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March 2, 2017

Daniel P. Wolf, Executive Secretary  
Minnesota Public Utilities Commission  
121 7th Place East, Suite 350  
St. Paul, Minnesota 55101

**Re: Dakota Electric Association Petition to  
Implement a Contract Rate Service  
Docket No. E-111/M-17-\_\_\_**

Dear Mr. Wolf:

Dakota Electric Association (Dakota Electric or Cooperative) submits the attached Petition requesting Minnesota Public Utilities Commission (Commission or MPUC) approval to implement a Contract Rate Service. The proposed Contract Rate Service would provide a framework for seeking possible future Commission approval of individual contract rates for very large commercial and industrial consumers under specified circumstances.

If you or your staff have any questions regarding this petition, please contact me at (651) 463-6258.

Sincerely,

*/s/ Douglas R. Larson*

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Douglas R. Larson  
Vice President of Regulatory Services  
Dakota Electric Association  
4300 220<sup>th</sup> Street West  
Farmington, MN 55024  
651-463-6258  
dlarson@dakotaelectric.com

STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION

IN THE MATTER OF A DAKOTA ELECTRIC ASSOCIATION  
PETITION TO IMPLEMENT A CONTRACT RATE SERVICE

DOCKET No. E-111/M-17-\_\_\_\_\_

**SUMMARY**

On March 2, 2017, Dakota Electric Association (Dakota Electric or Cooperative) submitted a Petition requesting Minnesota Public Utilities Commission (Commission or MPUC) approval to implement a Contract Rate Service. The proposed Contract Rate Service would provide a framework for seeking possible future Commission approval of individual contract rates for very large commercial and industrial consumers under specified circumstances.

STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION

Nancy Lange  
Dan Lipschultz  
Matthew Schuerger  
Katie Sieben  
John Tuma

Chair  
Commissioner  
Commissioner  
Commissioner  
Commissioner

IN THE MATTER OF A DAKOTA ELECTRIC ASSOCIATION  
PETITION TO IMPLEMENT A CONTRACT RATE SERVICE

DOCKET NO. E-111/M-17-\_\_\_\_  
MARCH 2, 2017

**PETITION OF DAKOTA ELECTRIC ASSOCIATION**

**I. Introduction**

Dakota Electric Association (Dakota Electric or Cooperative) submits this Petition requesting Minnesota Public Utilities Commission (Commission or MPUC) approval to implement a Contract Rate Service. The proposed Contract Rate Service would provide a framework for seeking possible future Commission approval of individual contract rates for very large commercial and industrial consumers under specified circumstances.

**II. Filing Requirements**

Pursuant to Minn. Stat. § 216B.16, subd. 1 and Minn. Rule 7829.1300, Dakota Electric provides the following required general filing information.

**1. Summary of Filing (Minn. Rule 7829.1300, subp.1)**

A one paragraph summary accompanies this Petition.

**2. Service on Other Parties (Minn. Rule 7829.1300, subp. 2)**

Pursuant to Minn. Rules 7829.1300, subp. 2, Dakota Electric eFiles this Petition on the Minnesota Department of Commerce – Division of Energy Resources and the Office of Attorney General – Residential Utilities and Antitrust Division.

**3. Name, Address and Telephone Number of Utility (Minn. Rule 7829.1300, subp. 4(A))**

Dakota Electric Association  
4300 220th Street West  
Farmington, MN 55024  
(651) 463-6212

**4. Name, Address and Telephone Number of Utility Attorney (Minn. Rule 7829.1300, subp. 4(B))**

Eric F. Swanson  
Winthrop & Weinstine, P.A.  
225 South Sixth Street, Suite 3500  
Minneapolis, Minnesota 55402-4629  
(612) 604-6511

**5. Date of Filing and Date Proposed Rate Takes Effect (Minn. Rule 7829.1300, subp. 4(C))**

This Petition is being filed on March 2, 2017. Minn. Rule 7825.3200 requires that utilities serve notice to the Commission at least 90 days prior to the proposed effective date of modified rates. The proposed Contract Rate Service will take effect upon Commission approval, but no sooner than May 31, 2017

**6. Statute Controlling Schedule for Processing the Filing (Minn. Rule 7829.1300, subp.4(D))**

This Petition is made pursuant to Minn. Stat. § 216B.16. Dakota Electric's proposed Contract Rate Service falls within the definition of a "Miscellaneous Tariff Filing" under Minn. Rules 7829.0100, subp. 11. Minn. Rules 7829.1400, subp. 1 and 4 specify that comments in response to a miscellaneous filing be filed within 30 days, and reply comments be filed no later than 10 days from the expiration of the original comment period.

