



E L E C T R I C

A Touchstone Energy® Cooperative 

211 South Harth Ave. | P.O. Box 227
Madison, SD 57042-0227

Telephone: (605) 256-4536
Fax: (605) 256-8058

February 20, 2025

Will Seuffert, Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

**RE: Renewable Energy Certificate Retirement Report for Renewable Energy
Standards and Green Pricing for Year 2023**

**Minnesota Public Utilities Commission
Docket No. E999/PR-24-12**

**Minnesota Department of Commerce
Docket No. E999/PR-02-1240**

Dear Mr. Seuffert:

This filing was previously submitted under the incorrect docket number, E999/PR-23-12, and should have been filed under Docket No. E999/PR-24-12.

Should you have any questions regarding this filing, please call me at 605-256-4536.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Dan Brown".

Daniel J. Brown
General Counsel

DB/mw

Enc.



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May 31, 2024

Will Seuffert, Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

**RE: Renewable Energy Certificate Retirement Report for Renewable Energy
Standards and Green Pricing for Year 2023**

**Minnesota Public Utilities Commission
Docket No. E999/PR-23-12**

**Minnesota Department of Commerce
Docket No. E999/PR-02-1240**

Dear Mr. Seuffert:

East River Electric Power Cooperative, Inc. (East River) is the wholesale power provider for three Minnesota distribution cooperatives (Lyon-Lincoln Electric Cooperative, Traverse Electric Cooperative, and Renville-Sibley Cooperative Power Association) and the supplemental power provider for four Minnesota distribution cooperatives (Agralite Electric Cooperative, Meeker Cooperative Light and Power Association, Redwood Electric Cooperative, and South Central Electric Association).

On their behalf and in compliance with the above-referenced Dockets, East River hereby submits its Renewable Energy Certificate Retirement Report for Renewable Energy standards and Green Pricing Programs.

Should you have any questions regarding this filing, please call me at 605-256-4536.

Respectfully submitted,

A handwritten signature in blue ink that reads "Daniel J. Brown".

Daniel J. Brown
General Counsel

DB/ah

Enc.

This cooperative is an equal opportunity provider and employer.

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF MINNESOTA

CERTIFICATE OF SERVICE

In the Matter of Commission Consideration)
and Determination of Compliance with)
Renewable Energy Standards (RES).)

DOCKET NO. E-999/
PR-23-12

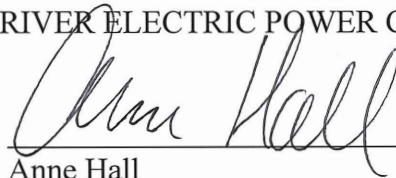
In the Matter of Green Pricing Verification)
Filing Process)

DOCKET NO. E-999/
PR-02-1240

I, Anne Hall, hereby certify that I have served a true and correct copy of Renewable Energy Certificate Retirement Report and Green Pricing Verification Filing for Compliance Year 2023 of East River Electric Power Cooperative, Inc., upon all of the parties listed on the attached Service List on the 31st day of May 2024, either electronically or by mailing a true and correct copy thereof to them by first class mail, postage prepared, at their last known mailing or email addresses.

EAST RIVER ELECTRIC POWER COOPERATIVE, INC.

By:



Anne Hall
Executive Support Specialist
211 S. Harth Avenue, PO Box 227
Madison, SD 57042
(605) 256-4536

Sworn to before me this 31st day of May 2024.



Notary Public

State of South Dakota

My Commission Expires:

3/8/29



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services	3724 West Avera Drive PO Box 88920 Sioux Falls, SD 57109-8920	Electronic Service	No	OFF_SL_23-12_PR-23-12
Jon	Brekke	jbrekke@greenergy.com	Great River Energy	12300 Elm Creek Boulevard Maple Grove, MN 553694718	Electronic Service	No	OFF_SL_23-12_PR-23-12
Richard	Burud	rgburud@msn.com	Southern Minnesota Energy Cooperative	31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_23-12_PR-23-12
LORI	CLOBES	lclobes@mienergy.coop	MiEnergy Cooperative	31110 COOPERATIVE WAY PO BOX 626 RUSHFORD, MN 55971	Electronic Service	No	OFF_SL_23-12_PR-23-12
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-12_PR-23-12
Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative	1302 S Union St Rock Rapids, IA 51246	Electronic Service	No	OFF_SL_23-12_PR-23-12
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_23-12_PR-23-12
Ronald J.	Franz	ronald.franz@dairylandpower.com	Dairyland Power Cooperative	3200 East Ave S PO Box 817 La Crosse, WI 546020817	Electronic Service	No	OFF_SL_23-12_PR-23-12
Jason	Grenier	jgrenier@otpc.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_23-12_PR-23-12
Bryce	Haugen	bhaugen@otpc.com	Otter Tail Power Company	215 S Cascade St P.O. Box 496 Fergus Falls, MN 56538	Electronic Service	No	OFF_SL_23-12_PR-23-12

