaard North - Norgaard North	5,832		
M394	Norgaard South - Norgaard South	4,807		
M689	Community Wind North - North Community Turbines	10,859		
M690	Community Wind North - North Wind Turbines	24,689		
M636	Olsen Windfarm LLC - Olsen Windfarm	484		
M694	Pine Bend - Pine Bend	21,670		
M363	Pipestone - Pipestone	10,695		
M791	Prairie Rose Wind - Prairie Rose Wind, LLC	271,848		
M275	Red Wing (Unit 1) - Red Wing (Unit 1)	54,757		
M330	Red Wing (Unit 2) - Red Wing (Unit 2)	46,532		
M642	Ridgewind - Ridgewind	80,178		
M288	Riverdale (Units 1-2) - Riverdale	2,362		
M362	Rock Ridge Power Partners - Rock Ridge Power Partners	3,144		
M706	SAF Hydro, LLC - SAF Hydro	15,215		
M289	Saxon Falls (Units 1-2) - Saxon Falls	8,589		
M389	Shane's Wind Machine - Shane's Wind Machine	3,544		
M655	MCC - Solar	1,105		
M364	South Ridge Power Partners - South Ridge Power Partners	3,086		
M627	SRMN2010-J-01 - SRMN2010-J-01	942		
M714	SRMN2011-01 - SRMN2011-01	721		
M737	SRMN2011-02 - SRMN2011-02	849		
M766	SRMN2012-01 - SRMN2012-01	788		
M786	SRMN2012-02 - SRMN2012-02	886		
M797	SRMN2012-03 - SRMN2012-03	1,012		
M836	SRMN2012-04 - SRMN2012-04	91		
M291	St. Anthony (Units 1-5) - St. Anthony	41,097		
M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (Unit 1-8)	95,005		
M559	St. John's Solar Farm - St. John's Solar Farm	946		
M368	St. Olaf College - St. Olaf College	1,664		
M875	St. Paul Cogeneration - St. Paul Cogeneration	78,350		
M292	Superior Falls (Units 1-2) - Superior Falls	7,281		
M396	Tholen Transmission Inc. (North) - Tholen Transmission Inc. (North)	11,537		
M397	Tholen Transmission Inc. (South) - Tholen Transmission Inc. (South)	6,923		
M293	Thornapple (Units 1-2) - Thornapple	8,160		
M294	Trego (Units 1-2) - Trego	7,072		
M561	Uilk Wind Farm - Uilk Wind Farm	4,445		
M683	Valley View - Valley View Wind	15,205		
M453	Velva Windfarm - Velva Windfarm	11,867		
M395	West Ridge - West Ridge	21,531	14,855	
M295	White River (Units 1-2) - White River	3,584		
M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	49,311		
M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	32,049		
M638	Wind Power Partners - Wind Power Partners	26,523		
M365	Windvest Power Partners - Windvest Power Partners	1,806		
M721	Winona County Wind - Winona County Wind	802		
M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	88,012		
M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	60,003		
M625	WM Renewable Energy - Burnsville - WM Renewable Energy - Burnsville	16,907		
M626	Woodstock Municipal Wind - Woodstock Municipal Wind	462		
M434	Windcurrent Farms - Windcurrent Farms	0	6,228	
M802	Zephyr Wind, LLC (CWS) - Zephyr Wind (2)	22,964		
M792	Zephyr Wind, LLC (CWS) - Zephyr Wind (1)	26,555		
M247	Hatfield Hydroelectric Plant - Unit 198	2,010		
M280	Chippewa Falls (Unit 1) - Chippewa Falls (Unit 1)	12,842		
M320	Chippewa Falls (Unit 2) - Chippewa Falls (Unit 2)	9,619		
M796	Slayton Solar - Slayton Solar LLC	4,080		
M325	Cornell (Unit 2) - Cornell (Unit 2)	5,476		
M326	Cornell (Unit 3) - Cornell (Unit 3)	6		
M327	Cornell (Unit 4) - Cornell (Unit 4)	927		
M887	Diamond K Dairy, Inc. - Diamond K Dairy, Inc.	512		
M430	Jim Falls (Units 2) - Jim Falls (Units 2)	84,772		
M534	Koda 1 - Koda Energy	141,517		
M629	FreEner-g-2009-01 - FreEner-g-2009-01	15		

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Attachment A.5

Biennial Compliance reporting

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

Ordering Point

4.A. & 5.H. the year through which the utility can maintain compliance with its current renewable portfolio*

2024

Note: Banked REC inventory was included in this calculation, MN only

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years. *include banked RECs.

