



500 IDS CENTER
80 SOUTH EIGHTH STREET
MINNEAPOLIS, MN 55402
MAIN: 612.632.3000
FAX: 612.632.4444

GREGORY R. MERZ
ATTORNEY
DIRECT DIAL (612) 632-3257
DIRECT FAX (612) 632-4257
GREGORY.MERZ@GPMLAW.COM

December 28, 2012

Dr. Burl W. Haar
Minnesota Public Utilities Commission
350 Metro Square Building
121 Seventh Place East
St. Paul, MN 55101-2147

Via: E-File

Re: In the Matter of ITC Midwest LLC Compliance with Commitments in Docket E001/PA-07-540 to Improve the Transmission in System and Relieve Constraints
MPUC Docket No. ET-6675/CI-11-1178

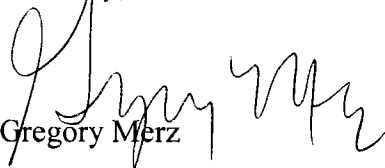
In the Matter of the Joint Petition for Approval of Transfer of Transmission Assets of Interstate Power and Light Company to ITC Midwest LLC
MPUC Docket No. E-001/PA-07-540

Dear Dr. Haar:

Enclosed for e-filing please find ITC Midwest's Compliance Filing and an Affidavit of Service in the above-referenced dockets.

Thank you for your consideration of this matter.

Sincerely,



Gregory Merz

cc: Service Lists

GP:3312665 v1

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF MINNESOTA

Beverly Jones Heydinger	Chair
David Boyd	Commissioner
J. Dennis O'Brien	Commissioner
Phyllis Reha	Commissioner
Betsy Wergin	Commissioner

In the Matter of ITC Midwest LLC Compliance with Commitments in Docket No. E 001/PA-07-540 to Improve the Transmission System and Relieve Constraints

Docket No. ET-6675/CI-11-1178

In the Matter of the Joint Petition for Approval of Transfer of Transmission Assets of Interstate Power and Light Company to ITC Midwest LLC

Docket No. E001/PA-07-540

ITC MIDWEST'S COMPLIANCE FILING

Pursuant to the Commission's May 15, 2012, Order Requiring Filings ("Order"), ITC Midwest LLC ("ITC Midwest") is pleased to provide the following updates regarding project status and other information requested by the Commission. By the terms of the Order, the report on the items listed below is to be filed by December 31, 2012.

Commission Ordering Paragraph 3:

On June 30, 2012 and December 31, 2012, ITC shall file a report on the investment projects ITC has completed as part of its requirement to make \$250 million in capital investments in transmission infrastructure in the IPL service territory during the five years following closing of the transaction transferring IPL's transmission facilities to ITC.

Response: Through November 30, 2012, ITC Midwest has completed transmission infrastructure capital investment projects totaling \$769,591,380 following the close of the IPL/ITC Midwest transaction in December 2007. A detailed breakdown listing each of these capital projects and the corresponding investment amount for each one accompanies this filing as Attachment 1. The projects and investment totals provided in Attachment 1 include all projects

which have been placed into service since the IPL transaction. In addition, ITC Midwest has incurred \$213,741,150 for additional capital expenses that are currently still recorded as construction-work-in-progress (“CWIP”) for projects that are not yet completed, including \$99,598,965 for work that is now underway to complete the Salem-Hazleton 345 kV project.¹

Commission Ordering Paragraph 4:

ITC shall file status reports on the progress of the construction of the Salem-Hazleton Project on June 30, 2012, December 31, 2012, every six months thereafter, and upon the completion of the project.

Response: The Salem-Hazleton 345 kV transmission line is still expected to be in service by mid-2013, as reported in December 2011 and June 2012.

As reported separately to the Commission in October 2012, ITC Midwest completed acquisition of all easements needed for the project in September 2012 after a decision by the Dubuque County District Court. The District Court’s order affirmed the 2011 decision by the Iowa Utilities Board (“IUB”) approving the project and granting the right of eminent domain on the 11 parcels of land for which owners were not willing to grant voluntary easements before condemnation proceedings began. In making the decision, the District Court judge also lifted the “stay” that had halted construction on the land owned by the landowners who filed for judicial review. All but two of the easements needed for the project were ultimately acquired voluntarily by ITC Midwest.

Current Status of Salem-Hazleton Project Construction

For purposes of project tracking, the Salem-Hazleton project has been broken down into eight sections: DH1, DL1-DL2 and LS1-LS5. A project map, illustrating the location of each of these segments accompanies this filing as Attachment 2. A graph showing the percentage

¹ The total amount of new capital investment shown in Attachment 1 includes \$23,980,154 of capital property acquisitions, as well as \$15,879,768 of projects that were still in CWIP at the time of the transaction that were transferred from IPL to ITC Midwest in December 2007.

completion for seven different construction activities, separated by all eight project sections, also accompanies this filing as Attachment 3.

As these Attachments show, 100% of all project materials have been ordered and received by ITC Midwest. Overall for the eighty-one mile project, as of December 9, 2012, 452 (76%) of the 594 foundations have been poured, 431 (73%) of poles have been set, and 48 miles (59%) of conductor has been strung. Over 170,000 labor hours have been reported since project construction began in Fall 2011.

Commission Ordering Paragraph 5:

ITC shall notify the Commission in the future about any changes to the Salem-Hazelton Project that are conveyed to the Midwest Independent Transmission System Operator or the Iowa Utilities Board, including such things as siting or line path changes.

Response: No changes to the project have been made since the June 29, 2012 status report.

Commission Ordering Paragraph 6:

For any project reasonably related to the settlement agreements incorporated into the February 7, 2008 order, ITC shall clearly and fully identify the operative and essential assumptions the Company is making when committing to project completion dates.

Response: In the June 28, 2012 compliance filing in this docket, ITC Midwest provided project status explanations for several additional capital investment projects. The updated status reports for each of those projects are provided below:

A. Coffey (Lewis Fields) New 161 kV line and 161 kV substation

ITC Midwest has acquired all property easements, permits and the required franchise from the Iowa Utilities Board for this project. Construction of this project is scheduled to begin in January 2013, with estimated project completion in June 2013.

B. Dundee 161/115 transformer

No changes since June 28, 2012 compliance filing.

