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January 28, 2014

**VIA ELECTRONIC FILING**

Mr. Daniel P. Wolf  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, Minnesota 55101-2147

RE: Contract Demand Entitlement Supplemental Information  
Docket No. G022/M-14-651

Dear Mr. Wolf:

The purpose of this letter to provide information regarding a short-term change to Greater Minnesota Gas's transportation subscription during October, 2014. In late September, 2014, GMG was notified that Viking's mainline transportation would be disrupted in October to perform hydro testing. Viking advised that the outage was expected to be complete by October 18, 2014. However, whenever a hydro test is performed, uncertainly exists as to whether an extended outage will be required for repairs.

Since the entire Viking supplies through Emerson were being suspended, GMG was concerned that interruptible Northern Natural capacity to Viking through Chisago was not reliable enough to ensure firm supply for GMG's customers. To ensure firm supply, GMG subscribed for 1000 dekatherms of firm transport on Northern Natural to Chisago for the entire month of October. The firm subscription was only necessary for one month as, effective November 1, 2014, GMG had 2000 dekatherms of firm TF 5 capacity available on Northern with a Chisago delivery point, as reflected in its initial demand entitlement filing.

During the month of October, GMG experienced higher than forecasted sales and, as a result, GMG fully utilized the 1,000 dekatherms of firm capacity. The impact of GMG's actions on GMG's gas cost was a \$961 savings in addition to ensuring reliable supply for customers. The following attachments provide additional illustrative information:

1. Revised Attachment B (compared to that filed with initial Petition);
2. Revised Attachment C (compared to that filed with initial Petition);
3. GMG's Actual October, 2014 PGA Section Including 1,000 Dth TFX; and,
4. Illustrative October, 2014 PGA Section Removing 1,000 Dth TFX.



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Mr. D. Wolf

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In discussions with Department of Commerce staff, GMG has been notified that the Commission should be notified of this adjustment. GMG agrees and is making significant effort to ensure Commission and Department staff are aware of supply-related issues. GMG had prepared notification to the Commission of this supply-related issue but, through miscommunication, pulled the notification once firm supply was assured for customers at a reduced cost. GMG apologizes for this mistake.

All individuals identified on the attached service list have been electronically served with the same.

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 665-8657 and my email address is kanderson@greatermngas.com.

Sincerely,

GREATER MINNESOTA GAS, INC.

/s/

Kristine A. Anderson  
Corporate Attorney

Enclosure

cc: Service List

**Greater Minnesota Gas, Inc.  
Contract Demand Entitlement Filing  
Demand Profile**

2012 - 2013 Heating Season	Quantity (Dth)
<b>TF-7 (Summer - Apr. - Oct.)</b>	<b>300</b>
<b>TF 12 (Nov. - Oct.)</b>	<b>210</b>
<b>TFX-7 (Oct. - Apr.)</b>	<b>665</b>
<b>TFX-5 (Nov. - Mar.)</b>	<b>4,244</b>
Viking Zone 1	
<b>TFX-5 (Nov. - Mar.)</b>	<b>90</b>
<b>Delivery Contract</b>	
<b>Capacity Release - Non-recallable</b>	-
SMS	1,300
Heating Season Total Capacity	5,209
Non-Heating Season Total Capacity	510
Total Entitlement @ Peak	5,209
Total Annual Transportation	-
Total Season Transportation	5,209
Total Percent Summer Vs. Winter	9.8%
Total Percent Seasonal	100.0%

2013 - 2014 Heating Season (revised)	Quantity (Dth)
<b>TF-7 (Summer - Apr. - Oct.)</b>	-
<b>TF 12 (Nov. - Oct.)</b>	<b>210</b>
<b>TFX-7 (Oct. - Apr.)</b>	<b>665</b>
<b>TFX-5 (Nov. - Mar.)</b>	<b>6,324</b>
Viking Zone 1	2,000
<b>TFX-5 (Nov. - Mar.)</b>	<b>90</b>
<b>Viking Forward Haul/Emerson</b>	<b>1,300</b>
<b>Delivery Contract</b>	<b>950</b>
<b>Capacity Release - Non-recallable</b>	-
SMS	1,300
Heating Season Total Capacity	9,539
Non-Heating Season Total Capacity	210
Total Entitlement @ Peak	9,539
Total Annual Transportation	-
Total Season Transportation	9,539
Total Percent Summer Vs. Winter	2.2%
Total Percent Seasonal	100.0%