Year	actual/projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2015	30,300,578	18%	5,454,105	6,475,202	1,021,097
2016	30,663,824	25%	7,665,956	7,009,874	(656,082)
2017	30,659,784	25%	7,664,946	8,409,036	744,090
2018	30,524,726	25%	7,631,181	8,321,426	690,244

Note: Project Resources are MN allocation only. REC bank will be used to cover 2016 production deficit

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

Note: Response shown below identifies 2015 requirements.

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*
ND	10%/ Voluntary	10%/ Voluntary	5.50%
SD	10%/ Voluntary	10%/ Voluntary	4.95%
WI	12.89%	12.89%	15.50%
MI	10%	10%	0.32%

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

When all of the energy from the resources listed on tab A.4 is tallied, renewable energy allocated to Minnesota for the RES accounted for approximately 21.4% of the energy provided to our customers in 2015. We forecast that approximately 22.9% of the energy we provide our customers will come from RES/REO eligible renewable resources and accrued renewable energy credits (RECs) in 2016. With our REC bank and our early actions to add renewable generation to our portfolio, we are well ahead of all of our renewable energy targets.

5.E.3(ii) Efforts taken to meet the objective and standards

The Company issued an Request for Proposals (RFP) for additional wind resources on February 15, 2013. The RFP generated proposals for 57 projects. The Company selected four projects totaling 750 MW. The projects are a combination of power purchase agreement (PPAs) and build-to-own agreements. Two of the projects began delivering energy to the Company in December 2015, the remaining two wind projects are expected to deliver energy sometime in late 2016. In addition, the company has PPAs for three utility-scale solar projects, with commercial operations dates in 2016, for a total of 262 MW.

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

Although we believe that we own or have under contract sufficient renewable resources for RES compliance through at least 2023, as well as complying with the renewable energy requirements of other states in which we have service territory, we are paying close attention to a number of issues that may affect renewable energy development in our region. These issues include:

- Cost-effectiveness of wind energy. Natural gas prices and, correspondingly, market energy prices, have continued to stay low, and are projected to continue at a lower level for a number of years to come. With those lower long-term price expectations, wind energy may not be as cost-effective as its likely alternative, natural gas generation, if the Production Tax Credit (PTC) or Investment Tax Credit (ITC) expires.
- Wind integration and baseload cycling. As the percentage of wind energy on our system and in the Midcontinent Independent System Operator (MISO) region continues to increase, we remain concerned about the cost and possible effects on reliability of integrating wind with our other resources. The Company continues to monitor the MISO ancillary services market costs as wind penetration levels increase in proportion to the statutory requirements of the Minnesota Renewable Energy Standard.
- Transmission Construction Lead Time. The best wind resource areas within and adjacent to our service territory do not currently have the necessary transmission infrastructure to support the level of wind generation needed to meet RES compliance deadlines. CapX and other transmission initiatives will substantially improve transmission from those areas into our primary load center in the Twin Cities. Furthermore the transmission infrastructure between the Twin Cities and other parts of the MISO footprint appears inadequate to accommodate the ebb and flow of expected 2020 wind generation. It will be important to coordinate the planning of wind resources with the transmission necessary to integrate it into the electrical system. The Company is working with MISO and other stakeholders on these challenges.
- MISO Interconnection Queue. MISO has reformed its interconnection queue process over the past several years, which has resulted in substantially reducing the lag time between making an interconnection request and executing a signed interconnection agreement. These changes appear to have resolved the problem of having thousands of MW of projects ready for development, but waiting years for interconnection studies. However, there has also been a lull in wind project development due to uncertainty about extension of the Federal PTC, which has dampened interconnection request activity. The Company will continue to monitor the interconnection queue process, and its effect on the aforementioned lag time, as more is known about PTC extension.

5.E.3(iv)

Potential solutions to the obstacles

See part 5.E.3(iii) for detailed descriptions of potential obstacles in meeting the Renewable Energy Standard, and proposed strategies to monitor and address these obstacles.

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Note: Solar projects below will contribute to compliance with the Solar Energy Standard .

Facility Name	Type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date
Odell Wind	Wind	200	37%	08/08/2016
Courtenay Wind	Wind	200	39%	12/31/2016
Aurora Solar	Solar	100	23%	12/31/2016
Marshall Solar	Solar	62	23%	12/06/2016
Minnesota Solar 1	Solar	25	23%	12/31/2017
North Star Solar	Solar	100	23%	10/31/2016

5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

In an effort to acquire low-cost wind energy, the Company issued an RFP in early 2013. The timing of the RFP permitted the projects to qualify for the PTC tax benefits. The Company will continue to take advantage of market opportunities, as these are identified as beneficial to the rate payer.