C. Heron Lake – Lakefield 161 kV rebuild

This project rebuilds an existing 161 kV circuit. Due to a request from the US Fish and Wildlife Service, ITC Midwest is moving 6 miles of this line to a new route, to create a double circuit with an existing 69 KV line east of Heron Lake. Easement acquisition is complete for the double circuit line. ITC Midwest submitted an application for a Minor Alteration to the Commission for authorization to construct this project on August 15, 2012. The Commission authorized the request with conditions by its order issued on October 10, 2012. Project construction activities began in December 2012 and the project is still scheduled to be complete in June 2013.

D. Multi-Value Projects 3205 and 3213

These projects are being constructed by both ITC Midwest and MidAmerican Energy Company in Iowa and Minnesota as part of MISO's Multi-Value Project portfolio.

Project 3205:

ITC Midwest's portion of Project 3205 originates at ITC Midwest's Lakefield Junction substation in southwest Minnesota, connecting east to the Winnebago area in south central Minnesota, and then south to a new MidAmerican Energy substation that will be constructed near Algona, Iowa in Kossuth County, Iowa.

Based on siting and routing considerations, ITC Midwest determined that the existing Winnebago substation in Minnesota could not be expanded as required by this project, so current project plans include construction of a new Huntley substation, to be located approximately 1.5

miles south of the existing Winnebago substation. The Winnebago substation will be replaced by the new Huntley substation, and retired once the new facilities are in service.

ITC Midwest has met with Minnesota PUC Facility Permit staff and Department of Commerce-EFP staff to discuss this MVP project and the planned filings in Minnesota for the portion of Project 3205 which will be located in Minnesota. Routing studies have been completed in Minnesota and ITC Midwest hosted six open house meetings in September 2012 in Faribault, Martin and Jackson counties to introduce the project to the public and solicit public comments to inform the final decisions on potential project routes. ITC Midwest submitted a Notice Plan Petition to the Commission on September 28, 2012, and the Commission approved the Notice Plan with the additional requirements recommended by the Department of Commerce and Commission staff. ITC Midwest also submitted a request for exemptions from certain certificate of need application content requirements to the Commission on December 4, 2012. The Commission issued a Notice of Comment Period for this exemption filing on December 11, 2012. ITCM anticipates that it will file both a Certificate of Need Application and a Route Permit Application with the Commission in the first quarter of 2013 for the portion of this project located in Minnesota.

The portion of Project 3205 from the Minnesota/Iowa border to Ledyard to Kossuth County requires a franchise from the IUB, and well as various local approvals and permits. ITC Midwest has begun the route study for this portion of the project and a Public Information Meeting is scheduled in Kossuth County, Iowa in April 2013, after which land acquisition activities in Iowa can begin for the franchise application.

Project 3213:

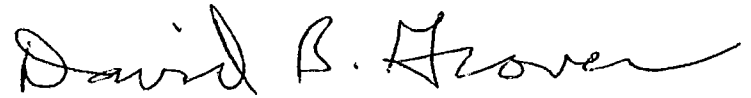
Project 3213 will connect Project 3205 to ITC's existing Hazleton 345 kV substation northeast of Waterloo, Iowa. The Project 3213 line will connect to Project 3205 at the new Ledyard substation just south of the Minnesota-Iowa border and proceed east to the Mason City area, and then south to the Iowa Falls area, then finally east again to the Hazleton substation. MidAmerican Energy will construct a new substation north of Waterloo and will be responsible for roughly 80 miles of line on the easterly portion of the project. ITC Midwest will be responsible for approximately 110 miles of 345 kV line as part of Project 3213. ITC Midwest has submitted a project status update to MISO for this project, detailing a minor modification due to routing and substation siting concerns. This modification is shown in Attachment 4, and currently is being reviewed by MISO as part of the MTEP13 process.

ITC Midwest must request and secure franchises from the IUB prior to construction in Iowa of the lines that comprise Project 3213. ITC Midwest also will need to acquire various local approvals and permits prior to construction. Burns and McDonald is conducting the routing studies for ITC Midwest for these lines in Iowa. For purposes of state permitting in Iowa, Project 3213 is broken down into four segments. ITC Midwest will secure franchises separately for the following lines: Ledyard-Colby; Colby-Killdeer; Killdeer-Hampton Tap; and Blackhawk-Hazleton. The routing study for Blackhawk-Hazleton is complete and a Public Information Meeting is scheduled for January 8, 2013. Routing Studies will be completed for the other three segments in 2013 and Public Information Meetings are tentatively scheduled later in 2013 for these segments of Project 3213.

Dated: December 28, 2012

ITC MIDWEST LLC

By _

A handwritten signature in black ink that reads "David B. Grover". The signature is written in a cursive style with a long horizontal flourish extending to the right.

David B. Grover
Manager, Regulatory Strategy (Minnesota)
ITC Midwest
444 Cedar Street – Suite 1020
St. Paul, MN 55101
(651) 222-1000; ext. 2308
dgrover@itctransco.com

