

414 Nicollet Mall Minneapolis, MN 55401

October 10, 2024

-Via Electronic Filing-

Will Seuffert Executive Secretary Minnesota Public Utilities Commission 121 Seventh Place East, Suite 350 St. Paul, MN 55101-2147

Re: LETTER – UPDATED NATURAL GAS CIP ADJUSTMENT FACTOR PETITION FOR APPROVAL OF A NATURAL GAS CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR DOCKET NO. G002/M-24-47

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Letter updating the Proposed 2024/2025 Electric CIP Adjustment Factor submitted on April 1, 2024 (April 2024 Proposal).

The Minnesota Department of Commerce, Division of Energy Resources (Department) recommended approval of our April 2024 Proposal of \$0.022918 per therm in their Comments submitted on August 1, 2024. Typically, the Company would update the CIP Adjustment Factor through a Compliance Filing submitted after Commission approval. However, given the timeframe between April and October, we are requesting an increase the 2024/2025 Natural CIP Adjustment Factor to \$0.030554 to reflect the tracker recovery and move the 2025 December balance to as close to \$0 as possible.

## Updated Natural Gas CIP Adjustment Factor

We provide as Attachment A, an update of the natural gas DSM Cost Recovery and Incentive Mechanism Tracker and Balance. The update includes three adjustments the Company historically makes for accuracy of our future trackers. We describe these below:

1) The 2024 Tracker has been updated with Actual Spend and CIP Adjustment Factor Recovery through September 2024.

- 2) The 2023 Performance incentive accrual has been moved to November 2024.
- 3) The resulting CIP Tracker Rate has been updated beginning on December 1, 2024.

As a result of these adjustments, the resulting factor has decreased from our originally submitted filing from \$0.008994 per therm to \$0.030554 per therm.

## Updated Tariff Sheet

We provide as Attachment B to this filing, an updated tariff sheet for our Natural Gas Rate Book, in redline and final format, as follows:

## Minnesota Natural Gas Rate Book-MPUC No. 2

Sheet No. 5-43, revision 37

## Updated Customer Bill Message

The following bill message will alert our electric customers to the updated CIP Adjustment Factor:

Effective December 1, 2024, the Resource Adjustment line item on your bill has increased due to a change in the Conservation Improvement Program (CIP) factor. The electric CIP portion of the Resource Adjustment is \$0.030554 per therm.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served to the parties on the attached service list. If you have any questions regarding this filing, please contact Angela Smelser at 612-370-3447 or <u>angela.r.smelser@xcelenergy.com</u>.

Sincerely,

/s/

Jessica Peterson Manager, Product Policy

Enclosures cc: Service Lists Northern States Power Company, a Minnesota corporation State of Minnesota - Gas Utility DSM Cost Recovery and Incentive Mechanism Tracker and Balance (\$)

