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Direct Testimony and Schedules
Scott L. Weatherby

Before the Minnesota Public Utilities Commission
State of Minnesota

In the Matter of a Commission Investigation into Xcel Energy's Monticello Life
Cycle Management/Extended Power Uprate Project and
Request for Recovery of Cost Overruns

Docket No. E002/CI-13-754
Exhibit___(SLW-1)

Project Cost and Accounting

October 18, 2013

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I. INTRODUCTION AND BACKGROUND

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Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Scott L. Weatherby. I am the Vice President of Nuclear Finance and Business Planning for Northern States Power Company (“Xcel Energy” or the “Company”), 414 Nicollet Mall, MP-4, Minneapolis, MN 55401. In that role I am responsible for the financial management functions for all nuclear activities at the Monticello and Prairie Island generating plants, and for common “fleet” functions serving all Nuclear operations. These functions include budgeting, forecasting, accounting and reporting.

Q. PLEASE SUMMARIZE YOUR BACKGROUND AND EXPERIENCE.

A. I received a Bachelor’s degree in accounting from the University of Minnesota, Duluth. I have over 33 years of experience with finance, accounting, and auditing, and 31 years of experience within the utility industry. I joined the Company in 1992 and prior to that I was an auditor with a national public accounting firm, specializing in the utility and energy industry. My résumé is attached as Exhibit____(SLW-1), Schedule 1.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to explain the accounting of costs incurred for the Monticello Life Cycle Management (“LCM”) and Extended Power Uprate (“EPU”) Program (“LCM/EPU Program” or “Program” or “Project”). I will present the total Program costs and discuss the accounting process used to track those costs, including an accounting database developed specifically for the purpose of reporting the project costs. I will also explain the changes made to the accounting process over the course of the Program.

1 **II. ACCOUNTING FOR MONTICELLO LCM/EPU**
2 **PROGRAM COSTS**

3
4 **A. Program Costs**

5 Q. WHAT ARE THE LCM/EPU PROGRAM COSTS?

6 A. In total, as of August 31, 2013, the Program has incurred total costs of \$664.9
7 million. For a summary of the total Program costs through that date, by
8 modification (or child work order), by year, please see Exhibit____(TJO-1),
9 Schedule 7. In addition to these actual costs, as of August 31, 2013, we are
10 forecasting about \$5 million in remaining final costs for licensing support and
11 power ascension activities to complete the Program. Also, we are negotiating
12 credits from certain Program vendors, which are not reflected in actual costs
13 paid and accrued to date, as discussed further in the testimony of Company
14 witness Mr. Timothy J. O'Connor. The information provided in my
15 testimony and schedules refers only to actual Program costs incurred and
16 recorded through August 31, 2013.

17
18 Also, please see Exhibit____(SLW-1), Schedule 5, for a summary of actual
19 costs to date for the largest ten modifications. Company witness Mr.
20 Timothy J. O'Connor also includes this information in our update to
21 Information Request ("IR") DOC-160 in our test year 2013 electric rate case,
22 attached to his Direct Testimony as Exhibit____(TJO-1), Schedule 8.

23
24 Q. HOW DO YOU TRACK AND ACCOUNT FOR THE LCM/EPU PROGRAM COSTS?

25 A. Costs for capital projects such as the LCM/EPU Program are tracked and
26 accounted for based on work orders. Work orders are generally established at
27 a level needed to record costs in the Company's accounting records. For

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1 capital projects such as Monticello LCM/EPU, this would be at the Federal
2 Energy Regulatory Commission (“FERC”) account level – buildings,
3 equipment, etc. by function – with additional detail to ensure specific
4 components of plant, property and equipment could be identified for
5 unitization, depreciation and ultimately retirement. Work orders for related
6 items can be grouped using “parent” work orders to roll-up and group “child”
7 subproject work orders for subproject elements.

8
9 Parent work orders are used for corporate reporting, forecasting and
10 budgeting. The parent work order captures a roll-up of actual costs that are
11 recorded at a transaction level using child work orders. Project costs are
12 presented by child work order by transaction source in Exhibit____(SLW-1),
13 Schedule 3, Appendix A-2.

14
15 In the following sections I discuss in more detail the nuclear accounting
16 process and controls and how the Company established the parent and child
17 work orders for the Project.

18
19 **B. Nuclear Accounting Process and Controls**

20 Q. PLEASE DESCRIBE THE GENERAL ACCOUNTING PROCESS USED FOR NUCLEAR
21 TRANSACTIONS AND THE ROLE OF XCEL ENERGY’S NUCLEAR FINANCE
22 DEPARTMENT.

23 A. The Nuclear Department’s payments to outside parties are subject to the
24 Company’s and the Nuclear Division’s procurement policies, procedures for
25 contract authorization, payment approvals, requisition of goods and services,
26 competitive bidding and other activities. Individuals within the Nuclear
27 Division initiate, approve and execute transactions under those policies and

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1 procedures. The design and operation of Nuclear’s work management system
2 (PassPort), and the Nuclear Supply Chain process, include controls that
3 monitor compliance with those policies. Our role in the Nuclear Finance
4 Department is to ensure the nuclear accounting and finance transactions are
5 timely and accurately recorded, in the proper account and period, and are
6 appropriately authorized in accordance with the Company’s accounting
7 policies and procedures.
8

9 Q. WHAT OTHER OVERSIGHT MEASURES ARE IN PLACE TO ENSURE THE
10 COMPANY’S NUCLEAR ACCOUNTING IS ACCURATE?

11 A. Nuclear’s finance, accounting and project activities are subject to internal
12 audits by the Company’s Audit Services function. The Company’s internal
13 audit function periodically performs audit and consulting projects on Nuclear
14 processes, activities and projects.
15

16 Nuclear accounting activities are subject to the external financial reporting
17 audits conducted by the Company’s independent auditor, Deloitte Touche
18 Tohmatsu LLP (“Deloitte”). Deloitte conducts an independent audit of the
19 Company’s financial statements for each calendar year. Their audit includes
20 an opinion as to the effectiveness of the Company’s internal controls over
21 financial reporting. The Nuclear Division’s accounting for O&M and capital
22 costs, and the internal controls used in such accounting, are subject to and
23 covered by these external audits.
24

25 Finally, as a public company, we must comply with the Sarbanes-Oxley Act
26 (“SOX”) of 2002, which establishes requirements for internal accounting and
27 reporting controls. Both internal and external auditors audit the Nuclear

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1 Division’s transactional accounting and controls to ensure compliance with
2 SOX requirements. Every year the Company’s internal audit function works
3 with the external auditors to identify, document and test the effectiveness of
4 the specific processes and individual controls relied upon for SOX
5 compliance, including the specific processes used for costs in capital work
6 orders.

7
8 Q. WERE INTERNAL AND EXTERNAL AUDITS PERFORMED ON THE LCM/EPU
9 PROGRAM ACCOUNTING SPECIFICALLY?

10 A. Yes. During the duration of the Program, the Company’s internal audit group
11 completed one audit (in 2009) and one consulting engagement (in 2013) on
12 the Program or project sub-parts. The 2009 internal audit of the LCM/EPU
13 Program (Audit #09-066) found no issues needed remediation. The 2013
14 consulting review focused on our planning for the final EPU outage this year,
15 and provided observations and recommendations to make our EPU outage in
16 2013 more effective and efficient. We implemented those recommendations
17 during the outage earlier this year.

18
19 **C. Nuclear Capital Project Approval and Accounting Process**

20 Q. HOW ARE NUCLEAR CAPITAL PROJECTS APPROVED BY XCEL ENERGY?

21 A. The approval and initiation of nuclear capital projects utilize the following
22 process. First, the Nuclear business unit must authorize the project’s purpose
23 and projected cash flows, which is documented through the Nuclear Project
24 Authorization (“NPA”) form and process. The site’s Project Review Group
25 (“PRG”) reviews and considers NPAs for approval under Nuclear’s
26 governance procedures.

27

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1 Once approved by PRG, the NPA is submitted to Capital Asset Accounting
2 (“CAA”), which is part of the Chief Financial Officer’s Controller group, for
3 consideration of the project. CAA determines if the project meets Xcel
4 Energy’s capitalization process guidelines and thresholds. If CAA agrees it
5 qualifies as a capital project, then a capital work order number is issued and
6 costs can be charged to the work order after it is established in Xcel Energy’s
7 accounting system. As I mentioned above, work orders for related items can
8 be grouped using parent work orders to roll-up, and group child subproject
9 work orders for subproject elements.

10
11 Q. WHICH WORK ORDERS ARE USED FOR CORPORATE REPORTING, FORECASTING
12 AND BUDGETING?

13 A. Parent work orders are used for all reporting, forecasting and budgeting
14 purposes. The parent work order captures a roll-up of actual costs that are
15 recorded at a transaction level using child work orders.

16
17 Q. HOW ARE CAPITAL PROJECT COSTS TRACKED AND ASSESSED?

18 A. For each capital project the project teams initiate, approve and execute
19 transactions according to relevant corporate processes and procedures. As
20 costs are incurred and expended, project managers enter individual
21 transactions into various financial systems that flow into the Company’s
22 general ledger system, JD Edwards (“JDE”). The JDE system sorts all posted
23 transactions by FERC account, external financial reporting account, and other
24 regulatory reporting groups as needed.

25
26 Every month the Company’s finance staff reviews the transactions recorded
27 for accuracy and completeness. For example, they ensure that labor costs are

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1 incurred for all nuclear employees. Under the current system, project
2 managers are accountable for understanding costs charged to their projects,
3 and also for reviewing charges posted to their project's work orders each
4 month. During these reviews, errors in charging costs to the wrong account
5 or project can be identified and corrected.

6
7 Q. PLEASE DESCRIBE THE COMPANY'S BUDGETING AND FORECASTING PROCESS.

8 A. The Company currently uses a five-year financial planning approach.
9 Currently we budget five years beyond the current year. Thus, for both O&M
10 expenses and capital projects we have budgets for 2014-2018, in addition to
11 the 2013 forecasts for the same projects. Forecasts are updated estimates of
12 the formal budgets prepared annually.

13
14 The annual capital budget process requires project managers to update the
15 expected spend level for prioritized project work included in the long-range
16 plans for each plant site. The budgeted spend by month for O&M and capital
17 projects are entered into the Company's Corporate Budgeting System
18 ("CBS"). After actual costs incurred are recorded each month, department
19 managers and project managers are required to evaluate total anticipated
20 spend for the project and enter an updated forecast of future spend.

21
22 Q. WHAT IS NUCLEAR FINANCE'S ROLE IN ASSESSING AND TRACKING CAPITAL
23 PROJECT FORECASTS?

24 A. Project managers compare actual costs recorded each month to each capital
25 project's forecast. Nuclear Finance works with site, functional, and project
26 personnel to ensure significant variances from expected and forecasted levels
27 are adequately explained.

D. Evolution of LCM/EPU Project Accounting

1 Q. HOW WERE THE LCM/EPU PROJECT WORK ORDERS STRUCTURED INITIALLY?

2 A. Initially all of the Project costs were accounted for in a single common work
3 order (work order number 10245258). When we began this Project in 2006
4 we expected contractors to undertake the major work and perform a central
5 role in designing the Project, preparing engineering solutions, and ultimately
6 implementing the necessary modifications. We also initially viewed the
7 initiative as a single project, as opposed to a collection of several related
8 projects. As a result of our initial understanding, we set up the accounting for
9 the Project as a single parent work order to capture all costs incurred. Thus,
10 all of the costs to study and design the modifications for the Program were
11 accounted for in a single common work order. At that time, we recognized
12 that we would eventually need to track and record project costs using a level
13 of detail adequate to meet FERC requirements for property unitization,
14 depreciation and retirement.
15

16
17 Q. WHEN DID THE WORK ORDER ACCOUNTING PROCESS FOR THE PROGRAM
18 CHANGE AND WHY?

19 A. We began to create child work orders for certain modifications beginning in
20 2006 and 2007, and more extensively in 2008. Our process began to change
21 as we planned the first implementation phase that occurred during the 2009
22 refueling outage. By this time, the Company had decided to self-manage the
23 implementation of the Program and the scope of the project had become
24 more defined.
25

26 We also recognized that the 2009 outage was the time we would need to begin
27 segregating costs to record the elements of the Program that had been

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1 completed and placed in service. In preparation for and during that 2009
2 outage, we created a number of child work orders for the various sub-projects
3 to enable assignment of costs directly to the modifications being installed at
4 that time. Those child work orders were structured to roll up the individual
5 sub-project costs to the overall parent work order.

6
7 Q. PLEASE EXPLAIN THE PROCESS USED TO DIRECTLY ASSIGN COSTS TO THE
8 PROJECT CHILD WORK ORDERS.

9 A. Once those child work orders were created for LCM/EPU sub-projects, the
10 Project could record subsequent transactions and costs directly to those child
11 work orders. That still left two issues to resolve in terms of assigning Project
12 costs to child work orders – namely, the costs that had been incurred prior to
13 the creation of child work orders (and thus tracked under a single parent work
14 order) and common costs that were not exclusively linked to specific sub-
15 projects.

16
17 In 2010, we began a process of analyzing the common parent work order to
18 reassign those costs to child work orders to the extent we could specifically
19 attribute those costs to sub-projects. This effort to assign the common work
20 order costs was undertaken through July 2011 and included all Program
21 implementation costs incurred through the 2011 outage. In total, during 2011
22 we directly assigned \$148 million of costs from the common parent work
23 order to the child work orders. The steps taken in the direct assignment
24 process are described in detail in Exhibit__(SLW-1), Schedule 3.

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1 Q. DID YOU ALSO ALLOCATE THE COSTS IN THE COMMON WORK ORDER TO
2 CHILD WORK ORDERS?

3 A. Yes. After we had moved costs in the common work order that we
4 determined were directly assignable to specific child work orders, the next
5 step was to allocate the remaining common work order costs to the
6 appropriate child work orders on a pro rata basis. This pro rata allocation
7 was the most logical approach to allocate common costs to child work orders,
8 as we would expect that the most expensive sub-projects would be the ones
9 that also, for example, incurred the largest common overhead costs. The
10 objective of this allocation process was to ensure that the full cost of
11 equipment modifications installed in the Spring 2011 and 2013 outages was
12 accounted for when that equipment was placed in service in those years. In
13 total, we allocated approximately \$104 million in common work order costs
14 to the child work orders in 2011, 2012 and 2013. The steps taken in the
15 common cost allocation process are described in detail in Exhibit___(SLW-
16 1), Schedule 3.

17

18 Q. IN TOTAL, WHAT WAS THE MAGNITUDE OF THE COMMON WORK ORDER COSTS
19 THAT WERE DIRECTLY ASSIGNED AND ALLOCATED TO THE CHILD WORK
20 ORDERS?

21 A. In total, \$252 million of common work order costs were assigned or allocated.
22 As I noted, of the total \$252 million, approximately \$148 million was directly
23 assigned and another \$104 million was allocated on a pro rata basis. The
24 assignments and allocations are shown on attached Exhibit___(SLW-1),
25 Schedule 4.

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E. Tools Used for LCM/EPU Program Costs

1 Q. WHAT TOOL DO YOU USE TO TRACK THE LCM/EPU PROJECT COSTS?

2 A. The complex, multi-year LCM/EPU Project warranted the creation of a tool
3 specifically for tracking and reporting on Project costs. We have used an
4 Access database to track and account for the Project costs. The data included
5 in the financial database is input from Xcel Energy's JDE general ledger
6 system, and the database is linked to the accounts payable and work order
7 management information from the Nuclear Division's PassPort system. This
8 database centralizes information from multiple Company data sources and
9 provides valuable project control.
10

11 Q. PLEASE DESCRIBE THE BENEFITS OF THE PROJECT DATABASE.

12 A. The Access database is an efficient tool that allows us to access and analyze
13 the Project cost information, mostly through the ability to prepare
14 standardized, monthly reports and to perform queries of project cost data on
15 an ad hoc basis. Specific benefits of this cost-tracking method include:
16

- 17 • Transparency to all report users,
- 18 • Ability to produce over 65 standard reports monthly,
- 19 • Ability to easily graph and analyze cost trend information, and
- 20 • Ability to merge cost data with forecast-to-complete data to produce
21 reports for project managers and stakeholders.

22 The database was created due to the large volume of transactions that had
23 accumulated for the Program and this allowed us to manage the data outside
24 of the accounting system.

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1 Q. ARE YOU PROVIDING THE LCM/EPU PROJECT COST DATABASE WITH YOUR
2 TESTIMONY?

3 A. Attached as Exhibit___(SLW-1), Schedule 2, is the Excel excerpt of the
4 Access database that provides significant information about all of the costs
5 incurred in support of the Program.

6
7 The complete Program cost database is an extraordinarily large file as well as a
8 complicated Access database. For example, the volume of transactions
9 exceeds the ability of older versions of the Excel spreadsheet software to
10 store the data in a single worksheet (which is limited to 65,000 rows).
11 Consequently, for ease of use in the Commission's review we are providing a
12 streamlined, summary version of the database transactions – an Excel
13 database excerpt from which spreadsheets and pivot tables can be created.
14 The Excel functionality of the database excerpt enables summaries and
15 spreadsheets to be created to group transactions by virtually any field in the
16 file, such as data source, time period, cost object account, and vendor. We
17 believe that this more user-friendly Excel database will provide the
18 Commission's investigator and the parties ample information about the costs
19 we incurred in furtherance of the Program. Of course, we will work
20 constructively with parties if they want access to the entire database.

21
22 Each row of the Excel database excerpt includes one transaction that was
23 charged/posted to the project. These transactions can come from various
24 sources, as listed on Exhibit___(SLW-1), Schedule 3, which is a white paper
25 narrative that describes in some detail the sources and nature of data included
26 in the database.

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1 Q. WHAT TYPES OF STANDARD PROJECT REPORTS ARE GENERATED FROM THE
2 PROJECT ACCOUNTING DATABASE?

3 A. The Company developed numerous reports that run off of the Program
4 accounting database to provide tracking and analysis of Program costs. In
5 general, the database can report on project costs across the following key
6 parameters:

- 7 • Child work order (i.e., sub-projects),
- 8 • Time period (e.g., by month, year, year-to-date),
- 9 • Actual, forecast, and budgeted spend,
- 10 • Project manager,
- 11 • Business Group (e.g., Project Management, Plant Support),
- 12 • Resources (e.g., contract services, Xcel labor, materials),
- 13 • Vendor, and
- 14 • Transaction details (e.g., contract and release number).

15
16 Exhibit___(SLW-1), Schedule 3, Appendix A includes key reports that can be
17 generated from the full Access database summarizing, for example, all costs
18 for the entire Program (Appendix A-1) and the costs for each Program child
19 work order by year and source/transaction type (Appendix A-2), each of
20 which identify the assignment/transfer of parent work order costs and the
21 allocation of common costs as discussed earlier in my testimony.

III. CATEGORIES OF PROGRAM COSTS

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Q. WHAT INFORMATION ON THE COST CATEGORIZATION OF WORK ORDERS DOES THE DATABASE PROVIDE?

A. The database provides the accounting details of charges made to all Program work orders. The Appendices to Exhibit _____ (SLW-1), Schedule 3 of my testimony provide multiple summaries of Program costs by accounting categories, not only in total but also by work order. Exhibit _____ (SLW-1), Schedule 3 to my testimony provides a narrative description of these accounting categories. Further, Mr. O'Connor discusses in his testimony the costs incurred for selected major modifications and describes how the categorization has been useful to understand how and why certain costs were incurred. We will provide additional information as requested.

Q. CAN THE ACCOUNTING DATABASE PROVIDE INFORMATION OR REPORTS ON OTHER FUNCTIONAL CATEGORIES THAT DISTINGUISH BETWEEN DIFFERENT TYPES OF COSTS, FOR EXAMPLE, ENGINEERING AND DESIGN, INSTALLATION, AND EQUIPMENT?

A. Only to the extent that cost types were used to account for transactions. Further cost categorization functionality was not needed for accounting purposes. However, we recognize that breaking the costs down by additional functional categories can provide valuable information that may assist the Commission and its investigator in answering the question of why the costs were incurred.

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1 Q. WHAT DID THE COMPANY DO TO FURTHER CATEGORIZE THE COSTS
2 INCURRED DURING THE PROGRAM?

3 A. The database contains fields that can be mapped based upon an assessment
4 of the fields. We primarily used two of those fields, (i) Vendor and
5 (ii) Business Unit Description of the cost, to build a functional categorization
6 table. From those two data points we made reasonable judgments for the
7 largest vendors and costs that would allow us to assign the costs to the
8 following major categories: (i) licensing-related, (ii) design/engineering;
9 (iii) materials/components, (iv) installation, (v) allocations of common
10 Program costs (which in total aggregate to zero when combining all
11 subprojects), and (vi) all other costs (referred to as Xcel Energy general costs).

12

13 Exhibit____(SLW-1), Schedule 6, provides a narrative description of these
14 functional categories, as well as a description of the process used to categorize
15 Program costs.

16

17 Q. HOW DID THE COMPANY CONDUCT THIS CLASSIFICATION STUDY, AND WHAT
18 INFORMATION DID THE STUDY PROVIDE ABOUT THE CATEGORIES OF COSTS?

19 A. As I noted, Exhibit____(SLW-1), Schedule 6, provides a full description of the
20 process used to conduct our Program cost classification study. The following
21 is a high level summary of that process.

22

23 First, I provided the Excel database excerpt for use in this effort. The
24 specific purposes for which Program funds were spent go beyond the typical
25 accounting function and the coding necessary for processing transactions, so
26 it was important that personnel from the Projects organization participated in
27 the classification study. Accordingly, we provided the study assumptions and

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1 results to our Nuclear Projects group and to Mr. Pat Burke, acting Vice
2 President of Nuclear Projects.

3
4 Mr. Burke participated in the preparation of the functional categorization
5 assignments and was personally involved in determining the cost categories. I
6 worked directly with Mr. Burke on this effort and assisted him in his review.
7 I note that the Company's functional cost categorization was prepared using
8 reasonable judgment by the Company's consultants (retained to assist in this
9 effort) and by Mr. Burke's Projects group regarding the categories of costs
10 assigned to Program transactions. While the functional categorization is not
11 intended to be precise from an accounting perspective, we believe this view of
12 the information may be useful to the Commission and its investigator to have
13 a general understanding of the functional categories of costs that were
14 incurred.

15
16 In conducting the study, a set of category mapping assumptions for the
17 transactions in the Excel database excerpt was used as described in
18 Exhibit__(SLW-1), Schedule 6. The Company retained a consultant to
19 conduct this mapping and provide results of the mapping. The Attachments
20 to Exhibit__(SLW-1), Schedule 6 are the results of the Company's Program
21 Cost Classification Study that shows the functional cost categorization we
22 determined based on this work.

23
24 Q. IS THE FUNCTIONAL COST CATEGORIZATION TYPICALLY USED IN XCEL
25 ENERGY'S BUDGETING AND FORECASTING PROCESS?

26 A. No. Our systems classify data by accounting codes, by project and work
27 order as well as by vendor, but not by these functions. Typically this type of

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1 analysis is not needed for insight into a project. However, due to the length
2 of this endeavor and the fact that such a large portion of the costs were
3 associated with design and engineering, this study provides useful and
4 reasonable information for the purpose of describing the general
5 categorization of Program costs. While these categorizations are good faith
6 approximations, they provide useful feedback on the types of costs we
7 incurred.

8
9 **IV. SUMMARY AND CONCLUSION**

10
11 Q. PLEASE SUMMARIZE YOUR TESTIMONY.

12 A. In summary, I believe the Company accounted for its Program costs using an
13 established, reliable, disciplined process. I also believe that the additional
14 database that Nuclear created enhanced ability to track and report Program
15 costs.

16
17 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

18 A. Yes.

1 results to our Nuclear Projects group and to Mr. Pat Burke, acting Vice
2 President of Nuclear Projects.

3
4 Mr. Burke participated in the preparation of the functional categorization
5 assignments and was personally involved in determining the cost categories. I
6 worked directly with Mr. Burke on this effort and assisted him in his review.
7 I note that the Company's functional cost categorization was prepared using
8 reasonable judgment by the Company's consultants (retained to assist in this
9 effort) and by Mr. Burke's Projects group regarding the categories of costs
10 assigned to Program transactions. While the functional categorization is not
11 intended to be precise from an accounting perspective, we believe this view of
12 the information may be useful to the Commission and its investigator to have
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22 determined based on this work.

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26 A. No. Our systems classify data by accounting codes, by project and work
27 order as well as by vendor, but not by these functions. Typically this type of

1 analysis is not needed for insight into a project. However, due to the length
2 of this endeavor and the fact that such a large portion of the costs were
3 associated with design and engineering, this study provides useful and
4 reasonable information for the purpose of describing the general
5 categorization of Program costs. While these categorizations are good faith
6 approximations, they provide useful feedback on the types of costs we
7 incurred.

8 9 **IV. SUMMARY AND CONCLUSION**

10
11 Q. PLEASE SUMMARIZE YOUR TESTIMONY.

12 A. In summary, I believe the Company accounted for its Program costs using an
13 established, reliable, disciplined process. I also believe that the additional
14 database that Nuclear created enhanced ability to track and report Program
15 costs.

16
17 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

18 A. Yes.

Statement of Qualifications

Scott L. Weatherby

Vice President, Nuclear Finance and Business Planning

Scott Weatherby is currently Vice President of Nuclear Finance and Business Planning for Northern States Power Company – Minnesota (NSP), leading the Nuclear business unit's financial management functions, including budgeting, forecasting, accounting and reporting. In this role, which he has held since 2011, he also oversees financial governance and controls for Nuclear activities, and serves as a key liaison with Xcel Energy management in that regard. He also oversees Nuclear's business planning and regulatory policy functions.

Mr. Weatherby was previously the Vice President and Chief Audit Executive for Xcel Energy, where he led the internal audit function for 7 years, and Assistant Controller of Xcel Energy, where he led the corporate accounting, external reporting, management reporting and corporate budgeting functions of Xcel Energy since the merger in 2000. Prior to the merger, he was Assistant Controller for NSP where he held a number of management positions in financial accounting, reporting and budgeting.

Prior to joining NSP in 1992, Mr. Weatherby worked in the Audit group of Deloitte Haskins & Sells (now Deloitte & Touche) from 1980-1991. His clients at Deloitte included many local and regional utilities, including NSP where he served as audit manager for several years. In addition to being an industry specialist at Deloitte for utility and energy companies, Scott worked with audit clients in the manufacturing, communications, real estate, and financial services industries, including several Fortune 500 companies.

Scott is a Certified Public Accountant (inactive) with 33 years of business experience in finance, accounting and auditing, and 31 years of experience with the utility industry. He received a Bachelor's degree, summa cum laude, in Accounting at the University of Minnesota-Duluth.

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Exhibit____(SLW-1), Schedule 2 is a large database that constitutes Trade Secret Information. Schedule 2 can be produced to Parties entitled to receive Trade Secret information on a flash drive due to its large size.

Trade Secret Justification

This Exhibit contains information that constitutes trade secret information pursuant to Minn. Stat. § 13.37, subd. 1(b), as required by the *Commission's September 1, 1999 Revised Procedure, for Handling Trade Secret and Privileged Data* at 7.4. Specifically, it contains information pertaining to third-party transactions and information about third parties. The data in this Exhibit derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. In particular, the specific terms and conditions of our third-party vendor contracts, amounts paid under those specific contracts and claims we may have against those third parties is the type of data that, if known, could create a competitive advantage to competitors.

Monticello Extended Power Uprate (EPU) /LCM Project Financial Database (and Related Excel Database Excerpt)

I. OVERVIEW OF FULL MICROSOFT ACCESS DATABASE

The Monticello EPU Project (the Project) financial database was developed when it became apparent that existing financial tools were not as efficient for analyzing data and preparing reports as an Access database would be for this complex, multi-year project.

The benefits we've seen from using the Access database include the following:

- Transparency to all report users
- Over 65 standard reports produced monthly "at the touch of a button" and stored on a secure SharePoint internal website
- Ability to graph cost trend information easily
- Ability to merge the cost data with forecast-to-complete data to produce reports for project managers and other stakeholders

II. KEY REPORTS THAT CAN BE PRODUCED FROM FULL MICROSOFT ACCESS DATABASE

There are a number of reports that have been produced from the database that show the actual costs incurred to date for the project through August 31, 2013. In addition, we have reports that incorporate forecasted costs to complete for total expected project costs. We are providing illustrative examples of those forecast reports for the month of March 2013.

The following is a listing of the Key Reports included in Appendix A.

| Report Name | Description | Location |
|-----------------------------------|--|-----------------------------|
| Overview (Full Project) | Annual Project Costs by Transaction Source – All Workorders Combined through 8/31/13 | Appendix A-1 |
| Overview by Project (Child WO) | Annual Project Costs by Transaction Source – by Child Workorder (Subproject) through 8/31/13 | Appendix A-2 |
| EPU Project By Year With Child WO | Total Annual Project Costs by Child Workorder – through 8/31/13 | Exhibit_(TJO-1), Schedule 7 |
| Overview - by Object Account | Annual Project Costs by Object Account and Transaction Source – through 8/31/13 | Appendix A-4 |
| Overview - by Business Unit | Annual Project Costs by Business Unit (Department) and Transaction Source – through 8/31/13 | Appendix A-5 |
| Overview - by PassPort Vendor | Annual PassPort Project Costs by Vendor – through 8/31/13 | Appendix A-6 |
| Monti EPU/LCM Cost Forecast | Life to Date Project Costs Plus "Forecast to Complete" for each Child Workorder (example month March 2013) | Appendix A-7 |
| Total EPU by Project | Monthly Actual vs. Forecast by Active Child Workorder – total current month and year to date (example month March 2013) | Appendix A-8 |
| EPU Project by Resource | Monthly Actual vs. Forecast by Active Child Workorder and Transaction Source - current month and year to date (example month March 2013) | Appendix A-9 |

III. FIELDS INCLUDED IN MICROSOFT EXCEL DATABASE EXCERPT

Appendix B is a listing of the fields used in the Microsoft Excel Database Excerpt (as selected from the full Microsoft Access database) and a description of the content/nature of data in each field. This Appendix also includes descriptions of codes used in the database for certain fields (document type codes for DocType field, and transaction codes for CodeDesc field) and for designating where in the three Excel files various workorders and transactions reside (PrintGroup 1, 2 or 3) when using Excel 2003 which limits files to 65,000 rows.

IV. WORKORDER STRUCTURE USED IN FULL MICROSOFT ACCESS DATABASE

Parent and Child Workorders

The parent workorder used for corporate reporting, forecasting and budgeting is #10245258 MNGP Extended Power Uprate. The parent workorder captures a roll-up of actual costs that are recorded at a transaction level using the child workorders. No actual costs can be recorded at the transaction level using the parent workorder number. Please see Appendix C for an index of all child workorders used to capture actual costs for the life of the project to date. Note these unique child workorders and their functions:

- **#10435578 MNGP Extended Power Uprate** (“Common Workorder”) is a child workorder in which all “common” costs have been recorded throughout the life of the project. Common costs are defined as costs not directly assignable to any other specific child workorder.
Examples of common costs are as follows:
 - Labor or contract labor to build scaffolding for multiple child workorder tasks
 - Charges for electric use for generators during an outage
 - Outage planning costs
 - Staff augmentation for project management in the early years of the project
- **#11215274 EPU Steam Dryer Replacement** is a child that was managed via a contract with Westinghouse whose design and installation was handled via a separately managed contract. This child workorder did not receive common cost allocations because the separate contract was initiated after the original EPU GE contract and was managed as a standalone project with direct charging as appropriate. It was only included as a child to indicate its relationship to the EPU project.
- **Workorders related to the EPU License Amendment Request (LAR):** 11536446, 11636097, 11636101, 11636105, 11636109, 11636114: these child workorders were considered standalone projects that did not receive common cost allocations because all costs incurred related to the license amendment were specifically identifiable.

V. DATA INCLUDED IN FULL MICROSOFT ACCESS DATABASE, AND ITS SOURCES

The data included in the financial database is from Xcel Energy's JD Edwards General Ledger system. We've linked it to supplemental information from the Nuclear business area's PassPort Accounts Payable and Workorder Management system.

The sources of data included in the database (and consequently, the Microsoft Excel database excerpt) are mainly the following:

- PassPort – accounts payable and work management
 - Vendor invoices paid
 - Materials issued from Company stockrooms
- Payroll systems – from hours entered in PassPort & TIME systems, and priced in the TIME system
 - Productive time that employees spent on the project
 - Non-productive time (holiday, paid time off) allocations loaded on productive time, including manual adjustments for regular monthly and quarterly corporate true-ups and for transfers of non-productive loadings when associated labor is corrected
 - Employee benefits (pension, medical, insurance, etc.) allocations loaded on productive time
- Overheads – indirect costs charged to the project under Company procedures
 - Engineering & Supervision (E&S) – a loading applied to capital spend for engineers, maintenance, radiation protection, supply chain employees working on multiple projects and supervisors of various employees working on multiple projects, where direct charging to the multiple projects is impractical
 - PowerPlant – Administrative & General (A&G) costs such as hours worked by the corporate Capital Asset Accounting department or the Nuclear Finance department in support of capital projects
- Journal Entries (JE) – various as listed in section VI.
 - Direct Assignment of Costs – Licensing & GE
 - Allocation of Common Costs
 - Transfers of Costs Between Workorders
 - Other Accounting Entries – accruals, prepayments, capitalization of costs, corrections

VI. SPECIFIC JOURNAL ENTRY TRANSACTIONS IDENTIFIED IN THE MICROSOFT EXCEL DATABASE EXCERPT**A. Direct Assignment of Licensing Costs to Child Workorders**

Initial Move from Common Workorder to MNGP EPU License Development Child Workorder
We specifically tagged approximately \$48 million of manual journal entry transactions related to transferring the costs related to the license amendment for the power uprate to its own child workorder. We had initially recorded much of the engineering and other licensing costs in the Common workorder #10435578, and in July of 2011 when we needed to in-service the

equipment installed in the spring 2011 outage, we transferred the \$48 million of these costs related to developing the license amendment request to the child workorder #11536446 – MNGP EPU License Development. We did this because the work related to the license amendment was specifically identifiable, had its own timeline for completion/in-servicing, and would not receive any Common workorder allocations.

Of the \$48 million of licensing costs transferred, a portion were incurred under the main General Electric (GE) contract of the project and were for specifically identified work related to the license amendment. The remaining license costs transferred to the MNGP EPU License Development workorder were billed by other vendors and also included internal labor, benefits, and other loadings. [These transactions are identified in the database as “Transfer – License” in the field called “CodeDesc” of the database.]

Secondary Move from License Development Child Workorder to Design Basis Documents Child Workorders

In October 2012, a transfer of about \$16 million of costs in total related to five separate design basis calculations was made. These design basis children workorders were:

- #11636097 – EPU License-High Energy Line Break (HELB) Design Basis Documents
- #11636101 – EPU License-Environmental Qualification Design Basis Documents
- #11636105 – EPU License-HELB & Instrument Service Conditions Setpoint Design Basis Documents
- #11636109 – EPU License-Motor & Air Operated Valve System Design Basis Documents
- #11636114 – EPU License-Piping Stress Design Basis Documents

The MNGP EPU License Development workorder costs originally included engineering analysis and justification for changes to the Monticello design basis to operate at full EPU power levels and to obtain approval of the license amendment by the Nuclear Regulatory Commission (NRC). The effort of revising the calculations for EPU changes, not only incorporated the changes due to EPU, but brought the existing calculations up to current industry standards and improved the Engineering rigor of each calculation. The current industry standards are driven by the NRC and the Institute of Nuclear Power Operations (INPO). The costs related to these analyses and calculations were used and useful (i.e. part of the official design basis of the Monticello plant) in October and November of 2012 as the revised design basis documents became available to support day-to-day plant operations. [These costs moved from #11536446 MNGP License Development to the five child workorders for design basis costs referenced above were also coded in the database as “Transfer – License” in the field called “CodeDesc” of the database.]

B. Direct Assignment of General Electric Invoices in the Common Workorder to Child Workorders (After GE Licensing Costs Moved)

In July 2011 prior to placing equipment installed in the 2011 spring outage in service, there were remaining GE costs initially accounted for in the Common workorder. After transferring about \$25 million of those costs to the #11536446 MNGP License Development workorder as

discussed above, GE costs incurred for engineering, design, and equipment called “Balance of Plant” (BOP) by GE that had not previously been specifically assigned to a child.

These remaining costs were assigned pro rata to the BOP child workorders, based on the relative costs incurred in those children as of June 30, 2011. We have supporting records documenting the specific children to which the costs were assigned and the cost basis used for the assignment. [These transactions are identified in the database as “Transfer – GE” in the field called “CodeDesc” of the database.] We also have supporting records summarizing all GE contract costs charged and subsequently transferred by child workorder.

C. Allocations of Common Costs to Child Workorders

After ensuring the GE contract costs were assigned to the #11536446 MNGP License Development workorder, and the Balance of Plant child workorders (per A and B above), the remaining Common Workorder costs incurred through July 31, 2011, were allocated to all appropriate child workorders. This allocation was to ensure the full cost of equipment installed in the spring 2011 outage was placed in-service. After this initial allocation, each time equipment was placed in service, we allocated a portion of the Common Workorder costs to the related child work orders based on a pro rata calculation. Please see Appendix D for the specific timing and amounts of common costs that were allocated to child work orders over the life of the project to date. [These transactions are identified in the database as “Allocations” in the field called “CodeDesc” of the database.]

Our objectives related to utilizing a Common Workorder for multiple, related subprojects (i.e., child workorders) were as follows:

- Direct assign costs whenever possible; use the Common Workorder for costs where it is inefficient or impractical to direct assign the costs
- Develop a method to capture common costs and reasonably allocate those costs as subprojects are completed and placed in service
- Ensure the process results in full allocation of common costs by the time all related subprojects are completed and in service

D. Transfers Between / Out of LCM/EPU Workorders

Transfers of Retirement Costs from Common Workorder to Children Workorders

Certain Retirement Work in Progress (RWIP) costs incurred (e.g., radiation waste disposal costs) were initially recorded in the Common Workorder and then reclassified to the proper child workorder prior to finalizing the entries to place equipment in-service from the 2011 spring outage. [These transactions are identified in the database as “Transfer – RWIP” in the field called “CodeDesc” of the database.] Please see Appendix E for a summary of the assignment of Common workorder RWIP costs to children workorders.

Transfers Between Feedwater Heater Child Workorders

Because the feedwater heaters had originally been planned to be installed in one outage, the costs were captured in one child workorder #11286961 MNGP EPU Rpl 14&15 A/B FW Heaters. Subsequently, workorder #11638897 MNGP EPU 13A&B Feed Wtr Heater was created to hold

the costs for the heaters installed in the spring 2013 outage. [These transactions are identified in the database as “Transfer – FWH” in the field called “CodeDesc” of the database.]

At the time the new workorder was created for the 13A&B feedwater heaters, an allocation of common costs was estimated for the 4 feedwater heaters installed in the 2011 spring outage and then those common costs were placed in-service. Please see Appendix D for the amount of common costs allocated to the first 4 feedwater heaters, which was recorded in 2012. [This transaction is identified in the database as “Allocations” in the field called “CodeDesc” of the database.]

Transfers out of LCM/EPU Workorders to Non-EPU Capital Projects

There were three separate transfers to non-EPU capital projects due to the emergent nature of the completion of these modifications.

The first one related to the 1AR Cable project which became emergent when the deterioration of the 1AR cable became serious enough for us to begin preparation for replacement in June 2012 during the high summer demand for power. Costs incurred to date in the EPU child workorder #11213813 - EPU 1AR Cable Replacement were transferred to a non-EPU workorder, and installation of cable trays and staging of the new cable were completed to minimize out-of-service time if the 1AR cable failed. [This transaction is identified in the database as “Transfer – Non-EPU” in the field called “CodeDesc” of the database.]

The second transfer to a non-EPU project in March 2012 was related to the High Energy Line Break (HELB) calculations needed as part of the #11483948 4kV Flooding Barrier project. The barrier project included structural modifications as well as new flood resistant doors (like those seen on ships) in order to protect the lower 4kV room from flooding in the event of a high energy line break. The calculations that were performed under this modification fixed the existing HELB calculation errors, which consequently indicated the need for the modifications. Consistent with the determination in the 1AR Cable project, the work related to the HELB calculation was emergent for the 4kV HELB Barrier project and could not wait until the complete design basis calculations were finished for EPU, so the costs to date were transferred out of the #11536446 – MNGP EPU License Development workorder to the non-EPU workorder and completed as required for that project. [This transaction is identified as “Transfer – Non-EPU” in the field called “CodeDesc” of the database.]

Another transfer to a non-EPU project was made in December 2011 related to the disposal of the steam dryer removed in the 2009 outage. Originally, the Company had planned to keep the old dryer until the new one had operated successfully at uprated levels. Since this disposal was planned to occur years after the uprate project was placed in service, it was determined that the disposal would need to be recorded in a separate project. Ultimately, however, the disposal took place in late 2012 after the Company decided it had already obtained sufficient evidence the new steam dryer was operating as expected; so at that time the steam dry removal project was closed and recorded properly in Accumulated Depreciation. [This transaction is identified as “Transfer – Non-EPU” in the field called “CodeDesc” of the database in EPU workorder #11215274 – EPU Steam Dryer Replacement.]

E. Other Accounting Related Transactions

There are several accounting-related categories for transactions recorded as journal entries (labeled JE as the Source category in reports) to ensure monthly financial statements are accurately stated.

Accruals

These manual journal entries done at the end of the month ensure we are recording the spend for the month when the invoice has not yet been received. These manual transactions are reversed automatically in the next period, and then may be re-accrued if the invoice still is not received at the end of the following month. Eventually after invoices are processed, these transactions will typically be presented in the database as a PassPort vendor transaction, either Accounts Payable (AP) or Contract Management (CM). [These transactions are identified in the database as “Accruals” in the field called “CodeDesc” of the database.] The cumulative total of Accruals for all years represents the accrued Project costs as of August 31, 2013.