GP:3312325 v1

Attachment 1

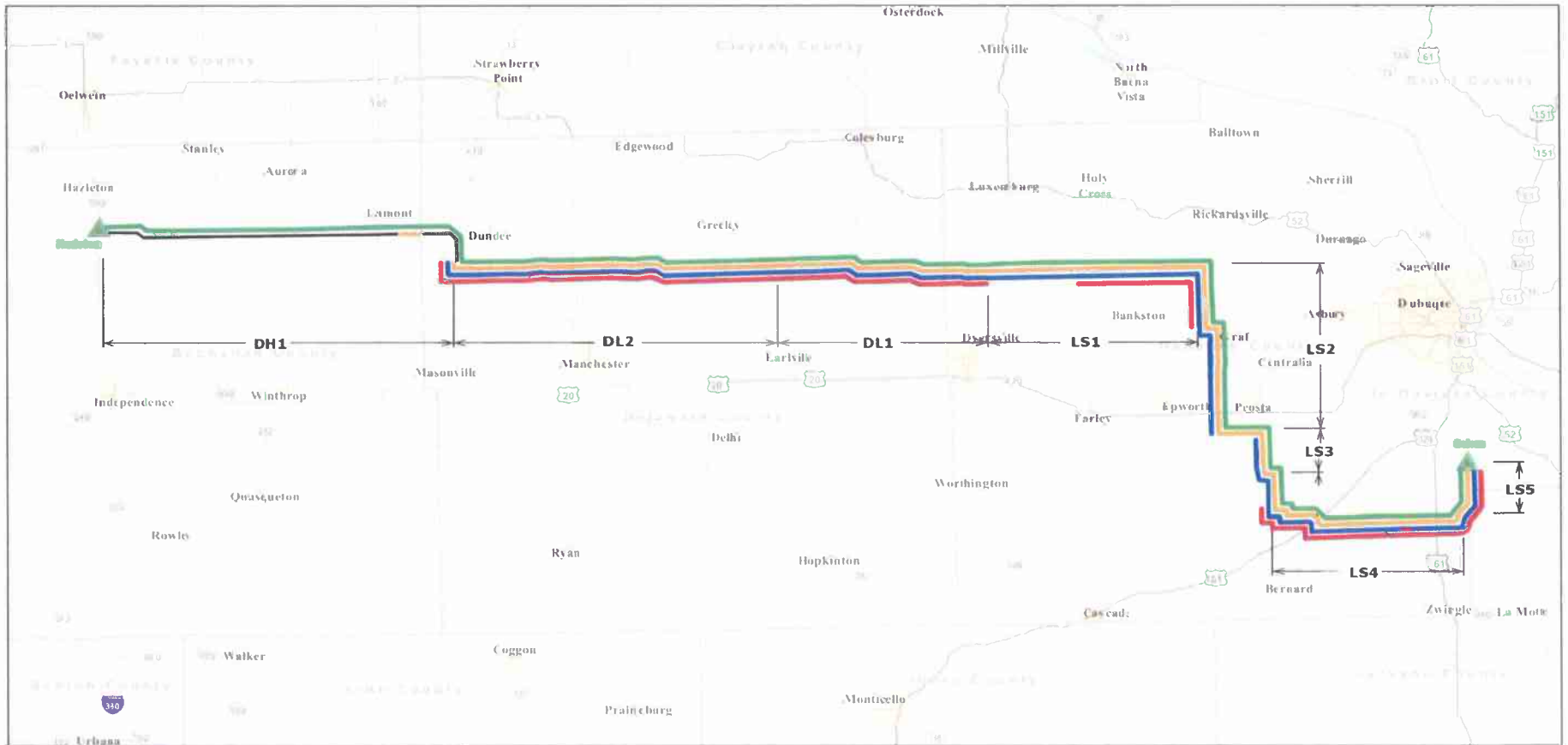
ITC Midwest In-Service Capital Project Investment**Total**

Abbot 161kV Switch Station Installation	\$ 3,978,757.43
Adams 161kV Station Equipment Replacement	502,424.67
Adams 161kV Terminal Upgrades	368,103.80
Alden Rural 69kV Tap Line	547,865.46
Amber Creamery 69kV Substation Additions	667,230.63
Ames 115kV Substation Additions	788,653.99
Ames to Boone Jct 161kV Line Rebuild	6,564,040.33
Andrew 69kV Radial Tap Rebuild	2,877,148.81
Anti Galloping Devices Installation	4,005,684.60
Arnold-Vinton-Dysart-Washburn 161kV Rebuild	41,339,973.55
Arrester Replacements	3,177,703.14
Barton 161kV Switch Station Installation	4,203,937.34
Beaver Channel - 2nd Avenue 161kV Line Rebuild	1,829,118.10
Beaver Channel 69kV Station Equipment Replacement	505,466.33
Beaver Rock 69kV Switching Station Additions	3,165,209.06
Bertram - Prairie Creek Industrial 161kV Line Rebuild	4,901,616.81
Bethel 69kV Station Installation	2,073,144.59
Beverly 69kV Station Additions	1,458,601.79
Bittersweet 161kV Substation Installation	1,577,845.77
Bluff 69kV Station Installation	1,793,121.72
Bond 69kV Station Installation	2,153,609.73
Boone to Boone Jct 161kV Line Rebuild	6,474,757.46
Boone to Jewell 69kV Line Rebuild	14,006,387.65
Boyson 69kV Substation Installation	1,035,835.95
Breaker Replacements	19,178,155.88
Bricelyn-Walters 69kV Line Rebuild	1,579,647.64
Bridgeport 161kV Substation Additions	4,220,916.70
Bulk Capacitor Replacements	6,348,559.34
Burlington 4th Street 69kV Substation Installation	1,170,166.32
Cambridge - Maxwell 69kV Line Rebuild	2,166,687.55
Cargill - Prairie Creek Industrial 161/69kV Dbl Ckt Line Rebuild	3,788,683.45
Cayler - Triboji OPGW Installation	843,672.09
Cedar Rapids - 6th Street Beverly 161kV Line Rebuild	17,453,943.91
Cedar Rapids 6th Street 161kV Substation Replacements	7,042,968.70
Collins NW 69kV Tap Lines Installation	1,196,458.55
Collins NW Substation Installation	1,259,886.34
DAEC 345/161kV Station Equipment Replacement	684,732.91
Dover 69kV Switch Station Additions	1,213,928.04
Downtown Industrial 161kV Substation Installation	3,867,588.44
Downtown Industrial 161kV Tap Installation	1,256,728.21
Dyersville to Liberty 69kV Line Rebuild	1,434,525.79
Dyersville-Farely-Seippel Rd-Peosta-Epworth 69kV Line Rebuild	7,032,969.38
E. Calamus 161kV Substation Additions	3,749,994.78
Eddyville 69kV Substation Additions	2,602,666.66
Elk Station 161kV Station Equipment Replacements	8,351,277.51
Ellendale 69kV Switch Station Installation	2,633,591.53
Emergency Storm Restoration Jobs	11,277,532.82
Emery Lime Creek 161kV Line Rebuild	1,440,668.63
Emery to Armor 69kV Line Rebuild	1,683,266.26
Fairbank to Hazleton 69kV Line Installation	1,213,456.51
Fairfax - Prairie Creek Industrial 69kV Line Rebuild	835,232.06
Faribault County 161kV Switch Station Installation	4,822,652.56
Fernald 161/69kV Transformer Replacement	2,683,464.16