2024

EXPENSES 1. Beginning Balance	<u>Jan</u> Actual (5,587,806)	<u>Feb</u> Actual (7,756,239)	<u>Mar</u> Actual (8,932,905)	<u>Apr</u> Actual (9,652,837)	<u>May</u> Actual (8,784,537)	<b>Jun</b> Actual (7,497,965)	<b>Jul</b> Actual (6,751,021)	<u>Aug</u> Actual (4,339,759)	<u>Sept</u> Actual (2,431,648)	<u>Oct</u> Forecast (462,848)	<u>Nov</u> Forecast 950,039	<u>Dec</u> Forecast 5,597,628	<u>Total</u>
1a Other Adjustments	1,054												
2. CIP Program Expenditures	1,842,054	1,962,062	2,031,189	2,515,559	2,130,836	1,438,676	2,999,362	2,556,556	2,668,760	2,453,089	2,296,242	4,404,462	29,298,846
3. 2023 Performance Incentive											4,253,188		4,253,188
4. Total Expenses (Line $1b + 2 + 3$ )	(3,744,698)	(5,794,177)	(6,901,716)	(7,137,278)	(6,653,701)	(6,059,289)	(3,751,659)	(1,783,203)	237,112	1,990,241	7,499,469	10,002,090	
<u>RECOVERY</u>													
5. CCRC Rate (\$/Dth)	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	
6. CCRC Cost Recovery	2,913,123	2,278,143	1,996,074	1,193,954	610,723	500,140	425,776	470,416	508,660	756,575	1,384,835	2,505,528	15,543,948
7. Rate (\$/Dth)	0.08994	0.08994	0.08994	0.08994	0.08994	0.08994	0.08994	0.08994	0.08994	0.08994	0.08994	0.30554	
<ul> <li>8. CIP Adjustment Factor Recovery</li> </ul>	1,094,109	855,624	749,684	448,425	229,375	187,842	159,913	176,678	191,042	284,154	520,116	3,196,805	8,093,767
9. Total Recovery (Line 6 + 8)	4,007,232	3,133,766	2,745,758	1,642,379	840,099	687,983	585,689	647,094	699,703	1,040,729	1,904,951	5,702,333	
10. Rate Refund	0	0	0	0	0	0	0	0	0	0	0	0	0
11. Sub-Balance (Line 4-9)	(7,751,930)	(8,927,943)	(9,647,475)	(8,779,657)	(7,493,799)	(6,747,271)	(4,337,348)	(2,430,297)	(462,591)	949,512	5,594,518	4,299,757	
12. Accum Deferred Tax (Line 11 * 28.742%)	(2,228,060)	(2,566,069)	(2,772,877)	(2,523,449)	(2,153,868)	(1,939,301)	(1,246,641)	(698,516)	(132,958)	272,909	1,607,976	1,235,836	(13,145,017)
13. Net Investment (Line 11-12)	(5,523,871)	(6,361,874)	(6,874,598)	(6,256,208)	(5,339,932)	(4,807,970)	(3,090,707)	(1,731,781)	(329,633)	676,603	3,986,542	3,063,921	(32,589,508)
14. Carrying Charge (a) (Line 13 * Carrying Charg	(4,309) ge Rate)	(4,962)	(5,362)	(4,880)	(4,165)	(3,750)	(2,411)	(1,351)	(257)	528	3,110	2,390	(25,420)
15. End of Month Balance (Line 11+14)	(7,756,239)	(8,932,905)	(9,652,837)	(8,784,537)	(7,497,965)	(6,751,021)	(4,339,759)	(2,431,648)	(462,848)	950,039	5,597,628	4,302,147	

Northern States Power Comp State of Minnesota - Gas Utili		nesota corpo	oration						
DSM Cost Recovery and Ince Tracker and Balance (\$) 2025 Forecast	ntive Mech	anism							
EVDENCEC	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sept</u>
EXPENSES 1. Balance	Forecast \$4,302,147	Forecast (\$219,984)	Forecast (\$4,363,901)	Forecast (\$8,376,083)	Forecast (\$9,998,796)	Forecast (\$10,160,223)	Forecast (\$9,088,181)	Forecast (\$7,811,849)	Forecast (\$6,043,225)
2. CIP Program Expenditures	2,881,307	2,527,588	2,391,084	2,455,096	2,318,061	2,424,356	2,313,937	2,800,814	2,951,080
3. 2024 Performance Incentive									4,236,255
4. Total Expenses (Line $1 + 2 + 3$ )	7,183,455	2,307,604	(1,972,817)	(5,920,987)	(7,680,735)	(7,735,867)	(6,774,244)	(5,011,035)	1,144,110
<u>RECOVERY</u>									
5. CCRC Rate (\$/Dth)	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395	0.2395
6. CCRC Cost Recovery	3,252,917	2,930,304	2,811,464	1,789,293	1,086,973	591,970	454,003	452,055	502,454
<ol> <li>CIP Adjustment Factor Rate (\$/Dth)</li> </ol>	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554
8. CIP Adjustment Factor	4,150,400	3,738,777	3,587,149	2,282,961	1,386,870	755,295	579,262	576,778	641,081
Recovery 9. Total Recovery	7,403,317	6,669,081	6,398,613	4,072,255	2,473,844	1,347,266	1,033,265	1,028,833	1,143,534
(Line 6 + 8) 10. Rate Refund	0	0	0	0	0	0	0	0	0
1. Sub-Balance (Line 4-9)	(219,862)	(4,361,477)	(8,371,430)	(9,993,242)	(10,154,578)	(9,083,133)	(7,807,509)	(6,039,868)	576
12. Accum Deferred Tax (Line 11 * 28.742%)	(63,193)	(1,253,576)	(2,406,116)	(2,872,258)	(2,918,629)	(2,610,674)	(2,244,034)	(1,735,979)	166
13. Net Investment (Line 11-12)	(156,669)	(3,107,901)	(5,965,314)	(7,120,984)	(7,235,950)	(6,472,459)	(5,563,475)	(4,303,889)	410
4. Carrying Charge (a) (Line 13 * Carrying Charge Rate	(122) e)	(2,424)	(4,653)	(5,554)	(5,644)	(5,049)	(4,340)	(3,357)	0
15. End of Month Balance (Line 11+14)	(219,984)	(4,363,901)	(8,376,083)	(9,998,796)	(10,160,223)	(9,088,181)	(7,811,849)	(6,043,225)	576