NMC Entries

These journal entries occurring from 2004 to 2007 represent either payments made by Xcel Energy to Nuclear Management Company (NMC) via wire transfer for goods or services related to the EPU project, or monthly accruals and reversals for the NMC monthly invoices. During those years the NMC performed management services for the Company’s nuclear operations and in that capacity paid vendors directly and invoiced the Company for reimbursement. Consequently, the underlying details for these NMC entries (vendor payments, payroll, etc.) are not listed in the database because the payment represents a reimbursement of NMC costs. Schedule 3 Appendix F is a summary of the activity comprising these NMC entries, along with the activity comprising the PassPort database transactions with NMC as vendor.

O&M to Capital Transfers

Accounting personnel have a regular control procedure to query transactions with a capital workorder that were coded to non-capital general ledger accounts. These transactions were identified and corrected with manual journal entries. [These transactions are identified in the database as “O&M to Cap Xfers” in the field called “CodeDesc” of the database.]

Prepay

These transactions were manual journal entries to reflect the prepayments made on certain equipment prior to owner’s acceptance activities that occur upon delivery and successful testing. These transactions were temporary and were eventually reversed. [These transactions are identified in the database as “Prepay” in the field called “CodeDesc” of the database.]

Sales Tax Refund

These transactions represent refunds received from the Minnesota Department of Revenue related to sales tax paid on equipment purchased for the Project, which is refundable once we make a satisfactory filing as to our tax exemption.



Overview

Monticello Nuclear Generating Plant

August 2013

All Projects

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------|----------------|----------------|---------------|------------------|-------------------|-------------------|--------------------|--------------------|--------------------|-------------------|--------------------|--------------------|
| JE | | | | | | | | | | | | |
| | 4,816 | | | -13 | -234,896 | 1,018,323 | 733,138 | 726,504 | 48,354 | -809,026 | 1,011,730 | 2,494,115 |
| Accruals | 8,485 | 0 | | | 7,400 | 907,025 | 9,224,091 | -5,031,392 | 3,814,949 | -1,183,270 | 5,899,175 | 13,637,978 |
| Allocations | 2,524 | | | | | | | | 0 | 0 | 0 | 0 |
| NMC Entries | 185 | 795,026 | 13,756 | 821,121 | 2,942,032 | | | | | | | 4,571,935 |
| O&M to Cap Xfers | 906 | | | | | 175,120 | 1,499,886 | 272,117 | 2,080,464 | 55,157 | 3,762,686 | 7,845,430 |
| Prepay | 7 | | | | | | -10,000,000 | 8,500,000 | 1,500,000 | | | 0 |
| Sales Tax Refund | 136 | | | | | -3,920 | -4,749,556 | -1,811,688 | -1,194,266 | -127,893 | -90,785 | -7,978,107 |
| Transfer | 38 | | | | | | | | 0 | | | 0 |
| Transfer - FWH | 451 | | | | | | | | 0 | 0 | 0 | 0 |
| Transfer - GE | 13 | | | | | | | | 0 | | | 0 |
| Transfer - License | 140 | | | | | | | | 0 | 0 | | 0 |
| Transfer - Non-EPU | 131 | | | | | | | | -863,001 | -2,603,815 | | -3,466,816 |
| Transfer - RWIP | 28 | | | | | | | | 0 | | | 0 |
| JE | 17,860 | 795,026 | 13,756 | 821,108 | 2,714,536 | 2,096,549 | 6,707,559 | -15,844,458 | 12,386,500 | -3,168,847 | 10,582,806 | 17,104,535 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 15,066 | | | | | 263,303 | 5,729,687 | 1,330,939 | 3,677,596 | 833,376 | 963,816 | 12,798,717 |
| PwrPlant | 1,354 | 1,268 | 2 | 2,219 | 16,595 | 69,948 | 180,439 | 1,201,836 | 1,824,662 | 599,629 | 274,471 | 4,171,069 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 50,432 | | | 6,135,498 | 12,832,250 | 68,121,980 | 93,522,069 | 84,742,117 | 142,461,733 | 45,105,653 | 119,658,792 | 572,580,092 |
| IM / PO | 29,503 | | | | | 129,713 | 2,168,010 | 869,922 | 2,639,469 | 909,480 | 4,772,936 | 11,489,530 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 3,068 | | | | | -6,161 | -3,089 | 7,328 | -611 | 1,258 | 15 | -1,260 |
| TIME | 18,569 | | | 27,987 | 141,561 | 2,410,402 | 9,939,474 | 3,272,385 | 10,336,240 | 2,459,673 | 15,572,758 | 44,160,481 |
| TIME Non Prod | 3,046 | | | | | 298,684 | 326,864 | 302,244 | 348,136 | 242,873 | 275,416 | 1,794,217 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 2,975 | | | | | 175,377 | 138,302 | 196,552 | 213,125 | 58,345 | 39,390 | 821,090 |
| Totals | 141,873 | 796,294 | 13,757 | 6,986,812 | 15,704,942 | 73,559,796 | 118,709,314 | 76,078,865 | 173,886,850 | 47,041,440 | 152,140,401 | 664,918,471 |
| Less Allocations: | -2,524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 139,349 | 796,294 | 13,757 | 6,986,812 | 15,704,942 | 73,559,796 | 118,709,314 | 76,078,865 | 173,886,850 | 47,041,440 | 152,140,401 | 664,918,471 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10435578

MNGP Extended Power Uprate

| PrtGrp: 1 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------|---------------|----------------|------------|------------------|-------------------|-------------------|-------------------|-------------------|---------------------|--------------------|--------------------|--------------------|
| JE | | | | | | | | | | | | |
| | 1,525 | | | | | 689,219 | -223,318 | 879,535 | -276,427 | -415,111 | -636,868 | 17,031 |
| Accruals | 2,342 | 0 | | | 7,400 | 722,600 | 1,243,899 | 1,292,777 | -2,604,022 | -466,254 | -51,815 | 144,585 |
| Allocations | 275 | | | | | | | | -67,847,745 | -9,362,294 | -27,065,683 | -104,275,722 |
| NMC Entries | 98 | 795,026 | 158 | 759,105 | 2,084,400 | | | | | | | 3,638,690 |
| O&M to Cap Xfers | 294 | | | | | 61,884 | 875,724 | 221,988 | 1,560,784 | 35,413 | 101,631 | 2,857,424 |
| Sales Tax Refund | 17 | | | | | -739 | -1,672,110 | -1,161,933 | -397,963 | | -3,291 | -3,236,037 |
| Transfer - GE | 1 | | | | | | | | -48,468,233 | | | -48,468,233 |
| Transfer - License | 8 | | | | | | | | -48,970,235 | 0 | | -48,970,235 |
| Transfer - RWIP | 12 | | | | | | | | -1,932,069 | | | -1,932,069 |
| JE | 4,572 | 795,026 | 158 | 759,105 | 2,091,800 | 1,472,964 | 224,196 | 1,232,366 | - | -10,208,246 | -27,656,026 | - |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 645 | | | | | 213,463 | -847,100 | 612,232 | 1,694,506 | -6,657 | 5,045 | 1,671,489 |
| PwrPlant | 141 | 1,268 | 0 | 2,081 | 12,324 | 65,098 | -211,658 | 742,091 | -390,004 | 61,567 | 112,180 | 394,947 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 22,494 | | | 6,118,412 | 9,608,846 | 64,990,295 | 12,287,602 | 43,971,033 | 34,468,142 | 4,877,582 | 4,463,210 | 180,785,123 |
| IM / PO | 4,082 | | | | | 56,781 | 748,222 | 298,525 | 331,035 | 38,521 | 897,722 | 2,370,807 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 761 | | | | | -4,242 | -1,170 | 4,457 | -2,742 | 1,422 | 2,009 | -266 |
| TIME | 4,118 | | | | 12,079 | 1,885,474 | 2,198,939 | 1,687,053 | 3,039,775 | 789,599 | 4,234,315 | 13,847,234 |
| TIME Non Prod | 732 | | | | | 235,756 | 206,686 | 162,935 | 116,095 | 72,422 | 70,752 | 864,647 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 1,367 | | | | | 125,286 | 75,246 | 74,031 | 73,094 | 10,475 | 20,897 | 379,028 |
| Totals | 38,912 | 796,294 | 158 | 6,879,598 | 11,725,050 | 69,040,875 | 14,680,962 | 48,784,723 | -129,606,009 | -4,363,314 | -17,849,896 | 88,442 |
| Less Allocations: | -275 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 67,847,745 | 9,362,294 | 27,065,683 | 104,275,722 |
| Totals W/O Allocations: | 38,637 | 796,294 | 158 | 6,879,598 | 11,725,050 | 69,040,875 | 14,680,962 | 48,784,723 | -61,758,264 | 4,998,980 | 9,215,787 | 104,364,163 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10943052

MNGP EPU Condensate Impeller/P

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------|--------------|------|------|------|------|-------------|----------------|------------------|------------------|------------------|-------------------|-------------------|
| JE | | | | | | | | | | | | |
| | 151 | | | | | -159 | 49 | 13,171 | 57,836 | -34,964 | 116,283 | 152,217 |
| Accruals | 618 | | | | | | 32,300 | 28,532 | 225,094 | 101,021 | 348,447 | 735,394 |
| Allocations | 123 | | | | | | | | 0 | | 2,025,947 | 2,025,947 |
| O&M to Cap Xfers | 57 | | | | | | | 250 | 120 | 4 | 161,639 | 162,012 |
| Sales Tax Refund | 3 | | | | | | | -109,716 | | | -8,359 | -118,075 |
| Transfer - GE | 1 | | | | | | | | 1,738,655 | | | 1,738,655 |
| JE | 953 | | | | | -159 | 32,349 | -67,762 | 2,021,705 | 66,061 | 2,643,957 | 4,696,151 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1,503 | | | | | | 43,064 | 93,166 | 285,869 | 102,858 | 79,455 | 604,411 |
| PwrPlant | 52 | | | | | 0 | | 39,557 | 32,011 | 15,371 | 12,376 | 99,315 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 1,918 | | | | | | 759,714 | 2,542,739 | 977,743 | 2,040,690 | 8,333,897 | 14,654,784 |
| IM / PO | 1,490 | | | | | | | | | 52,649 | 395,925 | 448,574 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 166 | | | | | 11 | 140 | 1,385 | 509 | 564 | 216 | 2,824 |
| TIME | 944 | | | | | 404 | 5,551 | 35,806 | 53,199 | 109,643 | 1,040,578 | 1,245,181 |
| TIME Non Prod | 160 | | | | | 54 | 673 | 4,003 | 6,933 | 13,441 | 22,755 | 47,860 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 59 | | | | | | 930 | 2,723 | 1,554 | 1,090 | 113 | 6,410 |
| Totals | | | | | | | | | | | | |
| | 7,245 | | | | | 310 | 842,422 | 2,651,616 | 3,379,522 | 2,402,367 | 12,529,271 | 21,805,509 |
| Less Allocations: | -123 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -2,025,947 | -2,025,947 |
| Totals W/O Allocations: | 7,122 | | | | | 310 | 842,422 | 2,651,616 | 3,379,522 | 2,402,367 | 10,503,323 | 19,779,561 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11257804

MNGP EPU 13.8 KV Distribution

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------------------|-----------------|------------------|----------------|-------------------|-------------------|
| JE | | | | | | | | | | | | |
| | 423 | | | | | | 1,913 | 216,930 | 125,844 | -178,567 | 888,784 | 1,054,904 |
| Accruals | 1,470 | | | | | | 1,592,944 | -721,987 | 1,395,498 | 504,300 | 866,430 | 3,637,185 |
| Allocations | 127 | | | | | | | 0 | | | 11,189,453 | 11,189,453 |
| O&M to Cap Xfers | 101 | | | | | | 1,431 | 11,072 | 8,658 | 6,011 | 2,700,477 | 2,727,650 |
| Sales Tax Refund | 16 | | | | | | | -192,496 | -179,105 | -90,492 | -40,857 | -502,950 |
| Transfer - License | 1 | | | | | | | | 16,782 | | | 16,782 |
| Transfer - RWIP | 2 | | | | | | | | 29,542 | | | 29,542 |
| JE | 2,140 | | | | | | 1,596,288 | -686,480 | 1,397,219 | 241,252 | 15,604,287 | 18,152,567 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1,489 | | | | | | 109,499 | 252,878 | 801,490 | 347,580 | 643,562 | 2,155,010 |
| PwrPlant | 60 | | | | | | 7,073 | 219,700 | 227,613 | 73,816 | 69,019 | 597,221 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 5,139 | | | | | | 1,931,957 | 11,616,063 | 15,150,549 | 14,237,197 | 46,082,134 | 89,017,900 |
| IM / PO | 6,068 | | | | | | | 88,687 | 368,872 | 412,510 | 1,818,267 | 2,688,336 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 434 | | | | | | 234 | 2,842 | 2,633 | 805 | -1,422 | 5,092 |
| TIME | 2,672 | | | | | | 66,942 | 419,267 | 1,529,149 | 424,810 | 4,146,681 | 6,586,849 |
| TIME Non Prod | 444 | | | | | | 9,960 | 41,925 | 59,931 | 40,000 | 78,876 | 230,692 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 300 | | | | | | 3,701 | 25,113 | 59,397 | 9,978 | 8,647 | 106,835 |
| <hr/> | | | | | | | | | | | | |
| Totals | 18,746 | | | | | | 3,725,653 | 11,979,995 | 19,596,852 | 15,787,949 | 68,450,052 | 119,540,502 |
| Less Allocations: | -127 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -11,189,453 | -11,189,453 |
| Totals W/O Allocations: | 18,619 | | | | | | 3,725,653 | 11,979,995 | 19,596,852 | 15,787,949 | 57,260,598 | 108,351,048 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11286955

MNGP EPU Replace Reactor FW Pu

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------------|----------------|------------------|-------------------|-------------------|-------------------|
| JE | | | | | | | | | | | | |
| | 270 | | | | | | 105 | 48,349 | 216,715 | 23,040 | 151,284 | 439,493 |
| Accruals | 1,423 | | | | | | 0 | 381,576 | 2,812,532 | -1,258,178 | 3,505,734 | 5,441,663 |
| Allocations | 124 | | | | | | | | 0 | | 8,636,856 | 8,636,856 |
| O&M to Cap Xfers | 79 | | | | | | | 697 | 578 | 3,973 | 468,593 | 473,840 |
| Sales Tax Refund | 14 | | | | | | | -46,771 | -7,528 | -5,731 | -33,664 | -93,694 |
| Transfer - GE | 1 | | | | | | | | 5,326,501 | | | 5,326,501 |
| Transfer - License | 2 | | | | | | | | 129,553 | | | 129,553 |
| JE | 1,913 | | | | | | 105 | 383,851 | 8,478,351 | -1,236,896 | 12,728,802 | 20,354,213 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1,489 | | | | | | 5,577 | 53,238 | 269,661 | 324,937 | 372,595 | 1,026,008 |
| PwrPlant | 57 | | | | | | 222 | 101,116 | 237,372 | 58,801 | 52,205 | 449,716 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 4,844 | | | | | | 69,837 | 4,911,274 | 11,939,266 | 12,384,551 | 34,355,068 | 63,659,995 |
| IM / PO | 5,872 | | | | | | | 25,290 | 222,382 | 330,321 | 1,162,255 | 1,740,248 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 296 | | | | | | 355 | -507 | 1,673 | 317 | -1,006 | 832 |
| TIME | 1,850 | | | | | | 10,196 | 161,774 | 593,904 | 377,676 | 3,584,912 | 4,728,462 |
| TIME Non Prod | 296 | | | | | | 1,120 | 17,335 | 30,019 | 41,619 | 65,502 | 155,594 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 259 | | | | | | 162 | 7,622 | 16,153 | 15,915 | 7,995 | 47,847 |
| Totals | 16,876 | | | | | | 87,573 | 5,660,992 | 21,788,780 | 12,297,241 | 52,328,329 | 92,162,915 |
| Less Allocations: | -124 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -8,636,856 | -8,636,856 |
| Totals W/O Allocations: | 16,752 | | | | | | 87,573 | 5,660,992 | 21,788,780 | 12,297,241 | 43,691,473 | 83,526,059 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11286992

MNGP EPU RWCU Capacity Improvm

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------------|--------------|----------------|----------------|---------------|----------------|
| JE | | | | | | | | | | | | |
| | 88 | | | | | | | 2,591 | 22,709 | -1,105 | 150 | 24,345 |
| Accruals | 269 | | | | | | | 16,500 | 534,913 | -19,495 | -453,189 | 78,730 |
| Allocations | 119 | | | | | | | | | | 535,669 | 535,669 |
| O&M to Cap Xfers | 12 | | | | | | 409 | 1,058 | | 215 | | 1,682 |
| Sales Tax Refund | 6 | | | | | | | -13,362 | | -30,411 | -222 | -43,996 |
| JE | 494 | | | | | | 409 | 6,786 | 557,623 | -50,796 | 82,408 | 596,430 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1,225 | | | | | | 11,060 | 26,619 | 81,849 | 37,861 | | 157,388 |
| PwrPlant | 54 | | | | | | 351 | 14,032 | 13,660 | 31,115 | 170 | 59,326 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 605 | | | | | | 188,603 | 622,616 | 331,343 | 2,852,553 | 485,551 | 4,480,666 |
| IM / PO | 437 | | | | | | | | 2,486 | 46,016 | -52 | 48,450 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 89 | | | | | | 36 | 42 | 127 | -667 | 19 | -443 |
| TIME | 539 | | | | | | 599 | 6,188 | 21,426 | 258,768 | 2,667 | 289,648 |
| TIME Non Prod | 89 | | | | | | 54 | 771 | 1,485 | 14,094 | 79 | 16,483 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 94 | | | | | | | 755 | 3,510 | 15,436 | | 19,701 |
| <hr/> | | | | | | | | | | | | |
| Totals | 3,626 | | | | | | 201,111 | 677,809 | 1,013,508 | 3,204,380 | 570,842 | 5,667,650 |
| Less Allocations: | -119 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -535,669 | -535,669 |
| Totals W/O Allocations: | 3,507 | | | | | | 201,111 | 677,809 | 1,013,508 | 3,204,380 | 35,173 | 5,131,981 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11410738

MNGP EPU PCT Vent & Purge Valv

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|----------|---------------|-------|---------------|---------------|
| JE | | | | | | | | | | | | |
| | 5 | | | | | | | | | | 50,813 | 50,813 |
| Accruals | 4 | | | | | | | 0 | | | 0 | 0 |
| Allocations | 99 | | | | | | | | | | 39,003 | 39,003 |
| Sales Tax Refund | 1 | | | | | | | | -2,990 | | | -2,990 |
| JE | 109 | | | | | | | 0 | -2,990 | | 89,816 | 86,826 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 85 | | | | | | | | 218 | | | 218 |
| PwrPlant | 18 | | | | | | | 394 | 1,269 | 28 | 2,366 | 4,056 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 34 | | | | | | | 35,651 | 101,832 | 1,660 | 162,009 | 301,152 |
| IM / PO | 1 | | | | | | | 27,755 | | | | 27,755 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 1 | | | | | | | 4 | | | | 4 |
| TIME | 5 | | | | | | | 152 | | | | 152 |
| TIME Non Prod | 1 | | | | | | | 20 | | | | 20 |
| <hr/> | | | | | | | | | | | | |
| Totals | 254 | | | | | | | 63,977 | 100,329 | 1,688 | 254,191 | 420,184 |
| Less Allocations: | -99 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -39,003 | -39,003 |
| Totals W/O Allocations: | 155 | | | | | | | 63,977 | 100,329 | 1,688 | 215,188 | 381,181 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11536446

MNGP EPU License Development

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|--------------|------|------|------|------|------|------|------------|-------------------|--------------------|-----------------|-------------------|
| JE | | | | | | | | | | | | |
| | 179 | | | | | | | | 420,726 | -230,938 | -196,734 | -6,946 |
| Accruals | 723 | | | | | | | | 201,639 | 748,149 | -102,070 | 847,718 |
| Allocations | 222 | | | | | | | | | | 72,601 | 72,601 |
| O&M to Cap Xfers | 21 | | | | | | | | | 1,298 | 79,637 | 80,935 |
| Transfer - License | 31 | | | | | | | 47,586,489 | | -16,037,414 | | 31,549,075 |
| Transfer - Non-EPU | 1 | | | | | | | | | -1,459,100 | | -1,459,100 |
| JE | 1,177 | | | | | | | | 48,208,854 | -16,978,004 | -146,567 | 31,084,283 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 607 | | | | | | | | 35,413 | 124,619 | -85,547 | 74,485 |
| PwrPlant | 41 | | | | | | | | 290,870 | 2,095 | -378 | 292,587 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 1,106 | | | | | | | | 1,382,507 | 5,098,668 | 4,317,179 | 10,798,354 |
| IM / PO | 78 | | | | | | | | | 29 | 179,691 | 179,721 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 91 | | | | | | | | 410 | -1,790 | 128 | -1,252 |
| TIME | 544 | | | | | | | | 87,417 | 382,850 | 271,449 | 741,717 |
| TIME Non Prod | 89 | | | | | | | | 10,416 | 48,819 | 22,866 | 82,101 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 14 | | | | | | | | | 497 | 1,739 | 2,235 |
| <hr/> | | | | | | | | | | | | |
| Totals | 3,747 | | | | | | | | 50,015,888 | -11,322,217 | 4,560,561 | 43,254,231 |
| Less Allocations: | -222 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -72,601 | -72,601 |
| Totals W/O Allocations: | 3,525 | | | | | | | | 50,015,888 | -11,322,217 | 4,487,960 | 43,181,630 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11636097

EPU Lic-HELB Design Basis Documents

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|------|------|------------------|----------|------------------|
| JE | | | | | | | | | | | | |
| Allocations | 102 | | | | | | | | | | 0 | 0 |
| Transfer - License | 19 | | | | | | | | | 4,806,767 | | 4,806,767 |
| JE | 121 | | | | | | | | | 4,806,767 | 0 | 4,806,767 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1 | | | | | | | | | | -69,043 | -69,043 |
| PwrPlant | 3 | | | | | | | | | 99,257 | -58,472 | 40,786 |
| Totals | 125 | | | | | | | | | 4,906,024 | -127,515 | 4,778,509 |
| Less Allocations: | -102 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 23 | | | | | | | | | 4,906,024 | -127,515 | 4,778,509 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

| 11636101 | | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|------|------|------------------|---------|------------------|
| EPU Lic-Envir Qual DBD | | | | | | | | | | | | |
| PrtGrp: 2 | Records | | | | | | | | | | | |
| JE | | | | | | | | | | | | |
| Transfer - License | 21 | | | | | | | | | 2,506,325 | | 2,506,325 |
| JE | 21 | | | | | | | | | 2,506,325 | | 2,506,325 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1 | | | | | | | | | | -36,360 | -36,360 |
| PwrPlant | 1 | | | | | | | | | 52,272 | | 52,272 |
| Totals | 23 | | | | | | | | | 2,558,596 | -36,360 | 2,522,236 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 23 | | | | | | | | | 2,558,596 | -36,360 | 2,522,236 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

| | | 11636105 | | | | | | | | | | | |
|-------------------------|---------|-----------------------------|------|------|------|------|------|------|------|------------------|---------|------------------|--|
| | | EPU Lic-HELB & Inst Srv DBD | | | | | | | | | | | |
| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total | |
| JE | | | | | | | | | | | | | |
| Transfer - License | 17 | | | | | | | | | 2,130,922 | | 2,130,922 | |
| JE | 17 | | | | | | | | | 2,130,922 | | 2,130,922 | |
| OVERHEAD | | | | | | | | | | | | | |
| E&S | 1 | | | | | | | | | | -30,892 | -30,892 | |
| PwrPlant | 1 | | | | | | | | | 44,411 | | 44,411 | |
| Totals | 19 | | | | | | | | | 2,175,334 | -30,892 | 2,144,441 | |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Totals W/O Allocations: | 19 | | | | | | | | | 2,175,334 | -30,892 | 2,144,441 | |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11636109

EPU Lic- Motor & Air Op Vlv Sys Design Basis Docs

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|------|------|------------------|---------|------------------|
| JE | | | | | | | | | | | | |
| Transfer - License | 25 | | | | | | | | | 2,566,318 | | 2,566,318 |
| JE | 25 | | | | | | | | | 2,566,318 | | 2,566,318 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1 | | | | | | | | | | -36,835 | -36,835 |
| PwrPlant | 1 | | | | | | | | | 52,954 | | 52,954 |
| Totals | 27 | | | | | | | | | 2,619,272 | -36,835 | 2,582,437 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 27 | | | | | | | | | 2,619,272 | -36,835 | 2,582,437 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11636114

EPU Lic- Piping Stress Design Basis Documents

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|------|------|------------------|---------|------------------|
| JE | | | | | | | | | | | | |
| Transfer - License | 11 | | | | | | | | | 4,027,082 | | 4,027,082 |
| JE | 11 | | | | | | | | | 4,027,082 | | 4,027,082 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1 | | | | | | | | | | -58,610 | -58,610 |
| PwrPlant | 1 | | | | | | | | | 84,258 | | 84,258 |
| Totals | 13 | | | | | | | | | 4,111,340 | -58,610 | 4,052,730 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 13 | | | | | | | | | 4,111,340 | -58,610 | 4,052,730 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11638897

MNGP EPU 13A&B Feed Wtr Heater

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|--------------|------|------|------|------|------|------|------|------|-------------------|------------------|-------------------|
| JE | | | | | | | | | | | | |
| | 168 | | | | | | | | | -566,242 | 965,441 | 399,200 |
| Accruals | 486 | | | | | | | | | 515,799 | 1,216,655 | 1,732,454 |
| Allocations | 221 | | | | | | | | | | 4,433,901 | 4,433,901 |
| O&M to Cap Xfers | 28 | | | | | | | | | | 140,110 | 140,110 |
| Prepay | 1 | | | | | | | | | 750,000 | | 750,000 |
| Sales Tax Refund | 1 | | | | | | | | | | -3,699 | -3,699 |
| Transfer - FWH | 117 | | | | | | | | | 16,700,807 | | 16,700,807 |
| JE | 1,022 | | | | | | | | | 17,400,364 | 6,752,409 | 24,152,773 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 625 | | | | | | | | | 118,616 | 263,703 | 382,319 |
| PwrPlant | 28 | | | | | | | | | 284,746 | 37,536 | 322,283 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 1,132 | | | | | | | | | 1,027,001 | 20,795,428 | 21,822,430 |
| IM / PO | 925 | | | | | | | | | 24,448 | 245,641 | 270,088 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 31 | | | | | | | | | 16 | -20 | -4 |
| TIME | 264 | | | | | | | | | 9,516 | 2,163,586 | 2,173,102 |
| TIME Non Prod | 31 | | | | | | | | | 509 | 5,187 | 5,695 |
| <hr/> | | | | | | | | | | | | |
| Totals | 4,058 | | | | | | | | | 18,865,216 | 30,263,470 | 49,128,685 |
| Less Allocations: | -221 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -4,433,901 | -4,433,901 |
| Totals W/O Allocations: | 3,837 | | | | | | | | | 18,865,216 | 25,829,568 | 44,694,784 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

| 11775097 EPU MELLA+ | | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|------|------|------|-----------------|-----------------|
| PrtGrp: 2 | Records | | | | | | | | | | | |
| JE | | | | | | | | | | | | |
| | 59 | | | | | | | | | | -322,432 | -322,432 |
| Accruals | 27 | | | | | | | | | | 25,233 | 25,233 |
| Allocations | 117 | | | | | | | | | | 20,268 | 20,268 |
| JE | 203 | | | | | | | | | | -276,932 | -276,932 |
| OVERHEAD | | | | | | | | | | | | |
| PwrPlant | 7 | | | | | | | | | | -625 | -625 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 11 | | | | | | | | | | 277,557 | 277,557 |
| Totals | 221 | | | | | | | | | | 0 | 0 |
| Less Allocations: | -117 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -20,268 | -20,268 |
| Totals W/O Allocations: | 104 | | | | | | | | | | -20,268 | -20,268 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11776513

EPU Steam Dryer Instr Removal

| PrtGrp: 2 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|------|------|------|----------------|----------------|
| JE | | | | | | | | | | | | |
| | 14 | | | | | | | | | | 637,079 | 637,079 |
| Accruals | 12 | | | | | | | | | | 0 | 0 |
| Allocations | 118 | | | | | | | | | | 111,984 | 111,984 |
| JE | 144 | | | | | | | | | | 749,063 | 749,063 |
| OVERHEAD | | | | | | | | | | | | |
| PwrPlant | 14 | | | | | | | | | | 10,373 | 10,373 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 28 | | | | | | | | | | 422,404 | 422,404 |
| Totals | 186 | | | | | | | | | | 1,181,841 | 1,181,841 |
| Less Allocations: | -118 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -111,984 | -111,984 |
| Totals W/O Allocations: | 68 | | | | | | | | | | 1,069,857 | 1,069,857 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11842626

EPU 13A & 13B Feed Water Heater repair

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|------|------|------|------|---------------|---------------|
| JE | | | | | | | | | | | | |
| | 5 | | | | | | | | | | 53,124 | 53,124 |
| | JE | | | | | | | | | | 53,124 | 53,124 |
| OVERHEAD | | | | | | | | | | | | |
| PwrPlant | 1 | | | | | | | | | | 839 | 839 |
| Totals | 6 | | | | | | | | | | 53,963 | 53,963 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 6 | | | | | | | | | | 53,963 | 53,963 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11845189

MNGP EPU Condensate Impeller R

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|------|------|------|----------|----------|
| JE | | | | | | | | | | | | |
| Accruals | 2 | | | | | | | | | | 0 | 0 |
| JE | 2 | | | | | | | | | | 0 | 0 |
| OVERHEAD | | | | | | | | | | | | |
| PwrPlant | 2 | | | | | | | | | | 828 | 828 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 1 | | | | | | | | | | 10,551 | 10,551 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 1 | | | | | | | | | | 24 | 24 |
| TIME | 19 | | | | | | | | | | 41,638 | 41,638 |
| TIME Non Prod | 1 | | | | | | | | | | 114 | 114 |
| <hr/> | | | | | | | | | | | | |
| Totals | 26 | | | | | | | | | | 53,156 | 53,156 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 26 | | | | | | | | | | 53,156 | 53,156 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10735617

MNGP EPU-1AR Transformer Repl

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------|------|---------------|---------------|-----------------|--------------|---------------|------------|------------------|------|------|------------------|
| JE | | | | | | | | | | | | |
| | 106 | | | -13 | -234,896 | 3,091 | 37,887 | | | | | -193,931 |
| Accruals | 32 | | | | | | 0 | | 0 | | | 0 |
| Allocations | 35 | | | | | | | | 1,029,160 | | | 1,029,160 |
| NMC Entries | 39 | | 13,598 | 22,016 | 33,406 | | | | | | | 69,020 |
| O&M to Cap Xfers | 10 | | | | | | 42,029 | 212 | | | | 42,241 |
| Sales Tax Refund | 1 | | | | | | -543 | | | | | -543 |
| Transfer - GE | 1 | | | | | | | | 739,352 | | | 739,352 |
| JE | 224 | | 13,598 | 22,003 | -201,490 | 3,091 | 79,373 | 212 | 1,768,511 | | | 1,685,298 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 35 | | | | | 200 | 98,342 | | | | | 98,542 |
| PwrPlant | 51 | | 2 | 78 | 66 | 79 | 2,251 | 574 | 5,168 | | | 8,217 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 369 | | 17,085 | 130,997 | 33,238 | 998,325 | 18,881 | | | | | 1,198,526 |
| IM / PO | 183 | | | | | 21,102 | 62,485 | | | | | 83,588 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 53 | | | | | 108 | -643 | 100 | -3 | | | -439 |
| TIME | 352 | | 27,987 | 12,672 | 16,442 | 257,856 | 6,131 | 2,382 | | | | 323,471 |
| TIME Non Prod | 53 | | | | | 2,089 | 7,666 | 715 | 280 | | | 10,750 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 53 | | | | | 2,069 | 2,957 | | | | | 5,026 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,373 | | 13,599 | 67,153 | -57,755 | 78,418 | 1,508,613 | 26,613 | 1,776,338 | | | 3,412,979 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -1,029,160 | 0 | 0 | -1,029,160 |
| Totals W/O Allocations: | 1,338 | | 13,599 | 67,153 | -57,755 | 78,418 | 1,508,613 | 26,613 | 747,178 | | | 2,383,819 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10859413

MNGP EPU Steam Dryer Acoustic

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------|------|------|---------------|----------------|---------------|------|------|------------------|------|------|------------------|
| JE | | | | | | | | | | | | |
| | 65 | | | | | 14,773 | | | | | | 14,773 |
| Allocations | 35 | | | | | | | | 2,196,588 | | | 2,196,588 |
| NMC Entries | 24 | | | 40,000 | 463,209 | | | | | | | 503,209 |
| Transfer - License | 1 | | | | | | | | 550,359 | | | 550,359 |
| JE | 125 | | | 40,000 | 463,209 | 14,773 | | | 2,746,948 | | | 3,264,930 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 1 | | | | | 62 | | | | | | 62 |
| PwrPlant | 28 | | | 60 | 3,882 | 975 | | | 10,991 | | | 15,908 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 29 | | | | 2,877,143 | 1,007,153 | | | | | | 3,884,297 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 1 | | | | | -71 | | | | | | -71 |
| TIME | 24 | | | | 116,810 | 1,636 | | | | | | 118,445 |
| TIME Non Prod | 1 | | | | | 253 | | | | | | 253 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 6 | | | | | 673 | | | | | | 673 |
| <hr/> | | | | | | | | | | | | |
| Totals | 215 | | | 40,060 | 3,461,044 | 1,025,454 | | | 2,757,939 | | | 7,284,497 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -2,196,588 | 0 | 0 | -2,196,588 |
| Totals W/O Allocations: | 180 | | | 40,060 | 3,461,044 | 1,025,454 | | | 561,351 | | | 5,087,908 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10884258

MNGP EPU Certificate of Need

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|----------------|----------------|-----------------|------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 161 | | | | | 130,301 | | -180,087 | | | | -49,786 |
| Accruals | 4 | | | | | 17,000 | -17,000 | | | | | 0 |
| JE | 165 | | | | | 147,301 | -17,000 | -180,087 | | | | -49,786 |
| OVERHEAD | | | | | | | | | | | | |
| PwrPlant | 10 | | | | | 66 | 36 | -56 | | | | 46 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 4 | | | | | | 44,175 | 1,853 | | | | 46,028 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 8 | | | | | -46 | 19 | | | | | -27 |
| TIME | 38 | | | | | 2,217 | 1,054 | | | | | 3,271 |
| TIME Non Prod | 8 | | | | | 333 | 134 | | | | | 467 |
| <hr/> | | | | | | | | | | | | |
| Totals | 233 | | | | | 149,871 | 28,418 | -178,289 | | | | 0 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 233 | | | | | 149,871 | 28,418 | -178,289 | | | | 0 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10942850

MNGP EPU-Power Range/Neutron M

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------|------|------|------|----------------|----------------|-----------------|-----------------|------------------|------|------|------------------|
| JE | | | | | | | | | | | | |
| | 141 | | | | | 129,447 | -49,418 | -291,775 | | | | -211,745 |
| Accruals | 59 | | | | | 154,425 | -154,425 | | | | | 0 |
| Allocations | 34 | | | | | | | | 5,287,956 | | | 5,287,956 |
| NMC Entries | 13 | | | | 353,188 | | | | | | | 353,188 |
| O&M to Cap Xfers | 40 | | | | | 105,090 | 96,396 | -1,307 | | | | 200,179 |
| Sales Tax Refund | 5 | | | | | -1,115 | -286,419 | -36,880 | 9,736 | | | -314,677 |
| JE | 292 | | | | 353,188 | 387,847 | -393,866 | -329,961 | 5,297,693 | | | 5,314,901 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 35 | | | | | 23,225 | 649,232 | | | | | 672,458 |
| PwrPlant | 44 | | | | 287 | 2,246 | 35,670 | -4,437 | 26,569 | | | 60,334 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 635 | | | | 172,358 | 1,127,181 | 8,461,209 | 15,293 | | | | 9,776,041 |
| IM / PO | 631 | | | | | 6,670 | 292,057 | -3,305 | | | | 295,421 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 116 | | | | | -3,280 | -331 | -2 | | | | -3,613 |
| TIME | 678 | | | | | 405,693 | 900,177 | 523 | | | | 1,306,394 |
| TIME Non Prod | 116 | | | | | 48,386 | 30,254 | 64 | | | | 78,705 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 116 | | | | | 34,811 | 880 | | | | | 35,690 |
| <hr/> | | | | | | | | | | | | |
| Totals | 2,663 | | | | 525,833 | 2,032,779 | 9,975,282 | -321,824 | 5,324,261 | | | 17,536,332 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -5,287,956 | 0 | 0 | -5,287,956 |
| Totals W/O Allocations: | 2,629 | | | | 525,833 | 2,032,779 | 9,975,282 | -321,824 | 36,305 | | | 12,248,375 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10943007

MNGP EPU Main Power Transforme

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------|--------------|------|------|------|---------------|----------------|-------------------|------------------|------------------|----------------|------|-------------------|
| JE | | | | | | | | | | | | |
| | 163 | | | | | 39,896 | -231 | 1,506 | 68,432 | 0 | | 109,603 |
| Accruals | 126 | | | | | 0 | 63,853 | -53,784 | 47,304 | -34,552 | | 22,820 |
| Allocations | 35 | | | | | | | | 7,614,013 | | | 7,614,013 |
| NMC Entries | 11 | | | | 7,828 | | | | | | | 7,828 |
| O&M to Cap Xfers | 20 | | | | | 356 | 2,393 | 249 | 1,601 | | | 4,600 |
| Sales Tax Refund | 7 | | | | | | -578,374 | -180,421 | -5,404 | | | -764,198 |
| JE | 362 | | | | 7,828 | 40,252 | -512,359 | -232,449 | 7,725,947 | -34,552 | | 6,994,667 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 642 | | | | | 9,797 | 752,064 | 39,928 | 110,511 | | | 912,301 |
| PwrPlant | 68 | | | | 37 | 929 | 60,436 | 57,071 | 75,290 | -6,182 | | 187,581 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 1,053 | | | | 42,905 | 642,670 | 10,302,506 | 3,451,638 | 3,103,101 | 82,031 | | 17,624,851 |
| IM / PO | 602 | | | | | | 9,676 | 21,961 | 131,132 | 389 | | 163,158 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 124 | | | | | 275 | 1,360 | -272 | -560 | 0 | | 804 |
| TIME | 710 | | | | | 47,379 | 242,469 | 71,597 | 190,727 | 4,155 | | 556,327 |
| TIME Non Prod | 122 | | | | | 6,616 | 6,864 | 4,903 | 7,545 | 444 | | 26,371 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 153 | | | | | 12,539 | 7,262 | 5,026 | 114 | | | 24,941 |
| Totals | | | | | | | | | | | | |
| | 3,836 | | | | 50,770 | 760,457 | 10,870,277 | 3,419,403 | 11,343,807 | 46,285 | | 26,491,000 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -7,614,013 | 0 | 0 | -7,614,013 |
| Totals W/O Allocations: | 3,801 | | | | 50,770 | 760,457 | 10,870,277 | 3,419,403 | 3,729,794 | 46,285 | | 18,876,986 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

10943047

MNGP EPU GEZIP Installation

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------------|---------------|---------------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 96 | | | | | 801 | 12,110 | 22,656 | | | | 35,566 |
| Accruals | 16 | | | | | | 0 | | | | | 0 |
| Allocations | 35 | | | | | | | | 794,190 | | | 794,190 |
| O&M to Cap Xfers | 20 | | | | | | 35,620 | 2,167 | | | | 37,787 |
| Sales Tax Refund | 4 | | | | | | -16 | 169 | | | | 154 |
| JE | 171 | | | | | 801 | 47,713 | 24,993 | 794,190 | | | 867,697 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 637 | | | | | 404 | 73,220 | 13,309 | 36,837 | | | 123,771 |
| PwrPlant | 49 | | | | | 17 | 3,411 | 9,259 | 4,394 | | | 17,081 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 235 | | | | | 1,544 | 813,062 | 336,315 | 6,404 | | | 1,157,326 |
| IM / PO | 102 | | | | | | 2,771 | 9,901 | -89 | | | 12,583 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 60 | | | | | 155 | 38 | -568 | | | | -375 |
| TIME | 394 | | | | | 15,918 | 204,956 | 225,533 | 3,980 | | | 450,387 |
| TIME Non Prod | 60 | | | | | 2,109 | 1,870 | 4,704 | | | | 8,684 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 5 | | | | | | 381 | 311 | | | | 692 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,713 | | | | | 20,948 | 1,147,423 | 623,758 | 845,715 | | | 2,637,845 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -794,190 | 0 | 0 | -794,190 |
| Totals W/O Allocations: | 1,678 | | | | | 20,948 | 1,147,423 | 623,758 | 51,526 | | | 1,843,655 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11132414

MNGP EPU Expansion Joints

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|---------------|----------------|------|------------------|------|------|------------------|
| JE | | | | | | | | | | | | |
| | 39 | | | | | 8,507 | 58,849 | | | | | 67,356 |
| Accruals | 18 | | | | | 0 | 0 | | | | | 0 |
| Allocations | 34 | | | | | | | | 2,116,487 | | | 2,116,487 |
| O&M to Cap Xfers | 21 | | | | | 7,790 | 45,363 | | | | | 53,153 |
| Sales Tax Refund | 1 | | | | | | -964 | | | | | -964 |
| JE | 113 | | | | | 16,297 | 103,248 | | 2,116,487 | | | 2,236,032 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 35 | | | | | 9,213 | 296,083 | | | | | 305,296 |
| PwrPlant | 24 | | | | | 351 | 5,879 | | 10,590 | | | 16,820 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 317 | | | | | 216,308 | 3,017,021 | | | | | 3,233,329 |
| IM / PO | 160 | | | | | 18,305 | 113,798 | | | | | 132,103 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 17 | | | | | -91 | -16 | | | | | -106 |
| TIME | 108 | | | | | 11,073 | 1,078,705 | | | | | 1,089,777 |
| TIME Non Prod | 17 | | | | | 1,588 | 871 | | | | | 2,459 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 6 | | | | | | 3,149 | | | | | 3,149 |
| <hr/> | | | | | | | | | | | | |
| Totals | 797 | | | | | 273,044 | 4,618,737 | | 2,127,077 | | | 7,018,858 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -2,116,487 | 0 | 0 | -2,116,487 |
| Totals W/O Allocations: | 763 | | | | | 273,044 | 4,618,737 | | 10,590 | | | 4,902,371 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133668