Fernald 161kV Substation Additions	2,604,851.38
Fernald to Boone Jct. 161kV Line Rebuild	3,903,191.88
Fox Lake - Rutland 161kV Line Clearance Upgrade	4,492,526.68
Franklin - Nuthatch 161kV Line Installation	3,206,169.14
Franklin 161kV Substation Additions	504,266.78
Freeborn 161kV Switch Station Installation	3,788,197.89
Ft Madison Bypass 69kV Line Rebuild	573,135.23
Glenworth 161/69kV Substation Installation	6,678,851.90
Grand Mound - Marquoket 161kV Tap Line Installation	1,737,356.88
Grand Mound 161kV Substation Additions	1,307,568.50
Green Street 69kV Substation Additions	749,856.88
Hayward-Worth and Adams-Barton 161kV rebuilds (G595)	51,983,827.11
Hazleton 161/69kV Transformer	3,191,602.91
Hazleton 161kV Station Additions	3,975,268.17
Hazleton 345/161kV Transformer	6,938,094.18
Hiawatha - Council St 69kV Line Rebuild	915,116.19
Hiawatha - Millers Crossing 69kV Line Rebuild	1,342,793.43
Hiawatha 69kV Substation Additions	1,145,915.52
Highland Acres to Story County 161kV Line Rebuild	10,075,152.29
Highland Acres to Timber Creek OPGW Installation	715,416.69
Hunt Woods 69kV Station Installation	2,847,115.38
Huxley Industrial Park 161kV Terminal Addition	868,019.47
Insulator Replacements	557,357.17
Iowa Falls 115/69kV Transformer Upgrade	773,901.39
Iowa Junction 115/69kV Transformer Upgrade	707,549.04
ITCMW Property Acquisitions	23,980,153.55
ITCMW Road Move Jobs	3,904,691.07
ITCMW Security Installations	5,189,988.60
Jackson North 161kV Substation Installation	2,368,983.86
Jefferson County 161/69kV Transformer Installation	1,561,408.07
Jefferson County 161kV Substation Additions	2,860,681.43
Karma 161kV Switch Station Installation	3,402,166.67
Lakefield - Jackson North - Fox Lake 161kV Line Rebuild	2,513,513.45
Lakefield Junction 345kV Substation Additions	14,079,974.54
Lansing - Genoa 161kV Terminal Upgrades	165,004.79
Laurel 161kV Station Installation	3,758,202.66
Lore - Seipple 69kV Line Rebuild	1,003,773.49
Marion 69/115kV Station Expansion	4,807,718.40
Marion to Lindale Tap 69kV Rebuild	1,084,081.21
Marion to Springville 69kV Rebuild	1,781,674.17
Marshalltown - Nuthatch 161kV Line Rebuild	19,808,489.50
Marshalltown West Main Substation Additions	1,727,478.42
Mediapolis 69kV Substation Equipment Replacement	608,529.22
Monmouth - Monmouth REC 69kV Line Rebuild	854,807.38
Monticello - Amber 69kV Line Rebuild	8,840,771.35
Monticello Industrial 69kV Substation Additions	872,098.69
Mout Ayr 69kV Substation Equipment Replacement	560,190.00
N Grand Jct - Paton Tap 69kV Line Rebuild	3,802,689.54
NERC Alert Sag Mitigation Jobs	11,609,750.17
North Grand Junction 69kV Substation Additions	539,850.06
Nuthatch 161kV Switch Station Installation	4,769,080.23
OGS 345kV Substation Additions	919,610.58
Old Settlers 161kV Substation Installation	1,757,808.42
Old Settlers 161kV Tap Lines Installation	1,856,526.28
Otter Creek - CBPC Radcliffe 69kV Line Rebuild	11,875,562.67

Otter Creek 69kV Switch Station Installation	3,020,969.82
Overhead Line Insulator Replacements	4,252,606.78
Pole Guying Replacements	2,950,968.67
Pole Top Switch Replacements	3,197,229.33
Pole/Tower Replacements	34,778,119.09
Poweshiek 161 kV Substation Additions	4,457,344.49
Prairie Creek 115kV Substation Replacement	1,269,422.73
Prairie Creek Industrial 161/69kV Station Additions	2,092,263.04
Quasqueton Rec - Quasqueton Jct. 69kV Line Rebuild	2,580,440.51
Red River 161kV Station Installation	3,747,255.18
Relay Betterment Installations	1,667,442.16
Right of Way Acquisition	1,799,265.35
Rock Creek 161kV Station Equipment Additions	2,580,812.60
Rock Creek 161kV Terminal Upgrades	168,419.34
Rose Hollow 161kV Substation Installation	9,210,452.77
Rose Hollow-West Branch 115kV Line Rebuild	1,695,467.07
Saints Run 115kV Substation Installation	2,698,344.90
Salem 345/161kV Transformer	9,539,303.09
Salem to Hazelton 345kV Line Installation	31,002,772.78
Sand Springs 69kV Substation Additions	910,907.21
Savanna 161kV Substation Upgrades	544,199.13
SCADA Projects	17,632,276.82
Shady Grove - Brandon 69kV Line Rebuild	2,895,033.15
Solon - Sutliff 69kV Line Rebuild	5,041,000.44
SPCC Compliance Additions	2,283,016.31
Station Battery Replacements	701,989.01
Station Bus Pot Replacements	1,144,512.71
Station Disconnect Replacements	2,180,423.18
Station Fence Installations	871,151.81
Story County 161kV Switch Station Installation	3,197,814.44
Story County to Fernald 161kV Line Rebuild	5,710,122.85
Sutherland-Toledo-Belle Plaine-Stoney Point 115kV Line Rebuild	35,800,571.37
Tiboji - CBPC Milford 69kV Line Rebuild	4,020,792.70
Timber Creek 161kV Substation Additions	1,200,228.81
Toledo - Marshalltown 69kV Line Rebuild	2,226,652.49
Tower/Pole Signage Installations	3,816,085.29
Triboji - Readlyn 69kV Line Rebuild	1,009,879.73
Triboji 69kV Station Equipment Replacement	688,810.33
Truro Tap 69kV Rebuild	3,216,674.46
Various Line Taps under \$500,000 each	2,387,059.30
Various OHL Capital Maintenance under \$500,000 each	12,423,589.98
Various Station Building Capital Maintenance jobs under \$500,000 each	502,147.23
Various Station Equipment Capital Maintenance jobs under \$500,000 each	5,330,539.88
Walker REC to Troy Mills REC 69kV Rebuild	3,268,114.76
Wapello-Oakville 69kV Line Rebuild	1,909,895.54
Washington 69kV Substation Additions	3,370,069.40
Washington-Hills 69kV Line Rebuild	6,253,757.40
Waterbury 69kV Station Installation	2,993,877.66
West Branch - West Liberty 69kV Line Rebuild	7,486,456.92
Wilder Junction - Windom 69kV Line Installation	1,392,140.59
Windom 69kV Substation Additions	1,397,950.39
Woodburn Jct. 69kV Switch Station Additions	2,037,956.27
Wyoming to Masillon 69kV Rebuild	6,967,777.72
Zenon 69kV Switch Station Installation	2,590,383.18
Grand Total	\$ 769,591,380.14