Docket No. G002/M-24-47 Attachment B Page 1 of 4

# Redline

### CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT RIDER

Section No. 5 <u>36th37th</u> Revised Sheet No. 43

## APPLICABILITY

Applicable to bills for gas and/or transportation service provided under the Company's retail rate schedules. Exemptions are as follows:

"Large Energy Facility," as defined in Minn. Stat. 216B.2421 customers shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the "Large Energy Facility" customers can no longer participate in any utility's Energy Conservation Improvement Program.

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement program charges pursuant to Minn. Stat. 216B.241 subd. 1a (b) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Large Customer Facility" customers can no longer participate in the Company's Energy Conservation Improvement Program.

"Commercial Gas Customers" that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241, subd. 1a (c) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Commercial Gas Customers" can no longer participate in the Company's Energy Conservation Improvement Program. The Company has fewer than 600,000 natural gas customers in Minnesota, thus making the Company subject to this Minnesota Statute.

#### RIDER

There shall be included on each non-exempt customer's monthly bill a Conservation Improvement Program (CIP) Adjustment, which shall be calculated by multiplying the monthly applicable billing therms for gas service by the CIP Adjustment Factor.

#### DETERMINATION OF CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR

the CIP Adjustment Factor shall be credited to the CIP Tracker Account.

The CIP Adjustment Factor shall be calculated for each customer class by dividing the Recoverable Conservation Improvement Program Expense by the Projected Retail Sales for a designated recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The CIP Adjustment Factor for all rate schedules is:

#### All Classes

#### \$0.0089940.030554 per therm

<u>Recoverable Conservation Improvement Program Expense</u> shall be the CIP expense not recovered through base rates as determined from the CIP Tracker account balance for a designated period. All costs appropriately charged to the CIP Tracker Account shall be eligible for recovery through this Rider. All revenues received from

<u>Projected Retail Sales</u> shall be estimated therm sales to all non-exempt customers for the designated recovery period.

(Continued on Sheet No. 5-43.1)

Date Filed:	<del>03-31-23<u>10-10-24</u></del>	By: Christopher B. ClarkRyan J. Long	Effective Date:	<del>10-01-23</del>
	President, No	rthern States Power Company, a Minnesota co	rporation	
Docket No.	G002/M- <del>23-146<u>24-47</u></del>		Order Date:	<del>09-05-23</del>

Docket No. G002/M-24-47 Attachment B Page 1 of 4

# Clean

### CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT RIDER

Section No. 5 37th Revised Sheet No. 43

## APPLICABILITY

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#### RIDER

There shall be included on each non-exempt customer's monthly bill a Conservation Improvement Program (CIP) Adjustment, which shall be calculated by multiplying the monthly applicable billing therms for gas service by the CIP Adjustment Factor.

#### DETERMINATION OF CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR

The CIP Adjustment Factor shall be calculated for each customer class by dividing the Recoverable Conservation Improvement Program Expense by the Projected Retail Sales for a designated recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The CIP Adjustment Factor for all rate schedules is:

All Classes

\$0.030554 per therm

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<u>Recoverable Conservation Improvement Program Expense</u> shall be the CIP expense not recovered through base rates as determined from the CIP Tracker account balance for a designated period. All costs appropriately charged to the CIP Tracker Account shall be eligible for recovery through this Rider. All revenues received from the CIP Adjustment Factor shall be credited to the CIP Tracker Account.

<u>Projected Retail Sales</u> shall be estimated therm sales to all non-exempt customers for the designated recovery period.

