



Minnesota Public Utilities Commission

Decisions

Thursday, October 31, 2019

9:30 AM

Large Hearing Room

INTRODUCTION

DECISION ITEMS

1. * **E002/AA-19-293** **Northern States Power Company, d/b/a Xcel Energy**
In the Matter of the Petition of Northern States Power Company for Approval of its 2020 Annual Fuel Forecast and Monthly Fuel Cost Charges. (PUC: Alonso; DOC: Johnson)

Attachments: [PUBLIC DOC Comments 7-1-19](#)
 [PUBLIC DOC Response to Reply Comments 8-30-19](#)

Approved forecast, granted variance, and adopted other recommendations of the Department

2. * **E015/AA-19-302** **Minnesota Power**
In the Matter of the Petition of Minnesota Power for Approval of its 2020 Annual Fuel Forecast and Monthly Fuel Cost Charges. (PUC: Bender; DOC: Campbell)

Attachments: [PUBLIC DOC Comments 7-1-19](#)
 [DOC Response Comments 8-28-19](#)

Approved forecast, granted variance, and adopted other recommendations of the Department

3. ** **E017/AA-19-297** **Otter Tail Power Company**
In the Matter of Petition of Otter Tail Power for Approval of its 2020 Annual Fuel Forecast and Monthly Fuel Cost Charges for its Energy Adjustment Rider, Rate Schedule Section 13.01.

Should the Commission approve Otter Tail's 2020 annual fuel forecasts? (PUC: Alonso, Bender, Bonnett)

Attachments: [Briefing Papers](#)

Approved forecast, including average cost per MWh of \$25.719, and adopted other recommendations of the Department

4. ** **E002/PA-18-777** **Northern States Power Company, d/b/a Xcel Energy**
In the Matter of the Petition of Northern States Power Company, d/b/a Xcel Energy for Approval of the Acquisition of the Community Wind North Facilities and the Jeffers Wind

Facility.

Should the Commission approve the request of Northern States Power Company, d/b/a Xcel Energy for approval of the acquisition, ownership, and operation of the Community Wind North Facilities and the Jeffers Wind Facility pursuant to the terms of a negotiated purchase agreement? (PUC: **Ubani, Alonso**)

Attachments: [Briefing Papers](#)

Approved petition to acquire wind facilities and recover acquisition adjustments; granted variance; authorized seeking recovery in upcoming rate case; required compliance filing

5. **** E999/CI-17-879; Minnesota Electric Utilities
E002/M-17-817;
E002/M-15-111;
E017/M-15-112;
E015/M-15-120**

In the Matter of a Commission Inquiry into Electric Vehicle Charging and Infrastructure;
In the Matter of Xcel Energy's Petition for Approval of a Residential Electric-Vehicle Service Pilot Program;

In the Matter of Xcel Energy's Petition for Approval of a Residential Electric Vehicle Charging Tariff;

In the Matter of Otter Tail Power Company's Request for Approval of a Residential Off-Peak Electric Vehicle Service Tariff;

In the Matter of Minnesota Power's Petition for Approval of a Residential Off-Peak Electric Vehicle Service Tariff.

1. Should the Commission accept the utilities Transportation Electrification Plans?
2. Should the Commission require ongoing Transportation Electrification Plans?
3. Should the Commission accept Xcel Energy's first annual report on its Residential Electric Vehicle Service Pilot?
4. Should the Commission accept the utilities Annual EV Reports?
5. Does the Commission need to take any action on the utilities proposed Promotional Cost Recovery mechanisms, or on utility promotional activities under Minn. Stat. §216B.1614 Subd. 2 (c)(2) in general?
6. Are there any reporting requirements that should be modified, eliminated, or added?
7. If the Commission were to order future Transportation Electrification Plans (TEPs), should future annual EV reports be combined with future TEPs? (PUC: **Terwilliger; Martone**)

Attachments: [Briefing Papers](#)

Accepted various reports and filings, established reporting requirements

**6. * E002/M-13-867; Northern States Power Company, d/b/a Xcel Energy
E999/M-14-65**

In the Matter of the Petition of Northern States Power Company, dba Xcel Energy, for Approval of Its Proposed Community Solar Garden Program;

In the Matter of the Petition of Northern States Power Company, doing Business as Xcel Energy, Requesting Approval of its Proposed Community Solar Gardens Program.

Should the Commission adopt Xcel's proposal to modify the methodology for calculating the avoided distribution cost component in the Value of Solar (VOS) rate?
(PUC: **Mackenzie**)

Attachments: [Briefing Papers](#)
 [Revised Decision Options](#)

Proposed methodology approved and filings required

ADJOURNMENT

*** One star indicates agenda item is unusual but is not disputed.**

**** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**

Please note: For the complete record, please see eDockets