Attachment 2



LEGEND

- | | | | |
|--|------------------------|--|-------------------|
| | Electric Substations | | States |
| | Limited Access Highway | | Counties |
| | Highway | | ROW Aquired |
| | Roads | | Foundation Set |
| | Lake/Pond | | Structure Erected |
| | Urban Areas | | Wire Strung |

**ITC Midwest
Hazleton-Salem
Construction Progress**

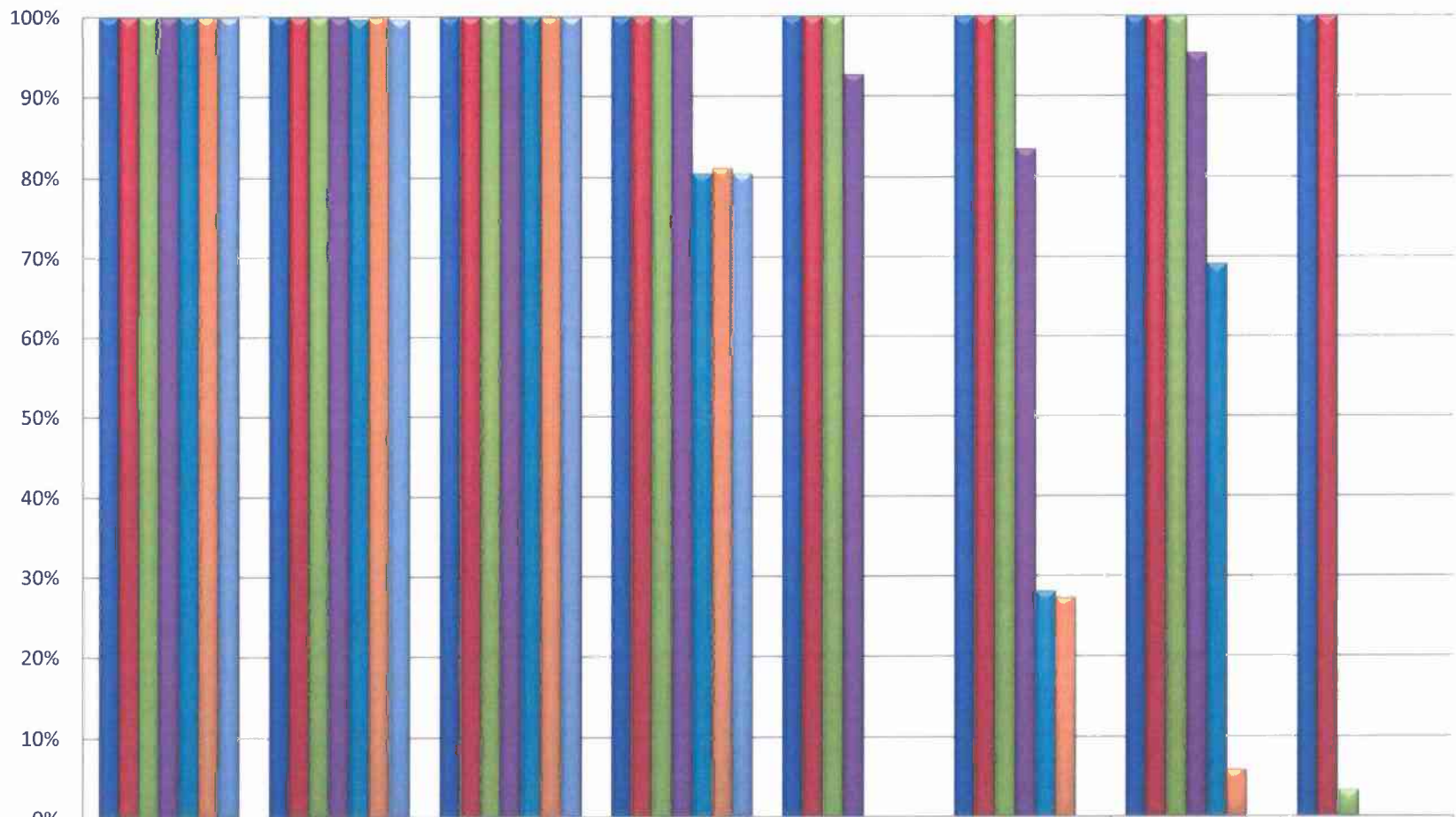
Date: 12/3/2012



Attachment 3

SALEM - HAZELTON

% Complete by Section per Activity

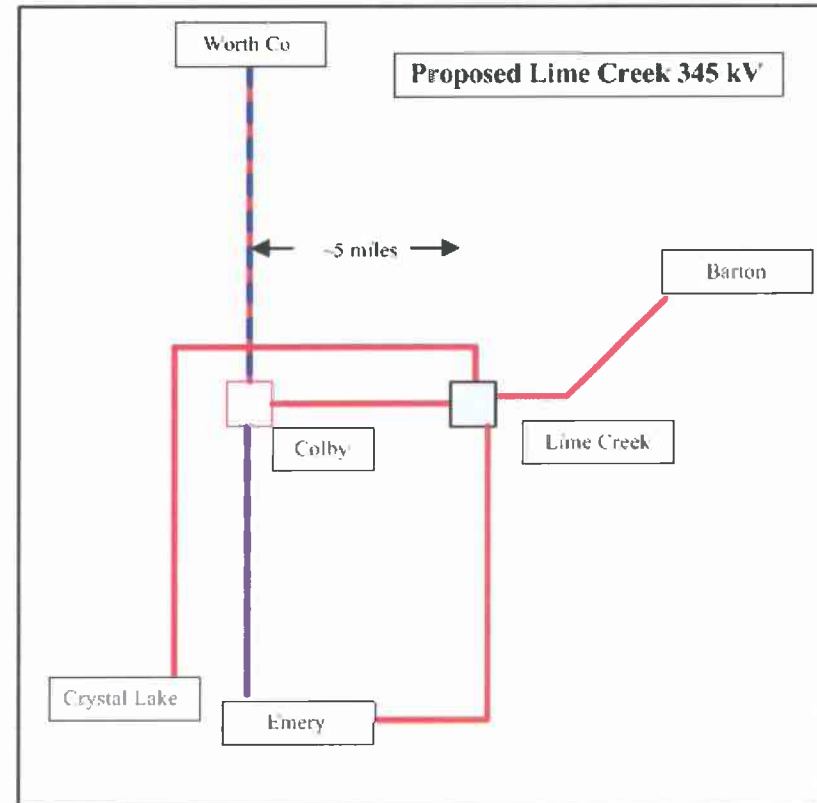
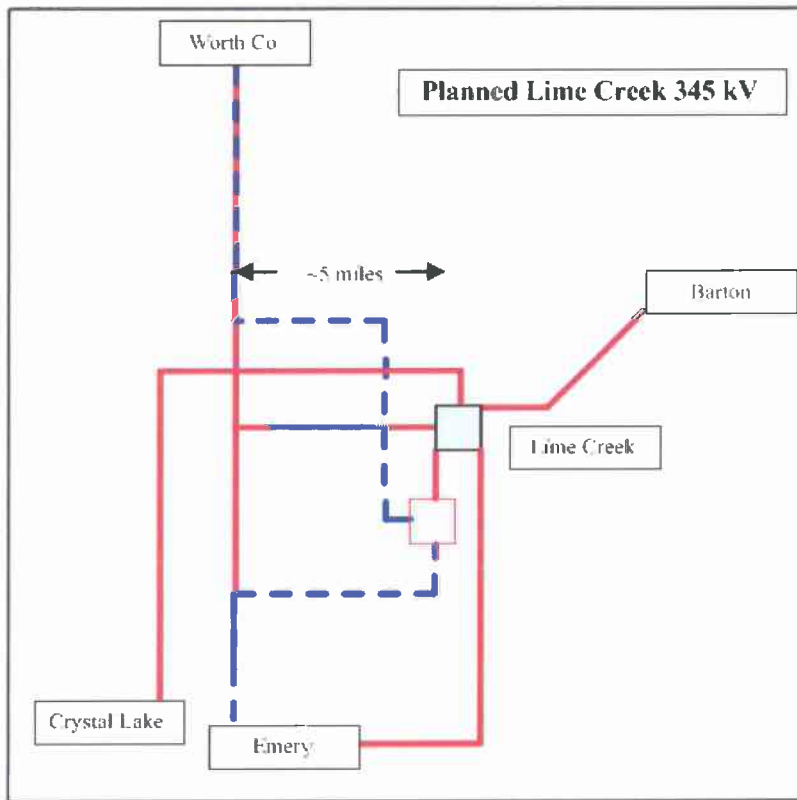


	DL1	DL2	LS5	LS4	LS3	LS2	LS1	DH1
AB Received	100%	100%	100%	100%	100%	100%	100%	100%
Poles Received	100%	100%	100%	100%	100%	100%	100%	100%
Foundations Poured	100%	100%	100%	100%	100%	100%	100%	3%
Poles Set	100%	100%	100%	100%	93%	84%	96%	0%
Wire Pulled	100%	100%	100%	81%	0%	28%	69%	0%
Clipped	100%	100%	100%	81%	0%	27%	6%	0%
Cleaned Up	100%	100%	100%	81%	0%	0%	0%	0%

Attachment 4

ITCM: P3213 MVP 04 Project Status Update

Routing and station siting concerns are driving a modification to MVP 04