 Date Filed:
 10-10-24
 By: Ryan J. Long
 Effective Date:

 President, Northern States Power Company, a Minnesota corporation

 Docket No.
 G002/M-24-47
 Order Date:

# **CERTIFICATE OF SERVICE**

I, Marie Horner, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

- <u>xx</u> by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota
- $\underline{xx}$  electronic filing

# **DOCKET NO. Е002/М-24-47**

Dated this 10<sup>th</sup> day of October 2024

/s/

Marie Horner Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Tom	Balster	tombalster@alliantenergy.c om	Interstate Power & Light Company	PO Box 351 200 1st St SE Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_24-47_M-24-47
Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_24-47_M-24-47
William	Black	bblack@mmua.org	MMUA	Suite 200 3131 Fernbrook Lane Plymouth, MN 55447	Electronic Service North	No	OFF_SL_24-47_M-24-47
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	60 S 6th St Ste 1500 Minneapolis, MN 55402-4400	Electronic Service	No	OFF_SL_24-47_M-24-47
Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.	12700 West Dodge Road PO Box 2047 Omaha, NE 68103-2047	Electronic Service	No	OFF_SL_24-47_M-24-47
John	Coffman	john@johncoffman.net	AARP	871 Tuxedo Blvd. St, Louis, MO 63119-2044	Electronic Service	No	OFF_SL_24-47_M-24-47
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_24-47_M-24-47
George	Crocker	gwillc@nawo.org	North American Water Office	5093 Keats Avenue Lake Elmo, MN 55042	Electronic Service	No	OFF_SL_24-47_M-24-47
Patrick	Deal	pdeal@mnchamber.com	Minnesota Chamber of Commerce	400 Robert St N Ste 1500 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_24-47_M-24-47
Steve	Downer	sdowner@mmua.org	MMUA	3025 Harbor Ln N Ste 400 Plymouth, MN 554475142	Electronic Service	No	OFF_SL_24-47_M-24-47

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Charles	Drayton	charles.drayton@enbridge. com	Enbridge Energy Company, Inc.	7701 France Ave S Ste 600 Edina, MN 55435	Electronic Service	No	OFF_SL_24-47_M-24-47
Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.	823 E 7th St St. Paul, MN 55106	Electronic Service	No	OFF_SL_24-47_M-24-47
Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.	2377 Union Lake Trl Northfield, MN 55057	Electronic Service	No	OFF_SL_24-47_M-24-47
Melissa S	Feine	melissa.feine@semcac.org	SEMCAC	PO Box 549 204 S Elm St Rushford, MN 55971	Electronic Service	No	OFF_SL_24-47_M-24-47
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_24-47_M-24-47
Karolanne	Foley	Karolanne.foley@dairyland power.com	Dairyland Power Cooperative	PO Box 817 La Crosse, WI 54602-0817	Electronic Service	No	OFF_SL_24-47_M-24-47
Edward	Garvey	edward.garvey@AESLcons ulting.com	AESL Consulting	32 Lawton St Saint Paul, MN 55102-2617	Electronic Service	No	OFF_SL_24-47_M-24-47
Tyler	Glewwe	Tyler.Glewwe@centerpoint energy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47
Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	OFF_SL_24-47_M-24-47
Jason	Grenier	jgrenier@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_24-47_M-24-47