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_23-12_PR-23-12
Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	OFF_SL_23-12_PR-23-12
Nathan	Jensen	njensen@otpc.com	Otter Tail Power Company	215 S. Cascade St. Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_23-12_PR-23-12
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_23-12_PR-23-12
Brian	Krambeer	bkrambeer@mienergy.coop	MiEnergy Cooperative	PO Box 626 31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_23-12_PR-23-12
Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson	220 S 6th St Ste 2200 Minneapolis, MN 55420	Electronic Service	No	OFF_SL_23-12_PR-23-12
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_23-12_PR-23-12
Ben	Nelson	benn@cmpasgroup.org	CMMPA	459 South Grove Street Blue Earth, MN 56013	Electronic Service	No	OFF_SL_23-12_PR-23-12
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_23-12_PR-23-12

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_23-12_PR-23-12
John	Richards	johnrichards@nweco.com	Northwestern Wisconsin Electric Company	104 S. Pine St. Grantsburg, WI 54840	Electronic Service	No	OFF_SL_23-12_PR-23-12
Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_23-12_PR-23-12
Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power	5301 32nd Ave S Grand Forks, ND 58201	Electronic Service	No	OFF_SL_23-12_PR-23-12
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_23-12_PR-23-12
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-12_PR-23-12
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-12_PR-23-12
Mikayala	Thompson	mmthompson@otpc.com	Otter Tail Power Company	N/A	Electronic Service	No	OFF_SL_23-12_PR-23-12
Carol	Westergard	cwestergard@otpc.com	Otter Tail Power Company	215 S Cascade St Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_23-12_PR-23-12

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Maria	Anderson	manderson@eastriver.coop	East River Electric Power Cooperative, Inc.	P.O. Box 227 211 S. Harth Ave. Madison, SD 57042	Electronic Service	No	OFF_SL_2-1240_Official
Jerry	Bormann	jbormann@mpsutility.com	Moorhead Public Service Dept. (E)	500 Center Ave PO Box 779 Moorhead, MN 56561-0779	Electronic Service	No	OFF_SL_2-1240_Official
Danny	Brown	dbrown@eastriver.coop	East River Electric Power Cooperative, Inc.	P.O. Box 227 211 S. Harth Ave. Madison, SD 57042	Electronic Service	No	OFF_SL_2-1240_Official
Richard	Burud	rgburud@msn.com	Southern Minnesota Energy Cooperative	31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_2-1240_Official
Jennifer	Cady	jjcady@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_2-1240_Official
Pat	Carruth	pat@mnvalleyrec.com	Minnesota Valley Coop. Light & Power Assn.	501 S 1st St. PO Box 248 Montevideo, MN 56265	Electronic Service	No	OFF_SL_2-1240_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_Official
Lorene	Damsits	lorened@cmpasgroup.org	Central MN MPA	459 S Grove St Blue Earth, MN 56013	Electronic Service	No	OFF_SL_2-1240_Official
Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative	1302 S Union St Rock Rapids, IA 51246	Electronic Service	No	OFF_SL_2-1240_Official
J.	Drake Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Ste 350 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_2-1240_Official
Jason	Grenier	jgrenier@otpc.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_2-1240_Official
Bryce	Haugen	bhaugen@otpc.com	Otter Tail Power Company	215 S Cascade St P.O. Box 496 Fergus Falls, MN 56538	Electronic Service	No	OFF_SL_2-1240_Official
Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_2-1240_Official
Nathan	Jensen	njensen@otpc.com	Otter Tail Power Company	215 S. Cascade St. Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_2-1240_Official
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_2-1240_Official
Tim	McCarthy	Tim.McCarthy@siouxvalleyenergy.com	Sioux Valley Southwestern Electric Cooperative, Inc. d/b/a Sioux Valley Energy	N/A	Electronic Service	No	OFF_SL_2-1240_Official
Scot	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	OFF_SL_2-1240_Official
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_2-1240_Official
David	Raatz	draatz@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	OFF_SL_2-1240_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Reinertson	michael.reinertson@avantenergy.com	Avant Energy	220 S. Sixth St. Ste 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_2-1240_Official
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	No	OFF_SL_2-1240_Official
Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power	5301 32nd Ave S Grand Forks, ND 58201	Electronic Service	No	OFF_SL_2-1240_Official
J.P.	Schumacher	jps@mrenergy.com	Missouri River Energy Services	N/A	Electronic Service	No	OFF_SL_2-1240_Official
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_2-1240_Official
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_Official
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_2-1240_Official
Mikayala	Thompson	mmthompson@otpc.com	Otter Tail Power Company	N/A	Electronic Service	No	OFF_SL_2-1240_Official
Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop	211 S. Harth Ave Madison, SD 57042	Electronic Service	No	OFF_SL_2-1240_Official