ITCM: P3213 MVP 04 Project Status Update

- **Routing and station siting concerns are driving a modification to MVP 04 MISO project id 3212**
 - Performs equivalent to Planned Lime Creek 345 kV option.
 - Within original planned project budget.
 - Reduced 345 kV line and routing costs.
 - Increased 161 kV substation costs.
 - Alleviates routing concerns.
 - To be reviewed and approved by MISO.
 - Requests this review to take place in the MTEP13 process.

AFFIDAVIT OF SERVICE

STATE OF MINNESOTA)
) ss
COUNTY OF HENNEPIN)

I, Amy K. Milbradt, being first duly sworn, deposes and says on the 28th day of December, 2012 she served the attached:

ITC Midwest's Compliance Filing

RE: MPUC Docket No. ET-6675/CI-11-1178 and MPUC Docket No. E-001/PA-07-540

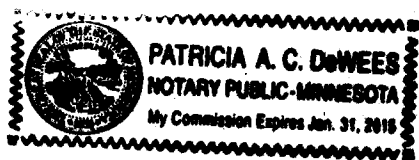
by electronic service or by depositing in the United States Mail at the City of Minneapolis, a true and correct copy thereof, properly enveloped with postage prepaid, as designated on the attached service lists.

Amy K Milbradt
Amy K. Milbradt

Subscribed and sworn to before me
this 28th day of December, 2012.