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Todd J.	Guerrero	todd.guerrero@kutakrock.c om	Kutak Rock LLP	Suite 1750 220 South Sixth Stree Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_24-47_M-24-47
Jeffrey	Haase	jhaase@grenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	OFF_SL_24-47_M-24-47
Patty	Hanson	phanson@rpu.org	Rochester Public Utilities	4000 E River Rd NE Rochester, MN 55906	Electronic Service	No	OFF_SL_24-47_M-24-47
Jared	Hendricks	jared.hendricks@owatonna utilities.com	Owatonna Municipal Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	OFF_SL_24-47_M-24-47
Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_24-47_M-24-47
Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_24-47_M-24-47
Michael	Норре	lu23@ibew23.org	Local Union 23, I.B.E.W.	445 Etna Street Ste. 61 St. Paul, MN 55106	Electronic Service	No	OFF_SL_24-47_M-24-47
Richard	Johnson	Rick.Johnson@lawmoss.co m	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47
Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency	702 3rd Ave S Virginia, MN 55792	Electronic Service	No	OFF_SL_24-47_M-24-47
Sarah	Johnson Phillips	sarah.phillips@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Martin	Kapsch	martin.kapsch@centerpoint energy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47
Deborah	Knoll	dknoll@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_24-47_M-24-47
Kathryn	Knudson	kathryn.knudson@centerpo intenergy.com	CenterPoint Energy Minnesota Gas	N/A	Electronic Service	No	OFF_SL_24-47_M-24-47
Tina	Koecher	tkoecher@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_24-47_M-24-47
Peder	Larson	plarson@larkinhoffman.co m	Larkin Hoffman Daly & Lindgren, Ltd.	8300 Norman Center Drive Suite 1000 Bloomington, MN 55437	Electronic Service	No	OFF_SL_24-47_M-24-47
Martin	Lepak	Martin.Lepak@aeoa.org	Arrowhead Economic Opportunity	702 S 3rd Ave Virginia, MN 55792	Electronic Service	No	OFF_SL_24-47_M-24-47
Corey	Lubovich	coreyl@hpuc.com	Hibbing Public Utilities Commission	1902 6th Ave E Hibbing, MN 55746	Electronic Service	No	OFF_SL_24-47_M-24-47
Scot	McClure	scotmcclure@alliantenergy. com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	OFF_SL_24-47_M-24-47
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_24-47_M-24-47
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_24-47_M-24-47
David	Niles	david.niles@avantenergy.c om	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47
Samantha	Norris	samanthanorris@alliantene rgy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_24-47_M-24-47
Audrey	Partridge	apartridge@mncee.org	Center for Energy and Environment	212 3rd Ave. N. Suite 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_24-47_M-24-47
Lisa	Pickard	Iseverson@minnkota.com	Minnkota Power Cooperative	5301 32nd Ave S Grand Forks, ND 58201	Electronic Service	No	OFF_SL_24-47_M-24-47
Bill	Poppert	info@technologycos.com	Technology North	2433 Highwood Ave St. Paul, MN 55119	Electronic Service	No	OFF_SL_24-47_M-24-47
Dave	Reinke	dreinke@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024-9583	Electronic Service	No	OFF_SL_24-47_M-24-47
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_24-47_M-24-47
Jean	Schafer	jeans@bepc.com	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58501	Electronic Service	No	OFF_SL_24-47_M-24-47
Christine	Schwartz	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	Yes	OFF_SL_24-47_M-24-47

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_24-47_M-24-47
Rick	Sisk	RSisk@trccompanies.com	Lockheed Martin	1000 Clark Ave. St. Louis, MO 63102	Electronic Service	No	OFF_SL_24-47_M-24-47
Ken	Smith	ken.smith@districtenergy.c om	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_24-47_M-24-47
Anna	Sommer	ASommer@energyfuturesg roup.com	Energy Futures Group	PO Box 692 Canton, NY 13617	Electronic Service	No	OFF_SL_24-47_M-24-47
Russ	Stark	Russ.Stark@ci.stpaul.mn.u s	City of St. Paul	Mayor's Office 15 W. Kellogg Blvd., S 390 Saint Paul, MN 55102	Electronic Service uite	No	OFF_SL_24-47_M-24-47
James M	Strommen	jstrommen@kennedy- graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47
Kodi	Verhalen	kverhalen@taftlaw.com	Taft Stettinius & Hollister LLP	80 S 8th St Ste 2200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47
Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop	211 S. Harth Ave Madison, SD 57042	Electronic Service	No	OFF_SL_24-47_M-24-47
Sharon N.	Walsh	swalsh@shakopeeutilities.c om	Shakopee Public Utilties	255 Sarazin St Shakopee, MN 55379	Electronic Service	No	OFF_SL_24-47_M-24-47
Ethan	Warner	ethan.warner@centerpoint energy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-47_M-24-47