**7. Utility Employee Responsible for Filing (Minn. Rule 7829.1300, subp. 4(E))**

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### **8. Impact on Rates and Services (Minn. Rule 7829.1300, subp. 4(F))**

The proposed Contract Rate Service will provide a framework for seeking future Commission approval of individual contract rates for very large commercial and industrial consumers under specified circumstances. The Contract Rate Service will not affect the recovery of distribution service costs or rates to any other members.

The additional information required under Minn. Rule 7829.1300, subp. 4(F) is included throughout this Petition.

## **III. Petition**

### Background

Dakota Electric's wholesale power supplier is Great River Energy (Great River or GRE). Dakota Electric purchases wholesale power from GRE under the terms and conditions of a wholesale rate structure that includes charges for transmission, capacity and energy service. Great River has also implemented special rate riders to facilitate programs such as load management for a variety of end-uses, options to acquire renewable energy, and mechanisms to coordinate service to distributed generation and qualifying facilities. Dakota Electric coordinates the wholesale rates and special rate riders from GRE with our local distribution service to provide vertically integrated retail service to our members.

### Proposed Contract Rate Service

Dakota Electric proposes to implement a Contract Rate Service to provide a framework for seeking possible future Commission approval of individual contract rates for very large commercial and industrial consumers under specified circumstances. Following is an overview of GRE's Customer Specific Rate provisions, a description of Dakota Electric's proposed Contract Rate Service, and a review of Minnesota Statute 216B.162 regarding competitive rates offered by an electric utility.

#### *1. GRE Customer Specific Rates*

Great River Energy offers Customer Specific Rates (designated as Special Rate Rider N) for targeted use by all-requirements distribution members (like Dakota Electric) to apply to

the consumption/bills of specified large retail loads. The GRE description of Customer Specific Rates indicates that:

“GRE may offer a Customer Specific Rate (CSR) to any All-Requirements Distribution Member (“AR Member”) as a *mechanism to compete for new, and retain existing, large retail loads*. This rate rider provides a general description of eligibility and structure for CSRs applicable to large commercial, industrial and agricultural loads. The specific terms and conditions applicable to each qualifying load shall be set forth in a separate Agreement for Customer Specific Rate for Electric Service executed by the AR Member and GRE. However, *nothing in this rate rider shall restrict the ability of the GRE board to offer unique CSR’s to any Member on a case-by-case basis.*” (*emphasis added*)

## 2. *Proposed Contract Rate Service*

Dakota Electric is proposing to implement a Contract Rate Service to provide a framework for regulatory review and approval of individual contract rates to very large commercial and industrial consumers that have unique wholesale power and distribution costs of providing electric service compared to other members receiving service under the Cooperative’s existing rate schedules. The proposed Contract Rate Service incorporates the relevant requirements of Minnesota Statute 216B.162.

Dakota Electric, in coordination with Great River Energy, periodically responds to requests for information for projects evaluating potential sites to locate new facilities with very large electrical requirements. These site evaluations are conducted as proprietary business activity. Accordingly, we need to treat our relationship, and the information related to it, as confidential. While these projects may start out as “unknown” to us, by the time we would offer a contract rate the company would be known to us. These potential new facilities may be several times larger than the largest load presently served by the Cooperative. Such loads have very unique service connection and load characteristics that justify service through an individual contract. Dakota Electric has observed that some of these potential new loads are hesitant to be involved in a lengthy regulatory process to get a contract rate approved. This hesitation means that potential new loads will look to other areas to locate their new facilities – often times in other states. The result is that the State of Minnesota and Dakota Electric specifically are removed from consideration in these siting processes. Dakota Electric is proposing the Contract Rate Service to establish a

framework for possible future filings for individual large load contracts to the Commission, consistent with Minnesota Statutes allowing for competitive rate schedules. Our intent is that the Contract Rate Service will 1) provide a clear signal to potential large loads that the Commission is open to accepting individual contract rates as allowed by Minnesota Statutes and 2) establish parameters to facilitate a structured and timely review of such contract rates.

Dakota Electric's proposed Contract Rate Service is shown on the attached tariff sheets identified as Section V, Sheets 58.4 and 58.5. Main features of the proposed Contract Rate Service include:

- Availability Clause:
  - The Contract Rate Service is available at the Cooperative's discretion to loads that 1) are located in our assigned service territory, 2) are subject to effective competition, and 3) meet specified electric service requirements.
- Rate Clause:
  - Charges for electric service will be detailed in an electric service agreement.
- Terms and Conditions of Service Clause:
  - Contract rates will be offered in coordination with Dakota Electric's wholesale power supplier.
  - The minimum load served under the Contract Rate Service is 10 MW.
  - Installation of distribution and transmission facilities may be subject to a contribution in aid of construction payment.
  - The member must execute an electric service agreement, with minimum contents specified.
  - The member is responsible for all wholesale power costs associated with their electric service.
  - The Association will track the wholesale power costs associated with all contract rates and exclude them from both the calculation of the base cost of power in future rate cases and the calculation of the Power Cost Adjustment Charges in the Resource and Tax Adjustment filings to the Minnesota Public Utilities Commission. This is the same way other targeted power costs like

Wellspring and wholesale standby service are handled, as well as the recently approved Member Specific Discount Rider and Large Load High Load Factor Rider.