MNGP EPU Turbine Replacement

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|---------------|-------------------|----------------|-------------------|------|------|-------------------|
| JE | | | | | | | | | | | | |
| | 23 | | | | | 449 | -13,894 | | | | | -13,445 |
| Accruals | 36 | | | | | 13,000 | -13,000 | | | | | 0 |
| Allocations | 34 | | | | | | | | 16,276,262 | | | 16,276,262 |
| O&M to Cap Xfers | 30 | | | | | | 47,343 | | | | | 47,343 |
| Sales Tax Refund | 3 | | | | | | -2,001,730 | -40,759 | | | | -2,042,488 |
| JE | 126 | | | | | 13,449 | -1,981,280 | -40,759 | 16,276,262 | | | 14,267,672 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 35 | | | | | 224 | 2,646,088 | | | | | 2,646,312 |
| PwrPlant | 25 | | | | | 12 | 203,720 | -626 | 81,442 | | | 284,549 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 766 | | | | | 145 | 34,628,038 | 810 | | | | 34,628,993 |
| IM / PO | 725 | | | | | | 343,590 | | | | | 343,590 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 24 | | | | | 9 | -564 | | | | | -555 |
| TIME | 212 | | | | | 4,488 | 1,782,171 | | | | | 1,786,659 |
| TIME Non Prod | 24 | | | | | 16 | 7,251 | | | | | 7,267 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 25 | | | | | | 12,115 | | | | | 12,115 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,962 | | | | | 18,342 | 37,641,129 | -40,574 | 16,357,704 | | | 53,976,601 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -16,276,262 | 0 | 0 | -16,276,262 |
| Totals W/O Allocations: | 1,928 | | | | | 18,342 | 37,641,129 | -40,574 | 81,442 | | | 37,700,339 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133705

EPU Condensate Demin Sys Repl

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------|------|------|------|------|------------|-----------------|----------------|-------------------|-----------------|------|-------------------|
| JE | | | | | | | | | | | | |
| | 123 | | | | | -14 | 51 | 3,604 | -19,141 | 91,907 | | 76,407 |
| Accruals | 162 | | | | | | 0 | 147,945 | 695,316 | -273,399 | | 569,862 |
| Allocations | 39 | | | | | | | | 15,358,744 | | | 15,358,744 |
| O&M to Cap Xfers | 28 | | | | | | 10,946 | 16,078 | 80,039 | 8,243 | | 115,306 |
| Sales Tax Refund | 13 | | | | | | -122,412 | -6,641 | -47,478 | | | -176,530 |
| Transfer - GE | 1 | | | | | | | | 21,889,704 | | | 21,889,704 |
| Transfer - RWIP | 2 | | | | | | | | 1,663,884 | | | 1,663,884 |
| JE | 368 | | | | | -14 | -111,414 | 160,986 | 39,621,067 | -173,249 | | 39,497,376 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 633 | | | | | | 160,911 | 26,619 | 73,674 | | | 261,204 |
| PwrPlant | 53 | | | | | 3 | 8,501 | 30,379 | 422,668 | 6,759 | | 468,311 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 2,219 | | | | | | 2,868,738 | 1,574,433 | 31,015,710 | 599,952 | | 36,058,834 |
| IM / PO | 3,055 | | | | | | 2,850 | 139,099 | 838,810 | 754 | | 981,512 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 161 | | | | | 81 | 97 | 404 | -2,055 | 36 | | -1,436 |
| TIME | 1,066 | | | | | 6,026 | 90,990 | 221,293 | 2,089,029 | 3,459 | | 2,410,796 |
| TIME Non Prod | 170 | | | | | 127 | 4,738 | 21,501 | 42,883 | 372 | | 69,622 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 47 | | | | | | 10,176 | 2,143 | 16,035 | | | 28,354 |
| <hr/> | | | | | | | | | | | | |
| Totals | 7,772 | | | | | 6,224 | 3,035,588 | 2,176,857 | 74,117,821 | 438,084 | | 79,774,573 |
| Less Allocations: | -39 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -15,358,744 | 0 | 0 | -15,358,744 |
| Totals W/O Allocations: | 7,733 | | | | | 6,224 | 3,035,588 | 2,176,857 | 58,759,077 | 438,084 | | 64,415,829 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133713

EPU CARV Replacement

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------------|----------------|------|------------------|------|------|------------------|
| JE | | | | | | | | | | | | |
| | 55 | | | | | 2,034 | 124,445 | | | | | 126,480 |
| Accruals | 20 | | | | | | 0 | | | | | 0 |
| Allocations | 35 | | | | | | | | 5,540,685 | | | 5,540,685 |
| O&M to Cap Xfers | 27 | | | | | | 24,809 | | | | | 24,809 |
| Sales Tax Refund | 2 | | | | | -2,066 | -16,319 | | | | | -18,385 |
| Transfer - GE | 1 | | | | | | | | 3,980,446 | | | 3,980,446 |
| JE | 140 | | | | | -31 | 132,935 | | 9,521,131 | | | 9,654,034 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 35 | | | | | 6,551 | 536,159 | | | | | 542,709 |
| PwrPlant | 25 | | | | | 166 | 12,479 | 36 | 27,724 | | | 40,405 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 568 | | | | | 95,892 | 5,624,477 | 720 | | | | 5,721,089 |
| IM / PO | 430 | | | | | 26,855 | 372,992 | -164 | | | | 399,683 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 29 | | | | | 381 | -865 | 31 | | | | -454 |
| TIME | 234 | | | | | 5,540 | 1,987,913 | 0 | | | | 1,993,453 |
| TIME Non Prod | 29 | | | | | 567 | 18,628 | 0 | | | | 19,195 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 5 | | | | | | 4,334 | | | | | 4,334 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,495 | | | | | 135,920 | 8,689,051 | 623 | 9,548,855 | | | 18,374,449 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -5,540,685 | 0 | 0 | -5,540,685 |
| Totals W/O Allocations: | 1,460 | | | | | 135,920 | 8,689,051 | 623 | 4,008,170 | | | 12,833,764 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133719

EPU FW Heater Drain & Dump Vlv

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|-----------|---------------|-------|------------------|------|------|------------------|
| JE | | | | | | | | | | | | |
| | 26 | | | | | -7 | 22,550 | | | | | 22,543 |
| Accruals | 26 | | | | | | 0 | | | | | 0 |
| Allocations | 34 | | | | | | | | 1,419,283 | | | 1,419,283 |
| O&M to Cap Xfers | 11 | | | | | | 33,344 | | | | | 33,344 |
| Sales Tax Refund | 2 | | | | | | -33,905 | | | | | -33,905 |
| JE | 99 | | | | | -7 | 21,989 | | 1,419,283 | | | 1,441,266 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 28 | | | | | | 188,103 | | | | | 188,103 |
| PwrPlant | 25 | | | | | 1 | 8,592 | 109 | 7,105 | | | 15,807 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 288 | | | | | | 2,439,411 | 3,650 | | | | 2,443,061 |
| IM / PO | 180 | | | | | | 9,310 | | | | | 9,310 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 16 | | | | | 133 | -160 | 1 | 1 | | | -25 |
| TIME | 130 | | | | | 1,946 | 602,724 | 273 | 425 | | | 605,368 |
| TIME Non Prod | 16 | | | | | 180 | 2,366 | 37 | 54 | | | 2,636 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 3 | | | | | | 1,212 | | | | | 1,212 |
| <hr/> | | | | | | | | | | | | |
| Totals | 785 | | | | | 2,252 | 3,273,546 | 4,070 | 1,426,869 | | | 4,706,737 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -1,419,283 | 0 | 0 | -1,419,283 |
| Totals W/O Allocations: | 751 | | | | | 2,252 | 3,273,546 | 4,070 | 7,585 | | | 3,287,454 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133731

EPU MS Flow Transmitters Repl

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|----------------|------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 2 | | | | | | 120,000 | | | | | 120,000 |
| Accruals | 4 | | | | | | 0 | | | | | 0 |
| Allocations | 35 | | | | | | | | 137,805 | | | 137,805 |
| Sales Tax Refund | 1 | | | | | | -1,230 | | | | | -1,230 |
| Transfer - GE | 1 | | | | | | | | 98,999 | | | 98,999 |
| JE | 43 | | | | | | 118,770 | | 236,804 | | | 355,573 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 28 | | | | | | 14,513 | | | | | 14,513 |
| PwrPlant | 12 | | | | | | 844 | | 690 | | | 1,533 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 74 | | | | | | 83,979 | | | | | 83,979 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 3 | | | | | | -22 | | | | | -22 |
| TIME | 15 | | | | | | 1,235 | | | | | 1,235 |
| TIME Non Prod | 3 | | | | | | 186 | | | | | 186 |
| <hr/> | | | | | | | | | | | | |
| Totals | 178 | | | | | | 219,505 | | 237,493 | | | 456,998 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -137,805 | 0 | 0 | -137,805 |
| Totals W/O Allocations: | 143 | | | | | | 219,505 | | 99,689 | | | 319,194 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133856

EPU FW Flow Transmitters/PC In

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|----------------|------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 2 | | | | | | 120,000 | | | | | 120,000 |
| Accruals | 4 | | | | | | 0 | | | | | 0 |
| Allocations | 35 | | | | | | | | 102,652 | | | 102,652 |
| Transfer - GE | 1 | | | | | | | | 73,745 | | | 73,745 |
| JE | 42 | | | | | | 120,000 | | 176,397 | | | 296,397 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 28 | | | | | | 10,838 | | | | | 10,838 |
| PwrPlant | 13 | | | | | 0 | 772 | | 514 | | | 1,286 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 63 | | | | | 116 | 30,597 | | | | | 30,712 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 4 | | | | | | -23 | | | | | -23 |
| TIME | 20 | | | | | | 1,053 | | | | | 1,053 |
| TIME Non Prod | 4 | | | | | | 158 | | | | | 158 |
| <hr/> | | | | | | | | | | | | |
| Totals | 174 | | | | | 116 | 163,395 | | 176,911 | | | 340,421 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -102,652 | 0 | 0 | -102,652 |
| Totals W/O Allocations: | 139 | | | | | 116 | 163,395 | | 74,259 | | | 237,770 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133861

EPU Isophase Bus Cooling

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|-----------|---------------|-------|------------------|------|------|------------------|
| JE | | | | | | | | | | | | |
| | 20 | | | | | -2 | 12,994 | | | | | 12,991 |
| Accruals | 20 | | | | | | 0 | | | | | 0 |
| Allocations | 35 | | | | | | | | 1,639,864 | | | 1,639,864 |
| O&M to Cap Xfers | 21 | | | | | | 44,094 | | | | | 44,094 |
| Sales Tax Refund | 4 | | | | | | -1,136 | | 1,431 | | | 294 |
| Transfer - GE | 1 | | | | | | | | 1,178,083 | | | 1,178,083 |
| JE | 101 | | | | | -2 | 55,951 | | 2,819,378 | | | 2,875,327 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 35 | | | | | 97 | 149,859 | | | | | 149,956 |
| PwrPlant | 32 | | | | | 5 | 4,371 | 149 | 8,226 | | | 12,751 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 415 | | | | | 7,439 | 2,035,974 | 5,703 | 14 | | | 2,049,131 |
| IM / PO | 578 | | | | | | 53,285 | -278 | 374 | | | 53,381 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 27 | | | | | 119 | -204 | -9 | | | | -95 |
| TIME | 170 | | | | | 1,944 | 286,302 | 1,701 | | | | 289,947 |
| TIME Non Prod | 25 | | | | | 188 | 5,495 | 226 | | | | 5,909 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 7 | | | | | | 2,128 | 164 | | | | 2,291 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,390 | | | | | 9,790 | 2,593,160 | 7,655 | 2,827,992 | | | 5,438,597 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -1,639,864 | 0 | 0 | -1,639,864 |
| Totals W/O Allocations: | 1,355 | | | | | 9,790 | 2,593,160 | 7,655 | 1,188,128 | | | 3,798,733 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133865

EPU EQ Transmitters & Detector

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|----------------|------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| Accruals | 9 | | | | | | 0 | | | | | 0 |
| Allocations | 34 | | | | | | | | 253,491 | | | 253,491 |
| O&M to Cap Xfers | 18 | | | | | | 199,466 | | | | | 199,466 |
| Sales Tax Refund | 1 | | | | | | -17,403 | | | | | -17,403 |
| JE | 62 | | | | | | 182,063 | | 253,491 | | | 435,553 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 28 | | | | | | 38,598 | | | | | 38,598 |
| PwrPlant | 11 | | | | | | 750 | | 1,268 | | | 2,018 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 84 | | | | | | 307,281 | | | | | 307,281 |
| IM / PO | 23 | | | | | | 49,452 | | | | | 49,452 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 6 | | | | | | -71 | | | | | -71 |
| TIME | 33 | | | | | | 7,060 | | | | | 7,060 |
| TIME Non Prod | 6 | | | | | | 754 | | | | | 754 |
| <hr/> | | | | | | | | | | | | |
| Totals | 253 | | | | | | 585,886 | | 254,759 | | | 840,645 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -253,491 | 0 | 0 | -253,491 |
| Totals W/O Allocations: | 219 | | | | | | 585,886 | | 1,268 | | | 587,155 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133871

EPU MSIV Solenoid Valve Repl

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|----------------|------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 2 | | | | | | 220,000 | | | | | 220,000 |
| Accruals | 4 | | | | | | 0 | | | | | 0 |
| Allocations | 34 | | | | | | | | 102,858 | | | 102,858 |
| O&M to Cap Xfers | 1 | | | | | | 462 | | | | | 462 |
| Sales Tax Refund | 1 | | | | | | -13,813 | | | | | -13,813 |
| JE | 42 | | | | | | 206,650 | | 102,858 | | | 309,508 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 28 | | | | | | 16,838 | | | | | 16,838 |
| PwrPlant | 12 | | | | | | 1,335 | | 515 | | | 1,850 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 17 | | | | | | 7,048 | | | | | 7,048 |
| IM / PO | 2 | | | | | | 2,553 | | | | | 2,553 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 4 | | | | | | -44 | | | | | -44 |
| TIME | 20 | | | | | | 2,864 | | | | | 2,864 |
| TIME Non Prod | 4 | | | | | | 460 | | | | | 460 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 1 | | | | | | 29 | | | | | 29 |
| <hr/> | | | | | | | | | | | | |
| Totals | 130 | | | | | | 237,734 | | 103,373 | | | 341,107 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -102,858 | 0 | 0 | -102,858 |
| Totals W/O Allocations: | 96 | | | | | | 237,734 | | 515 | | | 238,248 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133877

EPU Remove DW Bricks in Bioshi

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------------|----------|------|----------|------|------|------------|
| JE | | | | | | | | | | | | |
| | 87 | | | | | -13 | 0 | | | | | -13 |
| Accruals | 8 | | | | | | 0 | | | | | 0 |
| Allocations | 4 | | | | | | | | 0 | | | 0 |
| O&M to Cap Xfers | 2 | | | | | | 0 | | | | | 0 |
| Transfer - RWIP | 2 | | | | | | | | 0 | | | 0 |
| JE | 103 | | | | | -13 | 0 | | 0 | | | -13 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 42 | | | | | 67 | 1,667 | | | | | 1,734 |
| PwrPlant | 17 | | | | | 2 | 176 | | | | | 178 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 54 | | | | | | 108,572 | | | | | 108,572 |
| IM / PO | 3 | | | | | | 183 | | | | | 183 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 8 | | | | | 297 | 120 | | | | | 417 |
| TIME | 48 | | | | | 4,021 | 28,717 | | | | | 32,738 |
| TIME Non Prod | 8 | | | | | 421 | 1,422 | | | | | 1,843 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 1 | | | | | | 318 | | | | | 318 |
| <hr/> | | | | | | | | | | | | |
| Totals | 284 | | | | | 4,795 | 141,176 | | 0 | | | 145,971 |
| Less Allocations: | -4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 280 | | | | | 4,795 | 141,176 | | 0 | | | 145,971 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11133931

EPU Drywell Spray Flow Valve R

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|--------------|------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| Accruals | 4 | | | | | | 0 | | | | | 0 |
| Allocations | 35 | | | | | | | | 66,588 | | | 66,588 |
| O&M to Cap Xfers | 3 | | | | | | 1,500 | | | | | 1,500 |
| Transfer - GE | 1 | | | | | | | | 47,837 | | | 47,837 |
| JE | 43 | | | | | | 1,500 | | 114,425 | | | 115,925 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 21 | | | | | | 6,790 | | | | | 6,790 |
| PwrPlant | 11 | | | | | 0 | 134 | | 333 | | | 467 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 97 | | | | | | 80,346 | | | | | 80,346 |
| IM / PO | 88 | | | | | | 10,181 | | | | | 10,181 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 5 | | | | | | -62 | | | | | -62 |
| TIME | 31 | | | | | 202 | 6,470 | | | | | 6,673 |
| TIME Non Prod | 5 | | | | | | 505 | | | | | 505 |
| <hr/> | | | | | | | | | | | | |
| Totals | 301 | | | | | 202 | 105,864 | | 114,758 | | | 220,824 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -66,588 | 0 | 0 | -66,588 |
| Totals W/O Allocations: | 266 | | | | | 202 | 105,864 | | 48,170 | | | 154,236 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11194611

EPU Off Gas Dilution Fan Cable

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|--------------|------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 2 | | | | | | 0 | | | | | 0 |
| Accruals | 12 | | | | | | 0 | | | | | 0 |
| Allocations | 34 | | | | | | | | 190,005 | | | 190,005 |
| O&M to Cap Xfers | 7 | | | | | | 5,526 | | | | | 5,526 |
| Sales Tax Refund | 1 | | | | | | -3,053 | | | | | -3,053 |
| JE | 56 | | | | | | 2,474 | | 190,005 | | | 192,478 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 28 | | | | | | 28,502 | | | | | 28,502 |
| PwrPlant | 14 | | | | | | 530 | 2 | 951 | | | 1,483 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 92 | | | | | | 204,315 | | | | | 204,315 |
| IM / PO | 287 | | | | | | 76,461 | | | | | 76,461 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 19 | | | | | | -990 | 0 | | | | -990 |
| TIME | 115 | | | | | | 115,575 | 119 | | | | 115,694 |
| TIME Non Prod | 19 | | | | | | 10,939 | 16 | | | | 10,955 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 4 | | | | | | 1,210 | | | | | 1,210 |
| <hr/> | | | | | | | | | | | | |
| Totals | 634 | | | | | | 439,017 | 136 | 190,955 | | | 630,108 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -190,005 | 0 | 0 | -190,005 |
| Totals W/O Allocations: | 600 | | | | | | 439,017 | 136 | 951 | | | 440,104 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

| 11213813 | | | | | | | | | | | | |
|---------------------------|---------|------|------|------|------|------|--------------|--------------|---------------|-------------------|------|-------------------|
| EPU 1AR Cable Replacement | | | | | | | | | | | | |
| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
| JE | | | | | | | | | | | | |
| | 26 | | | | | | 0 | 8,014 | -38 | 2,036 | | 10,011 |
| Accruals | 17 | | | | | | 3,120 | -3,120 | 0 | | | 0 |
| O&M to Cap Xfers | 3 | | | | | | | 3,747 | 82 | | | 3,829 |
| Sales Tax Refund | 1 | | | | | | | | -2,378 | | | -2,378 |
| Transfer - Non-EPU | 129 | | | | | | | | | -1,144,715 | | -1,144,715 |
| JE | 176 | | | | | | 3,120 | 8,640 | -2,334 | -1,142,680 | | -1,133,254 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 705 | | | | | | 12,232 | 13,309 | 37,746 | | | 63,287 |
| PwrPlant | 42 | | | | | | 420 | 10,599 | 4,728 | 39 | | 15,785 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 326 | | | | | | 164,525 | 657,231 | 184,901 | -2,612 | | 1,004,046 |
| IM / PO | 86 | | | | | | | 16,095 | 1,572 | | | 17,667 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 21 | | | | | | 6 | -123 | -43 | 10 | | -150 |
| TIME | 132 | | | | | | 259 | 14,344 | 12,519 | 3,400 | | 30,521 |
| TIME Non Prod | 22 | | | | | | 25 | 1,644 | 242 | 37 | | 1,948 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 2 | | | | | | | 47 | 103 | | | 150 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,512 | | | | | | 180,586 | 721,787 | 239,434 | -1,141,807 | | 0 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 1,512 | | | | | | 180,586 | 721,787 | 239,434 | -1,141,807 | | 0 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11215274

EPU Steam Dryer Replacement

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------|------|------|------|------|------|------------------|-------------------|-------------------|---------------|------|-----------------|
| JE | | | | | | | | | | | | |
| | 73 | | | | | | 62,426 | -1,157 | -111,430 | 168,145 | | 117,983 |
| Accruals | 134 | | | | | | 6,386,900 | -6,334,860 | 61,500 | -93,540 | | 20,000 |
| Allocations | 4 | | | | | | | | 0 | | | 0 |
| O&M to Cap Xfers | 9 | | | | | | -15,571 | 8,203 | 602 | | | -6,766 |
| Sales Tax Refund | 5 | | | | | | -128 | | -483,531 | | | -483,659 |
| Transfer - License | 1 | | | | | | | | 234,285 | | | 234,285 |
| Transfer - Non-EPU | 1 | | | | | | | | -863,001 | | | -863,001 |
| JE | 227 | | | | | | 6,433,626 | -6,327,814 | -1,161,575 | 74,606 | | -981,158 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 628 | | | | | | 690,046 | 53,238 | 147,348 | | | 890,632 |
| PwrPlant | 47 | | | | | | 31,688 | 57,154 | 182,003 | 1,072 | | 271,917 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 699 | | | | | | 5,742,859 | 10,803,853 | 12,469,066 | 18,637 | | 29,034,415 |
| IM / PO | 236 | | | | | | 18,145 | 20,484 | 154,808 | 0 | | 193,437 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 94 | | | | | | -461 | 60 | -173 | 4 | | -571 |
| TIME | 607 | | | | | | 40,358 | 183,586 | 616,306 | 4,515 | | 844,764 |
| TIME Non Prod | 94 | | | | | | 6,070 | 17,275 | 9,884 | 105 | | 33,333 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 210 | | | | | | 11,806 | 56,882 | 19,360 | | | 88,048 |
| <hr/> | | | | | | | | | | | | |
| Totals | 2,842 | | | | | | 12,974,136 | 4,864,717 | 12,437,027 | 98,937 | | 30,374,817 |
| Less Allocations: | -4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 2,838 | | | | | | 12,974,136 | 4,864,717 | 12,437,027 | 98,937 | | 30,374,817 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11225964

EPU Acoustic Monitoring Instr

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|----------------|------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 3 | | | | | | 225,000 | | | | | 225,000 |
| Accruals | 2 | | | | | | 0 | | | | | 0 |
| Allocations | 34 | | | | | | | | 135,272 | | | 135,272 |
| O&M to Cap Xfers | 3 | | | | | | 48,602 | | | | | 48,602 |
| JE | 42 | | | | | | 273,602 | | 135,272 | | | 408,874 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 21 | | | | | | 20,635 | | | | | 20,635 |
| PwrPlant | 10 | | | | | | 1,456 | | 677 | | | 2,133 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 19 | | | | | | 9,967 | | | | | 9,967 |
| PAYROLL | | | | | | | | | | | | |
| TIME | 5 | | | | | | 6,992 | | | | | 6,992 |
| <hr/> | | | | | | | | | | | | |
| Totals | 97 | | | | | | 312,652 | | 135,949 | | | 448,601 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -135,272 | 0 | 0 | -135,272 |
| Totals W/O Allocations: | 63 | | | | | | 312,652 | | 677 | | | 313,329 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11284286

MNGP EPU Rpl 4 FW Drain & Dump

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|---------------|----------------|------------------|--------|------|------------------|
| JE | | | | | | | | | | | | |
| | 74 | | | | | | | 362 | -314,732 | | | -314,370 |
| Accruals | 41 | | | | | | 37,000 | -53,400 | 0 | | | -16,400 |
| Allocations | 40 | | | | | | | | 4,953,609 | | | 4,953,609 |
| O&M to Cap Xfers | 3 | | | | | | | | 179,175 | | | 179,175 |
| Sales Tax Refund | 2 | | | | | | | | -22,696 | | | -22,696 |
| Transfer - GE | 1 | | | | | | | | 4,808,532 | | | 4,808,532 |
| Transfer - License | 1 | | | | | | | | 215,266 | | | 215,266 |
| Transfer - RWIP | 2 | | | | | | | | 0 | | | 0 |
| JE | 164 | | | | | | 37,000 | -53,038 | 9,819,154 | | | 9,803,116 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 7 | | | | | | 750 | | | | | 750 |
| PwrPlant | 35 | | | | | | 152 | 8,299 | 94,710 | 131 | | 103,292 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 562 | | | | | | 79,258 | 537,007 | 6,375,343 | 11,896 | | 7,003,504 |
| IM / PO | 330 | | | | | | | 166,608 | 45,076 | | | 211,684 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 34 | | | | | | | -150 | -608 | | | -758 |
| TIME | 219 | | | | | | | 24,293 | 416,936 | | | 441,229 |
| TIME Non Prod | 34 | | | | | | | 2,723 | 6,926 | | | 9,649 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,385 | | | | | | 117,160 | 685,742 | 16,757,538 | 12,027 | | 17,572,466 |
| Less Allocations: | -40 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -4,953,609 | 0 | 0 | -4,953,609 |
| Totals W/O Allocations: | 1,345 | | | | | | 117,160 | 685,742 | 11,803,929 | 12,027 | | 12,618,857 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11286961

MNGP EPU Rpl 14&15 A/B FW Heater

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------|---------|------|------|------|------|------|---------------|-------------------|-------------------|--------------------|------------------|------------------|
| JE | | | | | | | | | | | | |
| | 181 | | | | | | 981 | 3 | 2,031,259 | 312,551 | -592,549 | 1,752,244 |
| Accruals | 209 | | | | | | 25,000 | 156,259 | 434,359 | -877,034 | 543,750 | 282,334 |
| Allocations | 7 | | | | | | | | 0 | | | 0 |
| O&M to Cap Xfers | 14 | | | | | | | | 41,658 | | 92,463 | 134,121 |
| Prepay | 3 | | | | | | -4,500,000 | 3,000,000 | 750,000 | | | -750,000 |
| Sales Tax Refund | 8 | | | | | | -49 | -31,505 | -1,259 | | | -32,813 |
| Transfer - FWH | 186 | | | | | | | 5,147,166 | -16,700,807 | 9,362,294 | | -2,191,346 |
| Transfer - GE | 1 | | | | | | | 7,036,233 | | | | 7,036,233 |
| Transfer - License | 1 | | | | | | | 229,545 | | | | 229,545 |
| Transfer - RWIP | 2 | | | | | | | 55,490 | | | | 55,490 |
| JE | 612 | | | | | | 25,981 | -4,343,787 | 17,944,204 | -16,516,549 | 9,405,958 | 6,515,807 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 863 | | | | | | 5,954 | 93,166 | 332,921 | 31,746 | | 463,786 |
| PwrPlant | 50 | | | | | | 306 | -51,397 | 307,814 | -252,118 | 36,055 | 40,659 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 1,672 | | | | | | 74,874 | 1,193,076 | 13,647,444 | 1,664,299 | -48,980 | 16,530,713 |
| IM / PO | 1,338 | | | | | | | 6,180 | 403,944 | 3,760 | 3,605 | 417,490 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 112 | | | | | | 144 | 201 | -585 | 68 | 12 | -161 |
| TIME | 721 | | | | | | 8,556 | 75,439 | 658,174 | 9,270 | 424 | 751,863 |
| TIME Non Prod | 112 | | | | | | 1,306 | 7,548 | 15,852 | 688 | 56 | 25,450 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 112 | | | | | | 308 | 8,802 | 10,588 | 4,954 | | 24,653 |
| Totals | 5,592 | | | | | | 117,427 | -3,010,772 | 33,320,358 | -15,053,882 | 9,397,128 | 24,770,259 |
| Less Allocations: | -7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 5,585 | | | | | | 117,427 | -3,010,772 | 33,320,358 | -15,053,882 | 9,397,128 | 24,770,259 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11286966

MNGP EPU Rewind Generator

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------|------|------|------|------|------|--------------|-------------------|------------------|----------------|------|------------------|
| JE | | | | | | | | | | | | |
| | 105 | | | | | | 266 | 612 | 161,075 | -540 | | 161,414 |
| Accruals | 45 | | | | | | 9,500 | -1,430 | 22,017 | -30,087 | | 0 |
| Allocations | 39 | | | | | | | | 931,586 | | | 931,586 |
| O&M to Cap Xfers | 7 | | | | | | | 5,957 | 87,800 | | | 93,757 |
| Prepay | 3 | | | | | | | -5,500,000 | 5,500,000 | | | 0 |
| Sales Tax Refund | 7 | | | | | | | -12,277 | -3,120 | | | -15,397 |
| Transfer | 19 | | | | | | | | 268,885 | | | 268,885 |
| Transfer - FWH | 56 | | | | | | | | | 0 | | 0 |
| Transfer - License | 1 | | | | | | | | 7,955 | | | 7,955 |
| Transfer - RWIP | 2 | | | | | | | | 183,153 | | | 183,153 |
| JE | 284 | | | | | | 9,766 | -5,507,137 | 7,159,351 | -30,627 | | 1,631,353 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 610 | | | | | | 426 | 13,309 | 36,837 | | | 50,572 |
| PwrPlant | 32 | | | | | | 14 | -57,895 | 103,076 | -9 | | 45,186 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 367 | | | | | | | 866,580 | 3,674,228 | 30,087 | | 4,570,895 |
| IM / PO | 250 | | | | | | | 26,770 | 68,300 | | | 95,070 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 53 | | | | | | 10 | -363 | -356 | | | -708 |
| TIME | 328 | | | | | | 1,158 | 77,812 | 162,573 | | | 241,543 |
| TIME Non Prod | 53 | | | | | | 92 | 6,471 | 5,184 | | | 11,748 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 79 | | | | | | | 7,498 | 10,952 | | | 18,450 |
| <hr/> | | | | | | | | | | | | |
| Totals | 2,056 | | | | | | 11,466 | -4,566,954 | 11,220,145 | -549 | | 6,664,108 |
| Less Allocations: | -39 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -931,586 | 0 | 0 | -931,586 |
| Totals W/O Allocations: | 2,017 | | | | | | 11,466 | -4,566,954 | 10,288,559 | -549 | | 5,732,522 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11286973

MNGP EPU Replace Exciter

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|----------|---------------|----------------|------|------|----------------|
| JE | | | | | | | | | | | | |
| | 7 | | | | | | | -9 | | | | -9 |
| Accruals | 6 | | | | | | 0 | | 0 | | | 0 |
| Allocations | 34 | | | | | | | | 117,539 | | | 117,539 |
| O&M to Cap Xfers | 9 | | | | | | | | 117,055 | | | 117,055 |
| Sales Tax Refund | 2 | | | | | | | -2,182 | -12,637 | | | -14,819 |
| Transfer | 19 | | | | | | | | -268,885 | | | -268,885 |
| JE | 77 | | | | | | 0 | -2,190 | -46,928 | | | -49,119 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 7 | | | | | | 2,931 | | | | | 2,931 |
| PwrPlant | 22 | | | | | | 250 | 125 | 213 | | | 588 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 97 | | | | | | 41,376 | 7,160 | 82,670 | | | 131,205 |
| IM / PO | 38 | | | | | | | | 2,971 | | | 2,971 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 20 | | | | | | | -17 | -30 | | | -47 |
| TIME | 127 | | | | | | | 6,808 | 20,091 | | | 26,898 |
| TIME Non Prod | 20 | | | | | | | 790 | 624 | | | 1,413 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 12 | | | | | | | 1,478 | 78 | | | 1,555 |
| <hr/> | | | | | | | | | | | | |
| Totals | 420 | | | | | | 44,556 | 14,153 | 59,688 | | | 118,397 |
| Less Allocations: | -34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -117,539 | 0 | 0 | -117,539 |
| Totals W/O Allocations: | 386 | | | | | | 44,556 | 14,153 | -57,851 | | | 858 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

| 11286981 | | | | | | | | | | | | |
|-------------------------|---------|------|------|------|------|------|------------|---------------|-------------------|--------------|----------------|-------------------|
| MNGP EPU MSD Tank Mods | | | | | | | | | | | | |
| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
| JE | | | | | | | | | | | | |
| | 101 | | | | | | 372 | -1 | -1,600,872 | 9,409 | -94,228 | -1,685,320 |
| Accruals | 33 | | | | | | | 16,400 | 0 | 0 | 0 | 16,400 |
| Allocations | 6 | | | | | | | | 0 | | | 0 |
| O&M to Cap Xfers | 7 | | | | | | | 1,745 | 2,312 | | 18,137 | 22,194 |
| Sales Tax Refund | 3 | | | | | | | | -6,616 | | -692 | -7,308 |
| Transfer - FWH | 23 | | | | | | | | -4,092,046 | | | -4,092,046 |
| Transfer - GE | 1 | | | | | | | | 1,550,146 | | | 1,550,146 |
| Transfer - RWIP | 2 | | | | | | | | 0 | | | 0 |
| JE | 176 | | | | | | 372 | 18,144 | -4,147,076 | 9,409 | -76,783 | -4,195,934 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 610 | | | | | | 2,140 | 13,309 | 36,837 | | | 52,286 |
| PwrPlant | 27 | | | | | | 62 | 8,642 | -1,553 | -10,780 | | -3,629 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 816 | | | | | | 44,415 | 507,817 | 3,291,017 | 33,590 | 2,783 | 3,879,621 |
| IM / PO | 1,067 | | | | | | | 13,604 | 36,102 | 83 | 69,882 | 119,670 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 42 | | | | | | -23 | -211 | -145 | 26 | 14 | -338 |
| TIME | 244 | | | | | | 1,580 | 15,330 | 117,039 | 1,330 | 3,757 | 139,037 |
| TIME Non Prod | 41 | | | | | | 315 | 1,835 | 2,825 | 132 | 348 | 5,455 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 13 | | | | | | | 1,891 | | | | 1,891 |
| Totals | 3,036 | | | | | | 48,861 | 580,361 | -664,954 | 33,790 | 0 | -1,941 |
| Less Allocations: | -6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 3,030 | | | | | | 48,861 | 580,361 | -664,954 | 33,790 | 0 | -1,941 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11286985

MNGP EPU Stator Water Cooler R

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|---------------|---------------|----------------|-------|------|----------------|
| JE | | | | | | | | | | | | |
| | 11 | | | | | | | 2,206 | | | | 2,206 |
| Accruals | 37 | | | | | | 14,000 | 28,000 | -7,000 | | | 35,000 |
| Allocations | 38 | | | | | | | | 687,993 | | | 687,993 |
| Sales Tax Refund | 3 | | | | | | | -4,407 | -2,481 | | | -6,888 |
| Transfer - RWIP | 2 | | | | | | | | 0 | | | 0 |
| JE | 91 | | | | | | 14,000 | 25,799 | 678,512 | | | 718,311 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 617 | | | | | | 4,666 | 13,309 | 36,837 | | | 54,813 |
| PwrPlant | 32 | | | | | | 215 | 6,909 | 14,706 | 12 | | 21,842 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 356 | | | | | | 72,008 | 360,006 | 1,064,382 | 1,075 | | 1,497,470 |
| IM / PO | 151 | | | | | | | 12,710 | 30,227 | | | 42,936 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 27 | | | | | | 1 | -50 | -59 | | | -107 |
| TIME | 175 | | | | | | 52 | 7,189 | 81,894 | | | 89,135 |
| TIME Non Prod | 27 | | | | | | 5 | 837 | 1,196 | | | 2,038 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 20 | | | | | | | 2,065 | 1,589 | | | 3,654 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,496 | | | | | | 90,948 | 428,774 | 1,909,285 | 1,086 | | 2,430,092 |
| Less Allocations: | -38 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -687,993 | 0 | 0 | -687,993 |
| Totals W/O Allocations: | 1,458 | | | | | | 90,948 | 428,774 | 1,221,291 | 1,086 | | 1,742,099 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11335729

MNGP EPU Turbine Generator Vib

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------|------|------|------|------|------|------|---------------|----------------|-------|------|----------------|
| JE | | | | | | | | | | | | |
| | 18 | | | | | | | -7 | 4,529 | | | 4,523 |
| Accruals | 11 | | | | | | | 65,000 | 0 | | | 65,000 |
| Allocations | 35 | | | | | | | | 895,116 | | | 895,116 |
| Sales Tax Refund | 1 | | | | | | | -3,965 | | | | -3,965 |
| JE | 65 | | | | | | | 61,028 | 899,645 | | | 960,673 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 603 | | | | | | | 13,309 | 36,837 | | | 50,146 |
| PwrPlant | 27 | | | | | | | 9,764 | 21,346 | 14 | | 31,124 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 269 | | | | | | | 684,654 | 1,562,545 | 1,285 | | 2,248,484 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 45 | | | | | | | 74 | -686 | | | -612 |
| TIME | 250 | | | | | | | 30,174 | 139,033 | | | 169,206 |
| TIME Non Prod | 45 | | | | | | | 3,967 | 13,086 | | | 17,053 |
| <hr/> | | | | | | | | | | | | |
| Totals | 1,304 | | | | | | | 802,970 | 2,671,806 | 1,299 | | 3,476,075 |
| Less Allocations: | -35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -895,116 | 0 | 0 | -895,116 |
| Totals W/O Allocations: | 1,269 | | | | | | | 802,970 | 1,776,690 | 1,299 | | 2,580,959 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11376086

MNGP Drain Cooler Piping Mod P

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|------|--------------|-----------------|------|------|-----------------|
| JE | | | | | | | | | | | | |
| | 1 | | | | | | | | 42,000 | | | 42,000 |
| Accruals | 6 | | | | | | | 4,200 | -4,200 | | | 0 |
| Transfer - FWH | 11 | | | | | | | | -514,578 | | | -514,578 |
| JE | 18 | | | | | | | 4,200 | -476,778 | | | -472,578 |
| OVERHEAD | | | | | | | | | | | | |
| PwrPlant | 13 | | | | | | | 96 | -96 | | | 0 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 144 | | | | | | | 4,295 | 319,557 | | | 323,852 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 3 | | | | | | | | -89 | | | -89 |
| TIME | 35 | | | | | | | | 148,156 | | | 148,156 |
| TIME Non Prod | 3 | | | | | | | | 658 | | | 658 |
| <hr/> | | | | | | | | | | | | |
| Totals | 216 | | | | | | | 8,590 | -8,590 | | | 0 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 216 | | | | | | | 8,590 | -8,590 | | | 0 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11376103

MNGP Turbine Bldg Elev 951' Rp

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|------|----------|-----------------|------|------|-----------------|
| JE | | | | | | | | | | | | |
| | 6 | | | | | | | | -247 | | | -247 |
| Accruals | 4 | | | | | | | 0 | 0 | | | 0 |
| Transfer - FWH | 14 | | | | | | | | -540,543 | | | -540,543 |
| JE | 24 | | | | | | | 0 | -540,790 | | | -540,790 |
| OVERHEAD | | | | | | | | | | | | |
| PwrPlant | 11 | | | | | | | 191 | -191 | | | 0 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 66 | | | | | | | 11,766 | 290,007 | | | 301,772 |
| IM / PO | 5 | | | | | | | | 1,468 | | | 1,468 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 8 | | | | | | | | -161 | | | -161 |
| TIME | 73 | | | | | | | | 236,063 | | | 236,063 |
| TIME Non Prod | 8 | | | | | | | | 1,069 | | | 1,069 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 1 | | | | | | | | 579 | | | 579 |
| <hr/> | | | | | | | | | | | | |
| Totals | 196 | | | | | | | 11,956 | -11,956 | | | 0 |
| Less Allocations: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | 196 | | | | | | | 11,956 | -11,956 | | | 0 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

| 11398720 E & S for EPU | | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------|---------|-------|------|------|------|------|------|----------|-----------------|---------------|---------------|-----------------|
| PrtGrp: 3 | Records | | | | | | | | | | | |
| JE | | | | | | | | | | | | |
| | 210 | | | | | | | 0 | -779,885 | 11,353 | -8,416 | -776,949 |
| JE | 210 | | | | | | | 0 | -779,885 | 11,353 | -8,416 | -776,949 |
| OVERHEAD | | | | | | | | | | | | |
| E&S | 368 | | | | | | | 0 | -377,795 | -248,184 | -83,256 | -709,235 |
| PASSPORT | | | | | | | | | | | | |
| AP / CM | 348 | | | | | | | 0 | 1,023,961 | 145,512 | | 1,169,472 |
| PAYROLL | | | | | | | | | | | | |
| Non Prod JE | 54 | | | | | | | | 2,332 | 446 | 41 | 2,819 |
| TIME | 300 | | | | | | | | 116,043 | 80,683 | 82,750 | 279,476 |
| TIME Non Prod | 54 | | | | | | | | 14,948 | 10,191 | 8,881 | 34,019 |
| EXPENSES | | | | | | | | | | | | |
| Expense Reports | 1 | | | | | | | | 21 | | | 21 |
| Totals | | 1,335 | | | | | | 0 | -375 | 0 | 0 | -375 |
| Less Allocations: | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals W/O Allocations: | | 1,335 | | | | | | 0 | -375 | 0 | 0 | -375 |



Overview by Project

Monticello Nuclear Generating Plant

August 2013

11757884

MNGP Rplc 14/15 FW

| PrtGrp: 3 | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-----------|------|------|------|------|------|------|------|------|------------------|-------------------|------------|
| JE | | | | | | | | | | | | |
| Allocations | 44 | | | | | | | | | 9,362,294 | | 9,362,294 |
| Transfer - FWH | 44 | | | | | | | | | | -9,362,294 | -9,362,294 |
| JE | 88 | | | | | | | | | 9,362,294 | -9,362,294 | 0 |
| <hr/> | | | | | | | | | | | | |
| Totals | 88 | | | | | | | | | 9,362,294 | -9,362,294 | 0 |
| Less Allocations: | -44 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -9,362,294 | 0 | -9,362,294 |
| Totals W/O Allocations: | 44 | | | | | | | | | 0 | -9,362,294 | -9,362,294 |