UTILITY NAME	UTILITY ID
Akron Public Utilities	146
Alaquilla Cooperative	1
Albia Public Utilities	3
Albion Light & Power	3
Albion Electric Coop	26
Albion Electric Coop, Inc	43
Alden Utilities	277
Alford Public Utilities Commission	117
Alhambra Municipal Power	156
Altoona Electric Power Association	3058
Altamont Electric Coop, Inc.	29
Alton Municipal Utilities	30
Altoona Public Utilities	146
Altoona Public Utilities	146
Blue Earth Light & Water Dept	138
Blue Earth North Central Coop	11
Blount Public Utilities	11
Blountville Public Utilities	14
Bloom Co Rural Electrical Assn	6
Bloomington Municipal Light & Power	206
Blue Delta Utilities	206
Boonville Co. Coop Power Assn	7
Central MN Municipal Power Agency	3058
Canton Public Utilities	238
City of Ada	139
City of Akiba	201
City of Alameda	202
City of Anoka	53
City of Antrim	142
City of Appleton	203
City of Appleton Light & Power	203
City of Buffalo	32
City of Calhoun Electric Dept	13
City of Cassida	34
City of Cassin	228
City of Durand	209
City of Elk River Utilities Commission	13
City of Grand Falls	156
City of Hamilton	158
City of Hastings Utility Department	31
City of Hermon Electric Dept	218
City of Hermon	160
City of Kandiyohi	211
City of Kandiyohi	211
City of Kasson	24
City of Kenyon	63
City of Madelia	233
City of Marshall	215
City of Newfussien	227
City of North St Paul	86
City of Olivia	24
City of Osburn Electric System	218
City of Parshall Electric	218
City of Redwood Falls	218
City of Redwood	103
City of Redwood	251
City of Reno	154
City of Shakopee	114
City of Stearns Harbor	118
City of Tully	120
City of Walnut	225
City of Wadena	129
Chambers Fork Electric Coop	8
Chaska Power Assn	133
Chaska Light & Power	8
Chase Valley Coop Power & Light, Inc.	36
Chatham Power Coop	109
Dakota Electric Assn	16
Dakota Electric Dept	208
Dakota Municipal Utilities	146
Daniel Lake Public Utility	8
Dartmouth Energy	16
East Grand Forks Water & Light Dept	174
East River Electric Power Coop, Inc.	204
Elmer Light and Power	177
Elmore Lake Municipal Power	38
Elmore Municipal Utilities	146
Fairfax Municipal	146
Farmington Public Utilities	141
Farmington Rural Electric Assn	63
Fergus Falls Municipal Utilities	170
Freedom Power Coop, Inc.	41
Gilbert Water & Light	156
Glendale Light & Power Commission	42
Goodhue County Coop Electric Assn	43
Grand Marais Public Utilities	17
Grand Rapids Public Utilities Commission	44
Grand Rapids Energy	173
Grover City Electric Dept	208
Harrison Municipal Utilities	48
Hawley Public Utilities	47
H.D. Electric Coop, Inc.	204
Head of the Lakes Electric Coop	48
Headland Cooperative Power District	3008
Headland Power Coop	205
Hibbing Public Utilities Commission	163
Hibbing Public Utilities Commission	49
Hibbing Power and Light Company (Albert)	52
Honka Lake Electric Coop	205
Isaac Martin Coop Electric Assn	18
Itaska Municipal Utility	132
Kanaboth Power Coop	19
Kanaboth Public Utilities	38
Kennon Municipal Utilities	153
Kent D Power Cooperative	207
Lake City Utility Board	56
Lake County Power	14
Lake Park Public Utilities	213
Lake Region Electric Coop	19
Lakewood Municipal Utilities	58
Lanham Public Utility	214
Le Sueur Municipal Utilities	61
Le Sueur Public Utilities	61
Lynch-Lynch Electric Coop, Inc.	20
Madelia Municipal Light & Power	142
Madison Municipal Utilities	132
Marshall Municipal Utilities	151
Marshall Coop Power Assn	64
Marshall Coop Light & Power Assn	64
Marshall Public Utilities	67
Marshall Electric Coop	21
Marquette Municipal Power Agency	3001
Marquette Power Co	68
Marquette Valley Coop Light & Power Assn	28
Marquette Valley Electric Coop	70
Marquette Power Coop	68
Marquette Rural Electric Services	3002
Marquette Public Services	81
Marquette Water & Light Commission	72
Marquette Municipal Utilities	72
Marquette Water & Light Dept	74
Marquette Water & Light Dept	74
Marquette Public Utilities	154
Marquette Public Utilities	75
New Paltz Public Utilities Commission	137
Newark Public Utilities	76
Noble Cooperative Electric	148
North Branch Municipal Water & Light	78
North Branch Electric Coop	79
North Pine Electric Coop	79
North Star Electric Coop	83
Northwest Minnesota Municipal Power Agency	3007
Northern Electric Coop Assn	85
Northern Municipal Power Agency	3005
Northwestern Minnesota Electric Co	169
Onawa Light Department	86
Oneida Power Co	86
Oshtemo Public Utilities	88
Oshtemo Cooperative Services	88
Osea Utilities	417
Osea Electric Coop, Inc.	24
Oxton Public Utilities	170
Oxton Public Utilities	170
Oxton Public Utilities	90
Oxton Public Utilities	90
Red Lake Electric Coop	94
Red Stone Valley Coop Power Assn	94
Redwood Electric Coop	96
Redwood Falls Public Utilities	97
Redwood Shady Coop Power Assn	98
Redwood Public Utilities	98
Redwood Electric Coop	100
Revere Municipal Water & Light	102
Revere Electric Assn	102
Revere Public Utilities	102
Shakopee Public Utilities	107
Shelby Municipal Light Dept	221
Shoemaker Electric Assn	110
Shoemaker Public Utility	143
South Central Electric Assn	109
Southern MN Municipal Power Agency	3004
South Valley Public Utilities Comm	111
Southwest Public Utilities Comm	104
St. Charles Light & Water	124
St. James Municipal Light & Power	105
St. James Municipal Utilities	105
Stevens Coop Electric Assn	113
Stevens Electric Dept	114
Stevens Public Utilities	222
Stearns Public Utilities	114
Stearns Public Utilities	117
Stearns Electric Coop, Inc.	116
St. Cloud Electric Coop	118
Truman Public Utilities	180
Urgent Dept. of Public Utilities	142
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CERTIFICATE OF SERVICE