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_24-47_M-24-47

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Tom	Balster	tombalster@alliantenergy.c om	Interstate Power & Light Company	PO Box 351 200 1st St SE Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
William	Black	bblack@mmua.org	MMUA	Suite 200 3131 Fernbrook Lane Plymouth, MN 55447	Electronic Service North	No	SPL_SLCIP SPECIAL SERVICE LIST
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	60 S 6th St Ste 1500 Minneapolis, MN 55402-4400	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.	12700 West Dodge Road PO Box 2047 Omaha, NE 68103-2047	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
George	Crocker	gwillc@nawo.org	North American Water Office	5093 Keats Avenue Lake Elmo, MN 55042	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Patrick	Deal	pdeal@mnchamber.com	Minnesota Chamber of Commerce	400 Robert St N Ste 1500 Saint Paul, MN 55101	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Steve	Downer	sdowner@mmua.org	MMUA	3025 Harbor Ln N Ste 400 Plymouth, MN 554475142	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Charles	Drayton	charles.drayton@enbridge. com	Enbridge Energy Company, Inc.	7701 France Ave S Ste 600 Edina, MN 55435	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

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Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.	823 E 7th St St. Paul, MN 55106	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.	2377 Union Lake Trl Northfield, MN 55057	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Melissa S	Feine	melissa.feine@semcac.org	SEMCAC	PO Box 549 204 S Elm St Rushford, MN 55971	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Karolanne	Foley	Karolanne.foley@dairyland power.com	Dairyland Power Cooperative	PO Box 817 La Crosse, WI 54602-0817	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Tyler	Glewwe	Tyler.Glewwe@centerpoint energy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jason	Grenier	jgrenier@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jeffrey	Haase	jhaase@grenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Patty	Hanson	phanson@rpu.org	Rochester Public Utilities	4000 E River Rd NE Rochester, MN 55906	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jared	Hendricks	jared.hendricks@owatonna utilities.com	Owatonna Municipal Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency	702 3rd Ave S Virginia, MN 55792	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Martin	Kapsch	martin.kapsch@centerpoint energy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Deborah	Knoll	dknoll@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Kathryn	Knudson	kathryn.knudson@centerpo intenergy.com	CenterPoint Energy Minnesota Gas	N/A	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Tina	Koecher	tkoecher@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Martin	Lepak	Martin.Lepak@aeoa.org	Arrowhead Economic Opportunity	702 S 3rd Ave Virginia, MN 55792	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Corey	Lubovich	coreyl@hpuc.com	Hibbing Public Utilities Commission	1902 6th Ave E Hibbing, MN 55746	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Scot	McClure	scotmcclure@alliantenergy. com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

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David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Samantha	Norris	samanthanorris@alliantene rgy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Audrey	Partridge	apartridge@mncee.org	Center for Energy and Environment	212 3rd Ave. N. Suite 560 Minneapolis, MN 55401	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Lisa	Pickard	lseverson@minnkota.com	Minnkota Power Cooperative	5301 32nd Ave S Grand Forks, ND 58201	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Bill	Poppert	info@technologycos.com	Technology North	2433 Highwood Ave St. Paul, MN 55119	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Dave	Reinke	dreinke@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024-9583	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Jean	Schafer	jeans@bepc.com	Basin Electric Power Cooperative	1717 E Interstate Ave Bismarck, ND 58501	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

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Christine	Schwartz	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Rick	Sisk	RSisk@trccompanies.com	Lockheed Martin	1000 Clark Ave. St. Louis, MO 63102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Ken	Smith	ken.smith@districtenergy.c om	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Anna	Sommer	ASommer@energyfuturesg roup.com	Energy Futures Group	PO Box 692 Canton, NY 13617	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Russ	Stark	Russ.Stark@ci.stpaul.mn.u s	City of St. Paul	Mayor's Office 15 W. Kellogg Blvd., 5 390 Saint Paul, MN 55102	Electronic Service uite	No	SPL_SLCIP SPECIAL SERVICE LIST
Kodi	Verhalen	kverhalen@taftlaw.com	Taft Stettinius & Hollister LLP	80 S 8th St Ste 2200 Minneapolis, MN 55402	Electronic Service	No	SPL_SL_CIP SPECIAL SERVICE LIST
Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop	211 S. Harth Ave Madison, SD 57042	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Sharon N.	Walsh	swalsh@shakopeeutilities.c om	Shakopee Public Utilties	255 Sarazin St Shakopee, MN 55379	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST
Ethan	Warner	ethan.warner@centerpoint energy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	SPL_SLCIP SPECIAL SERVICE LIST

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Robyn	Woeste	robynwoeste@alliantenerg y.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service		SPL_SL_CIP SPECIAL SERVICE LIST