EPU Project
By Year / w Child WO
August 2013

| | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|-----------|------------|------------|------------|-------------|---------------|--------------|--------------|-------------|
| 10245258 MNGP Extended Power Uprate | | | | | | | | | | | |
| 10435578 MNGP Extended Power Uprate | 796,294 | 158 | 6,879,598 | 11,725,050 | 69,040,875 | 14,680,962 | 48,784,723 | (129,606,009) | (4,363,314) | (17,849,896) | 88,442 |
| 10859413 MNGP EPU Steam Dryer Acoustic | | | 40,060 | 3,461,044 | 1,025,454 | | | 2,757,939 | | | 7,284,497 |
| 10884258 MNGP EPU Certificate of Need | | | | | 149,871 | 28,418 | (178,289) | | | | |
| 10942850 MNGP EPU-Power Range/Neutron | | | | 525,833 | 2,032,779 | 9,975,282 | (321,824) | 5,324,261 | | | 17,536,332 |
| 10943007 MNGP EPU Main Power Transform | | | | 50,770 | 760,457 | 10,870,277 | 3,419,403 | 11,343,807 | 46,285 | | 26,491,000 |
| 10943047 MNGP EPU GEZIP Installation | | | | | 20,948 | 1,147,423 | 623,758 | 845,715 | | | 2,637,845 |
| 10943052 MNGP EPU Condensate Impeller/P | | | | | 310 | 842,422 | 2,651,616 | 3,379,522 | 2,402,367 | 12,529,271 | 21,805,509 |
| 11132414 MNGP EPU Expansion Joints | | | | | 273,044 | 4,618,737 | | 2,127,077 | | | 7,018,858 |
| 11133668 MNGP EPU Turbine Replacement | | | | | 18,342 | 37,641,129 | (40,574) | 16,357,704 | | | 53,976,601 |
| 11133705 EPU Condensate Demin Sys Repl | | | | | 6,224 | 3,035,588 | 2,176,857 | 74,117,821 | 438,084 | | 79,774,573 |
| 11133713 EPU CARV Replacement | | | | | 135,920 | 8,689,051 | 623 | 9,548,855 | | | 18,374,449 |
| 11133719 EPU FW Heater Drain & Dump Vlv | | | | | 2,252 | 3,273,546 | 4,070 | 1,426,869 | | | 4,706,737 |
| 11133731 EPU MS Flow Transmitters Repl | | | | | | 219,505 | | 237,493 | | | 456,998 |
| 11133856 EPU FW Flow Transmitters/PC In | | | | | 116 | 163,395 | | 176,911 | | | 340,421 |
| 11133861 EPU Isophase Bus Cooling | | | | | 9,790 | 2,593,160 | 7,655 | 2,827,992 | | | 5,438,597 |
| 11133865 EPU EQ Transmitters & Detector | | | | | | 585,886 | | 254,759 | | | 840,645 |
| 11133871 EPU MSIV Solenoid Valve Repl | | | | | | 237,734 | | 103,373 | | | 341,107 |
| 11133877 EPU Remove DW Bricks in Bioshi | | | | | 4,795 | 141,176 | | | | | 145,971 |
| 11133931 EPU Drywell Spray Flow Valve R | | | | | 202 | 105,864 | | 114,758 | | | 220,824 |
| 11194611 EPU Off Gas Dilution Fan Cable | | | | | | 439,017 | 136 | 190,955 | | | 630,108 |
| 11213813 EPU 1AR Cable Replacement | | | | | | 180,586 | 721,787 | 239,434 | (1,141,807) | | |
| 11215274 EPU Steam Dryer Replacement | | | | | | 12,974,136 | 4,864,717 | 12,437,027 | 98,937 | | 30,374,817 |
| 11225964 EPU Acoustic Monitoring Instr | | | | | | 312,652 | | 135,949 | | | 448,601 |
| 11257804 MNGP EPU 13.8 KV Distribution | | | | | | 3,725,653 | 11,979,995 | 19,596,852 | 15,787,949 | 68,450,052 | 119,540,502 |
| 11284286 MNGP EPU Rpl 4 FW Drain & Dum | | | | | | 117,160 | 685,742 | 16,757,538 | 12,027 | | 17,572,466 |
| 11286955 MNGP EPU Replace Reactor FW P | | | | | | 87,573 | 5,660,992 | 21,788,780 | 12,297,241 | 52,328,329 | 92,162,915 |
| 11286961 MNGP EPU Rpl 14&15 A/B FW He | | | | | | 117,427 | (3,010,772) | 33,320,358 | (15,053,882) | 9,397,128 | 24,770,259 |
| 11286966 MNGP EPU Rewind Generator | | | | | | 11,466 | (4,566,954) | 11,220,145 | (549) | | 6,664,108 |
| 11286973 MNGP EPU Replace Exciter | | | | | | 44,556 | 14,153 | 59,688 | | | 118,397 |
| 11286981 MNGP EPU MSD Tank Mods | | | | | | 48,861 | 580,361 | (664,954) | 33,790 | | (1,941) |
| 11286985 MNGP EPU Stator Water Cooler R | | | | | | 90,948 | 428,774 | 1,909,285 | 1,086 | | 2,430,092 |
| 11286992 MNGP EPU RWCU Capacity Impro | | | | | | 201,111 | 677,809 | 1,013,508 | 3,204,380 | 570,842 | 5,667,650 |
| 11335729 MNGP EPU Turbine Generator Vib | | | | | | | 802,970 | 2,671,806 | 1,299 | | 3,476,075 |
| 11376086 MNGP Drain Cooler Piping Mod P | | | | | | | 8,590 | (8,590) | | | |



EPU Project
By Year / w Child WO
August 2013

| | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|---------|-----------|------------|------------|-------------|-------------|-------------|--------------|-------------|-------------|
| 10245258 MNGP Extended Power Uprate | | | | | | | | | | | |
| 11376103 MNGP Turbine Bldg Elev 951' Rp | | | | | | | 11,956 | (11,956) | | | |
| 11398720 E & S for EPU | | | | | | | | (375) | | | (375) |
| 11410738 MNGP EPU PCT Vent & Purge Valv | | | | | | | 63,977 | 100,329 | 1,688 | 254,191 | 420,184 |
| 11536446 MNGP EPU License Development | | | | | | | | 50,015,888 | (11,322,217) | 4,560,561 | 43,254,231 |
| 11636097 EPU Lic-HELB Design Basis Docu | | | | | | | | | 4,906,024 | (127,515) | 4,778,509 |
| 11636101 EPU Lic-Envir Qual DBD | | | | | | | | | 2,558,596 | (36,360) | 2,522,236 |
| 11636105 EPU Lic-HELB & Inst Srv DBD | | | | | | | | | 2,175,334 | (30,892) | 2,144,441 |
| 11636109 EPU Lic- Motor & Air Op Vlv Sys De | | | | | | | | | 2,619,272 | (36,835) | 2,582,437 |
| 11636114 EPU Lic- Piping Stress Design Basi | | | | | | | | | 4,111,340 | (58,610) | 4,052,730 |
| 11638897 MNGP EPU 13A&B Feed Wtr Heate | | | | | | | | | 18,865,216 | 30,263,470 | 49,128,685 |
| 11757884 MNGP Rplc 14/15 FW | | | | | | | | | 9,362,294 | (9,362,294) | |
| 11775097 EPU MELLA+ | | | | | | | | | | | |
| 11776513 EPU Steam Dryer Instr Removal | | | | | | | | | | 1,181,841 | 1,181,841 |
| 11842626 EPU 13A & 13B Feed Water Heater | | | | | | | | | | 53,963 | 53,963 |
| 11845189 MNGP EPU Condensate Impeller R | | | | | | | | | | 53,156 | 53,156 |
| | 796,294 | 158 | 6,919,658 | 15,762,697 | 73,481,379 | 117,200,701 | 76,052,252 | 172,110,512 | 47,041,440 | 152,140,401 | 661,505,492 |
| 10245381 EPU-1AR Transformer Repl | | | | | | | | | | | |
| 10735617 MNGP EPU-1AR Transformer Repl | | 13,599 | 67,153 | (57,755) | 78,418 | 1,508,613 | 26,613 | 1,776,338 | | | 3,412,979 |
| | | 13,599 | 67,153 | (57,755) | 78,418 | 1,508,613 | 26,613 | 1,776,338 | | | 3,412,979 |
| TOTAL EPU \ LCM | 796,294 | 13,757 | 6,986,812 | 15,704,942 | 73,559,796 | 118,709,314 | 76,078,865 | 173,886,850 | 47,041,440 | 152,140,401 | 664,918,471 |
| Life to Date | | 810,052 | 7,796,863 | 23,501,805 | 97,061,602 | 215,770,916 | 291,849,780 | 465,736,630 | 512,778,070 | | |



Overview

Monticello Nuclear Generating Plant

August 2013

By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|------|--------|---------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| 730390 CWIP Productive Labor | | | | | | | | | | | | |
| JE | 516 | | | | -20,017 | 570,855 | 7,934 | 61,561 | 34,925 | -33,341 | 77,386 | 699,302 |
| OVERHEAD | 2,005 | | | | | 159,388 | 3,667,856 | 555,297 | 1,081,130 | 627,894 | 572,814 | 6,664,380 |
| PASSPORT | 55 | | | | | 11,775 | 5,784 | 0 | | | | 17,558 |
| PAYROLL | 3,456 | | | 12,545 | 47,024 | 1,649,089 | 4,188,031 | 2,122,059 | 4,164,425 | 1,554,685 | 4,832,081 | 18,569,940 |
| | 6,032 | | | 12,545 | 27,007 | 2,391,108 | 7,869,605 | 2,738,917 | 5,280,480 | 2,149,238 | 5,482,281 | 25,951,181 |
| 730400 CWIP Loading-NonProductive | | | | | | | | | | | | |
| JE | 400 | | | | | 68,612 | 4,468 | 9,275 | -6,228 | -4,944 | 1,418 | 72,600 |
| OVERHEAD | 1,975 | | | | | 20,055 | 271,721 | 96,611 | 203,221 | 114,919 | 107,773 | 814,299 |
| PAYROLL | 6,102 | | | | | 292,499 | 323,775 | 308,454 | 346,963 | 244,086 | 275,431 | 1,791,208 |
| | 8,477 | | | | | 381,166 | 599,963 | 414,340 | 543,955 | 354,061 | 384,621 | 2,678,106 |
| 730500 CWIP Loading-Pension & 401K | | | | | | | | | | | | |
| JE | 694 | | | | | 21,233 | 1,465 | 3,658 | -2,120 | -787 | 3,288 | 26,737 |
| OVERHEAD | 1,975 | | | | | 5,403 | 86,492 | 20,229 | 59,581 | 45,983 | 69,489 | 287,176 |
| PAYROLL | 2,952 | | | | | 88,550 | 87,699 | 106,554 | 129,902 | 114,202 | 163,534 | 690,440 |
| | 5,621 | | | | | 115,186 | 175,656 | 130,441 | 187,362 | 159,398 | 236,311 | 1,004,353 |
| 730600 CWIP Loading-Insurance | | | | | | | | | | | | |
| JE | 851 | | | | | 48,097 | 2,527 | 7,299 | -4,909 | -3,051 | 3,247 | 53,210 |
| OVERHEAD | 1,975 | | | | | 20,961 | 222,404 | 91,219 | 204,246 | 103,040 | 99,294 | 741,163 |
| PAYROLL | 2,904 | | | | | 263,980 | 264,273 | 248,064 | 267,019 | 172,703 | 175,761 | 1,391,801 |
| | 5,730 | | | | | 333,037 | 489,204 | 346,583 | 466,356 | 272,692 | 278,303 | 2,186,175 |
| 730700 CWIP Loading-Taxes | | | | | | | | | | | | |
| JE | 895 | | | 1 | -2,522 | 72,132 | 6,107 | 5,216 | 5,780 | -3,773 | 4,744 | 87,686 |
| OVERHEAD | 1,990 | | | | | 16,248 | 503,527 | 62,955 | 123,594 | 70,594 | 70,000 | 846,917 |
| PAYROLL | 3,337 | | | 1,413 | 7,525 | 186,042 | 542,843 | 233,144 | 551,413 | 180,942 | 686,384 | 2,389,705 |
| | 6,222 | | | 1,414 | 5,003 | 274,421 | 1,052,477 | 301,315 | 680,787 | 247,763 | 761,128 | 3,324,307 |
| 731000 CWIP Premium Time Labor | | | | | | | | | | | | |
| JE | 84 | | | | | | 1,594 | | 591 | 0 | 3,487 | 5,672 |
| OVERHEAD | 34 | | | | | | | | | 388 | 336 | 724 |
| PASSPORT | 14 | | | | | | 73,250 | | | | 1,428 | 74,678 |
| PAYROLL | 183 | | | | 52 | | 21,341 | 356 | 71,946 | 8,911 | 124,302 | 226,908 |
| | 315 | | | | 52 | | 96,185 | 356 | 72,537 | 9,298 | 129,553 | 307,981 |



Overview

Monticello Nuclear Generating Plant

August 2013

By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|------|--------|---------|------------|------------|------------|-------------|-------------|------------|-------------|
| 731050 CWIP Inj & Dam Loading | | | | | | | | | | | | |
| JE | 672 | | | -14 | 1,541 | 7,676 | 17 | 72 | 1,698 | -410 | 4,898 | 15,478 |
| OVERHEAD | 1,957 | | | | | 1,754 | 56,363 | 131 | 14,067 | 6,648 | 7,117 | 86,079 |
| PASSPORT | 4 | | | | | | | | | | 0 | 0 |
| PAYROLL | 3,147 | | | -1,615 | 1,020 | 13,593 | 59,297 | 18,556 | 53,605 | 9,445 | 82,573 | 236,475 |
| | 5,780 | | | -1,629 | 2,562 | 23,023 | 115,677 | 18,759 | 69,370 | 15,683 | 94,588 | 338,032 |
| 731060 CWIP Incentive Loading | | | | | | | | | | | | |
| JE | 100 | | | | | 2,355 | 602 | -9 | -40 | 0 | 0 | 2,908 |
| PAYROLL | 108 | | | | | 2,079 | 2,392 | 4,978 | 3,567 | 4,092 | 40 | 17,147 |
| | 208 | | | | | 4,433 | 2,994 | 4,969 | 3,527 | 4,092 | 40 | 20,055 |
| 731100 CWIP Overtime Labor | | | | | | | | | | | | |
| JE | 263 | | | | -7,999 | 3,101 | 89,933 | 19,867 | 123,829 | -7,610 | 24,230 | 245,350 |
| OVERHEAD | 1,360 | | | | | | | 93,421 | 451,515 | 99,236 | 349,237 | 993,409 |
| PAYROLL | 1,741 | | | 7,425 | 51,143 | 143,789 | 2,956,894 | 287,900 | 3,102,747 | 295,892 | 5,958,031 | 12,803,820 |
| | 3,364 | | | 7,425 | 43,144 | 146,890 | 3,046,827 | 401,188 | 3,678,090 | 387,518 | 6,331,497 | 14,042,579 |
| 731200 CWIP Other Compensation | | | | | | | | | | | | |
| JE | 68 | | | | -11,649 | 105 | | | 0 | 0 | 0 | -11,544 |
| PAYROLL | 16 | | | 8,219 | 34,796 | | 936 | | | | | 43,951 |
| | 84 | | | 8,219 | 23,147 | 105 | 936 | | 0 | 0 | 0 | 32,407 |
| 731250 CWIP Other Comp- Welfare Fund | | | | | | | | | | | | |
| JE | 146 | | | | | | -3,756 | 121 | 37,859 | -3,703 | 35,732 | 66,253 |
| OVERHEAD | 30 | | | | | | | 5,670 | 11,095 | | | 16,765 |
| PAYROLL | 469 | | | | | 62,803 | 1,784,675 | 236,792 | 1,941,755 | 108,026 | 3,431,993 | 7,566,045 |
| | 645 | | | | | 62,803 | 1,780,919 | 242,583 | 1,990,710 | 104,323 | 3,467,726 | 7,649,064 |
| 731500 CWIP Contract Labor | | | | | | | | | | | | |
| JE | 4,769 | | | | | 732,705 | 10,291,117 | -4,400,237 | -2,691,239 | -16,716,584 | -54,569 | -12,838,807 |
| OVERHEAD | 862 | | | | | | | 29,143 | 727,486 | -95,217 | | 661,411 |
| PASSPORT | 22,532 | | | | | 67,418,568 | 10,226,271 | 55,822,406 | 130,202,150 | 27,538,905 | 37,577,150 | 328,785,451 |
| | 28,163 | | | | | 68,151,273 | 20,517,387 | 51,451,312 | 128,238,397 | 10,727,104 | 37,522,581 | 316,608,055 |
| 731600 CWIP Contract OT Labor | | | | | | | | | | | | |
| JE | 730 | | | | | | | | 612,365 | 1,093,475 | 5,624,373 | 7,330,213 |
| PASSPORT | 66 | | | | | | | | 547 | 5,814 | 7,141 | 13,503 |
| | 796 | | | | | | | | 612,912 | 1,099,289 | 5,631,514 | 7,343,716 |



Overview

Monticello Nuclear Generating Plant

August 2013

By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|----------|---------|------------|-------------|------------|------------|------------|-------------|
| 731700 CWIP Consult/Prof Svcs-Other | | | | | | | | | | | | |
| JE | 2,834 | 0 | | | -164,987 | -7,400 | 273 | 40,890 | 3,197,186 | 8,551,527 | 209,038 | 11,826,527 |
| OVERHEAD | 61 | | | | | | | | 439,667 | | | 439,667 |
| PASSPORT | 5,890 | | | | | | 114,307 | 15,094 | 2,234,849 | 12,988,114 | 35,881,454 | 51,233,818 |
| | 8,785 | 0 | | | -164,987 | -7,400 | 114,580 | 55,984 | 5,871,702 | 21,539,642 | 36,090,492 | 63,500,012 |
| 731730 CWIP Contracts Outside Vendors | | | | | | | | | | | | |
| PASSPORT | 1 | | | | | | | | | | 746 | 746 |
| | 1 | | | | | | | | | | 746 | 746 |
| 731750 CWIP Contracts Outside Vendors | | | | | | | | | | | | |
| JE | 415 | | | | | | | | 1,018,629 | 2,383,594 | 1,319,906 | 4,722,128 |
| OVERHEAD | 75 | | | | | | | | 4,135 | | | 4,135 |
| PASSPORT | 260 | | | | | | | 117,544 | 380,283 | 1,479,156 | 39,409,145 | 41,386,128 |
| | 750 | | | | | | | 117,544 | 1,403,047 | 3,862,750 | 40,729,051 | 46,112,392 |
| 731762 Facility - Electrical | | | | | | | | | | | | |
| JE | 49 | | | | | | | | 7,234 | 10,645 | 14 | 17,893 |
| | 49 | | | | | | | | 7,234 | 10,645 | 14 | 17,893 |
| 731800 CWIP Materials | | | | | | | | | | | | |
| JE | 1,168 | | | | -21,569 | 189,505 | -3,877,697 | -12,259,872 | 9,802,032 | 1,132,700 | 782,842 | -4,252,059 |
| OVERHEAD | 403 | | | | | | | 2,269 | 255,382 | -1,226 | | 256,425 |
| PASSPORT | 43,333 | | | | | 316,654 | 81,994,433 | 28,409,657 | 9,073,634 | 1,394,042 | 5,316,299 | 126,504,719 |
| EXPENSES | 1 | | | | | | 100 | | | | | 100 |
| | 44,905 | | | | -21,569 | 506,159 | 78,116,836 | 16,152,054 | 19,131,048 | 2,525,516 | 6,099,141 | 122,509,184 |
| 731850 CWIP Material-Sm Cap Purchases | | | | | | | | | | | | |
| JE | 109 | | | | | | 205 | 7,865 | -560 | -732 | 6,423 | 13,201 |
| PASSPORT | 97 | | | | | | | 2,412 | 103,287 | 2,565 | 13,864 | 122,129 |
| EXPENSES | 395 | | | | | 21,772 | 54,751 | 75,218 | 152,691 | 22,357 | 28,398 | 355,187 |
| | 601 | | | | | 21,772 | 54,956 | 85,496 | 255,418 | 24,191 | 48,685 | 490,517 |
| 732200 CWIP IT Hardware Purchases | | | | | | | | | | | | |
| JE | 63 | | | | | | | | 0 | -268 | 0 | -268 |
| OVERHEAD | 45 | | | | | | | 11,047 | 15,784 | | | 26,831 |
| PASSPORT | 71 | | | | | 12,942 | 25,469 | 28,534 | 121 | -1,150 | | 65,916 |
| | 179 | | | | | 12,942 | 25,469 | 39,581 | 15,905 | -1,418 | 0 | 92,479 |



Overview

Monticello Nuclear Generating Plant

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By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|------|---------|--------|--------|--------|--------|--------|---------|
| 732230 CWIP Network Telecom | | | | | | | | | | | | |
| JE | 58 | | | | | | | 2,349 | 0 | 0 | 0 | 2,349 |
| | 58 | | | | | | | 2,349 | 0 | 0 | 0 | 2,349 |
| 732300 CWIP Software Purchases | | | | | | | | | | | | |
| JE | 1 | | | | | | | | | | 12,250 | 12,250 |
| | 1 | | | | | | | | | | 12,250 | 12,250 |
| 732350 CWIP Personal Comm Devices | | | | | | | | | | | | |
| JE | 77 | | | | | | 150 | | 280 | 80 | 60 | 570 |
| PASSPORT | 3 | | | | | | | | | | 21,166 | 21,166 |
| EXPENSES | 15 | | | | | | 100 | 665 | 113 | | 50 | 929 |
| | 95 | | | | | | 250 | 665 | 393 | 80 | 21,276 | 22,665 |
| 732390 CWIP Other I/T | | | | | | | | | | | | |
| JE | 60 | | | | | | | | 0 | -1 | 0 | -1 |
| OVERHEAD | 15 | | | | | | | | 55 | | | 55 |
| | 75 | | | | | | | | 55 | -1 | 0 | 55 |
| 732400 CWIP Employee Expenses | | | | | | | | | | | | |
| JE | 32 | | | | | 15,162 | 4,103 | | | | | 19,265 |
| PASSPORT | 12 | | | | | 6,627 | | | | | | 6,627 |
| PAYROLL | 10 | | | | | 279 | 651 | | | | | 929 |
| EXPENSES | 914 | | | | | 153,056 | 40,602 | | | | | 193,658 |
| | 968 | | | | | 175,124 | 45,356 | | | | | 220,480 |
| 732405 CWIP EE Exp Airfare | | | | | | | | | | | | |
| JE | 90 | | | | | | 1,450 | -745 | 2,363 | 1,380 | 5,368 | 9,815 |
| EXPENSES | 294 | | | | | | 23,449 | 58,668 | 25,199 | 16,172 | 4,555 | 128,044 |
| | 384 | | | | | | 24,899 | 57,923 | 27,562 | 17,552 | 9,923 | 137,859 |
| 732410 CWIP EE Exp Car Rental | | | | | | | | | | | | |
| JE | 78 | | | | | | | 161 | 38 | 357 | 704 | 1,260 |
| EXPENSES | 162 | | | | | | 3,486 | 11,404 | 5,973 | 3,414 | 40 | 24,318 |
| | 240 | | | | | | 3,486 | 11,565 | 6,011 | 3,771 | 744 | 25,578 |



Overview

Monticello Nuclear Generating Plant

August 2013

By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|------|------|-------|--------|--------|-------|---------|---------|
| 732415 CWIP EE Exp Taxi/Bus | | | | | | | | | | | | |
| JE | 58 | | | | | | | | 0 | 0 | 4 | 4 |
| EXPENSES | 46 | | | | | | 134 | 1,210 | 355 | 32 | 149 | 1,880 |
| | 104 | | | | | | 134 | 1,210 | 355 | 32 | 153 | 1,884 |
| 732420 CWIP EE Exp Milage | | | | | | | | | | | | |
| JE | 96 | | | | | | 169 | -57 | 478 | 756 | 336 | 1,683 |
| PAYROLL | 21 | | | | | | | 106 | | 501 | 2,698 | 3,305 |
| EXPENSES | 309 | | | | | | 2,452 | 5,809 | 4,645 | 4,977 | 2,391 | 20,275 |
| | 426 | | | | | | 2,621 | 5,858 | 5,123 | 6,234 | 5,426 | 25,263 |
| 732430 CWIP EE Exp Hotel | | | | | | | | | | | | |
| JE | 85 | | | | | | 979 | -349 | 313 | 913 | 3,836 | 5,692 |
| EXPENSES | 321 | | | | | | 9,019 | 28,411 | 13,305 | 8,026 | 2,174 | 60,935 |
| | 406 | | | | | | 9,998 | 28,062 | 13,618 | 8,939 | 6,010 | 66,627 |
| 732435 CWIP EE Exp Meals-EE's | | | | | | | | | | | | |
| JE | 102 | | | | | | 679 | -102 | 37 | 378 | 1,811 | 2,804 |
| PAYROLL | 5 | | | | | | | 7 | 15 | | 8 | 30 |
| EXPENSES | 289 | | | | | | 2,633 | 5,206 | 3,382 | 2,028 | 1,014 | 14,264 |
| | 396 | | | | | | 3,313 | 5,111 | 3,435 | 2,406 | 2,833 | 17,098 |
| 732445 CWIP EE Exp Parking | | | | | | | | | | | | |
| JE | 82 | | | | | | 257 | -57 | 27 | 87 | 370 | 684 |
| OVERHEAD | 16 | | | | | | | | 25 | | | 25 |
| EXPENSES | 175 | | | | | | 1,388 | 2,705 | 1,716 | 1,183 | 304 | 7,295 |
| | 273 | | | | | | 1,645 | 2,648 | 1,768 | 1,270 | 674 | 8,004 |
| 732450 CWIP EE Exp Per Diem | | | | | | | | | | | | |
| JE | 87 | | | | | | | | 270 | 0 | 4,546 | 4,816 |
| PAYROLL | 137 | | | | | | | 1,703 | 43,903 | 9,743 | 101,601 | 156,950 |
| | 224 | | | | | | | 1,703 | 44,173 | 9,743 | 106,147 | 161,766 |
| 732455 CWIP EE Exp Safety Equip | | | | | | | | | | | | |
| JE | 57 | | | | | | | | 0 | 0 | 0 | 0 |
| EXPENSES | 2 | | | | | | | 3,555 | | | | 3,555 |
| | 59 | | | | | | | 3,555 | 0 | 0 | 0 | 3,555 |



Overview

Monticello Nuclear Generating Plant

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By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|-------|------|-------|---------|-----------|---------|-----------|-----------|-----------|---------|-----------|
| 732460 CWIP EE Exp Other | | | | | | | | | | | | |
| JE | 73 | | | | | | 1,396 | 5,747 | 0 | 0 | 3 | 7,146 |
| EXPENSES | 40 | | | | | | 163 | 3,469 | 3,635 | 155 | 21 | 7,443 |
| | 113 | | | | | | 1,558 | 9,216 | 3,635 | 155 | 24 | 14,589 |
| 732700 CWIP Transportation Fleet Cost | | | | | | | | | | | | |
| JE | 138 | | | | 364 | 4,417 | 0 | 6,014 | 5,903 | 4,170 | | 20,868 |
| PASSPORT | 328 | | | | 109,806 | 216,255 | 14,345 | 77,053 | | | | 417,461 |
| | 466 | | | | 110,170 | 220,673 | 14,345 | 83,067 | 5,903 | 4,170 | | 438,329 |
| 732800 CWIP License Fees & Permit | | | | | | | | | | | | |
| JE | 216 | | | | 242,336 | -48,325 | -95,380 | 165,667 | 275,186 | -365,792 | | 173,692 |
| PASSPORT | 57 | | | | 368,630 | 1,154,003 | 335,504 | 94,974 | 124,976 | 897,157 | | 2,975,245 |
| EXPENSES | 2 | | | | 374 | 67 | | | | | | 440 |
| | 275 | | | | 611,339 | 1,105,678 | 240,191 | 260,641 | 400,162 | 531,365 | | 3,149,377 |
| 733000 CWIP Rents Equipment | | | | | | | | | | | | |
| JE | 284 | | | | | 2,118 | 18,000 | 40,309 | -294,386 | 1,621,585 | | 1,387,626 |
| OVERHEAD | 98 | | | | | | | 16,066 | -41,929 | | | -25,863 |
| PASSPORT | 6,824 | | | | | 148,712 | 566,850 | 1,487,010 | 1,274,569 | 1,171,092 | | 4,648,232 |
| EXPENSES | 7 | | | | | 164 | 1,667 | | | 292 | | 2,123 |
| | 7,213 | | | | | 150,829 | 585,013 | 1,545,053 | 938,255 | 2,792,969 | | 6,012,119 |
| 733100 Rents - Other | | | | | | | | | | | | |
| JE | 35 | | | | | | | 0 | -168 | 0 | | -168 |
| OVERHEAD | 29 | | | | | | | 70,548 | | | | 70,548 |
| PASSPORT | 1 | | | | | | | | 31 | | | 31 |
| | 65 | | | | | | | 70,548 | -137 | 0 | | 70,411 |
| 733200 CWIP Overheads | | | | | | | | | | | | |
| JE | 46 | | | | -294 | 0 | -122 | 952 | | -19,389 | 0 | -18,853 |
| OVERHEAD | 1,220 | 1,268 | 2 | 2,219 | 16,595 | 69,955 | 176,820 | 1,559,785 | 1,820,137 | 479,676 | -53,544 | 4,072,913 |
| | 1,266 | 1,268 | 2 | 2,219 | 16,302 | 69,955 | 176,699 | 1,560,737 | 1,820,137 | 460,287 | -53,544 | 4,054,060 |



Overview

Monticello Nuclear Generating Plant

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By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|---------|--------|-----------|------------|---------|-----------|---------|-------------|--------|-------|-------------|
| 733300 CWIP Other | | | | | | | | | | | | |
| JE | 356 | 795,026 | 13,756 | 821,121 | 2,942,032 | 129,936 | 124,733 | 729,317 | -18,604,850 | -1,837 | 2,058 | -13,048,709 |
| OVERHEAD | 105 | | | | | 39,495 | 918,801 | | | | | 958,296 |
| PASSPORT | 56 | | | 6,135,498 | 12,832,250 | 1,492 | | | 1,151,400 | | 6,733 | 20,127,373 |
| EXPENSES | 2 | | | | | 175 | 26 | | | | | 201 |
| | 519 | 795,026 | 13,756 | 6,956,619 | 15,774,282 | 171,097 | 1,043,560 | 729,317 | -17,453,450 | -1,837 | 8,791 | 8,037,161 |
| 740399 RWIP Productive Labor | | | | | | | | | | | | |
| JE | 62 | | | | | -152 | 15,794 | | -6,546 | 0 | 0 | 9,097 |
| OVERHEAD | 3 | | | | | | 1,765 | | | | | 1,765 |
| PAYROLL | 10 | | | | | 152 | 18,124 | 6,546 | 3,891 | 316 | 3,012 | 32,040 |
| | 75 | | | | | 0 | 35,683 | 6,546 | -2,655 | 316 | 3,012 | 42,902 |
| 740400 RWIP Loading-NonProductive | | | | | | | | | | | | |
| JE | 60 | | | | | -24 | 2,250 | | -1,118 | 0 | 0 | 1,108 |
| OVERHEAD | 3 | | | | | | 49 | | | | | 49 |
| PAYROLL | 12 | | | | | 24 | | 1,118 | 562 | 45 | | 1,749 |
| | 75 | | | | | 0 | 2,298 | 1,118 | -556 | 45 | 0 | 2,906 |
| 740500 RWIP Loading-Pension&401K | | | | | | | | | | | | |
| JE | 60 | | | | | -10 | 451 | | -350 | 0 | 0 | 91 |
| OVERHEAD | 3 | | | | | | 13 | | | | | 13 |
| PAYROLL | 6 | | | | | 10 | | 350 | 231 | 24 | | 616 |
| | 69 | | | | | 0 | 464 | 350 | -119 | 24 | 0 | 719 |
| 740600 RWIP Loading-Insurance | | | | | | | | | | | | |
| JE | 60 | | | | | -20 | 2,367 | | -946 | 0 | 0 | 1,401 |
| OVERHEAD | 3 | | | | | | 53 | | | | | 53 |
| PAYROLL | 6 | | | | | 20 | | 946 | 588 | 28 | | 1,582 |
| | 69 | | | | | 0 | 2,420 | 946 | -359 | 28 | 0 | 3,036 |
| 740700 RWIP Loading-Taxes | | | | | | | | | | | | |
| JE | 63 | | | | | -17 | 2,273 | | -706 | 0 | 0 | 1,550 |
| OVERHEAD | 3 | | | | | | 174 | | | | | 174 |
| PAYROLL | 10 | | | | | 17 | 2,120 | 706 | 321 | 42 | 463 | 3,669 |
| | 76 | | | | | 0 | 4,567 | 706 | -385 | 42 | 463 | 5,393 |



Overview

Monticello Nuclear Generating Plant

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By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|------|------|------|-----------|---------|----------|-----------|-----------|------|-----------|
| 741000 CWIP Premium Time Labor | | | | | | | | | | | | |
| PAYROLL | 3 | | | | | | | | | | 42 | 42 |
| | 3 | | | | | | | | | | 42 | 42 |
| 741050 RWIP Inj & Dam Loading | | | | | | | | | | | | |
| JE | 61 | | | | 0 | 264 | | | -15 | 0 | 0 | 250 |
| OVERHEAD | 3 | | | | | 26 | | | | | | 26 |
| PAYROLL | 9 | | | | | 392 | 15 | 9 | 1 | 57 | | 474 |
| | 73 | | | | 0 | 683 | 15 | -5 | 1 | 57 | | 750 |
| 741100 RWIP Overtime Labor | | | | | | | | | | | | |
| JE | 41 | | | | | 16,551 | | | -3,782 | 0 | 0 | 12,769 |
| PAYROLL | 18 | | | | | 220 | 3,605 | 903 | | 6,505 | | 11,234 |
| | 59 | | | | | 16,771 | 3,605 | -2,879 | 0 | 6,505 | | 24,003 |
| 741200 RWIP Other Compensation | | | | | | | | | | | | |
| JE | 1 | | | | | 4,569 | | | | | | 4,569 |
| PAYROLL | 3 | | | | | 9,587 | | | | | | 9,587 |
| | 4 | | | | | 14,155 | | | | | | 14,155 |
| 741250 CWIP Other Comp- Welfare Fund | | | | | | | | | | | | |
| JE | 29 | | | | | | | | | 0 | | 0 |
| PAYROLL | 13 | | | | | | | | | 3,522 | | 3,522 |
| | 42 | | | | | | | | | 3,522 | | 3,522 |
| 741500 RWIP Contract Labor | | | | | | | | | | | | |
| JE | 122 | | | | | 10,015 | | 73,871 | 413,741 | 1,148,808 | | 1,646,435 |
| PASSPORT | 31 | | | | | 0 | | 57,913 | 7,528 | 1,965,136 | | 2,030,578 |
| | 153 | | | | | 10,015 | | 131,785 | 421,269 | 3,113,944 | | 3,677,013 |
| 741600 RWIP Contract OT Labor | | | | | | | | | | | | |
| JE | 25 | | | | | | | | 5,512 | 76 | | 5,589 |
| | 25 | | | | | | | | 5,512 | 76 | | 5,589 |
| 741700 RWIP Consult/Prof Svcs-Other | | | | | | | | | | | | |
| JE | 137 | | | | | 35,606 | | -137,073 | -9,074 | 101,220 | | -9,321 |
| PASSPORT | 231 | | | | | 1,707,349 | 299,693 | 237,979 | 1,200,582 | 1,070,815 | | 4,516,417 |
| | 368 | | | | | 1,742,955 | 299,693 | 100,906 | 1,191,508 | 1,172,034 | | 4,507,096 |



Overview

Monticello Nuclear Generating Plant
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By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|------|-------|--------|------|---------|--------|-----------|-----------|
| 741730 RWIP Contracts Outside Vendors | | | | | | | | | | | | |
| PASSPORT | 1 | | | | | | | | | | 3,482 | 3,482 |
| | 1 | | | | | | | | | | 3,482 | 3,482 |
| 741750 RWIP Contracts Outside Vendors | | | | | | | | | | | | |
| JE | 35 | | | | | | | | | | -46 | -46 |
| PASSPORT | 18 | | | | | | | | | | 1,085,923 | 1,085,923 |
| | 53 | | | | | | | | | | 1,085,877 | 1,085,877 |
| 741800 RWIP Materials | | | | | | | | | | | | |
| JE | 44 | | | | | | 183 | | -7,943 | 55,000 | -22,364 | 24,877 |
| PASSPORT | 48 | | | | | 5,198 | 24,246 | | | | | 29,444 |
| | 92 | | | | | 5,198 | 24,429 | | -7,943 | 55,000 | -22,364 | 54,320 |
| 741850 RWIP Material-Sm Cap Purchases | | | | | | | | | | | | |
| JE | 1 | | | | | | 318 | | | | | 318 |
| EXPENSES | 1 | | | | | | | | 442 | | | 442 |
| | 2 | | | | | | 318 | | 442 | | | 761 |
| 742435 RWIP EE Exp Meals-EE's | | | | | | | | | | | | |
| PAYROLL | 2 | | | | | | | | | | 150 | 150 |
| | 2 | | | | | | | | | | 150 | 150 |
| 742450 RWIP Other Comp Per Diem | | | | | | | | | | | | |
| PAYROLL | 3 | | | | | | | | | 120 | 0 | 120 |
| | 3 | | | | | | | | | 120 | 0 | 120 |
| 742900 RWIP Salvage | | | | | | | | | | | | |
| JE | 1 | | | | | | | | -48,927 | | | -48,927 |
| | 1 | | | | | | | | -48,927 | | | -48,927 |
| 743000 RWIP Rent - Equipment | | | | | | | | | | | | |
| JE | 36 | | | | | | | | | | 17,347 | 17,347 |
| PASSPORT | 2 | | | | | | | | | | 2,997 | 2,997 |
| | 38 | | | | | | | | | | 20,344 | 20,344 |



Overview

Monticello Nuclear Generating Plant
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By Object Account

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|------------------------------|----------------|----------------|---------------|------------------|-------------------|-------------------|--------------------|-------------------|--------------------|-------------------|--------------------|--------------------|
| 743200 RWIP Overheads | | | | | | | | | | | | |
| JE | 37 | | | | | | 122 | 0 | -1,406 | -26 | 0 | -1,310 |
| OVERHEAD | 169 | | | | | -7 | 3,619 | 4,998 | 4,525 | 23,000 | 15,772 | 51,907 |
| | 206 | | | | | -7 | 3,741 | 4,998 | 3,119 | 22,974 | 15,772 | 50,598 |
| 743300 RWIP Other | | | | | | | | | | | | |
| JE | 48 | | | | | 0 | 2 | 18,773,465 | | 0 | | 18,773,467 |
| OVERHEAD | 3 | | | | | | 442 | | | | | 442 |
| | 51 | | | | | 0 | 444 | 18,773,465 | | 0 | | 18,773,909 |
| Totals | 141,873 | 796,294 | 13,757 | 6,986,812 | 15,704,942 | 73,559,796 | 118,709,314 | 76,078,865 | 173,886,850 | 47,041,440 | 152,140,401 | 664,918,471 |



Overview

Monticello Nuclear Generating Plant

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By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|------|---------|---------|---------|---------|--------|---------|-----------|
| 257101 HQ Quality Assurance/NOS | | | | | | | | | | | | |
| JE | 590 | | | | | -145 | 61,501 | -22,850 | 2,948 | 7,743 | 1,373 | 50,569 |
| PASSPORT | 120 | | | | | 9,048 | 37,425 | 9,092 | 55,111 | | | 110,677 |
| PAYROLL | 2,116 | | | | | 58,162 | 113,064 | 179,867 | 77,458 | 64,000 | 13,421 | 505,972 |
| EXPENSES | 823 | | | | | 10,280 | 19,819 | 50,147 | 20,069 | 16,435 | 2,146 | 118,897 |
| | 3,649 | | | | | 77,345 | 231,810 | 216,257 | 155,586 | 88,177 | 16,940 | 786,115 |
| 257105 HQ Project Mgmt Office | | | | | | | | | | | | |
| JE | 67 | | | | | -178 | 16,559 | | 3,492 | | | 19,873 |
| PASSPORT | 72 | | | | | | 22,590 | 365,375 | 365,109 | | | 753,075 |
| PAYROLL | 246 | | | | | 113,615 | 161,115 | 33,760 | 478 | | 3,185 | 312,152 |
| EXPENSES | 80 | | | | | 7,160 | 1,509 | 290 | 1,267 | | | 10,227 |
| | 465 | | | | | 120,597 | 201,773 | 399,425 | 370,346 | | 3,185 | 1,095,326 |
| 257107 HQ Licensing | | | | | | | | | | | | |
| JE | 45 | | | | | 38,877 | 11 | -3 | -3 | 7 | | 38,890 |
| PASSPORT | 3 | | | | | | | | | 4,167 | | 4,167 |
| PAYROLL | 397 | | | | | 27,698 | 23,906 | 31,711 | 16,398 | 26,477 | 35,145 | 161,335 |
| EXPENSES | 89 | | | | | 3,319 | | | 211 | 4,402 | 4,221 | 12,153 |
| | 534 | | | | | 69,894 | 23,917 | 31,707 | 16,607 | 35,054 | 39,366 | 216,545 |
| 257108 HQ Nuclear Anal & Design | | | | | | | | | | | | |
| JE | 27 | | | | | 0 | 6 | 15,155 | -14 | | -98,147 | -83,001 |
| PASSPORT | 7 | | | | | | | | | | 200,359 | 200,359 |
| PAYROLL | 286 | | | | | 7,291 | 8,844 | 19,040 | 33,322 | 6,234 | 4,625 | 79,356 |
| EXPENSES | 24 | | | | | | 35 | | 3,855 | | | 3,890 |
| | 344 | | | | | 7,291 | 8,886 | 34,194 | 37,163 | 6,234 | 106,836 | 200,605 |
| 257110 HQ Engineering Programs | | | | | | | | | | | | |
| JE | 4 | | | | | | | | | 9 | | 9 |
| PAYROLL | 48 | | | | | 946 | | | 497 | 6,679 | 862 | 8,984 |
| | 52 | | | | | 946 | | | 497 | 6,688 | 862 | 8,993 |
| 257111 HQ Design - Support | | | | | | | | | | | | |
| JE | 8 | | | | | | | | -10 | 46 | | 36 |
| PAYROLL | 174 | | | | | | | | 21,017 | 31,739 | 99,097 | 151,853 |
| | 182 | | | | | | | | 21,007 | 31,785 | 99,097 | 151,889 |



