

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12

Attachment 1

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: January 1, 2024 - December 31, 2024

Renewable Energy Certificate Retirement Report for Renewable Energy Objectives and Green Pricing Programs

Report Year	2024	Date Submitted	
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	174	Contact Name	Danny Brown
Company Name	East River Electric Power Coop, Inc.	Contact Title	General Counsel
Street Address Line 1	221 South Harth Avenue	Contact Telephone	605-256-4536
Street Address Line 2	P.O. Box 227	Contact E-Mail	dbrown@eastriver.coop
City	Madison	COMMENTS/NOTES	
State	South Dakota		
Zip Code	57042		

In the fields below, please identify any OTHER electric utilities your utility is filing on behalf of

Filing for ELIGIBLE ENERGY TECHNOLOGY STANDARD on behalf of:

Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs
Agralite Cooperative	249,264	49854	0.200004814
Lyon-Lincoln Electric Coop, Inc.	98,032	19607	0.20000612
Meeker Coop Light & Power Assn	199,334	39868	0.20000602
Redwood Electric Coop	105,897	21181	0.200015109
Renville-Sibley Coop Power Assn	185,900	37181	0.200005379
South Central Electric Assn	202,957	40593	0.200007883
Traverse Electric Coop, Inc	92,333	18467	0.200004332
H-D Electric Coop, Inc	157	32	0.203821656
Sioux Valley Southwestern Electric	112	23	0.205357143
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Filing for GREEN PRICING PROGRAMS on behalf of:

Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs
Lyon-Lincoln Electric Coop, Inc.	33		33 1
South Central Electric Assn	18		18 1

Filing for SOLAR ENERGY STANDARD on behalf of:

Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs
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Attachment 2

January 1, 2024 - December 31, 2024

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Attachment 3

Reporting Period: **January 1, 2024 - December 31, 2024**

GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	51
RECS retired for GREEN PRICING programs	51

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2024.

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
20	Lyon-Lincoln Electric Coop, Inc.	Prairie Winds	2	33		
109	South Central Electric Assn	Prairie Winds	8	18		

Retail Sales Total	
SES Excluded Retail Sales	
SES Retail Sales Obligation	0
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	0
Small SRECs to be retired	0
Non-Small Scale to be retired	0
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.										
Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total SRECs (MWh)	Projected SRECs less than 40kW (MWh)	Projected SRECs greater than 40kW (MWh)	Projected Total Surplus/ Deficit) (MWh)	Projected SREC Surplus/(Deficit) less than 40 kW (MWh)	Projected SREC Surplus/(Deficit) greater than 40 kW (MWh)
2024		0	0	0	0			0	0	0
2025		0	0	0	0			0	0	0
2026		0	0	0	0			0	0	0
2027		0	0	0	0			0	0	0

Annual solar generation on the utilities' system for the previous calendar year				
Fewer than 40kW Generation from eligible CSG subscriptions More than 40kW	Number of Facilities on Utility System	Capacity in M-RETS	Number registered in M-RETS	Capacity registered in M-RETS SRECs Generated

Retail Sales Total	
DSES Excluded Retail Sales	
DSES Retail Sales Obligation	0
Number of Retail Electric Customers	
DSES Total Percentage Obligation	
Total SRECs Required to be Retired	#VALUE!
Total actual SRECs retired for DSES Compliance	0

No Retirements Until 2030

Annual Qualifying Solar Generation on Utilities' System from Previous Calendar Year					
	Number Qualifying Solar Generation on Utility System	Capacity	Qualifying Solar Generation Registered in M- RETS	Capacity registered in M-RETS	SRECs Generated
Fewer than 100 kW					
More than 100 kW					

Additional DSES Reporting

Projected DSES compliance for the current plus three (3) upcoming years. Include banked RECs.					
Year	Actual/Projected MN retail sales (MWh) minus DSES exempt sales	DSES Total Req (MWh)	Projected Total SRECs (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected Total SRECs (MWh)
2024		#VALUE!		#VALUE!	
2025		#VALUE!		#VALUE!	
2026		#VALUE!		#VALUE!	
2027		#VALUE!		#VALUE!	

Estimated Total Solar Energy Requirement to Meet DSES in 2030

Amount of Solar Generation Missing (Generation Needed by 2030)

The Status of Process Implementation, Project Procurement, and Construction	Response Required from 2025 through 2030

A short summary of ongoing efforts to obtain solar energy, including a brief summary of the anticipated mix of project sizes for DSES compliance.