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85	Attachment 1
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2023 - December 31, 2023
Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs	

Report Year	2023	Date Submitted	May 31, 2024
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	174	Contact Name	Danny Brown
Company Name	East River Electric Power Coop, Inc.	Contact Title	General Counsel
Street Address Line 1	211 South Harth Avenue	Contact Telephone	605-256-4536
Street Address Line 2	P.O. Box 227	Contact E-Mail	dbrown@eastriver.coop
City	Madison	COMMENTS/NOTES	
State	South Dakota		
Zip Code	57042		

Filing for RENEWABLE ENERGY STANDARDS on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales
Agralite Electric Cooperative	263,955.14		
Lyon-Lincoln Electric Cooperative	101,796.50		
Meeker Cooperative Power and Light Assc	213,196.79		
Redwood Electric Cooperative	107,429.10		
Renville-Sibley Cooperative Power Associ	180,216.02		
South Central Electric Association	206,989.09		
Traverse Electric Cooperative	92,553.88		
H-D Electric Coop, Inc	166.21		
Sioux Valley Southwestern Electric	111.75		

Filing for GREEN PRICING PROGRAMS on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales
Lyon-Lincoln Electric Cooperative	33		
South Central Electric Association	18		

Attachment 2

January 1, 2023 - December 31, 2023

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85

Attachment 3

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: **January 1, 2023 - December 31, 2023**

GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	51
RECS retired for GREEN PRICING programs	51

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2023.

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
20	Lyon-Lincoln Electric Coop, Inc.	Prairie Winds	2	33		
109	South Central Electric Assn	Prairie Winds	8	18		

Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes

Retail Sales Total	
SES Excluded Retail Sales	
SES Retail Sales Obligation	0
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	0
Small SRECs to be retired	0
Non-Small Scale to be retired	0
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.										
Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total SRECs (MWh)	Projected SRECs less than 40kW (MWh)	Projected SRECs greater than 40kW (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected SREC Surplus/(Deficit) less than 40 kW (MWh)	Projected SREC Surplus/(Deficit) greater than 40 kW (MWh)
2019		0	0	0				0	0	0
2020		0	0	0				0	0	0
2021		0	0	0				0	0	0
2022		0	0	0				0	0	0

Annual solar generation on the utilities' system for the previous calendar year					
	Number of Facilities on Utility System	Capacity	Number registered in M-RETS	Capacity registered in M-RETS	SRECs Generated
Less than 40kW					
Generation from eligible CSG subscriptions					
Greater than 40kW					

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85
Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period:

Attachment 5
January 1, 2023 - December 31, 2023

Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs

Renewable Energy Standard REC Retirement Account Name:				2023 EREPC MN RPS		Information Required by Minn. Stat. § 216B.1691 Subd.3(9)(iii)			
Green Pricing REC Retirement Account Name:				2023 EREPC MN Green Pricing					
Total RECs or SRECs				233,289		51		0	
								0	
				RECs retired for GREEN PRICING programs		SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance		SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	
				RECs retired for RENEWABLE ENERGY STANDARD compliance				Was the Energy Associated with the retired RECs also Purchased by the Utility? (Yes/No)	
MRETS ID	MRETS Generator Facility Name	Generator Location (State)	Generator Fuel Type					Sum of Unbundled RECs Purchased by Utility and Retired for Compliance	
M1074	Brady Wind II - Brady Wind II, LLC	ND	Wind	51				Yes	
M3918	Big Bend Unit 513	SD	Hydroelectric Water	5,723				Yes	
IMP15571	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	831				Yes	
IMP15574	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	2,297				Yes	
M4103	Canyon Ferry Unit 1	MT	Hydroelectric Water	872				Yes	
M3900	Fort Peck Unit 535	MT	Hydroelectric Water	6,737				Yes	
M3927	Fort Randall Unit 506	SD	Hydroelectric Water	12,906				Yes	
M3932	Fort Randall Unit 511	SD	Hydroelectric Water	19,427				Yes	
M4105	Canyon Ferry Unit 3	MT	Hydroelectric Water	4,828				Yes	
IMP15574	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	1,824				Yes	
IMP15574	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	736				Yes	
M4104	Canyon Ferry Unit 2	MT	Hydroelectric Water	2,033				Yes	
M3931	Fort Randall Unit 510	SD	Hydroelectric Water	3,421				Yes	
IMP15574	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	1,518				Yes	
M3922	Big Bend Unit 517	SD	Hydroelectric Water	8,504				Yes	
IMP15574	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	106				Yes	
M3901	Fort Peck Unit 536	MT	Hydroelectric Water	5,521				Yes	
IMP15574	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	2,725				Yes	
M3925	Fort Randall Unit 504	SD	Hydroelectric Water	3,137				Yes	
M3932	Fort Randall Unit 511	SD	Hydroelectric Water	500				Yes	
M3930	Fort Randall Unit 509	SD	Hydroelectric Water	1,779				Yes	
M3929	Fort Randall Unit 508	SD	Hydroelectric Water	3,569				Yes	
M3930	Fort Randall Unit 509	SD	Hydroelectric Water	735				Yes	
M3933	Gavins Point Unit 501	NE	Hydroelectric Water	2,393				Yes	
M3922	Big Bend Unit 517	SD	Hydroelectric Water	2,653				Yes	
M3924	Big Bend Unit 519	SD	Hydroelectric Water	1,278				Yes	
M4103	Canyon Ferry Unit 1	MT	Hydroelectric Water	5,399				Yes	
M3931	Fort Randall Unit 510	SD	Hydroelectric Water	460				Yes	
M3921	Big Bend Unit 516	SD	Hydroelectric Water	5,134				Yes	
M3921	Big Bend Unit 516	SD	Hydroelectric Water	585				Yes	
M3931	Fort Randall Unit 510	SD	Hydroelectric Water	2,256				Yes	
M3929	Fort Randall Unit 508	SD	Hydroelectric Water	1,781				Yes	
M3931	Fort Randall Unit 510	SD	Hydroelectric Water	493				Yes	
M4105	Canyon Ferry Unit 3	MT	Hydroelectric Water	1,420				Yes	
M4105	Canyon Ferry Unit 3	MT	Hydroelectric Water	325				Yes	
M3920	Big Bend Unit 515	SD	Hydroelectric Water	2,371				Yes	
M3927	Fort Randall Unit 506	SD	Hydroelectric Water	2,198				Yes	
M4105	Canyon Ferry Unit 3	MT	Hydroelectric Water	37				Yes	
M3934	Gavins Point Unit 502	NE	Hydroelectric Water	1,061				Yes	
M3920	Big Bend Unit 515	SD	Hydroelectric Water	3,770				Yes	
M3922	Big Bend Unit 517	SD	Hydroelectric Water	3,203				Yes	
M3933	Gavins Point Unit 501	NE	Hydroelectric Water	21,731				Yes	
M3919	Big Bend Unit 514	SD	Hydroelectric Water	8,614				Yes	
M3930	Fort Randall Unit 509	SD	Hydroelectric Water	18,924				Yes	
M3921	Big Bend Unit 516	SD	Hydroelectric Water	3,523				Yes	
M3899	Fort Peck Unit 532	MT	Hydroelectric Water	159				Yes	
IMP15574	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	91				Yes	
M3917	Big Bend Unit 512	SD	Hydroelectric Water	177				Yes	
M4105	Canyon Ferry Unit 3	MT	Hydroelectric Water	62				Yes	
M3934	Gavins Point Unit 502	NE	Hydroelectric Water	162				Yes	
M3928	Fort Randall Unit 507	SD	Hydroelectric Water	332				Yes	
M3899	Fort Peck Unit 532	MT	Hydroelectric Water	92				Yes	
M3935	Gavins Point Unit 503	NE	Hydroelectric Water	94				Yes	
IMP15573	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	53				Yes	
M4104	Canyon Ferry Unit 2	MT	Hydroelectric Water	36				Yes	
M3921	Big Bend Unit 516	SD	Hydroelectric Water	103				Yes	
M3928	Fort Randall Unit 507	SD	Hydroelectric Water	193				Yes	
M3899	Fort Peck Unit 532	MT	Hydroelectric Water	122				Yes	
M3929	Fort Randall Unit 508	SD	Hydroelectric Water	255				Yes	
M3917	Big Bend Unit 512	SD	Hydroelectric Water	136				Yes	
IMP15573	IMP - Yellowtail Powerplant - Yellowtail	MT	Hydroelectric Water	70				Yes	
M4105	Canyon Ferry Unit 3	MT	Hydroelectric Water	48				Yes	
M3934	Gavins Point Unit 502	NE	Hydroelectric Water	124				Yes	
M3901	Fort Peck Unit 536	MT	Hydroelectric Water	20,988				Yes	
M3934	Gavins Point Unit 502	NE	Hydroelectric Water	4,673				Yes	
M3922	Big Bend Unit 517	SD	Hydroelectric Water	7,100				Yes	
M3935	Gavins Point Unit 503	NE	Hydroelectric Water	8,950				Yes	
M3925	Fort Randall Unit 504	SD	Hydroelectric Water	8,872				Yes	
M3924	Big Bend Unit 519	SD	Hydroelectric Water	1,059				Yes	