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By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|------|------|------|--------|---------|---------|-----------|---------|-----------|-----------|
| 257114 HQ Security | | | | | | | | | | | | |
| PASSPORT | 4 | | | | | | | | 0 | | | 0 |
| | 4 | | | | | | | | 0 | | | 0 |
| 257117 HQ Chief Nuclear Officer | | | | | | | | | | | | |
| PASSPORT | 2 | | | | | | | | 0 | | | 0 |
| | 2 | | | | | | | | 0 | | | 0 |
| 257123 HQ Nuclear Fuel Dry Storage | | | | | | | | | | | | |
| PAYROLL | 7 | | | | | | | | | | 484 | 484 |
| | 7 | | | | | | | | | | 484 | 484 |
| 257127 HQ PERFORMANCE IMPROVEME | | | | | | | | | | | | |
| JE | 10 | | | | | | | | | | 26,838 | 26,838 |
| PAYROLL | 11 | | | | | | | | | | 14,285 | 14,285 |
| | 21 | | | | | | | | | | 41,123 | 41,123 |
| 257200 MT Site Management | | | | | | | | | | | | |
| JE | 2 | | | | | | 0 | | | | | 0 |
| PASSPORT | 3 | | | | | | 16,557 | | | 7,563 | | 24,120 |
| PAYROLL | 21 | | | | | | | | | | 2,093 | 2,093 |
| | 26 | | | | | | 16,557 | | | 7,563 | 2,093 | 26,213 |
| 257202 MT Quality Assurance/NOS | | | | | | | | | | | | |
| JE | 4 | | | | | | | | 213,228 | -2,176 | 0 | 211,052 |
| PASSPORT | 790 | | | | | | | 0 | 707,947 | 10,906 | -15,456 | 703,398 |
| PAYROLL | 7 | | | | | | | 657 | 8,528 | | 249 | 9,433 |
| | 801 | | | | | | | 657 | 929,703 | 8,730 | -15,207 | 923,883 |
| 257203 MT Quality Control | | | | | | | | | | | | |
| JE | 309 | | | | | -26 | 1,347 | 7,716 | 2,585 | -11,748 | 5,827 | 5,701 |
| PASSPORT | 1,438 | | | | | | 1,164 | 163,263 | 1,752,999 | 87,720 | 1,034,574 | 3,039,720 |
| PAYROLL | 1,627 | | | | | 24,267 | 171,241 | 92,031 | 256,083 | 126,189 | 317,973 | 987,784 |
| EXPENSES | 23 | | | | | 4,184 | 17,118 | | 9,159 | 5,648 | | 36,110 |
| | 3,397 | | | | | 28,425 | 190,870 | 263,011 | 2,020,826 | 207,809 | 1,358,374 | 4,069,315 |



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By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------------------|---------|------|------|------|------|---------|---------|--------|---------|---------|---------|-----------|
| 257205 MT Plant Management | | | | | | | | | | | | |
| JE | 39 | | | | | | | | 135,289 | -2,336 | | 132,952 |
| PASSPORT | 6 | | | | | | | | 36,433 | 515 | | 36,948 |
| | 45 | | | | | | | | 171,722 | -1,822 | | 169,900 |
| 257206 MT Chemistry | | | | | | | | | | | | |
| PAYROLL | 32 | | | | | | | | 44,014 | | | 44,014 |
| | 32 | | | | | | | | 44,014 | | | 44,014 |
| 257210 MT Maint - Mechanical | | | | | | | | | | | | |
| JE | 235 | | | | | 7,790 | 106,266 | 43,707 | 12,598 | 105,300 | 33,908 | 309,569 |
| OVERHEAD | 42 | | | | | | | | 4,267 | -4,267 | | 0 |
| PASSPORT | 369 | | | | | 1,657 | 222,714 | 23 | 53,042 | -6,132 | 14,936 | 286,239 |
| PAYROLL | 224 | | | | | | 14,863 | 557 | 2,256 | 20,400 | 206,153 | 244,228 |
| EXPENSES | 1 | | | | | | 4,095 | | | | | 4,095 |
| | 871 | | | | | 9,447 | 347,938 | 44,286 | 72,162 | 115,301 | 254,997 | 844,131 |
| 257211 MT Maint - Electrical | | | | | | | | | | | | |
| JE | 177 | | | | | 87,732 | 134,665 | 25,335 | 318,720 | 4,548 | 249,519 | 820,518 |
| OVERHEAD | 36 | | | | | | | 18 | 283 | -301 | | 0 |
| PASSPORT | 141 | | | | | 5,229 | 200,954 | | 748 | | 3,370 | 210,301 |
| PAYROLL | 131 | | | | | | 673 | | 3,835 | 7,472 | 13,985 | 25,965 |
| EXPENSES | 2 | | | | | | | | 481 | | 105 | 586 |
| | 487 | | | | | 92,961 | 336,292 | 25,353 | 324,067 | 11,719 | 266,978 | 1,057,369 |
| 257212 MT Maint - I&C | | | | | | | | | | | | |
| JE | 121 | | | | | 91,894 | 235,215 | 1,067 | 53,110 | 514 | -4,021 | 377,779 |
| PASSPORT | 230 | | | | | 6,627 | 75 | | 84,784 | 40,075 | 153,952 | 285,512 |
| PAYROLL | 421 | | | | | 133,535 | 69,117 | | 24,650 | 22,919 | 70,210 | 320,431 |
| EXPENSES | 18 | | | | | 6,363 | | | | | | 6,363 |
| | 790 | | | | | 238,420 | 304,407 | 1,067 | 162,543 | 63,507 | 220,141 | 990,085 |
| 257213 MT Maint - Support | | | | | | | | | | | | |
| JE | 91 | | | | | | 14,931 | -3 | 6,870 | 2,933 | 7,730 | 32,461 |
| PASSPORT | 16 | | | | | | 132,188 | | 101,524 | | | 233,713 |
| PAYROLL | 550 | | | | | | 3,516 | 32,607 | 32,994 | 36,044 | 70,747 | 175,909 |
| EXPENSES | 15 | | | | | | | | 1,182 | 1,416 | | 2,598 |
| | 672 | | | | | | 150,635 | 32,604 | 142,571 | 40,393 | 78,477 | 444,680 |



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By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------------|---------|------|------|------|------|---------|-----------|-----------|------------|-----------|------------|------------|
| 257214 MT Maint-Craft Aug | | | | | | | | | | | | |
| JE | 1,185 | | | | | 1,157 | 409,999 | 73,539 | 468,645 | -52,860 | 444,337 | 1,344,816 |
| OVERHEAD | 255 | | | | | | | 21,481 | 62,239 | | | 83,720 |
| PASSPORT | 13,230 | | | | | 257,734 | 2,294,638 | 752,216 | 7,610,933 | 1,618,468 | 3,396,888 | 15,930,877 |
| PAYROLL | 2,840 | | | | | 270,505 | 7,191,084 | 829,317 | 6,961,994 | 532,655 | 12,399,462 | 28,185,017 |
| EXPENSES | 254 | | | | | 17,317 | 25,242 | 33,411 | 56,849 | 14,211 | 25,869 | 172,898 |
| | 17,764 | | | | | 546,714 | 9,920,963 | 1,709,964 | 15,160,660 | 2,112,473 | 16,266,556 | 45,717,329 |
| 257215 MT Maint - Facilities | | | | | | | | | | | | |
| JE | 92 | | | | | | 30,335 | 41,025 | 233,113 | 11,941 | 53,155 | 369,570 |
| OVERHEAD | 105 | | | | | | | | 73,747 | | | 73,747 |
| PASSPORT | 1,321 | | | | | | 29,590 | 44,891 | 151,969 | 68,122 | 525,072 | 819,644 |
| PAYROLL | 20 | | | | | | | | | 37,731 | | 37,731 |
| EXPENSES | 2 | | | | | | | 3,222 | | | | 3,222 |
| | 1,540 | | | | | | 59,925 | 89,138 | 458,830 | 117,794 | 578,227 | 1,303,914 |
| 257217 MT Rad Protection | | | | | | | | | | | | |
| JE | 418 | | | | | 5,844 | 845,114 | 6,882 | 564,140 | 85,580 | 1,867,362 | 3,374,921 |
| OVERHEAD | 159 | | | | | | | | 577,632 | | | 577,632 |
| PASSPORT | 1,544 | | | | | 52,045 | 1,496,935 | 293,459 | 3,425,288 | 984,768 | 2,076,434 | 8,328,928 |
| PAYROLL | 154 | | | | | | 82,844 | 37,789 | 113,364 | | 27,968 | 261,966 |
| EXPENSES | 1 | | | | | | | | | 1,306 | | 1,306 |
| | 2,276 | | | | | 57,889 | 2,424,893 | 338,130 | 4,680,425 | 1,071,654 | 3,971,764 | 12,544,754 |
| 257220 MT Rad Prot - Radwaste | | | | | | | | | | | | |
| PASSPORT | 1 | | | | | | | | 10 | | | 10 |
| | 1 | | | | | | | | 10 | | | 10 |
| 257222 MT Shift Operations | | | | | | | | | | | | |
| JE | 168 | | | | | | 0 | 0 | 8,834 | 41,260 | -56,018 | -5,924 |
| OVERHEAD | 2,206 | | | | | | | 432,258 | 1,535,602 | 716,073 | 995,971 | 3,679,903 |
| PASSPORT | 218 | | | | | | | | 56,586 | 158,948 | 760,409 | 975,943 |
| PAYROLL | 848 | | | | | | 739 | | 184,797 | 172,683 | 370,111 | 728,330 |
| EXPENSES | 4 | | | | | | | | | | 208 | 208 |
| | 3,444 | | | | | | 739 | 432,258 | 1,785,818 | 1,088,964 | 2,070,681 | 5,378,461 |



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Monticello Nuclear Generating Plant

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By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--------------------------------------|---------|------|------|------|------|------|---------|---------|---------|---------|---------|-----------|
| 257223 MT Operations Support | | | | | | | | | | | | |
| JE | 78 | | | | | | 0 | 0 | 14,828 | -47,571 | 0 | -32,743 |
| OVERHEAD | 435 | | | | | | | 37,241 | 34,544 | | | 71,785 |
| PASSPORT | 284 | | | | | | | | 153,589 | 584,865 | 128,966 | 867,420 |
| PAYROLL | 21 | | | | | | 3,502 | 1,777 | | | | 5,279 |
| | 818 | | | | | | 3,502 | 39,018 | 202,961 | 537,294 | 128,966 | 911,741 |
| 257224 MT Work Control Center | | | | | | | | | | | | |
| JE | 49 | | | | | | 170 | -19 | | -755 | | -604 |
| OVERHEAD | 420 | | | | | | | 75,523 | | | | 75,523 |
| PAYROLL | 156 | | | | | | 31,585 | 109,883 | | | | 141,468 |
| EXPENSES | 11 | | | | | | 3,224 | | | | | 3,224 |
| | 636 | | | | | | 34,979 | 185,388 | | -755 | | 219,611 |
| 257225 MT Safety & Health | | | | | | | | | | | | |
| JE | 3 | | | | | | | 90 | -4,071 | -41 | | -4,022 |
| OVERHEAD | 21 | | | | | | | | 4,071 | -4,071 | | 0 |
| PASSPORT | 24 | | | | | | | | 61,940 | -2,000 | | 59,940 |
| | 48 | | | | | | | 90 | 61,940 | -6,112 | | 55,918 |
| 257227 MT Outage | | | | | | | | | | | | |
| JE | 198 | | | | | | 13 | 142,474 | 266,799 | -87,819 | | 321,466 |
| OVERHEAD | 1,763 | | | | | | | 6,610 | 32,123 | 7,127 | 8,174 | 54,034 |
| PASSPORT | 142 | | | | | | 260,870 | | 431,472 | 111,011 | 15,843 | 819,196 |
| PAYROLL | 418 | | | | | | 9,220 | 95,622 | 113,756 | 80,020 | 18,242 | 316,859 |
| EXPENSES | 45 | | | | | | 2,236 | 12,413 | | | | 14,649 |
| | 2,566 | | | | | | 272,338 | 257,118 | 844,150 | 110,338 | 42,259 | 1,526,203 |
| 257228 MT Scheduling | | | | | | | | | | | | |
| JE | 76 | | | | | | 2,057 | 5,119 | | -1,688 | | 5,488 |
| OVERHEAD | 2,191 | | | | | | | 40,225 | 135,532 | 68,152 | 83,345 | 327,254 |
| PAYROLL | 169 | | | | | | 577 | 7,585 | | | | 8,162 |
| | 2,436 | | | | | | 2,635 | 52,928 | 135,532 | 66,464 | 83,345 | 340,904 |
| 257229 MT Project Mgmt Office | | | | | | | | | | | | |
| PASSPORT | 2 | | | | | | | | | 1,945 | | 1,945 |
| | 2 | | | | | | | | | 1,945 | | 1,945 |



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Monticello Nuclear Generating Plant

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| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|------|------------|-------------|-------------|-------------|------------|-------------|-------------|
| 257230 MT Project Management | | | | | | | | | | | | |
| JE | 9,694 | | | | | 1,767,146 | 4,748,398 | -16,316,992 | 8,779,533 | -2,108,551 | 4,516,320 | 1,385,854 |
| OVERHEAD | 3,438 | | | | | 333,251 | 5,910,126 | 1,574,604 | 2,010,333 | 502,676 | -38,912 | 10,292,077 |
| PASSPORT | 52,744 | | | | | 67,510,700 | 90,067,466 | 79,729,747 | 123,453,734 | 31,956,264 | 102,921,698 | 495,639,608 |
| PAYROLL | 2,815 | | | | | 1,349,899 | 1,124,438 | 1,039,600 | 1,175,122 | 811,092 | 825,911 | 6,326,061 |
| EXPENSES | 1,060 | | | | | 98,146 | 53,764 | 69,598 | 101,401 | 14,681 | 5,294 | 342,883 |
| | 69,751 | | | | | 71,059,141 | 101,904,192 | 66,096,556 | 135,520,122 | 31,176,162 | 108,230,311 | 513,986,484 |
| 257231 MT Training | | | | | | | | | | | | |
| JE | 2 | | | | | | 0 | | | | | 0 |
| | 2 | | | | | | 0 | | | | | 0 |
| 257232 MT Training - Operations | | | | | | | | | | | | |
| JE | 4 | | | | | | | | | 6 | | 6 |
| PAYROLL | 19 | | | | | | | 2,412 | 6,022 | 3,618 | | 12,053 |
| | 23 | | | | | | | 2,412 | 6,022 | 3,625 | | 12,059 |
| 257233 MT Training - Technical | | | | | | | | | | | | |
| JE | 8 | | | | | | | | -7,453 | -271 | | -7,724 |
| OVERHEAD | 128 | | | | | | | | 28,057 | | | 28,057 |
| PASSPORT | 10 | | | | | | | | 8,083 | | | 8,083 |
| | 146 | | | | | | | | 28,687 | -271 | | 28,416 |
| 257234 MT Training - Maint | | | | | | | | | | | | |
| JE | 5 | | | | | -107 | | | | -46 | 1,328 | 1,175 |
| OVERHEAD | 15 | | | | | | | | 4,614 | | | 4,614 |
| PASSPORT | 4 | | | | | | | | | 535 | -535 | 0 |
| PAYROLL | 27 | | | | | 30,984 | | | | 33,908 | | 64,891 |
| | 51 | | | | | 30,877 | | | 4,614 | 34,396 | 793 | 70,680 |
| 257235 MT Training - Simulator | | | | | | | | | | | | |
| JE | 27 | | | | | | | | 5,864 | 57 | 0 | 5,922 |
| PASSPORT | 22 | | | | | | | | | 376,304 | 152,313 | 528,617 |
| PAYROLL | 211 | | | | | | | | 24,164 | 30,680 | 63,205 | 118,049 |
| EXPENSES | 20 | | | | | | | 2,504 | | | | 2,504 |
| | 280 | | | | | | | 2,504 | 30,028 | 407,041 | 215,518 | 655,091 |



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By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|------|------|------|---------|---------|--------|-----------|-----------|---------|-----------|
| 257236 MT Training - Support | | | | | | | | | | | | |
| JE | 190 | | | | | | | 284 | 32,535 | -620,486 | 480,502 | -107,166 |
| OVERHEAD | 149 | | | | | | | | 230,516 | | | 230,516 |
| PASSPORT | 613 | | | | | | | 7,372 | 806,576 | 1,218,677 | 159,626 | 2,192,251 |
| | 952 | | | | | | | 7,656 | 1,069,627 | 598,190 | 640,128 | 2,315,601 |
| 257237 MT Licensing | | | | | | | | | | | | |
| JE | 14 | | | | | 3,946 | | | | 0 | | 3,946 |
| PASSPORT | 5 | | | | | 324,525 | | | | | | 324,525 |
| PAYROLL | 89 | | | | | 34,705 | 10,803 | | | | | 45,509 |
| | 108 | | | | | 363,176 | 10,803 | | | 0 | | 373,979 |
| 257244 MT EngSys-NSSS / REACTOR | | | | | | | | | | | | |
| JE | 45 | | | | | 1,211 | | | | 2 | 9,647 | 10,860 |
| PASSPORT | 9 | | | | | | | | | | 106,384 | 106,384 |
| PAYROLL | 378 | | | | | 8,397 | 2,285 | 191 | | 31,059 | 199,048 | 240,981 |
| EXPENSES | 2 | | | | | | | | | | 588 | 588 |
| | 434 | | | | | 9,607 | 2,285 | 191 | | 31,062 | 315,668 | 358,813 |
| 257245 MT Eng Systems - Elec/I&C | | | | | | | | | | | | |
| JE | 78 | | | | | 3,792 | 1,473 | -9 | 440 | -2,530 | | 3,166 |
| PAYROLL | 751 | | | | | 170,467 | 97,160 | 29,929 | 101,436 | 939 | | 399,931 |
| EXPENSES | 88 | | | | | 12,141 | 1,378 | | 3,334 | | | 16,853 |
| | 917 | | | | | 186,400 | 100,011 | 29,920 | 105,209 | -1,591 | | 419,950 |
| 257246 MT Eng Systems - BOP | | | | | | | | | | | | |
| JE | 43 | | | | | | | 1,454 | 1,626 | 2,163 | | 5,244 |
| PAYROLL | 724 | | | | | | | 71,634 | 173,870 | 18,364 | 48,188 | 312,056 |
| EXPENSES | 6 | | | | | | 651 | | | | | 651 |
| | 773 | | | | | | 651 | 73,088 | 175,496 | 20,527 | 48,188 | 317,950 |
| 257247 MT Eng Systems - Plant | | | | | | | | | | | | |
| JE | 10 | | | | 0 | | | | 0 | | | 0 |
| PASSPORT | 7 | | | | | | | 17,661 | 41,749 | | | 59,410 |
| PAYROLL | 71 | | | | | 1,387 | | 1,190 | 6,598 | | | 9,176 |
| EXPENSES | 3 | | | | | 1,136 | | | | | | 1,136 |
| | 91 | | | | | 2,522 | | 18,851 | 48,347 | | | 69,721 |



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| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|------|--------|---------|---------|-----------|-----------|------------|------------|
| 257250 MT Eng Prog-LT Term Prog | | | | | | | | | | | | |
| JE | 132 | | | | | 10,246 | 0 | 9 | 70,370 | -33,676 | 0 | 46,949 |
| PASSPORT | 148 | | | | | | | 125,629 | 527,301 | 260,359 | 220,664 | 1,133,952 |
| PAYROLL | 307 | | | | | 31,361 | 12,646 | 33,698 | 14,413 | 13,951 | | 106,070 |
| | 587 | | | | | 41,607 | 12,646 | 159,336 | 612,084 | 240,634 | 220,664 | 1,286,971 |
| 257251 MT Eng Prog - Equip Rel P | | | | | | | | | | | | |
| JE | 114 | | | | | 4,179 | 1,329 | 8,734 | | 13,206 | -11,656 | 15,793 |
| PASSPORT | 57 | | | | | | | | | 55,679 | 136,529 | 192,208 |
| PAYROLL | 410 | | | | | 4,290 | 16,034 | 9,943 | 2,240 | 65,399 | 128,636 | 226,543 |
| | 581 | | | | | 8,469 | 17,363 | 18,678 | 2,240 | 134,285 | 253,510 | 434,544 |
| 257252 MT Eng Prog - Insp&Mtrls | | | | | | | | | | | | |
| JE | 20 | | | | | 2,999 | 0 | 76,311 | 34,292 | | | 113,602 |
| PASSPORT | 52 | | | | | | 151,792 | | 140,504 | | | 292,296 |
| PAYROLL | 7 | | | | | 1,817 | | | | 336 | | 2,153 |
| EXPENSES | 6 | | | | | 673 | | | | | | 673 |
| | 85 | | | | | 5,490 | 151,792 | 76,311 | 174,796 | 336 | | 408,725 |
| 257253 MT Engineering Design | | | | | | | | | | | | |
| JE | 1,685 | | | | | | | 1,328 | 1,124,537 | -654,013 | 2,587,110 | 3,058,962 |
| PASSPORT | 2,683 | | | | | 28,260 | 6,687 | 44,287 | 708,199 | 7,141,755 | 11,129,840 | 19,059,027 |
| PAYROLL | 1,062 | | | | | 46,193 | 8,705 | 66,968 | 115,161 | 421,927 | 484,529 | 1,143,483 |
| | 5,430 | | | | | 74,453 | 15,392 | 112,583 | 1,947,897 | 6,909,669 | 14,201,479 | 23,261,472 |
| 257254 MT Eng Design-Mechanical | | | | | | | | | | | | |
| JE | 73 | | | | | 422 | -4 | -1 | -24 | | | 393 |
| PASSPORT | 2 | | | | | | | 25,180 | | | 17,912 | 43,092 |
| PAYROLL | 781 | | | | | 755 | 26,923 | 91,337 | 128,660 | 5,120 | | 252,795 |
| | 856 | | | | | 1,177 | 26,919 | 116,516 | 128,636 | 5,120 | 17,912 | 296,279 |
| 257255 MT Eng Design-Electrical | | | | | | | | | | | | |
| JE | 27 | | | | | -4 | 5,848 | | -14 | 0 | | 5,830 |
| PASSPORT | 68 | | | | | | 39,156 | 7,334 | 54,911 | 23,490 | 5,235 | 130,127 |
| PAYROLL | 286 | | | | | 5,490 | 76,569 | 202 | 188,439 | | 3,039 | 273,739 |
| EXPENSES | 8 | | | | | 863 | | | | | | 863 |
| | 389 | | | | | 6,349 | 121,573 | 7,536 | 243,337 | 23,490 | 8,275 | 410,559 |



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| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|------|------|------|---------|-----------|-----------|-----------|----------|---------|-----------|
| 257257 MT Eng Design - Support | | | | | | | | | | | | |
| JE | 484 | | | | | -626 | 23,358 | 56,154 | 1,856 | -121,702 | 107 | -40,852 |
| OVERHEAD | 1,366 | | | | | | | 241,500 | 241,983 | | | 483,483 |
| PASSPORT | 956 | | | | | 0 | 207,429 | 3,040,765 | 2,790,647 | 39,185 | | 6,078,025 |
| PAYROLL | 3,302 | | | | | 212,950 | 784,492 | 646,849 | 606,865 | 1,862 | | 2,253,018 |
| EXPENSES | 200 | | | | | 4,590 | 7,767 | 17,188 | 11,177 | | | 40,721 |
| | 6,308 | | | | | 216,914 | 1,023,046 | 4,002,456 | 3,652,528 | -80,655 | 107 | 8,814,396 |
| 257258 MT Records Mgmt/Doc Control | | | | | | | | | | | | |
| JE | 4 | | | | | | | | | 4 | | 4 |
| PASSPORT | 58 | | | | | | | | 3,649 | 11,415 | 5,974 | 21,038 |
| PAYROLL | 122 | | | | | | | | | 5,039 | 4,304 | 9,342 |
| | 184 | | | | | | | | 3,649 | 16,457 | 10,278 | 30,384 |
| 257259 MT Procedures Mgmt | | | | | | | | | | | | |
| JE | 172 | | | | | -34 | 70,853 | -65,853 | 6,562 | -5,500 | 6,801 | 12,829 |
| PASSPORT | 1,559 | | | | | | 311,171 | 828,855 | 810,730 | 568,362 | 380,920 | 2,900,039 |
| PAYROLL | 93 | | | | | 30,083 | 38,258 | | | | 3,693 | 72,033 |
| | 1,824 | | | | | 30,049 | 420,282 | 763,002 | 817,292 | 562,863 | 391,414 | 2,984,901 |
| 257260 MT Information Technology | | | | | | | | | | | | |
| JE | 62 | | | | | 4,153 | 2,303 | 5,488 | 132,915 | 23,519 | 29,597 | 197,975 |
| OVERHEAD | 160 | | | | | | | 27,514 | 22,857 | -129,733 | | -79,362 |
| PASSPORT | 185 | | | | | 11,764 | 6,533 | 75,377 | 41,648 | 154,894 | 46,779 | 336,995 |
| PAYROLL | 170 | | | | | 94,706 | 125,353 | 6,400 | | | | 226,459 |
| EXPENSES | 33 | | | | | 8,420 | 243 | | | | | 8,663 |
| | 610 | | | | | 119,044 | 134,432 | 114,779 | 197,420 | 48,680 | 76,376 | 690,731 |
| 257261 MT Administration Svcs | | | | | | | | | | | | |
| JE | 63 | | | | | | | | -38,541 | -773 | -6,700 | -46,014 |
| OVERHEAD | 1,180 | | | | | | | | 62,669 | 57,413 | 6,908 | 126,990 |
| PASSPORT | 32 | | | | | | | | 44,042 | | | 44,042 |
| PAYROLL | 338 | | | | | 30 | | 532 | 28,891 | 38,195 | 95,546 | 163,194 |
| EXPENSES | 9 | | | | | | | 2,220 | 1,524 | | | 3,743 |
| | 1,622 | | | | | 30 | | 2,751 | 98,585 | 94,836 | 95,754 | 291,957 |
| 257262 MT Business Planning | | | | | | | | | | | | |
| PAYROLL | 32 | | | | | | | | 14,640 | | | 14,640 |
| | 32 | | | | | | | | 14,640 | | | 14,640 |



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| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------------------|---------|------|------|------|------|--------|---------|---------|---------|---------|---------|-----------|
| 257263 MT Emergency Planning | | | | | | | | | | | | |
| JE | 1 | | | | | | | | | -56,936 | | -56,936 |
| PASSPORT | 4 | | | | | | | | | 69,478 | 41,852 | 111,330 |
| | 5 | | | | | | | | | 12,542 | 41,852 | 54,394 |
| 257264 MT Accounting/Finance | | | | | | | | | | | | |
| JE | 30 | | | | | | | 7,217 | -7,217 | | 21,979 | 21,979 |
| PASSPORT | 223 | | | | | | | 72,859 | 126,413 | 111,320 | | 310,592 |
| | 253 | | | | | | | 80,076 | 119,196 | 133,299 | | 332,571 |
| 257265 MT Security | | | | | | | | | | | | |
| JE | 98 | | | | | 27,399 | 33,162 | -77,848 | -2,533 | 356,727 | | 336,907 |
| OVERHEAD | 75 | | | | | | | 253,291 | | | | 253,291 |
| PASSPORT | 136 | | | | | 20,564 | 46,258 | 366,830 | 22,264 | 492,087 | | 948,003 |
| | 309 | | | | | 47,962 | 79,420 | 542,273 | 19,732 | 848,814 | | 1,538,201 |
| 257266 MT Supply Chain | | | | | | | | | | | | |
| JE | 68 | | | | | | -15,440 | 0 | | -2,319 | 0 | -17,760 |
| OVERHEAD | 2,191 | | | | | | | 75,802 | 187,898 | 219,936 | 182,801 | 666,437 |
| PASSPORT | 61 | | | | | | | 26,000 | 71,388 | 107,280 | | 204,668 |
| PAYROLL | 12 | | | | | 6,739 | | | 1,669 | 193 | | 8,601 |
| | 2,332 | | | | | -8,702 | 75,802 | 213,898 | 290,674 | 290,274 | | 861,946 |
| 257403 PI Quality Control | | | | | | | | | | | | |
| JE | 2 | | | | | | 0 | | | | | 0 |
| PAYROLL | 46 | | | | | | 13,902 | | 3,040 | | | 16,943 |
| | 48 | | | | | | 13,902 | | 3,040 | | | 16,943 |
| 257410 PI Maint - Mechanical | | | | | | | | | | | | |
| JE | 26 | | | | | | | | | | 18,942 | 18,942 |
| PAYROLL | 14 | | | | | | | | | | 4,163 | 4,163 |
| | 40 | | | | | | | | | | 23,105 | 23,105 |
| 257412 PI Maint - I&C | | | | | | | | | | | | |
| JE | 16 | | | | | | | | | | 4,829 | 4,829 |
| PAYROLL | 4 | | | | | | | | | | 275 | 275 |
| | 20 | | | | | | | | | | 5,104 | 5,104 |



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| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|---------|--------|-----------|------------|-------|--------|--------|--------|-------|--------|------------|
| 257416 PI Planning | | | | | | | | | | | | |
| JE | 11 | | | | | | | 10,845 | | | | 10,845 |
| PAYROLL | 4 | | | | | | | 1,426 | | | | 1,426 |
| | 15 | | | | | | | 12,271 | | | | 12,271 |
| 257430 PI Project Management | | | | | | | | | | | | |
| JE | 7 | | | | | -729 | | | | | 3,147 | 2,417 |
| PASSPORT | 74 | | | | | | 40,560 | 19,958 | 22,021 | 4,761 | | 87,299 |
| PAYROLL | 31 | | | | | | | 4,284 | 6,575 | | 4,182 | 15,040 |
| EXPENSES | 47 | | | | | | 561 | 483 | 704 | | 816 | 2,565 |
| | 159 | | | | | -729 | 41,121 | 24,724 | 29,300 | 4,761 | 8,145 | 107,322 |
| 257452 PI Eng Prog - Insp&Mtrls | | | | | | | | | | | | |
| JE | 2 | | | | | | | | 0 | | | 0 |
| PAYROLL | 22 | | | | | | | | 2,984 | | | 2,984 |
| EXPENSES | 1 | | | | | | | | 102 | | | 102 |
| | 25 | | | | | | | | 3,086 | | | 3,086 |
| 265607 ES Maintenance Resources Mgr | | | | | | | | | | | | |
| JE | 41 | | | | | -1 | 625 | -17 | 5,647 | | | 6,254 |
| PAYROLL | 600 | | | | | 6,749 | 25,339 | 52,894 | 13,323 | 9,486 | | 107,790 |
| EXPENSES | 73 | | | | | 236 | 659 | 4,885 | 352 | 155 | | 6,286 |
| | 714 | | | | | 6,984 | 26,622 | 57,762 | 19,321 | 9,640 | | 120,329 |
| 265905 ES MN Craft Workers O&M | | | | | | | | | | | | |
| JE | 2 | | | | | | 38 | | 11,456 | | | 11,493 |
| PAYROLL | 48 | | | | | | 605 | 415 | 97 | | 90,584 | 91,701 |
| | 50 | | | | | | 643 | 415 | 11,552 | | 90,584 | 103,194 |
| 270015 ES Monticello #1 Capital | | | | | | | | | | | | |
| JE | 210 | 795,026 | 13,756 | 821,108 | 2,714,536 | | | | | | | 4,344,426 |
| OVERHEAD | 85 | 1,268 | 2 | 2,219 | 16,595 | | | | | | | 20,084 |
| PASSPORT | 47 | | | 6,135,498 | 12,832,250 | | | | | | | 18,967,748 |
| PAYROLL | 56 | | | 18,183 | 141,561 | | 3,374 | | | | | 163,118 |
| | 398 | 796,294 | 13,757 | 6,977,007 | 15,704,942 | | 3,374 | | | | | 23,495,375 |
| 270195 ES Prarie Island Unit Com Cap | | | | | | | | | | | | |
| PAYROLL | 5 | | | 9,804 | | | | | | | | 9,804 |
| | 5 | | | 9,804 | | | | | | | | 9,804 |



Overview

Monticello Nuclear Generating Plant

August 2013

By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|------|------|------|--------|---------|--------|---------|---------|---------|---------|
| 556726 BS NUC Process Controls Monti | | | | | | | | | | | | |
| JE | 16 | | | | | | | -47 | 0 | -5 | | -52 |
| PAYROLL | 438 | | | | | | | 37,420 | 148,496 | 17,415 | 214,049 | 417,380 |
| | 454 | | | | | | | 37,373 | 148,496 | 17,410 | 214,049 | 417,328 |
| 620001 GC NSPM Legal - Electric | | | | | | | | | | | | |
| JE | 64 | | | | | | 188 | 10,069 | -8,572 | 355,867 | 32,250 | 389,802 |
| PASSPORT | 82 | | | | | | 78,846 | 11,930 | 75,688 | 242,971 | 31,766 | 441,200 |
| | 146 | | | | | | 79,034 | 21,999 | 67,116 | 598,838 | 64,016 | 831,002 |
| 620100 GC Legal Services | | | | | | | | | | | | |
| JE | 5 | | | | | | | | -74 | | | -74 |
| PAYROLL | 120 | | | | | | 2,575 | | 14,887 | 20,771 | 1,123 | 39,356 |
| EXPENSES | 2 | | | | | | | | | 93 | | 93 |
| | 127 | | | | | | 2,575 | | 14,813 | 20,864 | 1,123 | 39,375 |
| 624001 RR-NSPM E Regulatory Exp-MN | | | | | | | | | | | | |
| JE | 2 | | | | | 0 | | | | | | 0 |
| PASSPORT | 4 | | | | | 12,917 | 27,175 | 1,853 | | | | 41,945 |
| | 6 | | | | | 12,917 | 27,175 | 1,853 | | | | 41,945 |
| 625400 RR-Regulatory Admin North | | | | | | | | | | | | |
| JE | 97 | | | | | 4,186 | | | | | | 4,186 |
| PASSPORT | 4 | | | | | 20,164 | | | | | | 20,164 |
| PAYROLL | 72 | | | | | 25,661 | 799 | 284 | | | | 26,744 |
| | 173 | | | | | 50,012 | 799 | 284 | | | | 51,094 |
| 625450 RR-Regulatory Policy - North | | | | | | | | | | | | |
| JE | 115 | | | | | 39,873 | -17,000 | -5,425 | | | | 17,448 |
| PASSPORT | 2 | | | | | 3,388 | 17,000 | | | | | 20,388 |
| PAYROLL | 56 | | | | | 10,971 | 361 | | | | | 11,332 |
| EXPENSES | 1 | | | | | 175 | | | | | | 175 |
| | 174 | | | | | 54,407 | 361 | -5,425 | | | | 49,343 |
| 628101 CE NSPM E Gov Affairs-M/N/S | | | | | | | | | | | | |
| JE | 18 | | | | | 22,285 | | | | | | 22,285 |
| PASSPORT | 2 | | | | | 7,636 | | | | | | 7,636 |
| EXPENSES | 1 | | | | | 374 | | | | | | 374 |
| | 21 | | | | | 30,295 | | | | | | 30,295 |



Overview

Monticello Nuclear Generating Plant

August 2013

By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|--|---------|------|------|------|------|------|------|--------|--------|-------|--------|---------|
| 858827 Sub Eng & Des No NSM Captl | | | | | | | | | | | | |
| JE | 13 | | | | | | | 816 | 0 | -1 | | 815 |
| PAYROLL | 168 | | | | | | | 9,926 | 7,745 | 1,614 | 1,336 | 20,621 |
| EXPENSES | 12 | | | | | | | 191 | 114 | | | 305 |
| | 193 | | | | | | | 10,933 | 7,859 | 1,613 | 1,336 | 21,741 |
| 858927 Sub Eng & Des No NSW Captl | | | | | | | | | | | | |
| JE | 4 | | | | | | | | | 0 | | 0 |
| PAYROLL | 28 | | | | | | | 2,108 | | 119 | | 2,228 |
| | 32 | | | | | | | 2,108 | | 119 | | 2,228 |
| 862427 Protect Eng NSPM CAP | | | | | | | | | | | | |
| JE | 1 | | | | | | | | -22 | | | -22 |
| PASSPORT | 4 | | | | | | | | 9,530 | | | 9,530 |
| | 5 | | | | | | | | 9,508 | | | 9,508 |
| 864027 Subs Const NSPM Cap | | | | | | | | | | | | |
| JE | 36 | | | | | | | | 497 | | -152 | 346 |
| PASSPORT | 107 | | | | | | | 1,515 | 44,862 | | 68,737 | 115,115 |
| | 143 | | | | | | | 1,515 | 45,360 | | 68,585 | 115,460 |
| 864127 Subs Mtce Plants Cap | | | | | | | | | | | | |
| JE | 1 | | | | | | | | 115 | | | 115 |
| PAYROLL | 12 | | | | | | | 113 | | | 1,354 | 1,467 |
| | 13 | | | | | | | 113 | 115 | | 1,354 | 1,582 |
| 864327 M North SE/SD Cap | | | | | | | | | | | | |
| JE | 8 | | | | | | | | 2,487 | | | 2,487 |
| | 8 | | | | | | | | 2,487 | | | 2,487 |
| 866027 Civil Const MN Cap | | | | | | | | | | | | |
| JE | 2 | | | | | | | | | | 168 | 168 |
| PASSPORT | 4 | | | | | | | | 2,152 | | | 2,152 |
| PAYROLL | 10 | | | | | | | | | | 6,533 | 6,533 |
| EXPENSES | 2 | | | | | | | | | | 142 | 142 |
| | 18 | | | | | | | | 2,152 | | 6,843 | 8,994 |



Overview

Monticello Nuclear Generating Plant

August 2013

By Business Unit

| | Records | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|----------------|----------------|---------------|------------------|-------------------|-------------------|--------------------|-------------------|--------------------|-------------------|--------------------|--------------------|
| 866127 Transm FO Hauling MN Cap | | | | | | | | | | | | |
| JE | 10 | | | | | 667 | | | | | | 667 |
| PAYROLL | 2 | | | | | 9 | | | 15 | | | 24 |
| | 12 | | | | | 676 | | | 15 | | | 691 |
| 884527 Sub Eng & Des MN Cap XS | | | | | | | | | | | | |
| JE | 2 | | | | | | | | 0 | | | 0 |
| PAYROLL | 16 | | | | | | | | 4,643 | | | 4,643 |
| EXPENSES | 9 | | | | | | | | 1,345 | | | 1,345 |
| | 27 | | | | | | | | 5,988 | | | 5,988 |
| Totals | 141,873 | 796,294 | 13,757 | 6,986,812 | 15,704,942 | 73,559,796 | 118,709,314 | 76,078,865 | 173,886,850 | 47,041,440 | 152,140,400 | 664,918,471 |

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Exhibit____(SLW-1), Schedule 3, Appendix A-6 is a document that constitutes Trade Secret Information.

Trade Secret Justification

This Exhibit contains information that constitutes trade secret information pursuant to Minn. Stat. § 13.37, subd. 1(b), as required by the *Commission's September 1, 1999 Revised Procedure, for Handling Trade Secret and Privileged Data* at 7.4. Specifically, it contains information pertaining to third-party transactions and information about third parties. The data in this Exhibit derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. In particular, the specific terms and conditions of our third-party vendor contracts, amounts paid under those specific contracts and claims we may have against those third parties is the type of data that, if known, could create a competitive advantage to competitors.