Patricia A. C. DeWees
Notary Public

GP:3165262 v1



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Bobby	Adam	bobby.adam@conagrafoods.com	ConAgra	Suite 5022 11 ConAgra Drive Omaha, NE 68102	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Christopher	Anderson	canderson@allele.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
City	Attorney	N/A	City of Albert Lea	221 E Clark St Albert Lea, MN 56007	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Rebecca J.	Baldwin		Spiegel & McDiarmid	1333 New Hampshire Avenue NW Washington, DC 20036	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Kathryn J.	Bergstrom		Gray Plant Mooty	500 IDS Center 80 South Eighth Street Minneapolis, MN 550423796	Paper Service	No	SPL_SL_11- 1178_Interested Parties
James J.	Bertrand	james.bertrand@leonard.com	Leonard Street & Deinaid	150 South Fifth Street, Suite 2300 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
William	Black	bblack@mmua.org	MMUA	Suite 400 3025 Harbor Lane North Plymouth, MN 554475142	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
William A.	Blazar	bbblazar@mnchamber.com	Minnesota Chamber Of Commerce	Suite 1500 400 Robert Street North St. Paul, MN 55101	Paper Service	Yes	SPL_SL_11- 1178_Interested Parties
Michael	Bradley	bradley@moss-barnett.com	Moss & Barnett	4800 Wells Fargo Ctr 90 S 7th St Minneapolis, MN 55402-4129	Electronic Service	No	SPL_SL_11- 1178_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
B. Andrew	Brown	brown.andrew@dorsey.com	Dorsey & Whitney LLP	Suite 1500 50 South Sixth Street Minneapolis, MN 554021498	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	SPL_SL_11- 1178_Interested Parties
Doug	Franzen	djfi@franzen-mn.com	Franzen & Associates, LLC	1675 Highland Pkwy St. Paul, MN 55116	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Benjamin	Gerber	bgerber@mnchamber.com	Minnesota Chamber of Commerce	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Bruce	Gerhardson	bgerhardson@otpcc.com	Olter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Ronald	Gileck	ron.gileck@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
David	Grover	dgrover@icttransco.com	ITC Midwest	444 Cedar St Ste 1020 Saint Paul, MN 55101-2129	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	SPL_SL_11- 1178_Interested Parties
Karen Finstad	Hammel	Karen.Hammel@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Annete	Henkel	mui@mmutilityinvestors.org	Minnesota Utility investors	413 Wacouta Street #230 St Paul, MN 55101	Paper Service	No	SPL_SL_11- 1178_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard J.	Hettwer	rj.hettwer@smmpa.org	SMMPA	500 First Avenue, SW Rochester, MN 559023303	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Arshia	Javaherian	arshiajavaherian@alliantenergy.com	Interstate Power and Light.	PO Box 351 Cedar Rapids, IA 524060351	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Bruce	Johnson	bruce.johnson@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, MN 551640620	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Richard	Johnson	johnson@moss-barnett.com	Moss & Barnett	4800 Wells Fargo Center 90 South Seventh Street Minneapolis, MN 55402	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Paula N.	Johnson		Interstate Power and Light Company	200 First Street SE PO Box 351 Cedar Rapids, IA 524060351	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Jim	Krueger	krueger@fmcs.coop	Freeborn-Mower Cooperative Services	Box 611 Albert Lea, MN 56007	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Jeffrey L.	Landsman	landsman@wheelerlaw.com	Wheeler, Van Sickle & Anderson, S.C.	Suite 801 25 West Main Street Madison, WI 537033398	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Richard	Luis	Richard.Luis@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, MN 551640620	Paper Service	No	SPL_SL_11- 1178_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Erik	Madsen	ErikMadsen@alliantenergy.com	Alliant Energy	200 First St SE Cedar Rapid, IA 52401	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Kavita	Maini	kmalni@wi.rr.com	KM Energy Consulting LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Paper Service	Yes	SPL_SL_11- 1178_Interested Parties
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Valerie	Means	meansv@moss-barnett.com	Moss-Barnett	4800 Wells Fargo Center 90 South Seventh Street Minneapolis, MN 55402	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Brian	Meloy	brian.meloy@leonard.com	Leonard, Street & Deinard	150 S 5th St Ste 2300 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Gregory R.	Merz	gregory.merz@gpmiaw.com	Gray, Plant, Mooty	80 S 8th St Ste 500 Minneapolis, MN 55402-5383	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
David	Moeller	dmoeller@alliete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Jenny L.	Myers	jmyers@iwia.org	Izaak Walton League of America	1619 Dayton Ave. Suite 202 St. Paul, MN 55104	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Adam M.	Nathe		Gray Plant Mooty	500 IDS Center 80 South Eighth Street Minneapolis, MN 55402	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	SPL_SL_11- 1178_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Steven	Nyhus	swnyhus@flaherty- hood.com	Flaherty & Hood PA	525 Park St Ste 470 Saint Paul, MN 55103	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Priti R.	Patel	priti.r.patel@xcelenergy.co m	Xcel Energy	414 Nicollet Mall MP 800 Minneapolis, MN 55401	Paper Service	No	SPL_SL_11- 1178_Interested Parties
David E.	Pomper		Spiegel & McDiarmid	1333 New Hampshire Avenue NW Washington, DC 20036	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Benjamin L.	Porath		Dairyland Power Cooperative	3200 East Avenue South PO Box 817 La Crosse, WI 546020817	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Kent	Ragsdale	kenragsdale@alliantenerg y.com	Alliant Energy-Interstate Power and Light Company	P. O. Box 351 200 First Street, SE Cedar Rapids, IA 524060351	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Dan L.	Sanford	N/A	American Transmission Company LLC	W234 N2000 Ridgeview Pkwy Court Waukesha, WI 53188-1022	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Richard	Savelkoul	rsavelkoul@martinsquires.c om	Martin & Squires, P.A.	444 Cedar St Ste 2050 St. Paul, MN 55101	Electronic Service	Yes	SPL_SL_11- 1178_Interested Parties
Kevin	Saville	kevin.saville@frontiercorp.c om	Citizens/Frontier Communications	2378 Wilshire Blvd. Mound, MN 55364	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Larry L.	Schedin	Larry@LLSResources.com	LLS Resources, LLC	12 S 6th St Ste 1137 Minneapolis, MN 55402	Paper Service	Yes	SPL_SL_11- 1178_Interested Parties
Matthew J.	Schuerger P.E.		Energy Systems Consulting Services, LLC	P. O. Box 16129 St. Paul, MN 55116	Paper Service	No	SPL_SL_11- 1178_Interested Parties

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	Ste 122 9100 W Bloomington Bloomington, MN 55431	Paper Service Fwy	No	SPL_SL_11- 1178_Interested Parties
Sarah	Sorenson	kerbeshian.sarah@dorsey.com	Dorsey Whitney	50 South Sixth Street, Suite 1500 Minneapolis, MN 554021498	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Ron	Spangler, Jr.	rspangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Donna	Stephenson	dstephenson@grenergy.com	Great River Energy	12300 Elm Creek Boulevard Maple Grove, MN 55369	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
SaGonna	Thompson	Regulatory.Records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
JoAnn	Thompson	jthompson@otpc.com	Otter Tail Power Company	P. O. Box 496 215 South Cascade Street Fergus Falls, MN 565380496	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Stephen J.	Videto		ITC Holding Corp.	27175 Energy Way, Fifth Floor Novi, MI 48377	Paper Service	No	SPL_SL_11- 1178_Interested Parties
Denis R.	Vogel	vmele@wheelerlaw.com	Wheeler, Van Sickle & Anderson, S.C.	25 W. Main Street Suite 801 Madison, WI 53703	Electronic Service	No	SPL_SL_11- 1178_Interested Parties
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Paper Service	No	SPL_SL_11- 1178_Interested Parties

