



**Minnesota Public Utilities  
Commission  
Decisions  
PUC Agenda Meeting**

121 7th Place East  
Suite 350  
Saint Paul, MN 55101-2147

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Wednesday, May 25, 2016

9:30 AM

Large Hearing Room

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**INTRODUCTION**

**ORAL ARGUMENT ITEMS**

**DELIBERATION ITEMS**

**DECISION ITEMS**

1.

***PULLED***

\*\* ~~E015/TL-14-21~~ **Minnesota Power**

In the Matter of the Application of Minnesota Power for a Route Permit for the Great Northern Transmission Line Project in Roseau, Lake of the Woods, Beltrami, Koochiching and Itasca Counties.

Should the Commission reconsider its April 11, 2016 Order Issuing Route Permit with Modifications? (PUC: **Kaluzniak**)

The Commission has the authority to accept or decline a petition for reconsideration **with or without** a hearing or oral argument. (Minnesota Rules 7829.3000, Subpart 6) In other words, a decision on a petition for reconsideration can be made without taking oral comments at the Commission meeting.

**Pulled.**

2.

\* **IP6687/CN-08-951; Flat Hill Windpark I, LLC  
IP6687/TL-08-988;  
IP6687/WS-08-1134**

In the Matter of the Application of Flat Hill Windpark I, LLC for a Certificate of Need, Route Permit, and Site Permit for an up to 201 Megawatt Large Energy Conversion System and Associated Facilities in Clay County, Minnesota.

Should the Commission accept Flat Hill Windpark I, LLC's request to revoke its Certificate of Need, Route, and Site permits as a surrendering of its permits? (PUC: **Eknes, DeBleeckere**)

**Accepted surrender of certificate of need/site permit/route permit.**

3. \* **E999/M-15-439** **Minnesota Transmission**  
In the Matter of the 2015 Minnesota Biennial Transmission Projects Report.  
  
Should the Commission accept the 2015 Biennial Report? (PUC: **Panait**)  
  
**Report accepted.**
4. \*\* **E002/M-15-962** **Xcel Energy**  
In the Matter of Xcel Energy's 2015 Biennial Distribution Grid Modernization Report.  
  
What action should the Commission take on Xcel's Energy's 2015 Grid Modernization Report? (PUC: **Twite, DeBleeckere, Fournier**)  
  
**Certified ADMS project but not Belle Plaine Battery Project; found 2015 grid-modernization report incomplete and required filing.**
5. \*\* **E,G999/CI-08-133** **All Electric and Gas Utilities with Approved**  
**DSM Financial Incentives**  
In the Matter of Commission Review of Utility Performance Incentives for Energy Conservation Pursuant to Minn. Stat. § 216B.241 Subd. 2c.  
  
Should the Commission adopt modifications to the new shared savings DSM financial incentive for natural gas and electric investor-owned utilities? (PUC: **Fournier**)  
  
**Continue DSM shared savings mechanism with modifications.**

## ADJOURNMENT

- \* One star indicates agenda item is unusual but is not disputed.  
\*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)  
Please note: For the complete record, please see eDockets