MONTI LCM/EPU COST FORECAST

By Year / w Child WO

March 2013

| Parent WO | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|------|-----------|------------|------------|------------|-------------|---------------|--------------|------------|------------|
| 10245258 EPU | | | | | | | | | | | |
| 10435578 MNGP Extended Power Uprate | 796,294 | 158 | 6,879,598 | 11,725,050 | 69,040,875 | 14,680,962 | 48,784,723 | (129,606,009) | (4,363,314) | 6,357,416 | 24,295,753 |
| 10859413 MNGP EPU Steam Dryer Acoustic | | | 40,060 | 3,461,044 | 1,025,454 | | | 2,757,939 | | | 7,284,497 |
| 10884258 MNGP EPU Certificate of Need | | | | | 149,871 | 28,418 | (178,289) | | | | |
| 10942850 MNGP EPU-Power Range/Neutron | | | | 525,833 | 2,032,779 | 9,975,282 | (321,824) | 5,324,261 | | | 17,536,332 |
| 10943007 MNGP EPU Main Power Transform | | | | 50,770 | 760,457 | 10,870,277 | 3,419,403 | 11,343,807 | 46,285 | | 26,491,000 |
| 10943047 MNGP EPU GEZIP Installation | | | | | 20,948 | 1,147,423 | 623,758 | 845,715 | | | 2,637,845 |
| 10943052 MNGP EPU Condensate Impeller/P | | | | | 310 | 842,422 | 2,651,616 | 3,379,522 | 2,402,367 | 9,047,740 | 18,323,978 |
| 11132414 MNGP EPU Expansion Joints | | | | | 273,044 | 4,618,737 | | 2,127,077 | | | 7,018,858 |
| 11133668 MNGP EPU Turbine Replacement | | | | | 18,342 | 37,641,129 | (40,574) | 16,357,704 | | | 53,976,601 |
| 11133705 EPU Condensate Demin Sys Repl | | | | | 6,224 | 3,035,588 | 2,176,857 | 74,117,821 | 438,084 | | 79,774,573 |
| 11133713 EPU CARV Replacement | | | | | 135,920 | 8,689,051 | 623 | 9,548,855 | | | 18,374,449 |
| 11133719 EPU FW Heater Drain & Dump Vlv | | | | | 2,252 | 3,273,546 | 4,070 | 1,426,869 | | | 4,706,737 |
| 11133731 EPU MS Flow Transmitters Repl | | | | | | 219,505 | | 237,493 | | | 456,998 |
| 11133856 EPU FW Flow Transmitters/PC In | | | | | 116 | 163,395 | | 176,911 | | | 340,421 |
| 11133861 EPU Isophase Bus Cooling | | | | | 9,790 | 2,593,160 | 7,655 | 2,827,992 | | | 5,438,597 |
| 11133865 EPU EQ Transmitters & Detector | | | | | | 585,886 | | 254,759 | | | 840,645 |
| 11133871 EPU MSIV Solenoid Valve Repl | | | | | | 237,734 | | 103,373 | | | 341,107 |
| 11133877 EPU Remove DW Bricks in Bioshi | | | | | 4,795 | 141,176 | | | | | 145,971 |
| 11133931 EPU Drywell Spray Flow Valve R | | | | | 202 | 105,864 | | 114,758 | | | 220,824 |
| 11194611 EPU Off Gas Dilution Fan Cable | | | | | | 439,017 | 136 | 190,955 | | | 630,108 |
| 11213813 EPU 1AR Cable Replacement | | | | | | 180,586 | 721,787 | 239,434 | (1,141,807) | | |
| 11215274 EPU Steam Dryer Replacement | | | | | | 12,974,136 | 4,864,717 | 12,437,027 | 98,937 | | 30,374,817 |
| 11225964 EPU Acoustic Monitoring Instr | | | | | | 312,652 | | 135,949 | | | 448,601 |
| 11257804 MNGP EPU 13.8 KV Distribution | | | | | | 3,725,653 | 11,979,995 | 19,596,852 | 15,787,949 | 46,717,215 | 97,807,665 |
| 11284286 MNGP EPU Rpl 4 FW Drain & Dum | | | | | | 117,160 | 685,742 | 16,757,538 | 12,027 | | 17,572,466 |
| 11286955 MNGP EPU Replace Reactor FW P | | | | | | 87,573 | 5,660,992 | 21,788,780 | 12,297,241 | 33,534,814 | 73,369,400 |
| 11286961 MNGP EPU Rpl 14&15 A/B FW Hea | | | | | | 117,427 | (3,010,772) | 33,320,358 | (15,053,883) | | 15,373,130 |
| 11286966 MNGP EPU Rewind Generator | | | | | | 11,466 | (4,566,954) | 11,220,145 | (549) | | 6,664,108 |
| 11286973 MNGP EPU Replace Exciter | | | | | | 44,556 | 14,153 | 59,688 | | | 118,397 |
| 11286981 MNGP EPU MSD Tank Mods | | | | | | 48,861 | 580,361 | (664,954) | 33,790 | | (1,941) |
| 11286985 MNGP EPU Stator Water Cooler R | | | | | | 90,948 | 428,774 | 1,909,285 | 1,086 | | 2,430,092 |
| 11286992 MNGP EPU RWCU Capacity Impro | | | | | | 201,111 | 677,809 | 1,013,508 | 3,204,380 | 20,313 | 5,117,120 |
| 11335729 MNGP EPU Turbine Generator Vib | | | | | | | 802,970 | 2,671,806 | 1,299 | | 3,476,075 |
| 11376086 MNGP Drain Cooler Piping Mod P | | | | | | | 8,590 | (8,590) | | | |
| 11376103 MNGP Turbine Bldg Elev 951' Rp | | | | | | | 11,956 | (11,956) | | | |
| 11398720 E & S for EPU | | | | | | | | (375) | | | (375) |


MONTI LCM/EPU COST FORECAST

By Year / w Child WO

March 2013

| Parent WO | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---|---------|--------|-----------|------------|------------|-------------|------------|-------------|--------------|-------------|-------------|
| 11410738 MNGP EPU PCT Vent & Purge Valv | | | | | | | 63,977 | 100,329 | 1,688 | 100,592 | 266,585 |
| 11536446 MNGP EPU License Development | | | | | | | | 50,015,888 | (11,322,217) | 5,340,791 | 44,034,461 |
| 11636097 EPU Lic-HELB Design Basis Docum | | | | | | | | | 4,906,024 | | 4,906,024 |
| 11636101 EPU Lic-Envir Qual DBD | | | | | | | | | 2,558,596 | | 2,558,596 |
| 11636105 EPU Lic-HELB & Inst Srv DBD | | | | | | | | | 2,175,334 | | 2,175,334 |
| 11636109 EPU Lic- Motor & Air Op Vlv Sys De | | | | | | | | | 2,619,272 | | 2,619,272 |
| 11636114 EPU Lic- Piping Stress Design Basi | | | | | | | | | 4,111,340 | | 4,111,340 |
| 11638897 MNGP EPU 13A&B Feed Wtr Heate | | | | | | | | | 18,865,216 | 21,416,999 | 40,282,215 |
| 11757884 MNGP Rplc 14/15 FW | | | | | | | | | 9,362,294 | | 9,362,294 |
| 9 Contingency & Other | | | | | | | | | | 4,569,841 | 4,569,841 |
| 10245381 LCM | | | | | | | | | | | |
| 10735617 MNGP EPU-1AR Transformer Repl | | 13,599 | 67,153 | (57,755) | 78,418 | 1,508,613 | 26,613 | 1,776,338 | | | 3,412,979 |
| TOTAL EPU \ LCM | 796,294 | 13,757 | 6,986,812 | 15,704,942 | 73,559,796 | 118,709,314 | 76,078,865 | 173,886,850 | 47,041,439 | 127,105,721 | 639,883,791 |

| LTD Actuals | | | | | | | | | | | |
|------------------------|----------|----------|-----------|------------|------------|-------------|-------------|-------------|-------------|-------------------|-------------|
| January | 260 | 17,626 | 7,897 | 5,457,196 | 25,972,702 | 3,961,907 | 2,878,398 | 11,100,528 | 4,964,281 | 10,278,132 | |
| February | 106,374 | (17,626) | 24,797 | 706,615 | 1,412,778 | 7,657,132 | 2,431,093 | 20,320,381 | 5,162,571 | 20,314,161 | |
| March | 124,978 | 17 | 553,953 | 2,385,364 | 22,223,964 | 50,387,058 | 20,790,380 | 39,446,626 | 2,628,377 | <u>31,404,936</u> | |
| April | 112,562 | | 20,797 | 823,070 | 1,706,811 | 13,579,611 | 3,860,168 | 26,304,443 | 4,013,999 | | |
| May | 130,026 | | 96,624 | 546,356 | 1,754,854 | 7,205,156 | 3,424,716 | 31,367,108 | 3,770,100 | | |
| June | 123,983 | | 61,876 | 774,377 | 6,975,612 | 13,037,594 | 14,605,805 | 8,227,358 | 3,313,396 | | |
| July | 114,927 | | 2,780 | 511,544 | 2,862,630 | 3,408,368 | 1,314,231 | 6,217,688 | 1,817,566 | | |
| August | 24,615 | | 12,003 | 1,081,623 | 1,487,316 | 4,638,515 | 4,469,562 | 12,076,683 | 2,947,125 | | |
| September | (5,614) | 3,040 | 5,473,039 | 935,383 | 2,015,811 | 7,279,371 | 7,447,912 | 8,031,789 | 4,260,191 | | |
| October | 78,359 | (2,899) | 199,669 | 737,517 | 2,521,258 | 5,880,744 | 2,880,397 | 4,819,211 | 4,436,197 | | |
| November | 29 | 286 | 290,286 | 775,975 | 2,454,154 | 1,473,455 | 6,066,671 | 2,489,858 | 4,679,322 | | |
| December | (14,204) | 13,313 | 243,091 | 969,921 | 2,171,906 | 200,404 | 5,909,531 | 3,485,176 | 5,048,314 | | |
| TOTAL EPU \ LCM | 796,294 | 13,757 | 6,986,812 | 15,704,942 | 73,559,796 | 118,709,314 | 76,078,865 | 173,886,850 | 47,041,440 | 61,997,230 | 574,775,300 |
| Life to Date | | 810,052 | 7,796,863 | 23,501,805 | 97,061,602 | 215,770,916 | 291,849,780 | 465,736,630 | 512,778,070 | | |



Total EPU by Project

Monticello Nuclear Generating Plant

| | March 2013 | | | | | Year to Date 2013 | | | LTD Amt |
|---|-------------------|-------------------|-------------------|------------------|------------------|-------------------|-------------------|------------------|--------------------|
| | Actual | Forecast | Authorized Spend | A-F | A-AS | Actual | Authorized Spend | A-AS | |
| 11286992 MNGP EPU RWCU Capacity Improvm | (6,930) | 16,926 | | (23,856) | (6,930) | 20,313 | 8,911 | 11,402 | 5,117,120 |
| 11638897 MNGP EPU 13A&B Feed Wtr Heater | 6,120,803 | 7,048,081 | 6,633,715 | (927,278) | (512,912) | 10,239,321 | 11,366,983 | (1,127,662) | 29,104,537 |
| 10943052 MNGP EPU Condensate Impeller/P | 2,138,700 | 1,164,741 | 1,335,827 | 973,959 | 802,873 | 3,965,778 | 3,247,661 | 718,117 | 13,242,016 |
| 11410738 MNGP EPU PCT Vent & Purge Valv | | 40,581 | 30,334 | (40,581) | (30,334) | | 45,532 | (45,532) | 165,993 |
| 10435578 MNGP Extended Power Uprate | 1,249,083 | 371,155 | 856,311 | 877,928 | 392,772 | 3,288,517 | 2,183,197 | 1,105,320 | 21,226,854 |
| 11257804 MNGP EPU 13.8 KV Distribution | 11,488,678 | 13,774,527 | 13,825,514 | (2,285,848) | (2,336,836) | 25,742,286 | 27,950,164 | (2,207,878) | 76,832,736 |
| 11286955 MNGP EPU Replace Reactor FW Pu | 9,787,200 | 6,910,475 | 6,665,857 | 2,876,725 | 3,121,343 | 17,108,039 | 14,876,740 | 2,231,299 | 56,942,624 |
| 11536446 MNGP EPU License Development | 627,402 | 713,501 | 544,506 | (86,100) | 82,896 | 1,632,976 | 1,316,707 | 316,269 | 56,697,212 |
| Total Major EPU Projects | 31,404,936 | 30,039,988 | 29,892,064 | 1,364,948 | 1,512,872 | 61,997,230 | 60,995,896 | 1,001,333 | 259,329,093 |



Total EPU by Project

Monticello Nuclear Generating Plant

| History | March 2013 | | | | | Year to Date 2013 | | | LTD Amt |
|---|-------------------|-------------------|-------------------|------------------|------------------|-------------------|-------------------|------------------|--------------------|
| | Actual | Forecast | Authorized Spend | A-F | A-AS | Actual | Authorized Spend | A-AS | |
| 10735617 MNGP EPU-1AR Transformer Repl | | | | | | | | | 3,412,979 |
| 10859413 MNGP EPU Steam Dryer Acoustic | | | | | | | | | 7,284,497 |
| 10884258 MNGP EPU Certificate of Need | | | | | | | | | |
| 10942850 MNGP EPU-Power Range/Neutron M | | | | | | | | | 17,536,332 |
| 10943007 MNGP EPU Main Power Transforme | | | | | | | | | 26,491,000 |
| 10943047 MNGP EPU GEZIP Installation | | | | | | | | | 2,637,845 |
| 11132414 MNGP EPU Expansion Joints | | | | | | | | | 7,018,858 |
| 11133668 MNGP EPU Turbine Replacement | | | | | | | | | 53,976,601 |
| 11133705 EPU Condensate Demin Sys Repl | | | | | | | | | 79,774,573 |
| 11133713 EPU CARV Replacement | | | | | | | | | 18,374,449 |
| 11133719 EPU FW Heater Drain & Dump Vlv | | | | | | | | | 4,706,737 |
| 11133731 EPU MS Flow Transmitters Repl | | | | | | | | | 456,998 |
| 11133856 EPU FW Flow Transmitters/PC In | | | | | | | | | 340,421 |
| 11133861 EPU Isophase Bus Cooling | | | | | | | | | 5,438,597 |
| 11133865 EPU EQ Transmitters & Detector | | | | | | | | | 840,645 |
| 11133871 EPU MSIV Solenoid Valve Repl | | | | | | | | | 341,107 |
| 11133877 EPU Remove DW Bricks in Bioshi | | | | | | | | | 145,971 |
| 11133931 EPU Drywell Spray Flow Valve R | | | | | | | | | 220,824 |
| 11194611 EPU Off Gas Dilution Fan Cable | | | | | | | | | 630,108 |
| 11213813 EPU 1AR Cable Replacement | | | | | | | | | |
| 11215274 EPU Steam Dryer Replacement | | | | | | | | | 30,374,817 |
| 11225964 EPU Acoustic Monitoring Instr | | | | | | | | | 448,601 |
| 11284286 MNGP EPU Rpl 4 FW Drain & Dump | | | | | | | | | 17,572,466 |
| 11286961 MNGP EPU Rpl 14&15 A/B FW Heater | | | | | | | | | 15,373,130 |
| 11286966 MNGP EPU Rewind Generator | | | | | | | | | 6,664,108 |
| 11286973 MNGP EPU Replace Exciter | | | | | | | | | 118,397 |
| 11286981 MNGP EPU MSD Tank Mods | | | | | | | | | (1,941) |
| 11286985 MNGP EPU Stator Water Cooler R | | | | | | | | | 2,430,092 |
| 11335729 MNGP EPU Turbine Generator Vib | | | | | | | | | 3,476,075 |
| 11376086 MNGP Drain Cooler Piping Mod P | | | | | | | | | |
| 11376103 MNGP Turbine Bldg Elev 951' Rp | | | | | | | | | |
| 11398720 E & S for EPU | | | | | | | | | (375) |
| 11757884 MNGP Rplc 14/15 FW | | | | | | | | | 9,362,294 |
| 9 Contingency & Other | | | | | | | | | |
| Total Other EPU Projects | | | | | | | | | 315,446,206 |
| Total Project Cost | 31,404,936 | 30,039,988 | 29,892,064 | 1,364,948 | 1,512,872 | 61,997,230 | 60,995,896 | 1,001,333 | 574,775,299 |

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Exhibit____(SLW-1), Schedule 3, Appendix A-9 is a document that constitutes Trade Secret Information.

Trade Secret Justification

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Data Fields in the Monticello EPU/ LCM Project Database

| <u>Field</u> | <u>Description</u> | <u>Sample Data</u> | <u>System Source/ Field Name</u> |
|---------------------|---|--------------------------------|--|
| PrtGrp | This field was created to group the transactions by child in order to fit the transactions in Excel, which is limited to 65,000 rows in Microsoft Office Suite 2003. (See the separate sheet for definition of "Print Groups" 1, 2, and 3.) | 2 | N/A |
| G/L Date | This field holds the date on which the transaction was posted to the JD Edwards General Ledger. | 31-May-12 | Source-JDE, Data Field-Date Updated |
| Year | This field holds the year in which the transaction was posted to the JD Edwards General Ledger. | 2012 | Source-JDE, Data Field-Posting Year |
| Month | This field holds the month in which the transaction was posted to the JD Edwards General Ledger. | 5 | Source-JDE, Data Field-Posting Month |
| Doc Type | This field is the two-letter identification of the subsystem source for the transaction posted in the JD Edwards General Ledger. (See separate sheet for Doc Types used.) | XU | Source-JDE, Data Field-Doc Type |
| Code | This field was developed (not systematic) to help identify significant transaction groupings within the project such as very specific transfers and allocations. In some cases this Code repeats the Doc Type when no further detail is needed. (See separate sheet "Code Table" for more information.) | XU | N/A |
| CodeSource | This field was created within the database (not systematic) designates the 5 major groupings by type of transaction: Expenses, Journal Entries, Overheads, PassPort (Accounts Payable and Inventory), and Payroll. (See separate sheet "Code Table" for more information.) | PASSPORT | N/A |
| CodeDesc | This field was created (not systematic) to provide further breakdown of the "CodeSource" groupings, especially in the Journal Entry grouping. (See separate sheet "Code Table" for more information.) | AP / CM | N/A |
| J/E Expl | This field is populated in the JD Edwards General Ledger at the level of the posted transaction. | AP | Source-JDE, Data Field-J/E Expl |
| Line Item Remark | This field is populated in the JD Edwards General Ledger at the line item level. | INV DES0413 APR 2012 | Source-JDE, Data Field-Line Item Remark |
| BU | This field holds the Business Unit to which the transaction is posted in the JD Edwards General Ledger. | 257230 | Source-JDE, Data Field-Bus Unit Cd |
| BUDescription | This field holds the description for the Business Unit to which the transaction was posted in the JD Edwards General Ledger. | MT Project Management | Source-JDE, Data Field-Bus Unit Desc |
| Amount | This field holds the transaction dollar amount from the JD Edwards General Ledger. | 28,371.00 | Source-JDE, Data Field- Amount |
| Subledger | This field is the Subledger/ Workorder to which the transaction is posted in the JD Edwards General Ledger. | 10943052 | Source-JDE, Data Field-Subldgr Cd |
| SubDesc | This field is the description associated with the Subledger/ Workorder of the transaction in the JD Edwards General Ledger. | MNGP EPU Condensate Impeller/P | Source-JDE, Data Field- Subldgr Desc |
| GL | This field shows the object/ account within the accounting string used in the JD Edwards General Ledger transaction. (Note: Because the General Electric contract did not specify equipment separate from design/ engineering in some cases, such transactions were recorded as Materials due to sales tax liability issues.) | 731700 | Source-JDE, Data Field- Object Account |
| GLDesc | This field is the description of the object/ account that was used for the transaction in the JD Edwards General Ledger. | CWIP Consult/Prof Svcs-Other | Source-JDE, Data Field- Object Account Desc |
| VName | This field holds the vendor name from the PassPort system transaction or manually entered for Journal Entry transactions. | DELTA ENERGY SERVICES, LLC | Source-PassPort, Data Field-Vendor Name |
| ContractNumber | This field holds the contract number to which the PassPort Contract Management transaction relates. This field can either be 1) derived from the Purchase Order field from a journal entry (JE Doc Type), or 2) it can come directly from a contract payment in PassPort (CM Doc Type). | 00002763 | 1) Source-JDE, Data Field- Purchase Order or 2) Source-PassPort, Data Field- Contract Number |
| ContractRelease | This field holds the contract release number to which the PassPort Contract Management transaction relates. This field can either be 1) derived from the Purchase Order field from a journal entry (JE Doc Type), or 2) it can come directly from a contract payment in PassPort (CM Doc Type). | 00009 | 1) Source-JDE, Data Field- Purchase Order or 2) Source-PassPort, Data Field- Contract Release |
| Purchase Order | This field is a freeform field in the journal entry header. We typically use it for contract and release information as we make accruals or corrections to provide the project managers information they need to compare forecast to actual for a given work activity. | 36207-11 | Source-JDE, Data Field- Purchase Order |
| EPUID | This is a unique number assigned to each transaction loaded to the database. | 117842 | N/A |
| Batch Num | This field is the Batch Number field from the General Ledger. | 612637 | Source-JDE-Data Field- Batch Num |
| Passport Trans Num | This field links the JDEdwards General Ledger information to the PassPort information. The information in the PassPort "Export ID" field is passed to the JD Edwards field called "Invoice Number". | 937917986035240_2757557 | Source-PassPort, Custom Export to JDE- Export ID; Source-JDE, Data Field- Invoice Number |
| Payment Ref Number | This field links the JDEdwards General Ledger information to the PassPort information in order to find the invoice for which the amount was paid. The information in the PassPort "PaymtRefNo" field is passed to the JD Edwards field called "Ref 2". | 052052000000 | Source-PassPort, Data Field- PaymtRefNo; Source-JDE, Data Field- Ref 2 |
| Functional Category | This field was derived using vendor name and business unit description along with reasonable judgement to assign costs into the following categories: (i) licensing, (ii) design/ engineering, (iii) materials/ components, (iv) installation, (v) allocations of common Program costs (which in total aggregate to zero when combining all child workorders), and (vi) other Xcel Energy internal costs. | Installation | See Exhibit (SLW-1), Schedule 6 for a description of the process used to categorize Program costs. |

Document Types in the Monticello EPU/ LCM Project Database

Doc Type Description

This field describes the subsystem source of the transaction posted into the General Ledger.

| | |
|----|--|
| JE | Journal Entry |
| PP | PowerPlant capital asset system |
| X6 | Engineering & Supervision allocation in 2010 forward to be consistent with other business areas. |
| XD | Payroll summary postings |
| XE | <u>Corporate PassPort</u> Accounts Payable and Contract Management transactions |
| XH | Xcel Fleet Vehicle standard charges |
| XI | PowerPlant overhead charges - standard |
| XK | Materials costs from inventory issuances or direct purchases in <u>Corporate PassPort</u> |
| XL | Concur system employee expenses |
| XM | Cash management system transactions |
| XU | <u>Nuclear PassPort</u> transactions for Accounts Payable and Contract Management |
| XV | Materials costs from inventory issuances or direct purchases in <u>Nuclear PassPort</u> |

Code Table for the Monticello EPU/ LCM Project Database

| Code | CodeSource | CodeDesc | CodeSort (internal use) |
|---------|------------|--------------------|----------------------------|
| XM | JE | | 1 |
| JE | JE | | 1 |
| JEA1 | JE | | 1 |
| XH | JE | | 1 |
| PP | JE | | 1 |
| JEA | JE | Accruals | 1 |
| XIAlloc | JE | Allocations | 1 |
| NMC | JE | NMC Entries | 1 |
| OMC | JE | O&M to Cap Xfers | 1 |
| JPP | JE | Prepay | 1 |
| STR | JE | Sales Tax Refund | 1 |
| JET | JE | Transfer | 1 |
| FWH | JE | Transfer - FWH | 1 |
| TGE | JE | Transfer - GE | 1 |
| LCD | JE | Transfer - License | 1 |
| NEPU | JE | Transfer - Non-EPU | 1 |
| TRW | JE | Transfer - RWIP | 1 |
| JEE | OVERHEAD | E&S | 1 |
| XIE | OVERHEAD | E&S | 1 |
| PPE | OVERHEAD | E&S | 1 |
| X6 | OVERHEAD | E&S | 1 |
| XI | OVERHEAD | PwrPlant | 1 |
| XE | PASSPORT | AP / CM | 1 |
| XU | PASSPORT | AP / CM | 1 |
| XK | PASSPORT | IM / PO | 1 |
| XV | PASSPORT | IM / PO | 1 |
| PPN | PAYROLL | Non Prod JE | 1 |
| JEN | PAYROLL | Non Prod JE | 1 |
| XD | PAYROLL | TIME | 1 |
| XDN | PAYROLL | TIME Non Prod | 1 |
| XL | EXPENSES | Expense Reports | 2 |

Print Groups in the Monticello EPU/ LCM Project Excel Database*Note: For Microsoft Excel versions earlier than Office 2010, files can only hold 65,000 lines.**Thus the database must be split into 3 groups for those versions of Excel.*

| Major | Subledger | SubDesc | # of Lines | |
|-------|-----------|--|------------|----------------|
| TRUE | 10435578 | MNGP Extended Power Uprate | 38,912 | Group 1 |
| TRUE | 10943052 | MNGP EPU Condensate Impeller/P | 7,245 | 55,166 Group 2 |
| TRUE | 11257804 | MNGP EPU 13.8 KV Distribution | 18,746 | |
| TRUE | 11286955 | MNGP EPU Replace Reactor FW Pu | 16,876 | |
| TRUE | 11286992 | MNGP EPU RWCU Capacity Improvm | 3,626 | |
| TRUE | 11410738 | MNGP EPU PCT Vent & Purge Valv | 254 | |
| TRUE | 11536446 | MNGP EPU License Development | 3,747 | |
| TRUE | 11636097 | EPU Lic-HELB Design Basis Documents | 125 | |
| TRUE | 11636101 | EPU Lic-Envir Qual DBD | 23 | |
| TRUE | 11636105 | EPU Lic-HELB & Inst Srv DBD | 19 | |
| TRUE | 11636109 | EPU Lic- Motor & Air Op Vlv Sys Design Basis Doc | 27 | |
| TRUE | 11636114 | EPU Lic- Piping Stress Design Basis Documents | 13 | |
| TRUE | 11638897 | MNGP EPU 13A&B Feed Wtr Heater | 4,058 | |
| TRUE | 11775097 | EPU MELLA+ | 221 | |
| TRUE | 11776513 | EPU Steam Dryer Instr Removal | 186 | |
| FALSE | 10735617 | MNGP EPU-1AR Transformer Repl | 1,373 | |
| FALSE | 10859413 | MNGP EPU Steam Dryer Acoustic | 215 | |
| FALSE | 10884258 | MNGP EPU Certificate of Need | 233 | |
| FALSE | 10942850 | MNGP EPU-Power Range/Neutron M | 2,663 | |
| FALSE | 10943007 | MNGP EPU Main Power Transforme | 3,836 | |
| FALSE | 10943047 | MNGP EPU GEZIP Installation | 1,713 | |
| FALSE | 11132414 | MNGP EPU Expansion Joints | 797 | |
| FALSE | 11133668 | MNGP EPU Turbine Replacement | 1,962 | |
| FALSE | 11133705 | EPU Condensate Demin Sys Repl | 7,772 | |
| FALSE | 11133713 | EPU CARV Replacement | 1,495 | |
| FALSE | 11133719 | EPU FW Heater Drain & Dump Vlv | 785 | |
| FALSE | 11133731 | EPU MS Flow Transmitters Repl | 178 | |
| FALSE | 11133856 | EPU FW Flow Transmitters/PC In | 174 | |
| FALSE | 11133861 | EPU Isophase Bus Cooling | 1,390 | |
| FALSE | 11133865 | EPU EQ Transmitters & Detector | 253 | |
| FALSE | 11133871 | EPU MSIV Solenoid Valve Repl | 130 | |
| FALSE | 11133877 | EPU Remove DW Bricks in Bioshi | 284 | |
| FALSE | 11133931 | EPU Drywell Spray Flow Valve R | 301 | |
| FALSE | 11194611 | EPU Off Gas Dilution Fan Cable | 634 | |
| FALSE | 11213813 | EPU 1AR Cable Replacement | 1,512 | |
| FALSE | 11215274 | EPU Steam Dryer Replacement | 2,842 | |
| FALSE | 11225964 | EPU Acoustic Monitoring Instr | 97 | |
| FALSE | 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | 1,385 | |
| FALSE | 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | 5,592 | |
| FALSE | 11286966 | MNGP EPU Rewind Generator | 2,056 | |
| FALSE | 11286973 | MNGP EPU Replace Exciter | 420 | |
| FALSE | 11286981 | MNGP EPU MSD Tank Mods | 3,036 | |
| FALSE | 11286985 | MNGP EPU Stator Water Cooler R | 1,496 | |
| FALSE | 11335729 | MNGP EPU Turbine Generator Vib | 1,304 | |
| FALSE | 11376086 | MNGP Drain Cooler Piping Mod P | 216 | |
| FALSE | 11376103 | MNGP Turbine Bldg Elev 951' Rp | 196 | |
| FALSE | 11398720 | E & S for EPU | 1,335 | |
| FALSE | 11757884 | MNGP Rplc 14/15 FW | 88 | |
| TRUE | 11842626 | EPU 13A & 13B Feed Water Heater repair | 6 | |
| TRUE | 11845189 | MNGP EPU Condensate Impeller R | 26 | |
| TRUE | 11365757 | MNGP Extended Power Uprate | (1,733) | Group 1 |

Monticello EPU/LCM Child Workorder Numbers and Description

| Child Workorder Number and Description |
|---|
| 10435578 - MNGP Extended Power Uprate |
| 10735617 - MNGP EPU-1AR Transformer Repl |
| 10859413 - MNGP EPU Steam Dryer Acoustic |
| 10884258 - MNGP EPU Certificate of Need |
| 10942850 - MNGP EPU-Power Range/Neutron M |
| 10943007 - MNGP EPU Main Power Transforme |
| 10943047 - MNGP EPU GEZIP Installation |
| 10943052 - MNGP EPU Condensate Impeller/P |
| 11132414 - MNGP EPU Expansion Joints |
| 11133668 - MNGP EPU Turbine Replacement |
| 11133705 - EPU Condensate Demin Sys Repl |
| 11133713 - EPU CARV Replacement |
| 11133719 - EPU FW Heater Drain & Dump Vlv |
| 11133731 - EPU MS Flow Transmitters Repl |
| 11133856 - EPU FW Flow Transmitters/PC In |
| 11133861 - EPU Isophase Bus Cooling |
| 11133865 - EPU EQ Transmitters & Detector |
| 11133871 - EPU MSIV Solenoid Valve Repl |
| 11133877 - EPU Remove DW Bricks in Bioshi |
| 11133931 - EPU Drywell Spray Flow Valve R |
| 11194611 - EPU Off Gas Dilution Fan Cable |
| 11213813 - EPU 1AR Cable Replacement |
| 11215274 - EPU Steam Dryer Replacement |
| 11225964 - EPU Acoustic Monitoring Instr |
| 11257804 - MNGP EPU 13.8 KV Distribution |
| 11284286 - MNGP EPU Rpl 4 FW Drain & Dump |
| 11286955 - MNGP EPU Replace Reactor FW Pu |
| 11286961 - MNGP EPU Rpl 13/14/15 FW Heate |
| 11286961 - MNGP EPU Rpl 14&15 A/B FW Heater |
| 11286961 - MNGP EPU Rpl 14A/B 15A/B FW He |
| 11286966 - MNGP EPU Rewind Generator |
| 11286973 - MNGP EPU Replace Exciter |
| 11286981 - MNGP EPU MSD Tank Mods |
| 11286985 - MNGP EPU Stator Water Cooler R |
| 11286992 - MNGP EPU RWCU Capacity Improve |
| 11286992 - MNGP EPU RWCU Capacity Improvm |
| 11335729 - MNGP EPU Turbine Generator Vib |
| 11376086 - MNGP Drain Cooler Piping Mod P |
| 11376103 - MNGP Turbine Bldg Elev 951' Rp |
| 11398720 - E & S for EPU |
| 11410738 - MNGP EPU PCT Vent & Purge Valv |
| 11536446 - MNGP EPU License Development |
| 11636097 - EPU Lic HELB Design Basis Docu |
| 11636101 - EPU Lic-Envir Qual DBD |
| 11636105 - EPU Lic-HELB & Inst Srv DBD |
| 11636109 - EPU Lic-Motor & Air Op Vlv DBD |
| 11636114 - EPU Lic-Stress Design Basis Do |
| 11638897 - MNGP EPU 13A&B Feed Wtr Heater |
| 11757884 - MNGP Rplc 14/15 FW |
| 11775097 - MNGP EPU MELLLA + |
| 11776513 - MNGP Steam Dryer Inst Removal |
| 11842626 - MNGP EPU 13A & 13B FWH Repair |
| 11845189 - MNGP EPU Condensate Impeller R |

Common Workorder Cost Allocations
Project to Date August 31, 2013

| Subledger | SubDesc | Original Common Allocation for May 2011 Equipment Installs (Batch 568572) | Reversal of Common Allocation for May 2011 | Revised Common Allocation for May 2011 Equipment Installs | Common Allocation for 14/15 Feedwater Heaters | Common Allocation for July 2013 Equipment Installs (Batch 670465, 670534) | Common Allocation for Closeout Costs for July 2013 Equipment Installs (Batch 671557, 673789, 674217, 674334) | Grand Total |
|-------------|-------------------------------------|---|--|---|---|---|--|---------------|
| | | 5/31/2011 | 9/30/2011 | 9/30/2011 | 12/31/2012 | 7/31/2013 | 8/31/2013 | |
| 10435578 | MNGP Extended Power Uprate | (66,191,977) | 66,191,977 | (67,847,745) | (9,362,294) | (26,712,915) | (352,767) | (104,275,722) |
| 10735617 | MNGP EPU-1AR Transformer Repl | | | 1,029,160 | | | | 1,029,160 |
| 10859413 | MNGP EPU Steam Dryer Acoustic | | | 2,196,588 | | | | 2,196,588 |
| 10942850 | MNGP EPU-Power Range/Neutron M | | | 5,287,956 | | | | 5,287,956 |
| 10943007 | MNGP EPU Main Power Transforme | 11,699,196 | (11,699,196) | 7,614,013 | | | | 7,614,013 |
| 10943047 | MNGP EPU GEZIP Installation | 1,229,164 | (1,229,164) | 794,190 | | | | 794,190 |
| 10943052 | MNGP EPU Condensate Impeller/P | | | - | | 1,725,609 | 300,338 | 2,025,947 |
| 11132414 | MNGP EPU Expansion Joints | | | 2,116,487 | | | | 2,116,487 |
| 11133668 | MNGP EPU Turbine Replacement | | | 16,276,262 | | | | 16,276,262 |
| 11133705 | EPU Condensate Demin Sys Repl | 19,179,527 | (19,179,527) | 15,358,744 | | | | 15,358,744 |
| 11133713 | EPU CARV Replacement | | | 5,540,685 | | | | 5,540,685 |
| 11133719 | EPU FW Heater Drain & Dump Vlv | | | 1,419,283 | | | | 1,419,283 |
| 11133731 | EPU MS Flow Transmitters Repl | | | 137,805 | | | | 137,805 |
| 11133856 | EPU FW Flow Transmitters/PC In | | | 102,652 | | | | 102,652 |
| 11133861 | EPU Isophase Bus Cooling | | | 1,639,864 | | | | 1,639,864 |
| 11133865 | EPU EQ Transmitters & Detector | | | 253,491 | | | | 253,491 |
| 11133871 | EPU MSIV Solenoid Valve Repl | | | 102,858 | | | | 102,858 |
| 11133877 | EPU Remove DW Bricks in Bioshi | | | - | | | | - |
| 11133931 | EPU Drywell Spray Flow Valve R | | | 66,588 | | | | 66,588 |
| 11194611 | EPU Off Gas Dilution Fan Cable | | | 190,005 | | | | 190,005 |
| 11215274 | EPU Steam Dryer Replacement | 18,765,163 | (18,765,163) | - | | | | - |
| 11225964 | EPU Acoustic Monitoring Instr | | | 135,272 | | | | 135,272 |
| 11257804 | MNGP EPU 13.8 KV Distribution | | | (0) | | 9,530,502 | 1,658,952 | 11,189,453 |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | 4,376,364 | (4,376,364) | 4,953,609 | | | | 4,953,609 |
| 11286955 | MNGP EPU Replace Reactor FW Pu | | | - | | 7,356,383 | 1,280,473 | 8,636,856 |
| 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | 5,890,613 | (5,890,613) | (0) | | | | (0) |
| 11286966 | MNGP EPU Rewind Generator | 2,556,986 | (2,556,986) | 931,586 | | | | 931,586 |
| 11286973 | MNGP EPU Replace Exciter | | | 117,539 | | | | 117,539 |
| 11286981 | MNGP EPU MSD Tank Mods | | | - | | | | - |
| 11286985 | MNGP EPU Stator Water Cooler R | 1,112,579 | (1,112,579) | 687,993 | | | | 687,993 |
| 11286992 | MNGP EPU RWCU Capacity Improv | | | - | | 456,245 | 79,424 | 535,669 |
| 11335729 | MNGP EPU Turbine Generator Vib | 1,382,385 | (1,382,385) | 895,116 | | | | 895,116 |
| 11376086 | MNGP Drain Cooler Piping Mod P | | | | | | | - |
| 11376103 | MNGP Turbine Bldg Elev 951' Rp | | | | | | | - |
| 11410738 | MNGP EPU PCT Vent & Purge Valv | | | | | 33,094 | 5,908 | 39,003 |
| 11536446 | MNGP EPU License Development | | | | | 3,718,418 | (3,645,817) | 72,601 |
| 11636097 | EPU Lic-HELB Design Basis Documents | | | | | 3,679,534 | (3,679,534) | - |
| 11638897 | MNGP EPU 13A&B Feed Wtr Heater | | | | | 117,225 | 4,316,676 | 4,433,901 |
| 11757884 | MNGP Rplc 14/15 FW | | | | 9,362,294 | - | | 9,362,294 |
| 11775097 | EPU MELLA+ | | | | | 527 | 19,741 | 20,268 |
| 11776513 | EPU Steam Dryer Instr Removal | | | | | 95,377 | 16,607 | 111,984 |
| Grand Total | | - | - | 0 | (0) | (0) | 0 | (0) |

Monticello LCM/EPU Project**Assignment of Common Workorder Retirement Work in Progress Costs to Children Workorders**

| Project# | Description | RWIP | % of Total - | Common RWIP | Total RWIP by |
|--|---------------------------------|---------------------|---------------------|------------------|----------------------|
| | | Recorded by | Children | | Child After |
| | | Child | With RWIP | Costs Allocation | Common |
| 10435578 | MNGP Extended Power Uprate | \$ 1,932,069 | | \$ (1,932,069) | \$ - |
| 11257804 | MNGP EPU 13.8 KV Distribution | 251,590 | 1.53% | 29,542 | 281,132 |
| 11286961 | MNGP EPU Rpl 13/14/15 FW Heater | 472,566 | 2.87% | 55,490 | 528,055 |
| 11286981 | MNGP EPU MSD Tank Mods | 10,229 | | | 10,229 |
| 11133705 | EPU Condensate Demin Sys Repl | 14,170,096 | 86.12% | 1,663,884 | 15,833,979 |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | 143,281 | | | 143,281 |
| 11286966 | MNGP EPU Rewind Generator | 1,559,786 | 9.48% | 183,153 | 1,742,939 |
| 11286985 | MNGP EPU Stator Water Cooler R | 87,878 | | | 87,878 |
| 11133877 | EPU Remove DW Bricks in Bioshi | 145,971 | | | 145,971 |
| Total RWIP Recorded to Date | | \$18,773,465 | 100% | \$ (0) | \$ 18,773,465 |
| Total RWIP for Children With Common | | | | | |
| | | Costs | \$16,454,037 | | |

Purpose of this schedule is to show the process to allocate common RWIP costs to the child workorders that shared these costs.

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Exhibit____(SLW-1), Schedule 3, Appendix F is a document that constitutes Trade Secret Information.

Trade Secret Justification

This Exhibit contains information that constitutes trade secret information pursuant to Minn. Stat. § 13.37, subd. 1(b), as required by the *Commission's September 1, 1999 Revised Procedure, for Handling Trade Secret and Privileged Data* at 7.4. Specifically, it contains information pertaining to third-party transactions and information about third parties. The data in this Exhibit derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. In particular, the specific terms and conditions of our third-party vendor contracts, amounts paid under those specific contracts and claims we may have against those third parties is the type of data that, if known, could create a competitive advantage to competitors.

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Exhibit____(SLW-1), Schedule 4 is a document that constitutes
Trade Secret Information.

Trade Secret Justification

This Exhibit contains information that constitutes trade secret information pursuant to Minn. Stat. § 13.37, subd. 1(b), as required by the *Commission's September 1, 1999 Revised Procedure, for Handling Trade Secret and Privileged Data* at 7.4. Specifically, it contains information pertaining to third-party transactions and information about third parties. The data in this Exhibit derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. In particular, the specific terms and conditions of our third-party vendor contracts, amounts paid under those specific contracts and claims we may have against those third parties is the type of data that, if known, could create a competitive advantage to competitors.

Monticello LCM/EPU Cost Estimates from 2008 to 2013 - Before Allocations of Common Costs

| | Subproject (\$ in millions) | Work order number(s) | Jan. 2008 Estimate | Dec. 2010 Estimate | Oct. 2012 Estimate | Jan. 2013 Estimate | Actuals through August 31, 2013 | Increase (Decrease) 2013 vs 2008 |
|----|---|----------------------|----------------------|----------------------|----------------------|----------------------|---------------------------------|----------------------------------|
| 1a | Engineering, Licensing and Project Support (Common) | 10435578 | \$90.0 | \$140.6 | \$162.5 | \$163.7 | \$163.7 | \$73.7 |
| 1b | License Development | 11536446 | included in 1a above | included in 1a above | included in 1a above | included in 1a above | \$59.3 included in 1a above | <i>included in 1a above</i> |
| 2 | 13.8 KV Distribution System | 11257804 | not in scope | 28.2 | 64.1 | 96.8 | 108.3 | 108.3 |
| 3 | Replace Reactor Feedwater Pump | 11286955 | 9.8 | 17.3 | 65.8 | 66.2 | 83.5 | 73.7 |
| 4 | Replace 14 & 15 Feedwater Heater (and 13 prior to 2011) | 11286961 & 11757884 | 2.9 | 13.5 | 15.1 | 15.1 | 15.4 | 12.5 |
| 5 | Replace 13A&B Feedwater Heater (split out in 2011) | 11638897 | included in 4 above | included in 4 above | 37.5 | 37.6 | 44.7 | 44.7 |
| 6 | Condensate Demineralization System Replacement | 11133705 | 9.0 | 42.9 | 62.8 | 62.8 | 64.4 | 55.4 |
| 7 | Condensate Impeller | 10943052 | 0.7 | 5.1 | 14.6 | 14.9 | 19.8 | 19.1 |
| 8 | Steam Dryer Replacement | 11215274 | 30.0 | 28.1 | 30.4 | 30.4 | 30.4 | 0.1 |
| 9 | Turbine Replacement | 11133668 | 44.3 | 37.7 | 37.7 | 37.7 | 37.7 | (6.6) |
| 10 | Main Power Transformer | 10943007 | 13.1 | 15.1 | 18.9 | 18.9 | 18.9 | 5.8 |
| | Subtotal – Largest 10 Subprojects | | \$199.8 | \$328.5 | \$509.4 | \$544.1 | \$586.8 | \$386.7 |
| | All Other Subprojects | various | 120.2 | 70.6 | 77.3 | 75.8 | 78.1 | (42.1) |
| | Contingency | -- | - | - | - | 20.0 | - | - |
| | Total – All Subprojects | | \$320.0 | \$399.1 | \$586.7 | \$639.9 | \$664.9 | \$344.6 |

**MEMORANDUM**

DATE: October 10, 2013

TO: Scott Weatherby, Vice President - Nuclear Finance & Planning

FROM: Pat Burke, Acting Vice President - Nuclear Projects

RE: Process for Functional Categorization of Monticello LCM/EPU Program Costs

Scott:

As part of the Monticello project prudence review, the Company determined that it would be beneficial to include information about the functional categories of the costs we incurred, beyond traditional accounting groupings. As we have discussed, the Company's accounting system is not set up to track costs by functional categories, such as design/engineering, materials and equipment, and implementation. However, to a large degree, there is information within the transactions in the accounting system, and related supporting documents such as invoices and contracts, from which it is possible to glean information about the functional categories of the costs. While the Company does not normally report functional cost categories for accounting purposes, we think such a categorization can provide useful insights for understanding the basic nature of the LCM/EPU Program's costs in the context of the prudence review.