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Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	OFF_SL_7-540_1
Christopher	Anderson	canderson@allstate.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_7-540_1
Rebecca J.	Baldwin		Spiegel & McDiarmid	1333 New Hampshire Avenue NW Washington, DC 20036	Paper Service	No	OFF_SL_7-540_1
Kathryn J.	Bergstrom		Gray Plant Mooty	500 IDS Center 80 South Eighth Street Minneapolis, MN 550423796	Paper Service	No	OFF_SL_7-540_1
James J.	Bertrand	james.bertrand@leonard.com	Leonard Street & Deinard	150 South Fifth Street, Suite 2300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_7-540_1
William	Black	bblack@mmua.org	MMUA	Suite 400 3025 Harbor Lane North Plymouth, MN 554475142	Electronic Service	No	OFF_SL_7-540_1
Michael	Bradley	bradley@moss-barnett.com	Moss & Barnett	4800 Wells Fargo Cir 90 S 7th St Minneapolis, MN 55402-4129	Electronic Service	No	OFF_SL_7-540_1
B. Andrew	Brown	brown.andrew@dorsey.com	Dorsey & Whitney LLP	Suite 1500 50 South Sixth Street Minneapolis, MN 554021498	Paper Service	No	OFF_SL_7-540_1
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Site 500 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_7-540_1
Doug	Franzen	dff@franz-mn.com	Franzen & Associates, LLC	1675 Highland Pkwy St. Paul, MN 55116	Paper Service	No	OFF_SL_7-540_1

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Bruce	Gerhardson	bgerhardson@otpc.com	Other Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_7-540_1
Ronald	Giteck	ron.giteck@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service	No	OFF_SL_7-540_1
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_7-540_1
Karen Finstad	Hammel	Karen.Hammel@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	No	OFF_SL_7-540_1
Annete	Henkel	muj@mnuutilityinvestors.org	Minnesota Utility Investors	413 Wacouita Street #230 St. Paul, MN 55101	Paper Service	No	OFF_SL_7-540_1
Richard J.	Hettwer	rj.hettwer@smmpa.org	SMMPA	500 First Avenue, SW Rochester, MN 559023303	Paper Service	No	OFF_SL_7-540_1
Arshia	Javaherian	arshiajavaherian@alliantenergy.com	Interstate Power and Light	PO Box 351 Cedar Rapids, IA 524060351	Paper Service	No	OFF_SL_7-540_1
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	No	OFF_SL_7-540_1
Richard	Johnson	johnson@moss-barnett.com	Moss & Barnett	4800 Wells Fargo Center South Seventh Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_7-540_1

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jim	Krueger	jkrueger@fmcsc.coop	Freeborn-Mower Cooperative Services	Box 611 Albert Lea, MN 56007	Electronic Service	No	OFF_SL_7-540_1
Jeffrey L.	Landsman	jlandsman@wheelerlaw.com	Wheeler, Van Sickle & Anderson, S.C.	Suite 801 25 West Main Street Madison, WI 537033398	Electronic Service	No	OFF_SL_7-540_1
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	OFF_SL_7-540_1
Brian	Meloy	brian.meloy@leonard.com	Leonard, Street & Deinard	150 S 5th St Ste 2300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_7-540_1
Gregory R.	Merz	gregory.merz@gpmiaw.com	Gray, Plant, Mooty	80 S 8th St Ste 500 Minneapolis, MN 55402-5383	Electronic Service	No	OFF_SL_7-540_1
Adam M.	Nathe		Gray Plant Mooty	500 IDS Center 80 South Eighth Street Minneapolis, MN 55402	Paper Service	No	OFF_SL_7-540_1
Priti R.	Patel	priti.r.patel@xcelenergy.com	Xcel Energy	414 Nicollet Mall MP 800 Minneapolis, MN 55401	Paper Service	No	OFF_SL_7-540_1
David E.	Pomper		Spiegel & McDiarmid	1333 New Hampshire Avenue NW Washington, DC 20036	Paper Service	No	OFF_SL_7-540_1
Benjamin L.	Porath		Dairyland Power Cooperative	3200 East Avenue South PO Box 817 La Crosse, WI 546020817	Paper Service	No	OFF_SL_7-540_1
Kent	Ragsdale	kenragsdale@alliantenerg.com	Alliant Energy-Interstate Power and Light Company	P.O. Box 351 200 First Street, SE Cedar Rapids, IA 524060351	Paper Service	No	OFF_SL_7-540_1

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Dan L.	Sanford	N/A	American Transmission Company LLC	W234 N2000 Ridgeview Pkwy Court Waukesha, WI 53188-1022	Paper Service	No	OFF_SL_7-540_1
Kevin	Saville	kevin.saville@frontiercorp.com	Citizens/Frontier Communications	2378 Wilshire Blvd. Mound, MN 55364	Paper Service	No	OFF_SL_7-540_1
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	Ste 122 9100 W Bloomington Bloomington, MN 55431	Paper Service Frwy	No	OFF_SL_7-540_1
Sarah	Sorenson	kerbeshian.sarah@dorsey.com	Dorsey Whitney	50 South Sixth Street, Suite 1500 Minneapolis, MN 554021498	Paper Service	No	OFF_SL_7-540_1
Ron	Spangler, Jr.	rispangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_7-540_1
Donna	Stephenson	dstephenson@grenergy.com	Great River Energy	12300 Elm Creek Boulevard Maple Grove, MN 55369	Electronic Service	No	OFF_SL_7-540_1
JoAnn	Thompson	jthompson@otpc.com	Otter Tail Power Company	P. O. Box 496 215 South Cascade Street Fergus Falls, MN 565380496	Paper Service	No	OFF_SL_7-540_1
SaGonna	Thompson	Regulatory.Records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_7-540_1
Stephen J.	Videto		ITC Holding Corp.	27175 Energy Way, Fifth Floor Novi, MI 48377	Paper Service	No	OFF_SL_7-540_1

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Dennis R.	Vogel	vmele@wheelerlaw.com	Wheeler, Van Sickle & Anderson, S.C.	25 W. Main Street Suite 801 Madison, WI 53703	Electronic Service	No	OFF_SL_7-540_1
Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Paper Service	No	OFF_SL_7-540_1