Any considerations, such as those outlined in Minn. Stat. § 216B.1691, subd. 2b, that may create challenges with achieving compliance, and which under Minn. Stat. § 216B.1691, subd. 2h(f), may allow the Commission to modify or delay implementation.	Response Required from 2025 through 2030

Minnesota Public Utilities Commission: Docket No. E999/PR-25-12	Reporting Period:	January 1, 2024 - December 31, 2024	Attachment 5
Minnesota Department of Commerce: Docket No. E999/PR-02-1240			

Renewable Energy Certificate Retirements for Renewable Energy Objectives and Green Pricing Programs

Eligible Energy Technology Standard REC Retirement Account Name:		2024 EREPC MN RPS		2024 EREPC MN Green Pricing		Information Required by Minn. Stat. § 216B.1691 Subd.3(9)(iii)		NOTES	
Green Pricing REC Retirement Account Name:						Not Required until 2030 Compliance Year			
Total RECs or SRECs		226,806		51		0			
MRETS ID	MRETS Generator Facility Name	Generator Location (State)	Generator Fuel Type	RECs retired for ELIGIBLE ENERGY TECHNOLOGY STANDARD compliance	RECs retired for GREEN PRICING programs	RECs retired for Small Scale ENERGY STANDARD compliance	RECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	Was the Energy Associated with the retired RECs also Purchased by the Utility? (Yes/No)	Sum of Unbundled RECs Purchased by Utility and Retired for Compliance
M259	Wilton Wind 1 / Burleigh Co Wind	ND	Wind						0
M4103	Canyon Ferry Generator 1	MT	Hydroelectric Water	3,987					0
IMP15573	IMP - Yellowtail Powerplant - Yellowtail (MT)	MT	Hydroelectric Water	1,636					0
M3929	Fort Randall Generator 5	SD	Hydroelectric Water	22,337					0
M3925	Fort Randall Generator 1	SD	Hydroelectric Water	3,518					0
M3924	Big Bend Generator 8	SD	Hydroelectric Water	468					0
M3900	Fort Peck Generator 4	MT	Hydroelectric Water	27,984					0
M4104	Canyon Ferry Generator 2	MT	Hydroelectric Water	6,242					0
M3917	Big Bend Generator 1	SD	Hydroelectric Water	16,723					0
M3930	Fort Randall Generator 6	SD	Hydroelectric Water	12,432					0
M3934	Gavins Point Generator 2	NE	Hydroelectric Water	1,772					0
M3933	Gavins Point Generator 1	NE	Hydroelectric Water	14,325					0
IMP15574	IMP - Yellowtail Powerplant - Yellowtail (MT)	MT	Hydroelectric Water	19,028					0
M3935	Gavins Point Generator 3	NE	Hydroelectric Water	4,464					0
M3899	Fort Peck Generator 1	MT	Hydroelectric Water	388					0
M3927	Fort Randall Generator 3	SD	Hydroelectric Water	21,031					0
M3882	Fort Peck Generator 3	MT	Hydroelectric Water	689					0
M3926	Fort Randall Generator 2	SD	Hydroelectric Water	336					0
M3923	Big Bend Generator 7	SD	Hydroelectric Water	3,558					0
M3901	Fort Peck Generator 5	MT	Hydroelectric Water	1,745					0
M3881	Fort Peck Generator 2	MT	Hydroelectric Water	10,178					0
M3931	Fort Randall Generator 7	SD	Hydroelectric Water	31,687					0
M4105	Canyon Ferry Generator 3	MT	Hydroelectric Water	11,074					0
M3928	Fort Randall Generator 4	SD	Hydroelectric Water	829					0
IMP15571	IMP - Yellowtail Powerplant - Yellowtail (MT)	MT	Hydroelectric Water	1,190					0
M3921	Big Bend Generator 5	SD	Hydroelectric Water	191					0
M3932	Fort Randall Generator 8	SD	Hydroelectric Water	8,798					0
M3919	Big Bend Generator 3	SD	Hydroelectric Water	187					0
IMP15572	IMP - Yellowtail Powerplant - Yellowtail (MT)	MT	Hydroelectric Water	9					0

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Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2024 - December 31, 2024
M-RETS RECs Bought and Sold	
Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years	

REC Purchases Total	0
REC Sales Total	0

Enter REC data for the 2 preceding calendar years.				
Wholesale REC Purchases	Wholesale REC Sales	PRICE	Type of purchase	NOTES
No purchases or sales from the last 2 years due to MN accepting WAPA hydro RECs				

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Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2024 - December 31, 2024
M-RETS Retired Certificate Report Filing Instructions	
Minn. Stat. §216B.1691, Subd. 3(9)	

Directions

To confirm the information provided in Attachment 5, and to fulfill remaining Minn. Stat. §216B.1691, Subd. 3.(9) reporting requirements, please follow the steps below and file a "Retired Certificates" report from M-RETS that includes information on RECs Retired for RES, SES, and SES-smallscale compliance.

Steps

1	Log into the M-RETS System
2	Navigate to the Certificates dashboard
3	Select the retired certificates tab
4	Select the "Account" filter and apply a filter that corresponds to the name of the retirement account that was connected to the Minnesota Program in M-RETS
5	Scroll to the right and select the "Reporting Period" filter and apply to the compliance year in question.
6	The report can then be downloaded using the download button on the top right of the screen

Please include the following column headers with your Retired Certificates Report

Header Title	Information included	Required by
Organization	Utility Name	
Destination Account	Retirement Account	
Generator	Generator Name	Minn. Stat. §216B.1691, Subd. 3(9)(i)
M-RETS ID	Generator ID	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generator Location	Location (state) of Generator	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generation Start Date	REC Generation Start Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Generation End Date	REC Generation End Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Fuel Type	Fuel Used to Generate Energy Associated with the Credit	Minn. Stat. §216B.1691, Subd. 3(9)(iii)
Quantity (RECs)	Number of RECs Retired	