Since the Company's accounting system does not track this functional category information specifically, it was necessary to undertake an effort to map the data within the accounting database for the Monticello project to categorize the costs into functional categories. The Company retained a consultant to conduct this mapping and to provide results. This memo describes the mapping effort conducted and provides the results obtained. This analysis is the basis for the functional cost categorizations that the Company is providing as part of your testimony.

I. EXECUTIVE SUMMARY

The Nuclear Division of Xcel Energy ("Xcel" or the "Company") developed a Microsoft Excel database of accounting transactions for the Monticello Life Cycle Management/Extended Power Uprate ("LCM/EPU") Project (the Excel database is referred to herein as the LCM/EPU Database). The LCM/EPU Database and summaries thereof are provided as schedules to your

testimony in the prudence review proceeding. The cost categorization effort was to take the information that is in the LCM/EPU Database and map the data into the selected functional cost categories established by the Company. In many cases we were able to directly assign LCM/EPU Database transactions to a functional cost category. However, based on the information that was available, it was necessary to apply judgment to the functional categorization of some transactions in the Project cost database.

Based on the process described below, we are reasonably confident that the resulting functional cost categorization constitutes a good faith estimate of the costs incurred within the selected categories.

II. THE LCM/EPU DATABASE

The Company's LCM/EPU Database contains approximately 140,000 transactions and covers actual cost activity for the project through August 31, 2013. The total dollar value of the transactions in the LCM/EPU Database for that time period is approximately \$664.9 million. The Company has prepared a whitepaper narrative regarding the Excel database, which further discusses these database attributes (referred to as "fields"). This whitepaper is included as one of the schedules to your testimony.

III. FUNCTIONAL COST CATEGORIZATION

Description of Functional Cost Categories

For purposes of functionally categorizing the project's transactions, the Company established functional cost categories as provided in the table below, along with category definitions:

| <u>Functional Cost Category</u> | <u>Definition</u> |
|--|---|
| Design/Engineering | Costs entered under the division's engineering business units (<i>i.e.</i> , departments), as well as those charged by vendors focused on providing design services. These costs include charges prior to 2009 by installation vendors (see Installation below). |
| Licensing-Related | Costs contained in all Licensing work orders, as well as entries associated with legal and regulatory fees. These work orders may include engineering or materials costs. Some costs that were not included in the Licensing work order made reference to licensing in one or more attributes/fields and was thus considered "licensing-related." |

| <u>Functional Cost Category</u> | <u>Definition</u> |
|--|---|
| Installation | Costs charged by vendors that perform or specialize in installation services. Many costs associated with installation vendors prior to 2009 are grouped as Design/Engineering costs since that phase was still concentrated on planning the Project vs. actual installation activities. |
| Materials/Components | Costs that are identified as materials, components or equipment within the general ledger or line item descriptions. Costs also include transactions with vendors that primarily supply materials and equipment. |
| Common Cost Allocations | Costs initially charged to the Program's common parent work order and subsequently allocated to child work orders. This category includes all common costs transactions that remained in the parent work order after direct assignment of costs to "child" subproject work orders wherever possible. These remaining common costs were initially charged to the parent work order and were subsequently allocated to child work orders beginning in 2011. |
| Xcel General Cost | Remaining costs not associated with a specific vendor. These costs typically are internal expenditures or expenses for CWIP labor, overheads, compensation and other services and are coded to Nuclear business units (a/k/a departments) "MT Project Management" and "ES Monticello #1 Capital." |

Description of Functional Cost Categorization Process

To place each database transaction in an appropriate functional category, the Company's consultant developed a set of category mapping assumptions that focused on the descriptions provided in several of the LCM/EPU Database fields. Those fields primarily included:

- Business unit code and description;
- Sub-ledger code and description;
- General ledger description;
- Line item explanation; and
- Vendor.

IV. KEY ASSUMPTIONS AND GENERAL LIMITATIONS

In conducting the detailed mapping, the Company's consultant developed a number of specific assumptions and observed a number of limitations on their ability to map each transaction. The key assumptions and limitations in the mapping effort included:

- Transactions with General Ledger descriptions including "materials" were all assumed to be in the Materials/Components category. Further, additional equipment such as safety, rental, and IT hardware was assigned to the Materials/Components category.
- After a sampling of invoices, it was determined that Westinghouse Electric Company costs on the Steam Dryer modification should be categorized in the Materials/Components category.
- Transactions within all licensing work orders were all categorized in the Licensing-Related costs category. Further, transactions with business units containing keywords "Legal," "Regulatory," and "Government Affairs" were assigned to the Licensing-Related category.
- Following research on vendors in the database, vendors specializing in installation and construction services were identified, and the corresponding transactions were categorized as Installation, unless suggested otherwise by the General Ledger, Business Unit, or Line Item descriptions.
- Transactions within business units such as "Maintenance," "Quality Assurance," and "Operations" were categorized in the Installation category.
- Transactions that were recorded prior to the 2009 outage that would otherwise, according to the categorization criteria, be assigned to the Installation category were assigned to the Design/Engineering category, since the implementation phase had not yet begun at that time.
- Transactions with business units containing keywords "Design" and "Eng" were assigned to the Design/Engineering cost category.
- The process of re-categorizing (for an alternative reporting view) the Common Cost Allocations transactions, with the exception of transactions identified by work order as Licensing-Related, required assigning transactions to functional cost categories based on sometimes limited detail available in general ledger descriptions.
- The categorization process inherently involved the use of judgment and a bulk assignment of transactions to cost categories using a filtering, or querying, approach based on the criteria described above. Therefore, the results of the categorization process provide an approximation of the Program spending in major functional cost categories,

not a definitive result. The results of the functional categorization process should not be construed as being presented with cost categories in accordance with Generally Accepted Accounting Principles, or any other basis of financial accounting.

V. RESULTS

Based on the functional cost categorization discussed above, the Company's consultant created a series of summary reports for the purposes of reporting Program costs by year, by category, and by child work order. These reports provide two views of Program spending. One view presents common cost allocations as a separate category, and the second view maps those allocated common costs to the other functional cost categories. Categorization of common costs to the functional categories for purposes of the second view was conducted by analyzing the costs allocated from the common cost category in an effort to re-categorize those common costs to the other functional cost categories. Due to the level of information available for some transactions in the LCM/EPU Database, that second analysis relied on broad and high-level assumptions in order to assign allocated common costs to the other functional categories. This common cost re-categorization process was performed for functional cost categorization reporting purposes only.

Although not necessarily typical accounting groupings, these six categories represent large functional categories that are helpful groupings for programs or projects similar to the LCM/EPU Program. The attachments to this memorandum contain the following summary reports:

- Attachment 1 – Summary by cost category, in total (with and without common cost allocations categorized)
- Attachment 2 – Summary by cost category, by year (2004 to August 2013)
- Attachment 3 – Materials/Components costs, by year (2004 to August 2013)
- Attachment 4 – Licensing costs, by year (2004 to August 2013)
- Attachment 5 – Installation costs, by year (2004 to August 2013)
- Attachment 6 – Design/Engineering costs, by year (2004 to August 2013)
- Attachment 7 – Common Costs Allocated to Child Work Orders, by year (2004 to August 2013)
- Attachment 8 – Xcel General costs, by year (2004 to August 2013)
- Attachment 9 - Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project:
 1. Turbine Replacement;
 2. Power Range Neutron Monitoring;
 3. Steam Dryer Replacement;

4. Condensate Demineralizer System;
5. Main Transformer Replacement;
6. Feedwater Heater System;
7. Reactor Feed Pumps and Motors System;
8. Condensate Impeller/Pump;
9. 13.8 KV Distribution System; and
10. Licensing.

**Attachment 1 – Summary of total Monticello LCM/EPU Program costs by functional category
(with and without common cost allocations categorized)**

| Cost Categorization – with common cost allocation categorized | Total | % of Total |
|--|---------------|-------------------|
| Licensing-Related | \$62,094,930 | 9% |
| Design/Engineering | \$158,813,556 | 24% |
| Materials/Components | \$146,517,274 | 22% |

| | | |
|--------------------------|----------------------|-------------|
| Installation | \$288,640,274 | 43% |
| Xcel General Costs | \$8,763,996 | 1% |
| Total¹ | \$664,918,471 | 100% |

| Cost Categorization – without common cost allocation categorized | Total | % of Total |
|---|---------------|-------------------|
| Licensing-Related | \$60,206,523 | 9% |
| Design/Engineering | \$138,019,592 | 21% |
| Materials/Components | \$96,476,281 | 15% |
| Installation | \$263,108,230 | 40% |

| | | |
|--------------------------------------|----------------------|-------------|
| Xcel General Costs | \$2,743,681 | 0% |
| Common Cost Allocations ¹ | \$104,364,163 | 16% |
| Total¹ | \$664,918,471 | 100% |

¹ The amounts for Common Cost Allocations and Total costs include roughly \$88,000 that as of August 31, 2013 was not yet allocated from the common cost work order to the various child work orders for the Project. These unallocated common costs were assigned to functional cost categories as explained above.

Attachment 2 – Summary of Monticello LCM/EPU Program costs by functional category, by year (2004 to August 2013)

| Cost Category | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|-------------|-------------|--------------|---------------|---------------|----------------|---------------|-----------------|----------------|----------------|----------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ - | \$ 408,308 | \$ (51,167) | \$ (47,830) | \$ 50,241,681 | \$ 5,070,443 | \$ 4,585,088 | \$ 60,206,523 |
| Design/Engineering | \$ - | \$ - | \$ 66,950 | \$ 4,001,366 | \$ 3,699,196 | \$ 19,640,585 | \$ 16,146,610 | \$ 72,950,446 | \$ 6,327,502 | \$ 15,186,938 | \$ 138,019,592 |
| Materials/Components | \$ - | \$ - | \$ - | \$ (21,569) | \$ 406,069 | \$ 59,976,777 | \$ 3,045,649 | \$ 24,463,619 | \$ 2,639,282 | \$ 5,966,455 | \$ 96,476,281 |
| Installation | \$ - | \$ - | \$ - | \$ - | \$ 1,473 | \$ 24,101,748 | \$ 7,564,697 | \$ 86,565,048 | \$ 27,890,389 | \$ 116,984,876 | \$ 263,108,230 |
| Xcel General Costs | \$ - | \$ 13,599 | \$ 40,264 | \$ 96 | \$ 3,874 | \$ 360,409 | \$ 585,017 | \$ 1,424,321 | \$ 114,844 | \$ 201,257 | \$ 2,743,681 |
| Common Cost Allocations | \$ 796,294 | \$ 158 | \$ 6,879,598 | \$ 11,725,050 | \$ 69,040,875 | \$ 14,680,962 | \$ 48,784,723 | \$ (61,758,264) | \$ 4,998,980 | \$ 9,215,787 | \$ 104,364,163 |
| Licensing-Related | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,360,145 | \$ 232,008 | \$ 296,255 | \$ 1,888,407 |
| Design/Engineering | \$ - | \$ - | \$ - | \$ - | \$ 1,473 | \$ (1,702) | \$ 42,582 | \$ 13,088,888 | \$ (6,187,187) | \$ 13,849,909 | \$ 20,793,964 |
| Materials/Components | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (606,789) | \$ 32,802,003 | \$ 5,358,291 | \$ 12,487,489 | \$ 50,040,993 |
| Installation | \$ - | \$ - | \$ - | \$ - | \$ (1,473) | \$ - | \$ 560,014 | \$ 17,767,008 | \$ 9,524,422 | \$ (2,317,927) | \$ 25,532,043 |
| Xcel General Costs | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,702 | \$ 4,193 | \$ 2,829,701 | \$ 434,760 | \$ 2,749,957 | \$ 6,020,314 |
| Total: | \$ 796,294 | \$ 13,757 | \$ 6,986,812 | \$ 15,704,942 | \$ 73,559,796 | \$ 118,709,314 | \$ 76,078,865 | \$ 173,886,850 | \$ 47,041,440 | \$ 152,140,401 | \$ 664,918,471 |

Attachment 3 – Materials/Components costs included in Monticello LCM/EPU Program, by year (2004 to August 2013)

| Sub Ledger | Work Order | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|------------------------------------|---|-------------|------------|---------------|----------------|---------------|--------------|----------------|---------------|
| 10435578 | MNGP Extended Power Uprate | - | - | - | - | - | - | - | - |
| 11286992 | MNGP EPU RWCW Capacity Improvm | - | - | 381.80 | 203,496.33 | 419,162.58 | 107,016.62 | (55,119.31) | 674,938 |
| 11638897 | MNGP EPU 13A&B Feed Wtr Heater | - | - | - | - | - | 1,596,216.93 | 751,233.78 | 2,347,451 |
| 10943052 | MNGP EPU Condensate Impeller/P | - | - | 535,228.66 | 1,641,005.82 | 20,821.37 | 55,552.60 | 615,801.74 | 2,868,410 |
| 11410738 | MNGP EPU PCT Vent & Purge Valv | - | - | - | 28,028.07 | - | - | - | 28,028 |
| 11257804 | MNGP EPU 13.8 KV Distribution | - | - | 503,464.15 | 3,552,935.53 | 3,457,874.71 | 359,637.18 | 2,463,485.83 | 10,337,397 |
| 11286955 | MNGP EPU Replace Reactor FW Pu | - | - | - | 370,213.21 | 747,618.14 | 641,634.75 | 1,966,609.24 | 3,726,075 |
| 11536446 | MNGP EPU License Development | - | - | - | - | - | 1,174.53 | 202,745.62 | 203,920 |
| 11636097 | EPU Lic-HELB Design Basis Documents | - | - | - | - | - | - | - | - |
| 11636101 | EPU Lic-Envir Qual DBD | - | - | - | - | - | - | - | - |
| 11636105 | EPU Lic-HELB & Inst Srv DBD | - | - | - | - | - | - | - | - |
| 11636109 | EPU Lic- Motor & Air Op Vlv Svs Design Basis Docs | - | - | - | - | - | - | - | - |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | - | - | - | - | - | - | - |
| 11775097 | EPU MELLA+ | - | - | - | - | - | - | (10,440.63) | (10,441) |
| 11776513 | EPU Steam Dryer Instr Removal | - | - | - | - | - | - | 32,636.24 | 32,636 |
| 11842626 | EPU 13A & 13B Feed Water Heater repair | - | - | - | - | - | - | - | - |
| 11845189 | MNGP EPU Condensate Impeller R | - | - | - | - | - | - | - | - |
| 10735617 | MNGP EPU-1AR Transformer Repl | (21,569.42) | 33,486.37 | 167,187.74 | - | - | - | - | 179,105 |
| 10859413 | MNGP EPU Steam Dryer Acoustic | - | 1,754.43 | - | - | - | - | - | 1,754 |
| 10884258 | MNGP EPU Certificate of Need | - | 510.85 | - | (510.85) | - | - | - | - |
| 10942850 | MNGP EPU-Power Range/Neutron M | - | 130,933.07 | 4,855,922.01 | (296,647.90) | - | - | - | 4,690,207 |
| 10943007 | MNGP EPU Main Power Transforme | - | 739.96 | 9,137,020.03 | 2,561,594.35 | 188,849.68 | 541.03 | - | 11,888,745 |
| 10943047 | MNGP EPU GEZIP Installation | - | - | 406,774.29 | 295,421.69 | 2,851.93 | - | - | 705,048 |
| 11132414 | MNGP EPU Expansion Joints | - | 211,789.46 | 567,269.94 | - | - | - | - | 779,059 |
| 11133668 | MNGP EPU Turbine Replacement | - | - | 31,611,678.37 | (40,758.56) | - | - | - | 31,570,920 |
| 11133705 | EPU Condensate Demin Sys Repl | - | - | 1,839,896.26 | 255,163.49 | 1,564,318.73 | 7,869.33 | - | 3,667,248 |
| 11133713 | EPU CARV Replacement | - | 26,855.25 | 552,768.98 | (163.89) | - | - | - | 579,460 |
| 11133719 | EPU FW Heater Drain & Dump Vlv | - | - | 550,994.73 | - | - | - | - | 550,995 |
| 11133731 | EPU MS Flow Transmitters Repl | - | - | 38,930.00 | - | - | - | - | 38,930 |
| 11133856 | EPU FW Flow Transmitters/PC In | - | - | 20,000.00 | - | - | - | - | 20,000 |
| 11133861 | EPU Isophase Bus Cooling | - | - | 105,736.62 | (254.42) | 362.13 | - | - | 105,844 |
| 11133865 | EPU EQ Transmitters & Detector | - | - | 238,444.69 | - | - | - | - | 238,445 |
| 11133871 | EPU MSIV Solenoid Valve Repl | - | - | 109,202.85 | - | - | - | - | 109,203 |
| 11133877 | EPU Remove DW Bricks in Bioshi | - | - | 88,001.59 | - | - | - | - | 88,002 |
| 11133931 | EPU Drywell Spray Flow Valve R | - | - | 11,967.09 | - | - | - | - | 11,967 |
| 11194611 | EPU Off Gas Dilution Fan Cable | - | - | 94,513.56 | - | - | - | - | 94,514 |
| 11215274 | EPU Steam Dryer Replacement | - | - | 8,482,842.34 | 3,305,021.81 | 8,343,828.31 | (17,759.88) | - | 20,113,933 |
| 11225964 | EPU Acoustic Monitoring Instr | - | - | 16,967.32 | - | - | - | - | 16,967 |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | - | - | - | 192,296.71 | 155,311.08 | - | - | 347,608 |
| 11286966 | MNGP EPU Rewind Generator | - | - | - | (4,989,559.29) | 5,834,876.12 | - | - | 845,317 |
| 11286973 | MNGP EPU Replace Exciter | - | - | 41,119.03 | (2,181.84) | (38,937.19) | - | - | 0 |
| 11286985 | MNGP EPU Stator Water Cooler R | - | - | 51.68 | 90,331.81 | 55,529.75 | - | - | 145,913 |
| 11335729 | MNGP EPU Turbine Generator Vib | - | - | - | 301,377.01 | 9,307.73 | - | - | 310,685 |
| 11398720 | E & S for EPU | - | - | - | - | 0.00 | - | - | 0 |
| 11757884 | MNGP Rplc 14/15 FW | - | - | - | - | - | - | (5,392,585.41) | (5,392,585) |
| 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | - | - | 413.50 | (4,482,592.72) | 3,714,822.48 | (64,147.74) | 5,392,585.41 | 4,561,081 |
| 11286981 | MNGP EPU MSD Tank Mods | - | - | - | 15,622.14 | (15,622.14) | 0.00 | (497.79) | (498) |
| 11376086 | MNGP Drain Cooler Piping Mod P | - | - | - | - | - | - | - | - |
| 11376103 | MNGP Turbine Bldg Elev 951' Rp | - | - | - | - | (0.00) | - | - | (0) |
| 11213813 | EPU 1AR Cable Replacement | - | - | - | 45,810.34 | 2,643.19 | (48,453.53) | - | (0) |
| Materials/Components Total: | | \$ (21,569) | \$ 406,069 | \$ 59,976,777 | \$ 3,045,649 | \$ 24,463,619 | \$ 2,639,282 | \$ 5,966,455 | \$ 96,476,281 |

Attachment 4 – Licensing-Related costs included in Monticello LCM/EPU Program, by year (2004 to August 2013)

| Sub Ledger | Work Order | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|------------|---|------------|-------------|--------------|---------------|-----------------|--------------|------------|
| 10435578 | MNGP Extended Power Uprate | - | - | - | - | - | - | - |
| 11286992 | MNGP EPU RWCU Capacity Improvment | - | - | - | - | - | - | - |
| 11638897 | MNGP EPU 13A&B Feed Wtr Heater | - | - | - | - | - | - | - |
| 10943052 | MNGP EPU Condensate Impeller/P | - | - | 3,462.99 | - | - | 2,206.08 | 5,669 |
| 11410738 | MNGP EPU PCT Vent & Purge Valv | - | - | - | (2,990.10) | - | - | (2,990) |
| 11257804 | MNGP EPU 13.8 KV Distribution | - | - | 28,695.07 | 5,402.57 | 17,028.45 | 162,852.27 | 213,978 |
| 11286955 | MNGP EPU Replace Reactor FW Pu | - | - | - | - | - | - | - |
| 11536446 | MNGP EPU License Development | - | - | - | 50,015,887.50 | (11,323,391.86) | 4,658,214.47 | 43,350,710 |
| 11636097 | EPU Lic-HELB Design Basis Documents | - | - | - | - | 4,906,024.28 | (127,515.01) | 4,778,509 |
| 11636101 | EPU Lic-Envir Qual DBD | - | - | - | - | 2,558,596.48 | (36,360.18) | 2,522,236 |
| 11636105 | EPU Lic-HELB & Inst Srv DBD | - | - | - | - | 2,175,333.54 | (30,892.44) | 2,144,441 |
| 11636109 | EPU Lic- Motor & Air Op Vlv Sys Design Basis Docs | - | - | - | - | 2,619,272.38 | (36,835.04) | 2,582,437 |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | - | - | - | 4,111,339.70 | (58,609.75) | 4,052,730 |
| 11775097 | EPU MELLA+ | - | - | - | - | - | 52,027.56 | 52,028 |
| 11776513 | EPU Steam Dryer Instr Removal | - | - | - | - | - | - | - |
| 11842626 | EPU 13A & 13B Feed Water Heater repair | - | - | - | - | - | - | - |
| 11845189 | MNGP EPU Condensate Impeller R | - | - | - | - | - | - | - |
| 10735617 | MNGP EPU-1AR Transformer Repl | - | - | - | - | - | - | - |
| 10859413 | MNGP EPU Steam Dryer Acoustic | - | - | - | - | - | - | - |
| 10884258 | MNGP EPU Certificate of Need | 147,120.04 | 27,535.37 | (110,565.14) | - | - | - | 64,090 |
| 10942850 | MNGP EPU-Power Range/Neutron M | 261,188.37 | (82,554.17) | - | - | - | - | 178,634 |
| 10943007 | MNGP EPU Main Power Transforme | - | - | 20,692.31 | 79,523.49 | 6,240.33 | - | 106,456 |
| 10943047 | MNGP EPU GEZIP Installation | - | - | - | - | - | - | - |
| 11132414 | MNGP EPU Expansion Joints | - | - | - | - | - | - | - |
| 11133668 | MNGP EPU Turbine Replacement | - | - | - | - | - | - | - |
| 11133705 | EPU Condensate Demin Svs Repl | - | - | - | 11,751.38 | - | - | 11,751 |
| 11133713 | EPU CARV Replacement | - | 3,100.00 | - | - | - | - | 3,100 |
| 11133719 | EPU FW Heater Drain & Dump Vlv | - | - | - | - | - | - | - |
| 11133731 | EPU MS Flow Transmitters Repl | - | - | - | - | - | - | - |
| 11133856 | EPU FW Flow Transmitters/PC In | - | - | - | - | - | - | - |
| 11133861 | EPU Isophase Bus Cooling | - | - | - | - | - | - | - |
| 11133865 | EPU EQ Transmitters & Detector | - | - | - | - | - | - | - |
| 11133871 | EPU MSIV Solenoid Valve Repl | - | - | - | - | - | - | - |
| 11133877 | EPU Remove DW Bricks in Bioshi | - | - | - | - | - | - | - |
| 11133931 | EPU Drywell Spray Flow Valve R | - | - | - | - | - | - | - |
| 11194611 | EPU Off Gas Dilution Fan Cable | - | - | - | - | - | - | - |
| 11215274 | EPU Steam Dryer Replacement | - | 751.52 | 4,669.24 | - | - | - | 5,421 |
| 11225964 | EPU Acoustic Monitoring Instr | - | - | - | - | - | - | - |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | - | - | - | 3,850.00 | - | - | 3,850 |
| 11286966 | MNGP EPU Rewind Generator | - | - | - | - | - | - | - |
| 11286973 | MNGP EPU Replace Exciter | - | - | - | - | - | - | - |
| 11286985 | MNGP EPU Stator Water Cooler R | - | - | - | - | - | - | - |
| 11335729 | MNGP EPU Turbine Generator Vib | - | - | 5,215.04 | 89,720.17 | - | - | 94,935 |
| 11398720 | E & S for EPU | - | - | - | 38,535.86 | - | - | 38,536 |
| 11757884 | MNGP Rplc 14/15 FW | - | - | - | - | - | (232,007.78) | (232,008) |
| 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | - | - | - | - | - | 232,007.78 | 232,008 |
| 11286981 | MNGP EPU MSD Tank Mods | - | - | - | - | - | - | - |
| 11376086 | MNGP Drain Cooler Piping Mod P | - | - | - | - | - | - | - |
| 11376103 | MNGP Turbine Bldg Elev 951' Rp | - | - | - | - | - | - | - |
| 11213813 | EPU 1AR Cable Replacement | - | - | - | - | - | - | - |

Licensing-Related Total: \$ 408,308 \$ (51,167) \$ (47,830) \$ 50,241,681 \$ 5,070,443 \$ 4,585,088 \$ 60,206,523

Attachment 5 – Installation costs included in Monticello LCM/EPU Program, by year (2004 to August 2013)

| <u>Sub Ledger</u> | <u>Work Order</u> | <u>2008</u> | <u>2009</u> | <u>2010</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>Total</u> |
|----------------------------|---|-------------|---------------|--------------|---------------|---------------|----------------|----------------|
| 10435578 | MNGP Extended Power Uprate | - | - | - | - | - | - | - |
| 11286992 | MNGP EPU RWCU Capacity Improvm | - | - | 52,012.12 | 418,023.80 | 2,870,696.72 | 56,148.70 | 3,396,881 |
| 11638897 | MNGP EPU 13A&B Feed Wtr Heater | - | - | - | - | 1,511,856.79 | 23,369,255.49 | 24,881,112 |
| 10943052 | MNGP EPU Condensate Impeller/P | - | 7,447.34 | 190,610.86 | 1,100,697.10 | 1,689,146.63 | 8,090,837.07 | 11,078,739 |
| 11410738 | MNGP EPU PCT Vent & Purge Valv | - | - | 35,378.60 | 100,573.04 | 1,660.00 | 162,008.85 | 299,620 |
| 11257804 | MNGP EPU 13.8 KV Distribution | - | 21,589.94 | 2,186,275.59 | 10,044,741.75 | 12,869,076.13 | 48,080,556.12 | 73,202,240 |
| 11286955 | MNGP EPU Replace Reactor FW Pu | - | 8,016.75 | 1,037,213.27 | 8,116,451.50 | 8,226,720.58 | 36,773,035.15 | 54,161,437 |
| 11536446 | MNGP EPU License Development | - | - | - | - | - | - | - |
| 11636097 | EPU Lic-HELB Design Basis Documents | - | - | - | - | - | - | - |
| 11636101 | EPU Lic-Envir Qual DBD | - | - | - | - | - | - | - |
| 11636105 | EPU Lic-HELB & Inst Srv DBD | - | - | - | - | - | - | - |
| 11636109 | EPU Lic- Motor & Air Op Vlv Sys Design Basis Docs | - | - | - | - | - | - | - |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | - | - | - | - | - | - |
| 11775097 | EPU MELLA+ | - | - | - | - | - | 13,345.48 | 13,345 |
| 11776513 | EPU Steam Dryer Instr Removal | - | - | - | - | - | 239,828.93 | 239,829 |
| 11842626 | EPU 13A & 13B Feed Water Heater repair | - | - | - | - | - | 53,124.35 | 53,124 |
| 11845189 | MNGP EPU Condensate Impeller R | - | - | - | - | - | 37,477.24 | 37,477 |
| 10735617 | MNGP EPU-1AR Transformer Repl | - | 1,014,876.61 | 1,618.18 | - | - | - | 1,016,495 |
| 10859413 | MNGP EPU Steam Dryer Acoustic | - | - | - | - | - | - | - |
| 10884258 | MNGP EPU Certificate of Need | - | - | - | - | - | - | - |
| 10942850 | MNGP EPU-Power Range/Neutron M | 1,360.99 | 3,505,545.61 | - | - | - | - | 3,506,907 |
| 10943007 | MNGP EPU Main Power Transforme | - | 285,905.96 | 492,918.68 | 2,709,516.45 | 1,147.35 | - | 3,489,488 |
| 10943047 | MNGP EPU GEZIP Installation | - | 615,897.61 | 273,853.89 | 39,356.82 | - | - | 929,108 |
| 11132414 | MNGP EPU Expansion Joints | - | 3,656,327.79 | - | - | - | - | 3,656,328 |
| 11133668 | MNGP EPU Turbine Replacement | - | 2,773,653.77 | 810.00 | - | - | - | 2,774,464 |
| 11133705 | EPU Condensate Demin Sys Repl | - | 216,879.39 | 1,207,334.24 | 30,278,445.26 | 391,270.04 | - | 32,093,929 |
| 11133713 | EPU CARV Replacement | - | 6,858,774.37 | 720.00 | - | - | - | 6,859,494 |
| 11133719 | EPU FW Heater Drain & Dump Vlv | - | 1,968,371.62 | 2,700.00 | - | - | - | 1,971,072 |
| 11133731 | EPU MS Flow Transmitters Repl | - | 58,060.02 | - | - | - | - | 58,060 |
| 11133856 | EPU FW Flow Transmitters/PC In | - | 27,426.51 | - | - | - | - | 27,427 |
| 11133861 | EPU Isophase Bus Cooling | 112.44 | 2,032,912.97 | 1,243.75 | - | - | - | 2,034,269 |
| 11133865 | EPU EQ Transmitters & Detector | - | 281,388.69 | - | - | - | - | 281,389 |
| 11133871 | EPU MSIV Solenoid Valve Repl | - | 3,144.89 | - | - | - | - | 3,145 |
| 11133877 | EPU Remove DW Bricks in Bioshi | - | 38,518.02 | - | - | - | - | 38,518 |
| 11133931 | EPU Drywell Spray Flow Valve R | - | 67,383.46 | - | - | - | - | 67,383 |
| 11194611 | EPU Off Gas Dilution Fan Cable | - | 204,238.54 | - | - | - | - | 204,239 |
| 11215274 | EPU Steam Dryer Replacement | - | 397,726.10 | 650,189.12 | 3,908,510.29 | 22,084.72 | - | 4,978,510 |
| 11225964 | EPU Acoustic Monitoring Instr | - | 48,592.85 | - | - | - | - | 48,593 |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | - | - | 45,951.92 | 6,242,743.13 | 11,896.06 | - | 6,300,591 |
| 11286966 | MNGP EPU Rewind Generator | - | 1,525.97 | 81,120.71 | 2,634,248.04 | (540.00) | - | 2,716,355 |
| 11286973 | MNGP EPU Replace Exciter | - | - | 12,598.66 | 95,438.74 | - | - | 108,037 |
| 11286985 | MNGP EPU Stator Water Cooler R | - | 493.00 | 40,921.70 | 935,294.65 | 1,074.57 | - | 977,784 |
| 11335729 | MNGP EPU Turbine Generator Vib | - | - | 132,593.39 | 1,530,336.63 | 1,284.84 | - | 1,664,215 |
| 11398720 | E & S for EPU | - | - | 0.00 | (24,172.49) | 27,081.56 | 0.00 | 2,909 |
| 11757884 | MNGP Rplc 14/15 FW | - | - | - | - | - | (182,886.41) | (182,886) |
| 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | - | 4,198.92 | 517,520.90 | 14,383,953.64 | 309,958.69 | 291,647.41 | 15,507,280 |
| 11286981 | MNGP EPU MSD Tank Mods | - | 2,424.69 | 152,910.18 | 3,198,858.71 | 30,366.11 | 497.79 | 3,385,057 |
| 11376086 | MNGP Drain Cooler Piping Mod P | - | - | - | 319,642.94 | - | - | 319,643 |
| 11376103 | MNGP Turbine Bldg Elev 951' Rp | - | - | - | 347,027.81 | - | - | 347,028 |
| 11213813 | EPU 1AR Cable Replacement | - | 426.15 | 448,200.94 | 185,359.76 | (74,392.01) | - | 559,595 |
| Installation Total: | | \$ 1,473 | \$ 24,101,748 | \$ 7,564,697 | \$ 86,565,048 | \$ 27,890,389 | \$ 116,984,876 | \$ 263,108,230 |

Attachment 6 – Design/Engineering costs included in Monticello LCM/EPU Program, by year (2004 to August 2013)

| Sub Ledger | Work Order | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|----------------------------------|---|---------------------|---------------------|---------------------|----------------------|----------------------|----------------------|---------------------|----------------------|-----------------------|
| 10435578 | MNGP Extended Power Uprate | - | - | - | - | - | - | - | - | - |
| 11286992 | MNGP EPU RWCU Capacity Improvm | - | - | - | 200,378.88 | 401,009.79 | 162,661.60 | 204,005.99 | 33,974.10 | 1,002,030 |
| 11638897 | MNGP EPU 13A&B Feed Wtr Heater | - | - | - | - | - | - | 15,366,307.00 | 1,670,322.33 | 17,036,629 |
| 10943052 | MNGP EPU Condensate Impeller/P | - | - | 310.01 | 299,745.95 | 750,703.79 | 2,225,992.64 | 646,802.23 | 1,807,920.48 | 5,731,475 |
| 11410738 | MNGP EPU PCT Vent & Purge Valv | - | - | - | - | 176.01 | 1,477.32 | - | 50,813.00 | 52,466 |
| 11257804 | MNGP EPU 13.8 KV Distribution | - | - | - | 3,193,526.04 | 5,923,429.09 | 5,861,220.40 | 2,490,157.35 | 6,420,100.80 | 23,888,434 |
| 11286955 | MNGP EPU Replace Reactor FW Pu | - | - | - | 79,334.07 | 4,137,931.73 | 12,687,338.44 | 3,390,333.96 | 4,925,807.12 | 25,220,745 |
| 11536446 | MNGP EPU License Development | - | - | - | - | - | - | - | (373,000.00) | (373,000) |
| 11636097 | EPU Lic-HELB Design Basis Documents | - | - | - | - | - | - | - | - | - |
| 11636101 | EPU Lic-Envir Qual DBD | - | - | - | - | - | - | - | - | - |
| 11636105 | EPU Lic-HELB & Inst Srv DBD | - | - | - | - | - | - | - | - | - |
| 11636109 | EPU Lic- Motor & Air Op Vlv Sys Design Basis Docs | - | - | - | - | - | - | - | - | - |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | - | - | - | - | - | - | - | - |
| 11775097 | EPU MELLA+ | - | - | - | - | - | - | - | (52,202.82) | (52,203) |
| 11776513 | EPU Steam Dryer Instr Removal | - | - | - | - | - | - | - | 797,113.26 | 797,113 |
| 11842626 | EPU 13A & 13B Feed Water Heater repair | - | - | - | - | - | - | - | - | - |
| 11845189 | MNGP EPU Condensate Impeller R | - | - | - | - | - | - | - | 14,850.36 | 14,850 |
| 10735617 | MNGP EPU-1AR Transformer Repl | 26,889.59 | (35,957.74) | 44,852.56 | 324,297.29 | 24,421.14 | 742,010.24 | - | - | 1,126,513 |
| 10859413 | MNGP EPU Steam Dryer Acoustic | 40,060.00 | 3,461,043.97 | 1,023,699.41 | - | - | 550,359.44 | - | - | 5,075,163 |
| 10884258 | MNGP EPU Certificate of Need | - | - | 2,174.27 | 846.44 | (67,110.98) | - | - | - | (64,090) |
| 10942850 | MNGP EPU-Power Range/Neutron M | - | 525,546.63 | 1,637,050.74 | 1,660,698.69 | (20,739.55) | 9,736.17 | - | - | 3,812,293 |
| 10943007 | MNGP EPU Main Power Transforme | - | 50,732.96 | 758,788.16 | 1,386,915.55 | 276,238.46 | 676,614.63 | 44,538.10 | - | 3,193,828 |
| 10943047 | MNGP EPU GEZIP Installation | - | - | 20,931.41 | 121,340.05 | 41,465.56 | 4,923.31 | - | - | 188,660 |
| 11132414 | MNGP EPU Expansion Joints | - | - | 60,903.80 | 389,259.92 | - | - | - | - | 450,164 |
| 11133668 | MNGP EPU Turbine Replacement | - | - | 18,330.48 | 3,052,076.67 | - | - | - | - | 3,070,407 |
| 11133705 | EPU Condensate Demin Sys Repl | - | - | 6,221.11 | 970,310.53 | 676,721.48 | 26,481,893.57 | 32,185.05 | - | 28,167,332 |
| 11133713 | EPU CARV Replacement | - | - | 108,899.04 | 1,261,928.58 | 30.62 | 3,980,445.74 | - | - | 5,351,304 |
| 11133719 | EPU FW Heater Drain & Dump Vlv | - | - | 2,251.52 | 745,587.84 | 1,260.72 | 480.13 | - | - | 749,580 |
| 11133731 | EPU MS Flow Transmitters Repl | - | - | - | 121,670.98 | - | 98,999.31 | - | - | 220,670 |
| 11133856 | EPU FW Flow Transmitters/PC In | - | - | 115.60 | 115,196.64 | - | 73,745.37 | - | - | 189,058 |
| 11133861 | EPU Isophase Bus Cooling | - | - | 9,672.73 | 450,140.10 | 6,516.35 | 1,179,540.10 | - | - | 1,645,869 |
| 11133865 | EPU EQ Transmitters & Detector | - | - | - | 65,303.10 | - | - | - | - | 65,303 |
| 11133871 | EPU MSIV Solenoid Valve Repl | - | - | - | 124,050.71 | - | - | - | - | 124,051 |
| 11133877 | EPU Remove DW Bricks in Bioshi | - | - | 4,792.89 | 14,480.42 | - | - | - | - | 19,273 |
| 11133931 | EPU Drywell Spray Flow Valve R | - | - | 202.13 | 26,379.21 | - | 47,837.00 | - | - | 74,418 |
| 11194611 | EPU Off Gas Dilution Fan Cable | - | - | - | 139,734.03 | 134.49 | - | - | - | 139,869 |
| 11215274 | EPU Steam Dryer Replacement | - | - | - | 4,092,816.41 | 904,836.33 | 502,159.99 | 94,612.15 | - | 5,594,425 |
| 11225964 | EPU Acoustic Monitoring Instr | - | - | - | 245,635.01 | - | - | - | - | 245,635 |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | - | - | - | 117,007.63 | 439,194.28 | 5,307,314.38 | - | - | 5,863,516 |
| 11286966 | MNGP EPU Rewind Generator | - | - | - | 9,925.63 | 395,750.18 | 1,716,359.18 | - | - | 2,122,035 |
| 11286973 | MNGP EPU Replace Exciter | - | - | - | 3,187.16 | 3,611.17 | (114,565.73) | - | - | (107,767) |
| 11286985 | MNGP EPU Stator Water Cooler R | - | - | - | 90,187.78 | 286,982.28 | 215,760.73 | - | - | 592,931 |
| 11335729 | MNGP EPU Turbine Generator Vib | - | - | - | - | 350,390.81 | 125,979.79 | - | - | 476,371 |
| 11398720 | E & S for EPU | - | - | - | - | 0.00 | (14,738.83) | (27,081.56) | 0.00 | (41,820) |
| 11757884 | MNGP Rplc 14/15 FW | - | - | - | - | - | - | - | (3,554,814.62) | (3,554,815) |
| 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | - | - | - | 112,509.12 | 980,290.93 | 14,913,767.24 | (14,928,977.73) | 3,446,053.62 | 4,523,643 |
| 11286981 | MNGP EPU MSD Tank Mods | - | - | - | 46,374.70 | 399,557.43 | (3,846,637.24) | 14,204.14 | - | (3,386,501) |
| 11376086 | MNGP Drain Cooler Piping Mod P | - | - | - | - | 8,494.84 | (328,137.78) | - | - | (319,643) |
| 11376103 | MNGP Turbine Bldg Elev 951' Rp | - | - | - | - | 11,765.88 | (358,793.69) | - | - | (347,028) |
| 11213813 | EPU 1AR Cable Replacement | - | - | - | 179,740.14 | 213,546.69 | 46,703.02 | (999,584.69) | - | (559,595) |
| Design/Engineering Total: | | \$ 66,949.59 | \$ 4,001,366 | \$ 3,699,196 | \$ 19,640,585 | \$ 16,146,610 | \$ 72,950,446 | \$ 6,327,502 | \$ 15,186,938 | \$ 138,019,592 |