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85	Attachment 6
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2023 - December 31, 2023
Biennial Compliance reporting	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

RES
Ordering
Point

4.A. & 5.H. The year through which the utility can maintain compliance with its current renewable portfolio* 2035

*Include banked Renewable Energy Credits (RECs)

4.B. & 5.I. Projected RES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh)	RES Req. (%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2024	1,070,573	20%	214,115	214,115	0
2025	1,107,635	25%	276,909	276,909	0
2026	1,162,060	25%	290,515	290,515	0
2027	1,164,873	25%	291,218	291,218	0

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

East River's existing and planned power supply mix is projected to meet known state imposed standards as the law is currently written.

5.E.3(ii) Efforts taken to meet the objective and standards

East River and its power suppliers continue to pursue opportunities to add wind, solar, waste heat recovery, and other renewable energy projects.

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

State and federal policies, along with regulatory decisions, as well as the practices and strategies of certain interest groups, may artificially create cost shifts among consumers particularly if renewable energy projects are not required to pay their fair share of utility infrastructure including generation, transmission, and distribution costs. If this is permitted, then other consumers will unfairly pay higher rates. This will have a detrimental effect on all impacted consumers, but elderly and lower-income groups will have a particularly difficult time absorbing these added costs.

5.E.3(iv) Potential solutions to the obstacles

Renewable energy projects should pay their fair share of utility infrastructure including generation, transmission, and distribution costs.

5.G.	List any renewable generation facilities expected to become operational during the upcoming year				
	Facility Name	Type	Capacity (MW)	MISO Capacity Accreditation	Expected Comm'l Operation Date

5.K.	Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.				
	<p>East River and its member systems support business practices and state and federal policies that protect against undesirable impacts on ratepayers. As stated previously, the cost shifts, created if renewable energy projects do not pay their fair share of utility infrastructure is of prime concern. East River and its members, along with our statewide association (Minnesota Rural Electric Association) and regional/national groups, invest substantial resources to encourage positive political, regulatory, and business outcomes, including PURPA reform.</p>				

H.F. 7 Additions to 216B.1691 Renewable Energy Objectives

Subd. 3(5)	The number of Minnesotans employed to construct facilities designed to meet the utility's standard obligations under this section.				
	Not applicable				

Subd. 3(6)	Efforts taken to retain and retrain workers employed at electric generating facilities that the utility has ceased operating or designated to cease operating for new positions constructing or operating facilities used to meet a utility's standard obligation.				
	Not applicable				

Subd.3(7)	The impacts of facilities designed to meet the utility's standard obligations under this section on environmental justice areas.				
	Not applicable				

Subd.3(8)	Efforts made to increase the diversity of both the utility's workforce and vendors.				
	<p>East River uses a supplier network that supports diversity and focuses spending funds with suppliers that have diversity goals and East River's human resources policies meet all diversity requirements in hiring practices.</p>				

SES Utilites Only

Ongoing efforts to meet SES objective and a brief summary of project mix for SES compliance.

