## In the Matter of CenterPoint Energy's Natural Gas Innovation Act (NGIA) Innovation Plan

## Annual Report for Calendar Year 2024

**EXHIBIT G: STRUCTURAL VALUES UPDATE** 

The June 1, 2022 Frameworks Order (Docket No. G-999/CI-21-566), Order Point 29, requires utilities to update structural cost-benefit values with the filing of each innovation plan or each annual NGIA report filing. Values are updated according to the methodologies established in the February 11, 2020 CIP BenCost Order (Docket No. G-999/CIP-18-782) as modified by the Frameworks Order. In future annual reports, these values will be used to calculate the value of savings achieved by the Plan. Because no savings were achieved in 2024, the values shown in this Exhibit are not used elsewhere in this year's report.

Docket No. G-008/M-23-215 May 30, 2025

Structural Value	Values from 2023 Petition Filing	Current Values
Demand Cost Escalation Rate (%)	-5.250%	3.000%
Natural Gas Escalation Rate (%)	-5.250%	3.000%
Non-Gas Fuel Escalation Rate (%)	1.934%	4.032%
Utility and Societal Discount Rate (%)	3.299%	4.476%
Participant Discount Rate (%) - Residential	3.299%	4.476%
Participant Discount Rate (%) - C&I	6.450%	6.65%
Gas Commodity Cost (\$/Dth)	\$5.41	\$3.95
Demand Cost (\$/Dth/Yr)	\$194.36	\$123.17
Environmental Cost Values Escalation Rate for CO2 (%)	3.820%	4.240%
Geologic Gas Natural Gas Emission Factor (kg CO2e/Dth)	66.14	65.09
Geologic Gas Natural Gas Emission Factor (ton CO2e/Dth)	0.066	0.065
Electricty Retail Rate (\$/kWh) - Residential	\$0.14	\$0.15
Electricty Retail Rate (\$/kWh) - C&I & Residential	\$0.11	\$0.13
Electricty Retail Rate (\$/kWh) - C&I	\$0.10	\$0.11
Gas Retail Rate (\$/Dth) - Residential	\$6.54	\$8.75
Gas Retail Rate (\$/Dth) - C&I & Res	\$5.49	\$7.49
Gas Retail Rate (\$/Dth) - C&I	\$4.73	\$6.75
Peak Reduction Factor (%)	1%	1%
Non-Gas (i.e., Electric) Fuel Cost (\$/MWh)	\$44.14	\$27.40
Non-Gas Fuel Loss Factor (%)	8.22%	8.22%

Source	External Link (if applicable)	Methodology	
AEO 2025 Table 3, 2024-2028	EIA Annual Energy Outlook 2025. Table 3 - West North Central	Average annual percent change in the price of natural gas between 2024 through 2028 to all users in the West North Central Region, as forecasted in the latest AEO data	
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	Electricity data browser - Retail sales of electricity	Average annual percent change in the residential retail price of electricity in Minnesota, as reported for the late 5 year period (2020-2024)	
	Daily Treasury Long-Term Rates	Average daily 20-year CMT Rate based on data for the latest year available (2024)	
	Daily Treasury Long-Term Rates	Equal to Utility/Societal Discount Rate	
CenterPoint		Set equal to the utility's after-tax weighted cost of capital as approved in the utility's most recent rate case	
CenterPoint		Average cost per Dth of gas sales to non-exempt customers over the lastest 24 month period (Jan 2023- December 2024)	
CenterPoint		Purchased Gas Adjustment (PGA)	
	12-month percentage change. Consumer Price Index. selected categories	Average of the 12-month percentage change in the "all items" consumer price index available from the United States Bureau of Labor Statistics, as reported in December for each of the last five years.	
		ICF analysis of GREET 2024.	
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	Electricity data browser - Retail sales of electricity	Average annual residential retail price of electricity for Minnesota, as reported by EIA for the latest five-year period.	
	Electricity data browser - Retail sales of electricity	Weighted average annual residential, commercial, and industrial retail price of electricity for Minnesota, as reported by EIA for the latest five-year period. Each sector is weighted by its share of retail electricity sales.	
	Electricity data browser - Retail sales of electricity	Weighted average annual commercial and industrial retail price of electricity for Minnesota, as reported by EIA the latest five-year period. Each sector is weighted by its share of retail electricity sales.	
CenterPoint		CenterPoint calculation following CIP calculator methodology and using 2021 CIP participation to aggregate int customer classes	
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CenterPoint		The estimated average annual effect of the project on system peak. The factor is presented as the percent of energy savings occurring on peak, which is estimated at one percent for most projects.	
	MISO Historical Annual Real-Time LMPs	Use Ventyx to obtain the average of daily real-time final market locational marginal prices (LMP) at the Minness Hub using data from Midwest Independent System Operator (MISO) for the latest available year.	
Centerpoint (CIP 2023)		Average of Minnesota Power, Xcel Energy, and Otter Tail Power's 2021 transmission and distribution loss facto weighted by their 2017–2019 average retail sales.	