I, Jim Erickson, hereby certify that I have this day served copies or summaries of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States Mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NOS. E999/PR-02-1240
E999/PR-16-12
E999/PR-16-83

Dated this 1st day of June 2016

/s/

Jim Erickson
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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J Drake	Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Saint Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Susan	Mackenzie	susan.mackenzie@state.mn.us	Public Utilities Commission	121 7th Place E Ste 350 St. Paul, MN 551012147	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
SaGonna	Thompson	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_16-12_Official
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_16-12_Official
Ben	Nelson		CMMPA	459 South Grove Street Blue Earth, MN 56013	Paper Service	No	OFF_SL_16-12_Official
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Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_16-12_Official
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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SaGonna	Thompson	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_16-12_Official
Carol	Westergard	cwestergard@otpc.com	Otter Tail Power Company	215 S Cascade St Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_16-12_Official
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_16-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
James	Alders	james.r.alders@xcelenergy.com	Xcel Energy	7th Floor 414 Nicollet Mall Minneapolis, MN 554011993	Electronic Service	No	SPL_SL_16-83_Interested Parties
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	SPL_SL_16-83_Interested Parties
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	SPL_SL_16-83_Interested Parties
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	SPL_SL_16-83_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	SPL_SL_16-83_Interested Parties
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John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	SPL_SL_16-83_Interested Parties
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Stacy	Miller	stacy.miller@state.mn.us	Department of Commerce	State Energy Office 85 7th Place East, Suite 500 St. Paul, MN 55101	Electronic Service	No	SPL_SL_16-83_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Mrg	Simon	mrgsimon@mrenergy.com	Missouri River Energy Services	3724 W. Avera Drive P.O. Box 88920 Sioux Falls, SD 571098920	Electronic Service	No	SPL_SL_16-83_Interested Parties
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SaGonna	Thompson	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	SPL_SL_16-83_Interested Parties
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Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	SPL_SL_16-83_Interested Parties
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	SPL_SL_16-83_Interested Parties
Thomas J.	Zaremba	TZaremba@wheelerlaw.com	WHEELER, VAN SICKLE & ANDERSON	44 E. Mifflin Street, 10th Floor Madison, WI 53703	Electronic Service	No	SPL_SL_16-83_Interested Parties