2014 - 2015 Heating Season	Quantity (Dth)	Oct. 2014 Change in Quantity (Dth)
<b>TF-7 (Summer - Apr. - Oct.)</b>	-	-
<b>TF 12 (Nov. - Oct.)</b>	<b>210</b>	-
<b>TFX-7 (Oct. - Apr.)</b>	<b>665</b>	-
<b>TFX-5 (Nov. - Mar.)</b>	<b>6,324</b>	-
Viking Zone 1	2,000	-
<b>TFX-5 (Nov. - Mar.)</b>	<b>90</b>	-
<b>(3) Viking Forward Haul/Emerson</b>	<b>1,400</b>	<b>(1,400)</b>
<b>(4) Delivery Contract</b>	<b>950</b>	-
<b>(5) TFX-1 (Purchased Oct. 2014)</b>	<b>1,000</b>	<b>1,000</b>
SMS	2,000	<b>700</b>
Heating Season Total Capacity	9,639	100
Non-Heating Season Total Capacity	210	-
Total Entitlement @ Peak	9,639	100
Total Annual Transportation	-	-
Total Season Transportation	9,639	100
Total Percent Summer Vs. Winter	2.2%	
Total Percent Seasonal	100.0%	

## Notes:

1/ Only items in bold affect capacity entitlement level.

2/ Transport only. Does not increase peak day entitlement.

3/ 1,400 Dth disrupted in October, 2014 due to Viking force majeure.

4/ Company has contract for supply delivered to TBS. No demand charges are applicable, but the 950 dekatherms is available on peak day.

5/ 1,000 Dth of TFX purchased for month of October, 2014 only to replace capacity loss to Viking's force majeure. Does not affect peak day entitlement.

**Greater Minnesota Gas, Inc.**  
**Northern Natural Gas Contract Summary**  
**Contract Entitlement Changes as of November 1, 2014**  
**Contract Entitlements 2013-14**

<u>Contract No.</u>	<u>Service Type</u>	<u>Rate Schedule</u>	<u>Months</u>	<u>Entitlement (Dth)</u>	<u>Expiration Date</u>
102985	Firm Throughput	TFX - 5	Nov-Mar	3,000	3/31/2017
102985	Firm Throughput	TFX - 5	Nov-Mar	500	3/31/2018
102985	Firm Throughput	TFX - 5	Nov-Mar	500	3/31/2014
102985	Firm Throughput	TFX - 5	Nov-Mar	2,100	3/31/2014
102985	Firm Throughput	TF - 12	Nov-Mar	244	3/31/2015
121534	Firm Throughput	TFX - 7	Oct-Apr	665	10/31/2015
120579	Firm Throughput	TF - 12	Oct-Sep	181	9/30/2017
120579	Firm Throughput	TF - 12	Oct-Sep	29	9/30/2017
120579	Firm Throughput	TF - 5	Nov-Mar	90	9/30/2017
127955	Firm Throughput	TF - 11	Oct 2014 only		
BP Contract	Contracted Delivery		Nov-Sep	950	4/30/2015
Viking Emerson	Forward Haul	TF-5	Dec-Mar	1,300	3/31/2014
2013-14 Heating Season Total Capacity				9,559	
2013-14 Design Day Demand				8,065	
Reserve Margin				1,494	18.5%

**Proposed Contract Entitlement Changes for 2014-15**

<u>Start Date</u>	<u>Contract No.</u>	<u>Service Type</u>	<u>Rate Schedule</u>	<u>Months</u>	<u>Entitlement (Dth)</u>	<u>Expiration Date</u>
	Viking Emerson	Forward Haul	TF-5	Dec-Mar	(1,300)	3/31/2014
	Viking Emerson	Forward Haul	TF-5	Nov-Oct	1,400	10/31/2018
2014-15 Heating Season Total Capacity				9,659		
2014-15 Design Day Demand				8,969		
Reserve Margin				690	7.7%	

**Proposed Change in Contract Demand Costs**

<u>Contract No.</u>	<u>Rate Schedule</u>	<u>Volume Dth / Day</u>	<u>No. of Months</u>	<u>Monthly Demand Rates</u>	<u>Total Annual Cost</u>
Viking Emerson	TF-5	(1,300)	4	\$ 3.7671	\$ (19,588.92)
Viking Emerson	TF-5	1,400	12	\$ 3.3978	\$ 57,083.04
					<u>\$ 37,494.12</u>