**Attachment 7 –Monticello LCM/EPU Program Common Costs Allocated to Child Work Orders,
by year (2004 to August 2013)**

| Sub Ledger | Work Order | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|----------------------|---|------------|--------|--------------|---------------|---------------|---------------|---------------|------------------|----------------|-----------------|----------------|
| 10435578 | MNGP Extended Power Uprate | 796,294.21 | 158.15 | 6,879,598.31 | 11,725,049.88 | 69,040,874.94 | 14,680,962.02 | 48,784,723.42 | (129,606,009.11) | (4,363,314.40) | (17,849,895.75) | 88,442 |
| 11286992 | MNGP EPU RWCU Capacity Improvm | - | - | - | - | - | - | - | - | - | 535,669.29 | 535,669 |
| 11638897 | MNGP EPU 13A&B Feed Wtr Heater | - | - | - | - | - | - | - | - | - | 4,433,901.38 | 4,433,901 |
| 10943052 | MNGP EPU Condensate Impeller/P | - | - | - | - | - | - | - | - | - | 2,025,947.25 | 2,025,947 |
| 11410738 | MNGP EPU PCT Vent & Purge Valv | - | - | - | - | - | - | - | - | - | 39,002.60 | 39,003 |
| 11257804 | MNGP EPU 13.8 KV Distribution | - | - | - | - | - | - | - | (0.00) | - | 11,189,453.34 | 11,189,453 |
| 11286955 | MNGP EPU Replace Reactor FW Pu | - | - | - | - | - | - | - | - | - | 8,636,855.92 | 8,636,856 |
| 11536446 | MNGP EPU License Development | - | - | - | - | - | - | - | - | - | 72,600.89 | 72,601 |
| 11636097 | EPU Lic-HELB Design Basis Documents | - | - | - | - | - | - | - | - | - | (0.00) | (0) |
| 11636101 | EPU Lic-Envir Qual DBD | - | - | - | - | - | - | - | - | - | - | - |
| 11636105 | EPU Lic-HELB & Inst Srv DBD | - | - | - | - | - | - | - | - | - | - | - |
| 11636109 | EPU Lic- Motor & Air Op Vlv Svs Design Basis Docs | - | - | - | - | - | - | - | - | - | - | - |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | - | - | - | - | - | - | - | - | - | - |
| 11775097 | EPU MELLA+ | - | - | - | - | - | - | - | - | - | 20,267.59 | 20,268 |
| 11776513 | EPU Steam Dryer Instr Removal | - | - | - | - | - | - | - | - | - | 111,984.29 | 111,984 |
| 11842626 | EPU 13A & 13B Feed Water Heater repair | - | - | - | - | - | - | - | - | - | - | - |
| 11845189 | MNGP EPU Condensate Impeller R | - | - | - | - | - | - | - | - | - | - | - |
| 10735617 | MNGP EPU-1AR Transformer Repl | - | - | - | - | - | - | - | 1,029,159.52 | - | - | 1,029,160 |
| 10859413 | MNGP EPU Steam Dryer Acoustic | - | - | - | - | - | - | - | 2,196,588.43 | - | - | 2,196,588 |
| 10884258 | MNGP EPU Certificate of Need | - | - | - | - | - | - | - | - | - | - | - |
| 10942850 | MNGP EPU-Power Range/Neutron M | - | - | - | - | - | - | - | 5,287,956.48 | - | - | 5,287,956 |
| 10943007 | MNGP EPU Main Power Transforme | - | - | - | - | - | - | - | 7,614,013.36 | - | - | 7,614,013 |
| 10943047 | MNGP EPU GEZIP Installation | - | - | - | - | - | - | - | 794,189.56 | - | - | 794,190 |
| 11132414 | MNGP EPU Expansion Joints | - | - | - | - | - | - | - | 2,116,486.83 | - | - | 2,116,487 |
| 11133668 | MNGP EPU Turbine Replacement | - | - | - | - | - | - | - | 16,276,261.72 | - | - | 16,276,262 |
| 11133705 | EPU Condensate Demin Sys Repl | - | - | - | - | - | - | - | 15,358,743.52 | - | - | 15,358,744 |
| 11133713 | EPU CARV Replacement | - | - | - | - | - | - | - | 5,540,684.84 | - | - | 5,540,685 |
| 11133719 | EPU FW Heater Drain & Dump Vlv | - | - | - | - | - | - | - | 1,419,283.36 | - | - | 1,419,283 |
| 11133731 | EPU MS Flow Transmitters Repl | - | - | - | - | - | - | - | 137,804.59 | - | - | 137,805 |
| 11133856 | EPU FW Flow Transmitters/PG In | - | - | - | - | - | - | - | 102,651.67 | - | - | 102,652 |
| 11133861 | EPU Isophase Bus Cooling | - | - | - | - | - | - | - | 1,639,864.12 | - | - | 1,639,864 |
| 11133865 | EPU EQ Transmitters & Detector | - | - | - | - | - | - | - | 253,490.64 | - | - | 253,491 |
| 11133871 | EPU MSIV Solenoid Valve Repl | - | - | - | - | - | - | - | 102,858.28 | - | - | 102,858 |
| 11133877 | EPU Remove DW Bricks in Bioshi | - | - | - | - | - | - | - | - | - | - | - |
| 11133931 | EPU Drywell Spray Flow Valve R | - | - | - | - | - | - | - | 66,588.04 | - | - | 66,588 |
| 11194611 | EPU Off Gas Dilution Fan Cable | - | - | - | - | - | - | - | 190,004.75 | - | - | 190,005 |
| 11215274 | EPU Steam Dryer Replacement | - | - | - | - | - | - | - | (0.00) | - | - | (0) |
| 11225964 | EPU Acoustic Monitoring Instr | - | - | - | - | - | - | - | 135,272.46 | - | - | 135,272 |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | - | - | - | - | - | - | - | 4,953,609.26 | - | - | 4,953,609 |
| 11286966 | MNGP EPU Rewind Generator | - | - | - | - | - | - | - | 931,585.56 | - | - | 931,586 |
| 11286973 | MNGP EPU Replace Exciter | - | - | - | - | - | - | - | 117,538.72 | - | - | 117,539 |
| 11286985 | MNGP EPU Stator Water Cooler R | - | - | - | - | - | - | - | 687,993.05 | - | - | 687,993 |
| 11335729 | MNGP EPU Turbine Generator Vib | - | - | - | - | - | - | - | 895,115.99 | - | - | 895,116 |
| 11398720 | E & S for EPU | - | - | - | - | - | - | - | - | - | - | - |
| 11757884 | MNGP Rplc 14/15 FW | - | - | - | - | - | - | - | - | 9,362,294.22 | - | 9,362,294 |
| 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | - | - | - | - | - | - | - | 0.00 | - | - | 0 |
| 11286981 | MNGP EPU MSD Tank Mods | - | - | - | - | - | - | - | - | - | - | - |
| 11376086 | MNGP Drain Cooler Piping Mod P | - | - | - | - | - | - | - | - | - | - | - |
| 11376103 | MNGP Turbine Bldg Elev 951' Rp | - | - | - | - | - | - | - | - | - | - | - |
| 11213813 | EPU 1AR Cable Replacement | - | - | - | - | - | - | - | - | - | - | - |
| Common Total: | | \$ 796,294 | \$ 158 | \$ 6,879,598 | \$ 11,725,050 | \$ 69,040,875 | \$ 14,680,962 | \$ 48,784,723 | \$ (61,758,264) | \$ 4,998,980 | \$ 9,215,787 | \$ 104,364,163 |

Attachment 8 – Xcel General costs included in Monticello LCM/EPU Program, by year (2004 to August 2013)

| Sub Ledger | Work Order | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---------------------------------|---|-----------|-----------|----------|----------|------------|-------------|--------------|--------------|-------------|--------------|
| 10435578 | MNGP Extended Power Uprate | - | - | - | - | - | - | - | - | - | - |
| 11286992 | MNGP EPU RWCU Capacity Improvm | - | - | - | - | 350.58 | 21,290.54 | 13,659.53 | 22,660.53 | 169.60 | 58,131 |
| 11638897 | MNGP EPU 13A&B Feed Wtr Heater | - | - | - | - | - | - | - | 390,835.07 | 38,756.65 | 429,592 |
| 10943052 | MNGP EPU Condensate Impeller/P | - | - | - | - | - | 65,832.86 | 32,011.27 | 10,865.93 | (13,441.95) | 95,268 |
| 11410738 | MNGP EPU PCT Vent & Purge Valv | - | - | - | - | - | 393.82 | 1,268.86 | 27.72 | 2,366.09 | 4,056 |
| 11257804 | MNGP EPU 13.8 KV Distribution | - | - | - | - | 7,073.01 | 288,660.10 | 227,612.90 | 52,050.01 | 133,603.30 | 708,999 |
| 11286955 | MNGP EPU Replace Reactor FW Pu | - | - | - | - | 221.72 | 115,634.18 | 237,371.96 | 38,551.61 | 26,021.39 | 417,801 |
| 11536446 | MNGP EPU License Development | - | - | - | - | - | - | - | - | - | - |
| 11636097 | EPU Lic-HEL B Design Basis Documents | - | - | - | - | - | - | - | - | - | - |
| 11636101 | EPU Lic-Envir Qual DBD | - | - | - | - | - | - | - | - | - | - |
| 11636105 | EPU Lic-HEL B & Inst Srv DBD | - | - | - | - | - | - | - | - | - | - |
| 11636109 | EPU Lic- Motor & Air Op Vlv Sys Design Basis Docs | - | - | - | - | - | - | - | - | - | - |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | - | - | - | - | - | - | - | - | - |
| 11775097 | EPU MELLA+ | - | - | - | - | - | - | - | - | (22,997.18) | (22,997) |
| 11776513 | EPU Steam Dryer Instr Removal | - | - | - | - | - | - | - | - | 278.40 | 278 |
| 11842626 | EPU 13A & 13B Feed Water Heater repair | - | - | - | - | - | - | - | - | 838.63 | 839 |
| 11845189 | MNGP EPU Condensate Impeller R | - | - | - | - | - | - | - | - | 828.06 | 828 |
| 10735617 | MNGP EPU-1AR Transformer Repl | 13,599.29 | 40,263.72 | (228.01) | 78.62 | 2,251.43 | 573.56 | 5,168.11 | - | - | 61,707 |
| 10859413 | MNGP EPU Steam Dryer Acoustic | - | - | - | - | - | - | 10,991.17 | - | - | 10,991 |
| 10884258 | MNGP EPU Certificate of Need | - | - | - | 65.93 | 36.29 | (102.22) | - | - | - | (0) |
| 10942850 | MNGP EPU-Power Range/Neutron M | - | - | 286.81 | 2,245.56 | 35,670.11 | (4,436.73) | 26,568.63 | - | - | 60,334 |
| 10943007 | MNGP EPU Main Power Transforme | - | - | 36.86 | 929.17 | 60,435.69 | 67,959.53 | 75,289.56 | (6,181.86) | - | 198,469 |
| 10943047 | MNGP EPU GEZIP Installation | - | - | - | 16.51 | 3,411.43 | 13,016.92 | 4,393.56 | - | - | 20,838 |
| 11132414 | MNGP EPU Expansion Joints | - | - | - | 350.52 | 5,879.12 | - | 10,590.36 | - | - | 16,820 |
| 11133668 | MNGP EPU Turbine Replacement | - | - | - | 11.85 | 203,720.25 | (625.66) | 81,442.30 | - | - | 284,549 |
| 11133705 | EPU Condensate Demin Sys Repl | - | - | - | 2.89 | 8,501.32 | 37,637.73 | 422,668.16 | 6,759.40 | - | 475,570 |
| 11133713 | EPU CARV Replacement | - | - | - | 166.01 | 12,479.15 | 35.83 | 27,724.18 | - | - | 40,405 |
| 11133719 | EPU FW Heater Drain & Dump Vlv | - | - | - | 0.68 | 8,591.98 | 109.36 | 7,105.28 | - | - | 15,807 |
| 11133731 | EPU MS Flow Transmitters Repl | - | - | - | - | 843.81 | - | 689.54 | - | - | 1,533 |
| 11133856 | EPU FW Flow Transmitters/PC In | - | - | - | 0.06 | 771.91 | - | 513.64 | - | - | 1,286 |
| 11133861 | EPU Isophase Bus Cooling | - | - | - | 4.83 | 4,370.63 | 149.47 | 8,225.60 | - | - | 12,751 |
| 11133865 | EPU EQ Transmitters & Detector | - | - | - | - | 749.80 | - | 1,268.40 | - | - | 2,018 |
| 11133871 | EPU MSIV Solenoid Valve Repl | - | - | - | - | 1,335.18 | - | 514.68 | - | - | 1,850 |
| 11133877 | EPU Remove DW Bricks in Bioshi | - | - | - | 1.63 | 176.24 | - | - | - | - | 178 |
| 11133931 | EPU Drywell Spray Flow Valve R | - | - | - | 0.10 | 134.20 | - | 333.19 | - | - | 467 |
| 11194611 | EPU Off Gas Dilution Fan Cable | - | - | - | - | 530.43 | 1.90 | 950.74 | - | - | 1,483 |
| 11215274 | EPU Steam Dryer Replacement | - | - | - | - | - | - | (317,471.85) | - | - | (317,472) |
| 11225964 | EPU Acoustic Monitoring Instr | - | - | - | - | 1,456.49 | - | 676.87 | - | - | 2,133 |
| 11284286 | MNGP EPU Rpl 4 FW Drain & Dump | - | - | - | - | 151.90 | 8,298.78 | 94,709.92 | 131.37 | - | 103,292 |
| 11286966 | MNGP EPU Rewind Generator | - | - | - | - | 14.14 | (54,265.36) | 103,076.05 | (9.01) | - | 48,816 |
| 11286973 | MNGP EPU Replace Exciter | - | - | - | - | 250.02 | 124.94 | 213.17 | - | - | 588 |
| 11286985 | MNGP EPU Stator Water Cooler R | - | - | - | - | 215.28 | 10,538.00 | 14,706.32 | 11.82 | - | 25,471 |
| 11335729 | MNGP EPU Turbine Generator Vib | - | - | - | - | - | 13,393.44 | 21,346.14 | 14.13 | - | 34,754 |
| 11398720 | E & S for EPU | - | - | - | - | - | - | - | - | (0.00) | (0) |
| 11757884 | MNGP Rpl 14/15 FW | - | - | - | - | - | - | - | - | - | - |
| 11286961 | MNGP EPU Rpl 14&15 A/B FW Heater | - | - | - | - | 305.50 | (25,991.04) | 307,814.31 | (370,715.60) | 34,834.23 | (53,753) |
| 11286981 | MNGP EPU MSD Tank Mods | - | - | - | - | 61.90 | 12,271.74 | (1,553.28) | (10,780.36) | - | (0) |
| 11376086 | MNGP Drain Cooler Piping Mod P | - | - | - | - | - | 95.61 | (95.61) | - | - | 0 |
| 11376103 | MNGP Turbine Bldg Elev 951' Rp | - | - | - | - | - | 190.61 | (190.61) | - | - | (0) |
| 11213813 | EPU 1AR Cable Replacement | - | - | - | - | 419.81 | 14,228.70 | 4,727.81 | (19,376.32) | - | 0 |
| Xcel General Cost Total: | | \$ 13,599 | \$ 40,264 | \$ 96 | \$ 3,874 | \$ 360,409 | \$ 585,017 | \$ 1,424,321 | \$ 114,844 | \$ 201,257 | \$ 2,743,681 |

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 1. Turbine Replacement (with and without allocated common costs categorized)**

| Turbine Replacement | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|----------------------------|------------------|----------------------|-------------------|----------------------|-----------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ 5,215 | \$ 89,720 | \$ - | \$ - | \$ 94,935 |
| Design/Engineering | \$ 18,330 | \$ 3,052,077 | \$ 350,391 | \$ 125,980 | \$ - | \$ - | \$ 3,546,778 |
| Materials/Components | \$ - | \$ 31,611,678 | \$ 260,618 | \$ 9,308 | \$ - | \$ - | \$ 31,881,605 |
| Installation | \$ - | \$ 2,773,654 | \$ 133,403 | \$ 1,530,337 | \$ 1,285 | \$ - | \$ 4,438,679 |
| Common | \$ - | \$ - | \$ - | \$ 17,171,378 | \$ - | \$ - | \$ 17,171,378 |
| Xcel General Costs | \$ 12 | \$ 203,720 | \$ 12,768 | \$ 102,788 | \$ 14 | \$ - | \$ 319,302 |
| Total | \$ 18,342 | \$ 37,641,129 | \$ 762,395 | \$ 19,029,510 | \$ 1,299 | \$ - | \$ 57,452,676 |

* Child Work Orders - 11133668 - MNGP EPU Turbine Replacement, 11335729 - MNGP EPU Turbine Generator Vibration

| Turbine Replacement | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|----------------------------|------------------|----------------------|-------------------|----------------------|-----------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ 5,215 | \$ 433,955 | \$ - | \$ - | \$ 439,170 |
| Design/Engineering | \$ 18,330 | \$ 3,050,729 | \$ 350,391 | \$ 3,548,780 | \$ - | \$ - | \$ 6,968,231 |
| Materials/Components | \$ - | \$ 31,611,678 | \$ 24,825 | \$ 8,343,931 | \$ - | \$ - | \$ 39,980,434 |
| Installation | \$ - | \$ 2,773,654 | \$ 365,231 | \$ 5,961,741 | \$ 1,285 | \$ - | \$ 9,101,911 |
| Xcel General Costs | \$ 12 | \$ 205,068 | \$ 16,733 | \$ 741,103 | \$ 14 | \$ - | \$ 962,930 |
| Total | \$ 18,342 | \$ 37,641,129 | \$ 762,395 | \$ 19,029,510 | \$ 1,299 | \$ - | \$ 57,452,676 |

* Child Work Orders - 11133668 - MNGP EPU Turbine Replacement, 11335729 - MNGP EPU Turbine Generator Vibration

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 2. Power Range Neutron Monitoring (with and without allocated common costs categorized)**

| <u>Power Range Neutron Monitoring System</u> | <u>2007</u> | <u>2008</u> | <u>2009</u> | <u>2010</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>Total</u> |
|--|-------------|---------------------|---------------------|---------------------|---------------------|-------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ 261,188 | \$ (82,554) | \$ - | \$ - | \$ - | \$ - | \$ 178,634 |
| Design/Engineering | \$ 525,547 | \$ 1,637,051 | \$ 1,660,699 | \$ (20,740) | \$ 9,736 | \$ - | \$ - | \$ 3,812,293 |
| Materials/Components | \$ - | \$ 130,933 | \$ 4,855,922 | \$ (296,648) | \$ - | \$ - | \$ - | \$ 4,690,207 |
| Installation | \$ - | \$ 1,361 | \$ 3,505,546 | \$ - | \$ - | \$ - | \$ - | \$ 3,506,907 |
| Common | \$ - | \$ - | \$ - | \$ - | \$ 5,287,956 | \$ - | \$ - | \$ 5,287,956 |
| Xcel General Costs | \$ 287 | \$ 2,246 | \$ 35,670 | \$ (4,437) | \$ 26,569 | \$ - | \$ - | \$ 60,334 |
| Total | | \$ 2,032,779 | \$ 9,975,282 | \$ (321,824) | \$ 5,324,261 | \$ - | \$ - | \$ 17,536,332 |

* Child Work Orders - 10942850 - MNGP EPU-Power Range/Neutron Monitoring System

| <u>Power Range Neutron Monitoring System</u> | <u>2007</u> | <u>2008</u> | <u>2009</u> | <u>2010</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>Total</u> |
|--|-------------|---------------------|---------------------|---------------------|---------------------|-------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ 261,188 | \$ (82,554) | \$ - | \$ 106,008 | \$ - | \$ - | \$ 284,642 |
| Design/Engineering | \$ 525,547 | \$ 1,638,412 | \$ 1,660,699 | \$ (20,740) | \$ 1,063,794 | \$ - | \$ - | \$ 4,867,711 |
| Materials/Components | \$ - | \$ 130,933 | \$ 4,855,922 | \$ (296,648) | \$ 2,566,662 | \$ - | \$ - | \$ 7,256,869 |
| Installation | \$ - | \$ - | \$ 3,505,546 | \$ - | \$ 1,364,659 | \$ - | \$ - | \$ 4,870,205 |
| Xcel General Costs | \$ 287 | \$ 2,246 | \$ 35,670 | \$ (4,437) | \$ 223,139 | \$ - | \$ - | \$ 256,905 |
| Total | | \$ 2,032,779 | \$ 9,975,282 | \$ (321,824) | \$ 5,324,261 | \$ - | \$ - | \$ 17,536,332 |

* Child Work Orders - 10942850 - MNGP EPU-Power Range/Neutron Monitoring System

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 3. Steam Dryer Replacement (with and without allocated common costs categorized)**

| Steam Dryer | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|----------------------|------------------|---------------------|---------------------|----------------------|---------------------|----------------------|------------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ 752 | \$ 4,669 | \$ - | \$ - | \$ - | \$ 5,421 |
| Design/Engineering | \$ 40,060 | \$ 3,461,044 | \$ 1,023,699 | \$ 4,092,816 | \$ 904,836 | \$ 1,052,519 | \$ 94,612 | \$ - | \$ 10,669,588 |
| Materials/Components | \$ - | \$ - | \$ 1,754 | \$ 8,482,842 | \$ 3,305,022 | \$ 8,343,828 | \$ (17,760) | \$ - | \$ 20,115,687 |
| Installation | \$ - | \$ - | \$ - | \$ 397,726 | \$ 650,189 | \$ 3,908,510 | \$ 22,085 | \$ - | \$ 4,978,510 |
| Common | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,196,588 | \$ - | \$ - | \$ 2,196,588 |
| Xcel General Costs | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (306,481) | \$ - | \$ - | \$ (306,481) |
| Total | \$ 40,060 | \$ 3,461,044 | \$ 1,025,454 | \$ 12,974,136 | \$ 4,864,717 | \$ 15,194,966 | \$ 98,937 | \$ - | \$ 37,659,313 |

* Child Work Orders 10859413 - MNGP EPU Steam Dryer Acoustic Monitoring, 11215274 - EPU Steam Dryer Replacement

| Steam Dryer | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|----------------------|------------------|---------------------|---------------------|----------------------|---------------------|----------------------|------------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ 752 | \$ 4,669 | \$ 44,035 | \$ - | \$ - | \$ 49,456 |
| Design/Engineering | \$ 40,060 | \$ 3,461,044 | \$ 1,023,699 | \$ 4,092,816 | \$ 904,836 | \$ 1,183,889 | \$ 94,612 | \$ - | \$ 10,800,957 |
| Materials/Components | \$ - | \$ - | \$ 1,754 | \$ 8,482,842 | \$ 3,305,022 | \$ 9,410,006 | \$ (17,760) | \$ - | \$ 21,181,864 |
| Installation | \$ - | \$ - | \$ - | \$ 397,726 | \$ 650,189 | \$ 4,475,382 | \$ 22,085 | \$ - | \$ 5,545,382 |
| Xcel General Costs | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 81,654 | \$ - | \$ - | \$ 81,654 |
| Total | \$ 40,060 | \$ 3,461,044 | \$ 1,025,454 | \$ 12,974,136 | \$ 4,864,717 | \$ 15,194,966 | \$ 98,937 | \$ - | \$ 37,659,313 |

* Child Work Orders - 10859413 - MNGP EPU Steam Dryer Acoustic Monitoring, 11215274 - EPU Steam Dryer Replacement

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 4. Condensate Demineralizer System (with and without allocated common costs categorized)**

| Condensate Demineralizer | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---------------------------------|-----------------|---------------------|---------------------|----------------------|-------------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ 11,751 | \$ - | \$ - | \$ 11,751 |
| Design/Engineering | \$ 6,221 | \$ 970,311 | \$ 676,721 | \$ 26,481,894 | \$ 32,185 | \$ - | \$ 28,167,332 |
| Materials/Components | \$ - | \$ 1,839,896 | \$ 255,163 | \$ 1,564,319 | \$ 7,869 | \$ - | \$ 3,667,248 |
| Installation | \$ - | \$ 216,879 | \$ 1,207,334 | \$ 30,278,445 | \$ 391,270 | \$ - | \$ 32,093,929 |
| Common | \$ - | \$ - | \$ - | \$ 15,358,744 | \$ - | \$ - | \$ 15,358,744 |
| Xcel General Costs | \$ 3 | \$ 8,501 | \$ 37,638 | \$ 422,668 | \$ 6,759 | \$ - | \$ 475,570 |
| Total | \$ 6,224 | \$ 3,035,588 | \$ 2,176,857 | \$ 74,117,821 | \$ 438,084 | \$ - | \$ 79,774,573 |

* Child Work Order - 11133705 - EPU Condensate Demin System Replacement

| Condensate Demineralizer | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---------------------------------|-----------------|---------------------|---------------------|----------------------|-------------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ 319,648 | \$ - | \$ - | \$ 319,648 |
| Design/Engineering | \$ 6,221 | \$ 970,311 | \$ 676,721 | \$ 29,543,379 | \$ 32,185 | \$ - | \$ 31,228,817 |
| Materials/Components | \$ - | \$ 1,839,896 | \$ 255,163 | \$ 9,019,127 | \$ 7,869 | \$ - | \$ 11,122,057 |
| Installation | \$ - | \$ 216,879 | \$ 1,207,334 | \$ 34,242,065 | \$ 391,270 | \$ - | \$ 36,057,548 |
| Xcel General Costs | \$ 3 | \$ 8,501 | \$ 37,638 | \$ 993,602 | \$ 6,759 | \$ - | \$ 1,046,503 |
| Total | \$ 6,224 | \$ 3,035,588 | \$ 2,176,857 | \$ 74,117,821 | \$ 438,084 | \$ - | \$ 79,774,573 |

* Child Work Order - 11133705 - EPU Condensate Demin System Replacement

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 5. Main Transformer Replacement (with and without allocated common costs categorized)**

| Main Transformer | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------------|------------------|-------------------|-------------------|----------------------|---------------------|----------------------|------------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 20,692 | \$ 79,523 | \$ 6,240 | \$ - | \$ 106,456 |
| Design/Engineering | \$ - | \$ 26,890 | \$ 14,775 | \$ 803,641 | \$ 1,711,213 | \$ 300,660 | \$ 1,418,625 | \$ 44,538 | \$ - | \$ 4,320,341 |
| Materials/Components | \$ - | \$ - | \$ (21,569) | \$ 34,226 | \$ 9,304,208 | \$ 2,561,594 | \$ 188,850 | \$ 541 | \$ - | \$ 12,067,850 |
| Installation | \$ - | \$ - | \$ - | \$ - | \$ 1,300,783 | \$ 494,537 | \$ 2,709,516 | \$ 1,147 | \$ - | \$ 4,505,983 |
| Common | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,643,173 | \$ - | \$ - | \$ 8,643,173 |
| Xcel General Costs | \$ 13,599 | \$ 40,264 | \$ (191) | \$ 1,008 | \$ 62,687 | \$ 68,533 | \$ 80,458 | \$ (6,182) | \$ - | \$ 260,176 |
| Total | \$ 13,599 | \$ 67,153 | \$ (6,985) | \$ 838,875 | \$ 12,378,890 | \$ 3,446,016 | \$ 13,120,145 | \$ 46,285 | \$ - | \$ 29,903,979 |

* Child Work Orders - 10943007 - MNGP EPU Main Power Transformer, 10735617 - MNGP EPU-1AR Transformer Replacement

| Main Transformer | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|------------------|------------------|-------------------|-------------------|----------------------|---------------------|----------------------|------------------|-------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 20,692 | \$ 252,793 | \$ 6,240 | \$ - | \$ 279,726 |
| Design/Engineering | \$ - | \$ 26,890 | \$ 14,775 | \$ 803,641 | \$ 1,711,213 | \$ 300,660 | \$ 3,141,484 | \$ 44,538 | \$ - | \$ 6,043,200 |
| Materials/Components | \$ - | \$ - | \$ (21,569) | \$ 34,226 | \$ 9,304,208 | \$ 2,561,594 | \$ 4,383,183 | \$ 541 | \$ - | \$ 16,262,183 |
| Installation | \$ - | \$ - | \$ - | \$ - | \$ 1,300,783 | \$ 494,537 | \$ 4,940,054 | \$ 1,147 | \$ - | \$ 6,736,520 |
| Xcel General Costs | \$ 13,599 | \$ 40,264 | \$ (191) | \$ 1,008 | \$ 62,687 | \$ 68,533 | \$ 402,632 | \$ (6,182) | \$ - | \$ 582,350 |
| Total | \$ 13,599 | \$ 67,153 | \$ (6,985) | \$ 838,875 | \$ 12,378,890 | \$ 3,446,016 | \$ 13,120,145 | \$ 46,285 | \$ - | \$ 29,903,979 |

* Child Work Orders - 10943007 - MNGP EPU Main Power Transformer, 10735617 - MNGP EPU-1AR Transformer Replacement

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 6. Feedwater Heater System (with and without allocated common costs categorized)**

| <u>Feedwater Heater</u> | <u>2008</u> | <u>2009</u> | <u>2010</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>Total</u> |
|-------------------------|-------------------|----------------------|-----------------------|----------------------|----------------------|----------------------|-----------------------|
| Licensing-Related | \$ - | \$ 3,100 | \$ - | \$ 3,850 | \$ - | \$ - | \$ 6,950 |
| Design/Engineering | \$ 111,266 | \$ 2,398,605 | \$ 1,840,595 | \$ 19,742,184 | \$ 451,533 | \$ 1,561,561 | \$ 26,105,744 |
| Materials/Components | \$ 26,855 | \$ 1,124,177 | \$ (4,274,838) | \$ 3,854,511 | \$ 1,532,069 | \$ 750,736 | \$ 3,013,511 |
| Installation | \$ - | \$ 8,861,196 | \$ 719,803 | \$ 24,492,226 | \$ 1,864,078 | \$ 23,531,639 | \$ 59,468,942 |
| Common | \$ - | \$ - | \$ - | \$ 12,016,229 | \$ 9,362,294 | \$ 4,433,901 | \$ 25,812,425 |
| Xcel General Costs | \$ 167 | \$ 22,362 | \$ (4,989) | \$ 436,028 | \$ 9,470 | \$ 74,430 | \$ 537,468 |
| Total | \$ 138,288 | \$ 12,409,440 | \$ (1,719,429) | \$ 60,545,029 | \$ 13,219,445 | \$ 30,352,267 | \$ 114,945,040 |

* Child Work Order - 11638897 - MNGP EPU 13 A&B Feed Wtr Heater, 11842626 - EPU 13 A & 13B Feed Water Heater Repair, 11133719 - EPU FW Heater Drain & Dump Valve, 11284286 - MNGP EPU Rpl 4 FW Drain & Dump, 11757884 - MNGP Replc 14/15 FW, 11286961 - MNGP EPU Rpl 14&15 A/B FW Heater, 11133856 - EPU FW Flow Transmitters/PC In, 11133713 - EPU CARV Replacement, 11286981 - Moisture Separator Drain Tank, 11376086 - Drain Coolers, 11376103 - Turbine Floor 951'

| <u>Feedwater Heater</u> | <u>2008</u> | <u>2009</u> | <u>2010</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>Total</u> |
|-------------------------|-------------------|----------------------|-----------------------|----------------------|----------------------|----------------------|-----------------------|
| Licensing-Related | \$ - | \$ 3,100 | \$ - | \$ 244,740 | \$ 232,008 | \$ 33,412 | \$ 513,259 |
| Design/Engineering | \$ 111,266 | \$ 2,398,550 | \$ 1,840,595 | \$ 22,137,400 | \$ (4,694,220) | \$ 3,862,564 | \$ 25,656,155 |
| Materials/Components | \$ 26,855 | \$ 1,124,177 | \$ (4,274,838) | \$ 9,686,709 | \$ 7,107,200 | \$ 2,741,465 | \$ 16,411,570 |
| Installation | \$ - | \$ 8,861,196 | \$ 719,803 | \$ 27,593,246 | \$ 10,130,509 | \$ 23,191,137 | \$ 70,495,890 |
| Xcel General Costs | \$ 167 | \$ 22,417 | \$ (4,989) | \$ 882,934 | \$ 443,948 | \$ 523,689 | \$ 1,868,166 |
| Total | \$ 138,288 | \$ 12,409,440 | \$ (1,719,429) | \$ 60,545,029 | \$ 13,219,445 | \$ 30,352,267 | \$ 114,945,040 |

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 7. Reactor Feed Pumps and Motors System (with and without allocated common costs categorized)**

| Reactor Feed Pumps | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---------------------------|------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Design/Engineering | \$ 79,334 | \$ 4,137,932 | \$ 12,687,338 | \$ 3,390,334 | \$ 4,925,807 | \$ 25,220,745 |
| Materials/Components | \$ - | \$ 370,213 | \$ 747,618 | \$ 641,635 | \$ 1,966,609 | \$ 3,726,075 |
| Installation | \$ 8,017 | \$ 1,037,213 | \$ 8,116,451 | \$ 8,226,721 | \$ 36,773,035 | \$ 54,161,437 |
| Common | \$ - | \$ - | \$ - | \$ - | \$ 8,636,856 | \$ 8,636,856 |
| Xcel General Costs | \$ 222 | \$ 115,634 | \$ 237,372 | \$ 38,552 | \$ 26,021 | \$ 417,801 |
| Total | \$ 87,573 | \$ 5,660,992 | \$ 21,788,780 | \$ 12,297,241 | \$ 52,328,329 | \$ 92,162,915 |

* Child Work Order 11286955 MNGP EPU Replacement FW Pump

| Reactor Feed Pumps | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|---------------------------|------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ - | \$ - | \$ 65,131 | \$ 65,131 |
| Design/Engineering | \$ 79,275 | \$ 4,137,932 | \$ 12,635,189 | \$ 3,390,161 | \$ 9,846,314 | \$ 30,088,870 |
| Materials/Components | \$ - | \$ 206,120 | \$ 746,976 | \$ 424,795 | \$ 5,480,823 | \$ 6,858,714 |
| Installation | \$ 8,017 | \$ 1,201,306 | \$ 8,169,244 | \$ 8,443,560 | \$ 36,016,071 | \$ 53,838,198 |
| Xcel General Costs | \$ 281 | \$ 115,634 | \$ 237,372 | \$ 38,725 | \$ 919,991 | \$ 1,312,003 |
| Total | \$ 87,573 | \$ 5,660,992 | \$ 21,788,780 | \$ 12,297,241 | \$ 52,328,329 | \$ 92,162,915 |

* Child Work Order 11286955 MNGP EPU Replacement FW Pump

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 8. Condensate Pumps and Motors (with and without allocated common costs categorized)**

| Condensate Pumps | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------------|-------------------|---------------------|---------------------|---------------------|----------------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ 3,463 | \$ - | \$ - | \$ 2,206 | \$ 5,669 |
| Design/Engineering | \$ 310 | \$ 299,746 | \$ 750,704 | \$ 2,225,993 | \$ 646,802 | \$ 1,822,771 | \$ 5,746,325 |
| Materials/Components | \$ - | \$ 535,229 | \$ 1,641,006 | \$ 20,821 | \$ 55,553 | \$ 615,802 | \$ 2,868,410 |
| Installation | \$ - | \$ 7,447 | \$ 190,611 | \$ 1,100,697 | \$ 1,689,147 | \$ 8,128,314 | \$ 11,116,216 |
| Common | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,025,947 | \$ 2,025,947 |
| Xcel General Costs | \$ - | \$ - | \$ 65,833 | \$ 32,011 | \$ 10,866 | \$ (12,614) | \$ 96,096 |
| Total | \$ 310 | \$ 842,422 | \$ 2,651,616 | \$ 3,379,522 | \$ 2,402,367 | \$ 12,582,426 | \$ 21,858,664 |

* Child Work Orders - 10943052 - MNGP EPU Condensate Impeller/P, 11845189 - MNGP EPU Condensate Impeller R

| Condensate Pumps | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-------------------------|---------------|-------------------|---------------------|---------------------|---------------------|----------------------|----------------------|
| Licensing-Related | \$ - | \$ - | \$ 3,463 | \$ - | \$ - | \$ 17,483 | \$ 20,946 |
| Design/Engineering | \$ 310 | \$ 299,627 | \$ 750,487 | \$ 2,225,993 | \$ 531,637 | \$ 2,978,092 | \$ 6,786,145 |
| Materials/Components | \$ - | \$ 535,229 | \$ 1,476,913 | \$ 20,821 | \$ 55,553 | \$ 1,523,569 | \$ 3,612,085 |
| Installation | \$ - | \$ 7,447 | \$ 354,704 | \$ 1,100,697 | \$ 1,804,312 | \$ 7,870,843 | \$ 11,138,004 |
| Xcel General Costs | \$ - | \$ 119 | \$ 66,050 | \$ 32,011 | \$ 10,866 | \$ 192,439 | \$ 301,486 |
| Total | \$ 310 | \$ 842,422 | \$ 2,651,616 | \$ 3,379,522 | \$ 2,402,367 | \$ 12,582,426 | \$ 21,858,664 |

* Child Work Orders - 10943052 - MNGP EPU Condensate Impeller/P, 11845189 - MNGP EPU Condensate Impeller R

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 9. 13.8 kV Electrical Distribution System (with and without allocated common costs categorized)**

| 13.8 kV Distribution | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-----------------------------|---------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|
| Licensing-Related | \$ - | \$ 28,695 | \$ 5,403 | \$ 17,028 | \$ 162,852 | \$ 213,978 |
| Design/Engineering | \$ 3,193,526 | \$ 5,923,429 | \$ 5,861,220 | \$ 2,490,157 | \$ 6,420,101 | \$ 23,888,434 |
| Materials/Components | \$ 503,464 | \$ 3,552,936 | \$ 3,457,875 | \$ 359,637 | \$ 2,463,486 | \$ 10,337,397 |
| Installation | \$ 21,590 | \$ 2,186,276 | \$ 10,044,742 | \$ 12,869,076 | \$ 48,080,556 | \$ 73,202,240 |
| Common | \$ - | \$ - | \$ (0) | \$ - | \$ 11,189,453 | \$ 11,189,453 |
| Xcel General Costs | \$ 7,073 | \$ 288,660 | \$ 227,613 | \$ 52,050 | \$ 133,603 | \$ 708,999 |
| Total | \$ 3,725,653 | \$ 11,979,995 | \$ 19,596,852 | \$ 15,787,949 | \$ 68,450,052 | \$ 119,540,502 |

* Child Work Order - 11257804 - MNGP EPU 13.8kV Distribution

| 13.8 kV Distribution | 2009 | 2010 | 2011 | 2012 | 2013 | Total |
|-----------------------------|---------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|
| Licensing-Related | \$ - | \$ 28,695 | \$ 5,403 | \$ 17,028 | \$ 247,234 | \$ 298,360 |
| Design/Engineering | \$ 3,193,467 | \$ 5,966,229 | \$ 5,784,530 | \$ 1,643,260 | \$ 12,234,251 | \$ 28,821,737 |
| Materials/Components | \$ 503,464 | \$ 3,510,126 | \$ 3,329,767 | \$ 359,637 | \$ 7,496,051 | \$ 15,199,045 |
| Installation | \$ 21,590 | \$ 2,186,276 | \$ 10,249,540 | \$ 13,715,973 | \$ 47,206,567 | \$ 73,379,945 |
| Xcel General Costs | \$ 7,132 | \$ 288,671 | \$ 227,613 | \$ 52,050 | \$ 1,265,949 | \$ 1,841,415 |
| Total | \$ 3,725,653 | \$ 11,979,995 | \$ 19,596,852 | \$ 15,787,949 | \$ 68,450,052 | \$ 119,540,502 |

* Child Work Order - 11257804 - MNGP EPU 13.8kV Distribution

Attachment 9 – Summary reports of functional cost categories by year for 10 large sub-projects of the LCM/EPU Project**Table 10. Licensing (with and without allocated common costs categorized)**

| <u>Sub Ledger</u> | <u>Work Order</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>Total</u> |
|-------------------|---|----------------------|---------------------|---------------------|----------------------|
| 11536446 | MNGP EPU License Development | 50,015,888 | (11,323,392) | 4,658,214 | 43,350,710 |
| 11636097 | EPU Lic-HELB Design Basis Documents | - | 4,906,024 | (127,515) | 4,778,509 |
| 11636101 | EPU Lic-Envir Qual DBD | - | 2,558,596 | (36,360) | 2,522,236 |
| 11636105 | EPU Lic-HELB & Inst Srv DBD | - | 2,175,334 | (30,892) | 2,144,441 |
| 11636109 | EPU Lic- Motor & Air Op Vlv Sys Design Basis Docs | - | 2,619,272 | (36,835) | 2,582,437 |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | 4,111,340 | (58,610) | 4,052,730 |
| 11775097 | EPU MELLA+ | - | - | 52,028 | 52,028 |
| Total: | | \$ 50,015,888 | \$ 5,047,175 | \$ 4,420,030 | \$ 59,483,092 |

Note: The table above shows all Licensing-Related costs for the specified licensing child work orders, excluding allocated common costs.

| <u>Sub Ledger</u> | <u>Work Order</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>Total</u> |
|-------------------|---|----------------------|---------------------|---------------------|----------------------|
| 11536446 | MNGP EPU License Development | 50,015,888 | (11,323,392) | 4,730,815 | 43,423,311 |
| 11636097 | EPU Lic-HELB Design Basis Documents | - | 4,906,024 | (127,515) | 4,778,509 |
| 11636101 | EPU Lic-Envir Qual DBD | - | 2,558,596 | (36,360) | 2,522,236 |
| 11636105 | EPU Lic-HELB & Inst Srv DBD | - | 2,175,334 | (30,892) | 2,144,441 |
| 11636109 | EPU Lic- Motor & Air Op Vlv Sys Design Basis Docs | - | 2,619,272 | (36,835) | 2,582,437 |
| 11636114 | EPU Lic- Piping Stress Design Basis Documents | - | 4,111,340 | (58,610) | 4,052,730 |
| 11775097 | EPU MELLA+ | - | - | 72,295 | 72,295 |
| Total: | | \$ 50,015,888 | \$ 5,047,175 | \$ 4,512,898 | \$ 59,575,960 |

Note: The table above shows all Licensing-Related costs for the specified licensing child work orders, including categorized allocated common costs.

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Exhibit____(SLW-1), Schedule 2 is a large database that constitutes Trade Secret Information. Schedule 2 can be produced to Parties entitled to receive Trade Secret information on a flash drive due to its large size.

Trade Secret Justification

This Exhibit contains information that constitutes trade secret information pursuant to Minn. Stat. § 13.37, subd. 1(b), as required by the *Commission's September 1, 1999 Revised Procedure, for Handling Trade Secret and Privileged Data* at 7.4. Specifically, it contains information pertaining to third-party transactions and information about third parties. The data in this Exhibit derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. In particular, the specific terms and conditions of our third-party vendor contracts, amounts paid under those specific contracts and claims we may have against those third parties is the type of data that, if known, could create a competitive advantage to competitors.