Discussion on efforts to reach the 2030 goal that 10% of MN retail sales be generated by solar energy(Attch A, 14)

SES - A summary of progress toward compliance with the ten percent carve out for systems under 40 kW.

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85		Attachment 7
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2023 - December 31, 2023
M-RETS RECs Bought and Sold		
Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years		

REC Purchases Total	6,900
REC Sales Total	6,900

Enter REC data for the 2 preceding calendar years.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	Type of purchase	NOTES
6,900	6,900	2.75	For RES	2022 EREPC Purchased From BEPC and sold to Agralite

East River Electric Power Coop, Inc. - Retirements on behalf of Minnesota Green Pricing (Prairie Winds)

Organization	Destination Account	Generator - Unit Name	M-RETS ID	Generator Location	Generation Start Date	Generation End Date	Fuel Type	Vintage	Quantity (RECs)	Notes	Reporting Period	Retired For	Eligibility
East River Electric Power Coop, Inc.	2023 EREPC MN Green Pricing	Brady Wind II - Brady Wind II, LLC	M1074	ND	5/1/2019	5/31/2019	Wind	5/1/2019	33	Green Pricing	2023	MN	IA, MN, ND, SD
East River Electric Power Coop, Inc.	2023 EREPC MN Green Pricing	Brady Wind II - Brady Wind II, LLC	M1074	ND	5/1/2019	5/31/2019	Wind	5/1/2019	18	Green Pricing	2023	MN	IA, MN, ND, SD

East River Electric Power Coop, Inc. - Retirements on behalf of Minnesota RPS/RES