**Greater Minnesota Gas, Inc.  
Purchased Gas Adjustment (PGA) Calculation**

**IV. Greater Minnesota Gas, Inc.'s -- Current Cost of Gas Effective**

October 1, 2014

All Customer Sales Rate Classes	MCF	x Months	x Tariff Rate	Equals	Rate/CCF		
					Firm	Ag Interr	Gen Interr
Viking Zone 1	2,000	12	\$3.3978	81,547	\$0.009947		
Viking Zone 1	1,300	4	\$3.7671	19,589	\$0.002390		
TFX - 5	6,344	5	\$15.1530	480,653	\$0.058632		
TF - 12	210	5	\$10.2300	10,742	\$0.001310		
TF - 12	210	7	\$5.6830	8,354	\$0.001019		
TF - 5	90	5	\$15.1530	6,819	\$0.000832		
TFX - 7	665	5	\$15.1530	50,384	\$0.006146		
TFX - 7	665	2	\$5.6830	7,558	\$0.000922		
TFX	1,000	1	\$5.6830	5,683	\$0.000693		
				0	\$0.000000		
Current Demand Cost of Gas				\$671,329	\$0.081891	\$0.000000	\$0.000000
Current Commodity Cost of Gas/CCF			% of Total 85%	\$3,799,423	\$0.419150	\$0.419150	\$0.419150
Total Cost of Gas/CCF				\$4,470,752	\$0.501041	\$0.419150	\$0.419150

**Summary of Cost**

**All Customer Sales Rate Classes (CCF)**

	Firm Sales				Agricultural Interruptible				General Interruptible			
	Total Demand	Total Commodity	True-up	Total	Total Demand	Total Commodity	True-up	Total	Total Demand	Total Commodity	True-up	Total
1) Base Rate	\$0.082929	\$0.588013	\$0.000000	\$0.670942	\$0.000000	\$0.588013	\$0.000000	\$0.588013	\$0.000000	\$0.588013	\$0.000000	\$0.588013
2) Prior PGA	(\$0.001731)	(\$0.158923)	\$0.003640	(\$0.157014)	\$0.000000	(\$0.158923)	(\$0.009730)	(\$0.168653)	\$0.000000	(\$0.158923)	(\$0.003190)	(\$0.162113)
3) Current Adj	\$0.000693	(\$0.009940)	\$0.000000	(\$0.009247)	\$0.000000	(\$0.009940)	\$0.000000	(\$0.009940)	\$0.000000	(\$0.009940)	\$0.000000	(\$0.009940)
4) PGA Billed (2+3)	(\$0.001038)	(\$0.168863)	\$0.003640	(\$0.166261)	\$0.000000	(\$0.168863)	(\$0.009730)	(\$0.178593)	\$0.000000	(\$0.168863)	(\$0.003190)	(\$0.172053)
5) Average Cost of Gas	\$0.081891	\$0.419150	\$0.003640	\$0.504681	\$0.000000	\$0.419150	(\$0.009730)	\$0.409420	\$0.000000	\$0.419150	(\$0.003190)	\$0.415960

	Prior Cumulative Adjustments	Demand & Commodity Change Filed Herein	True-up Adjustment Factor Change Eff. September 1, 2014 (G022/AA-14-___)	Current PGA Adjustment
All Firm Sales Rate Classes (CCF)	(\$0.160654)	(\$0.009247)	\$0.003640	(\$0.166261)
Ag Inter. Sales Rate Classes (CCF)	(\$0.158923)	(\$0.009940)	(\$0.009730)	(\$0.178593)
Gen. Inter. Sales Rate Classes (CCF)	(\$0.158923)	(\$0.009940)	(\$0.003190)	(\$0.172053)



# CERTIFICATE OF SERVICE

I, Kristine Anderson, hereby certify that I have this day served a true and correct copy of the following document to all persons at the addresses indicated on the attached list by electronic filing, electronic mail, or by depositing the same enveloped with postage paid in the United States Mail at Le Sueur, Minnesota:

**Greater Minnesota Gas, Inc.'s Contract Demand  
Entitlement Supplemental Information  
Docket No. G022/M-14-651**

filed this 28th day of January, 2015.

/s/ Kristine A. Anderson  
Kristine A. Anderson, Esq.  
Corporate Attorney  
Greater Minnesota Transmission, LLC

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.	202 S. Main Street  Le Sueur, MN 56058	Electronic Service	No	OFF_SL_14-651_M-14-651
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-651_M-14-651
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500  Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_14-651_M-14-651
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.	202 South Main Street P.O. Box 68 Le Sueur, MN 56058	Electronic Service	No	OFF_SL_14-651_M-14-651
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Daniel	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551022147	Electronic Service	Yes	OFF_SL_14-651_M-14-651