Organization	Destination Account	Generator - Unit Name	M-RETS ID	Generator Location	Generation Start Date	Generation End Date	Fuel Type	Quantity (RECs)	Reporting Period	Retired For	Eligility
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 513	M3918	SD	6/1/2020	6/30/2020	Hydroelectric Water	5723	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 1	IMP15571	MT	N/A	N/A	Hydroelectric Water	831	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 4	IMP15574	MT	N/A	N/A	Hydroelectric Water	2297	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 1	M4103	MT	11/1/2020	11/30/2020	Hydroelectric Water	872	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Peck Unit 535	M3900	MT	10/1/2020	10/31/2020	Hydroelectric Water	6737	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 506	M3927	SD	10/1/2020	10/31/2020	Hydroelectric Water	12906	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 511	M3932	SD	6/1/2020	6/30/2020	Hydroelectric Water	19427	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 3	M4105	MT	6/1/2020	6/30/2020	Hydroelectric Water	4828	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 4	IMP15574	MT	N/A	N/A	Hydroelectric Water	1824	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 4	IMP15574	MT	N/A	N/A	Hydroelectric Water	736	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 2	M4104	MT	5/1/2021	5/31/2021	Hydroelectric Water	2033	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 510	M3931	SD	4/1/2020	4/30/2020	Hydroelectric Water	3421	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 4	IMP15574	MT	N/A	N/A	Hydroelectric Water	1518	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 517	M3922	SD	6/1/2020	6/30/2020	Hydroelectric Water	8504	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 4	IMP15574	MT	N/A	N/A	Hydroelectric Water	106	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Peck Unit 536	M3901	MT	6/1/2020	6/30/2020	Hydroelectric Water	5521	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 4	IMP15574	MT	N/A	N/A	Hydroelectric Water	2725	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 504	M3925	SD	6/1/2020	6/30/2020	Hydroelectric Water	3137	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 511	M3932	SD	6/1/2020	6/30/2020	Hydroelectric Water	500	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 509	M3930	SD	6/1/2020	6/30/2020	Hydroelectric Water	1779	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 508	M3929	SD	6/1/2020	6/30/2020	Hydroelectric Water	3569	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 509	M3930	SD	5/1/2020	5/31/2020	Hydroelectric Water	735	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 501	M3933	NE	6/1/2020	6/30/2020	Hydroelectric Water	2393	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 517	M3922	SD	6/1/2020	6/30/2020	Hydroelectric Water	2653	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 519	M3924	SD	4/1/2020	4/30/2020	Hydroelectric Water	1278	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 1	M4103	MT	6/1/2020	6/30/2020	Hydroelectric Water	5399	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 510	M3931	SD	5/1/2020	5/31/2020	Hydroelectric Water	460	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 516	M3921	SD	6/1/2020	6/30/2020	Hydroelectric Water	5134	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 516	M3921	SD	6/1/2020	6/30/2020	Hydroelectric Water	585	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 510	M3931	SD	5/1/2020	5/31/2020	Hydroelectric Water	2256	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 508	M3929	SD	6/1/2020	6/30/2020	Hydroelectric Water	1781	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 510	M3931	SD	5/1/2020	5/31/2020	Hydroelectric Water	493	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 3	M4105	MT	5/1/2020	5/31/2020	Hydroelectric Water	1420	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 3	M4105	MT	4/1/2020	4/30/2020	Hydroelectric Water	325	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 515	M3920	SD	5/1/2020	5/31/2020	Hydroelectric Water	2371	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 506	M3927	SD	6/1/2020	6/30/2020	Hydroelectric Water	2198	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 3	M4105	MT	10/1/2020	10/31/2020	Hydroelectric Water	37	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 502	M3934	NE	6/1/2020	6/30/2020	Hydroelectric Water	1061	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 515	M3920	SD	6/1/2020	6/30/2020	Hydroelectric Water	3770	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 517	M3922	SD	4/1/2020	4/30/2020	Hydroelectric Water	3203	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 501	M3933	NE	7/1/2020	7/31/2020	Hydroelectric Water	21731	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 514	M3919	SD	6/1/2020	6/30/2020	Hydroelectric Water	8614	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 509	M3930	SD	6/1/2020	6/30/2020	Hydroelectric Water	18924	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 516	M3921	SD	6/1/2020	6/30/2020	Hydroelectric Water	3523	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Peck Unit 532	M3899	MT	12/1/2020	12/31/2020	Hydroelectric Water	159	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 4	IMP15574	MT	N/A	N/A	Hydroelectric Water	91	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 512	M3917	SD	12/1/2020	12/31/2020	Hydroelectric Water	177	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 3	M4105	MT	11/1/2020	11/30/2020	Hydroelectric Water	62	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 502	M3934	NE	11/1/2020	11/30/2020	Hydroelectric Water	162	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 507	M3928	SD	12/1/2020	12/31/2020	Hydroelectric Water	332	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Peck Unit 532	M3899	MT	11/1/2020	11/30/2020	Hydroelectric Water	92	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 503	M3935	NE	11/1/2020	11/30/2020	Hydroelectric Water	94	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 3	IMP15573	MT	N/A	N/A	Hydroelectric Water	53	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 2	M4104	MT	11/1/2020	11/30/2020	Hydroelectric Water	36	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 516	M3921	SD	12/1/2020	12/31/2020	Hydroelectric Water	103	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 507	M3928	SD	12/1/2020	12/31/2020	Hydroelectric Water	193	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Peck Unit 532	M3899	MT	11/1/2020	11/30/2020	Hydroelectric Water	122	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 508	M3929	SD	12/1/2020	12/31/2020	Hydroelectric Water	255	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 512	M3917	SD	12/1/2020	12/31/2020	Hydroelectric Water	136	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	IMP - Yellowtail Powerplant - Yellowtail Unit 3	IMP15573	MT	N/A	N/A	Hydroelectric Water	70	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Canyon Ferry Unit 3	M4105	MT	11/1/2020	11/30/2020	Hydroelectric Water	48	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 502	M3934	NE	11/1/2020	11/30/2020	Hydroelectric Water	124	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Peck Unit 536	M3901	MT	6/1/2020	6/30/2020	Hydroelectric Water	20988	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 502	M3934	NE	11/1/2020	11/30/2020	Hydroelectric Water	4673	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 517	M3922	SD	10/1/2020	10/31/2020	Hydroelectric Water	7100	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Gavins Point Unit 503	M3935	NE	7/1/2020	7/31/2020	Hydroelectric Water	8950	2023 MN	MN	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Fort Randall Unit 504	M3925	SD	6/1/2020	6/30/2020	Hydroelectric Water	8872	2023 MN	MN, SD	
East River Electric Power Coop, Inc.	2023 EREPC MN RPS	Big Bend Unit 519	M3924	SD	4/1/2020	4/30/2020	Hydroelectric Water	1059	2023 MN	MN, SD	