- A rate provided under this Contract Rate Service will meet the conditions of Minnesota Statutes, Section 216B.03, Reasonable Rate, for other members in this same member class.
- A rate under this Contract Rate Service will not compete with district heating and cooling provided by a district utility defined by Minnesota Statutes, Section 216B.166, Subdivision 2, paragraph (c).
- A rate offered under this Contract Rate Service will not be offered to a member in whom the Association has a financial interest greater than 50 percent.
- Contract rates must be approved by the Commission before becoming effective.
- Regulatory Review Clause:
  - Proposed contract rates must be filed with the Commission.
  - Minimum filing information is identified.
  - Timing for Commission review and action is identified, along with consumer/Cooperative response options.

### *3. Minnesota Statute 216B.162*

Minnesota Statute 216B.162 allows a utility to offer a competitive rate schedule to consumers meeting specified criteria, describes required terms for such competitive rates, provides guidance for Commission review, and includes language for energy efficiency improvements. Following is relevant enabling language from subdivisions in Minnesota Statute 216B.162 with indications of how Dakota Electric's proposed Contract Rate Service satisfies the statutory language.

Subdivision 2 – Competitive Rate Schedule Permitted states:

*(a) Notwithstanding section 216B.03, 216B.05, 216B.06, 216B.07, or 216B.16, the commission shall approve a competitive rate schedule when:*

*(1) the provision of service to a customer or a class of customers is subject to effective competition; and*



*(2) the schedule applies only to customers requiring electric service with a connected load of at least 2,000 kilowatts.*

*(b) The commission may approve a competitive rate schedule that applies to customers subject to effective competition and requiring electric service with a connected load less than 2,000 kilowatts.*

*(c) The commission shall make a final determination in a proceeding begun under this section within 90 days of a miscellaneous rate filing by the electric utility.*

Dakota Electric's proposed Contract Rate Service recognizes this statutory language through the following provisions:

- The proposed Contract Rate Service only applies to consumers that are subject to effective competition. Such loads are typically evaluating many locations, including sites in other states.
- The Contract Rate Service is only available to consumers with an anticipated minimum demand of 10 MW, which is substantially greater than the 2 MW minimum threshold in statute.
- The regulatory review and Commission decision timeframe specified in the Contract Rate Service is within 90 days of a miscellaneous filing being submitted by Dakota Electric, which is the same timeframe specified in statute.

Subdivision 3 – Establishing or Changing Competitive Rate Schedule states:

*The commission shall establish or change a competitive rate schedule through a miscellaneous or general rate filing by the utility.*

Dakota Electric's proposed Contract Rate Service recognizes this statutory provision as follows:

- Contract Rates will be filed with the Commission as a Miscellaneous Filing.

Subdivision 4 – Rates and Terms of Competitive Rate Schedule states:

*When the commission authorizes a competitive rate schedule for a customer class, it shall set the terms and conditions of service for that schedule, which must include:*

*(1) that the minimum rate for the schedule recover at least the incremental cost of providing the service, including the cost of additional capacity that is to be*

*added while the rate is in effect and any applicable on-peak or off-peak differential;*

*(2) that the maximum possible rate reduction under a competitive rate schedule does not exceed the difference between the electric utility's applicable standard tariff and the cost to the customer of the lowest cost competitive energy supply;*

*(3) that the electric utility, within a general rate case, be allowed to seek recovery of the difference between the standard tariff and the competitive rate times the usage level during the test year period;*

*(4) a determination that a rate within a competitive rate schedule meets the conditions of section 216B.03, for other customers in the same customer class;*

*(5) that the rate does not compete with district heating or cooling provided by a district heating utility as defined by section 216B.166, subdivision 2, paragraph (c); and*

*(6) that the rate may not be offered to a customer in which the utility has a financial interest greater than 50 percent.*

Dakota Electric's proposed Contract Rate Service recognizes this statutory language through the following provisions:

- Filings for contract rates will document the recovery of incremental costs for service to the individual contract rate consumer and evaluate the impact on other Cooperative members.
- Contract rates will be based on costs of providing service, not a reduction from standard rates.
- Minnesota Statute 216B.03 states:

*Every rate made, demanded, or received by any public utility, or by any two or more public utilities jointly, shall be just and reasonable. Rates shall not be unreasonably preferential, unreasonably prejudicial, or discriminatory, but shall be sufficient, equitable, and consistent in application to a class of consumers. To the maximum reasonable extent, the commission shall set rates to encourage energy conservation and renewable energy use and to further the goals of sections 216B.164, 216B.241, and 216C.05. Any doubt as to reasonableness should be resolved in favor of the consumer. For rate-making purposes a public utility may treat two or more municipalities served by it as a single class wherever the populations are comparable in size or the conditions of service are similar.*

The proposed Contract Rate Service specifies that "A rate under this Contract Service will meet the conditions of Minnesota Statutes, Section 216B.03,

Reasonable Rate, for other members in this same member class.” Any future proposed contract rate will be based on the cost of serving the load, which will reflect the unique service connection and load characteristics at the consumer site.

- The proposed Contract Rate Service specifies that “A rate under this Contract Service will not compete with district heating and cooling provided by a district utility defined by Minnesota Statutes, Section 216B.166, Subdivision 2, paragraph (c).” Dakota Electric notes that there is no district heating or cooling provided by a district heating utility within Dakota Electric’s assigned service territory.
- The proposed Contract Rate Service specifies that “A rate offered under this Contract Service will not be offered to a member in whom the Association has a financial interest greater than 50 percent.” Dakota Electric does not have any such ownership interests.

Subdivision 5 – Competitive Rate Offered states:

*Within its own assigned service territory, the utility, at its discretion and using its best judgment at the time, may offer a competitive rate to a customer subject to effective competition.*

Dakota Electric’s proposed Contract Rate Service recognizes this statutory language as follows:

- The proposed Contract Rate Service specifies that the Contract Service is “Available at Association's discretion, within its assigned service territory, to large Commercial and Industrial members that are subject to effective competition and have electric service requirements as described in the terms and conditions of service clause.”

Subdivision 7 – Commission Determination states:

*(a) Except as provided under subdivision 6, competitive rates offered by electric utilities under this section must be filed with the commission and must be approved, modified, or rejected by the commission within 90 days. The utility's filing must include statements of fact demonstrating that the proposed rates meet the standards of*

*this subdivision. The filing must be served on the department and the Office of the Attorney General at the same time as it is served on the commission.*

*(b) In reviewing a specific rate proposal, the commission shall determine:*

*(1) that the rate meets the terms and conditions in subdivision 4, unless the commission determines that waiver of one or more terms and conditions would be in the public interest;*

*(2) that the consumer can obtain its energy requirements from an energy supplier not rate-regulated by the commission under section 216B.16;*

*(3) that the customer is not likely to take service from the electric utility seeking to offer the competitive rate if the customer was charged the electric utility's standard tariffed rate; and*

*(4) that after consideration of environmental and socioeconomic impacts it is in the best interest of all other customers to offer the competitive rate to the customer subject to effective competition.*

*(c) If the commission approves the competitive rate, it becomes effective as agreed to by the electric utility and the customer. If the competitive rate is modified by the commission, the commission shall issue an order modifying the competitive rate subject to the approval of the electric utility and the customer. Each party has ten days in which to reject the proposed modification. If no party rejects the proposed modification, the commissioner's order becomes final. If either party rejects the commission's proposed modification, the electric utility, on its behalf or on the behalf of the customer, may submit to the commission a modified version of the commission's proposal. The commission shall accept or reject the modified version within 30 days. If the commission rejects the competitive rate, it shall issue an order indicating the reasons for the rejection.*

Dakota Electric's proposed Contract Rate Service recognizes this statutory language through the following provisions:

- Contract rates will be filed with the Commission as a Miscellaneous Filing.
- The proposed Contract Rate Service specifies that "The Commission will approve, modify, or reject the contract rate filing under this Contract Service within 90 days."
- The information needed to make the determinations in Part (b) will be included in future filings to the Commission, as identified in the proposed Contract Rate Service.
- The statutory language in Part (c) is included in the proposed Contract Rate Service.

Subdivision 8 – Energy Efficiency Improvement states:

*If the commission approves a competitive rate or the parties agree to a modified rate, the commission may require the electric utility to provide the customer with an energy audit and assist in implementing cost-effective energy efficiency improvements to assure that the customer's use of electricity is efficient. An investment in cost-effective energy conservation improvements required under this section must be treated as an energy conservation improvement program and included in the department's determination of significant investments under section 216B.241. The utility shall recover energy conservation improvement expenses in a rate proceeding under section 216B.16 or 216B.17 in the same manner as the commission authorizes for the recovery of conservation expenditures made under section 216B.241.*

Dakota Electric's proposed Contract Rate Service recognizes this statutory language as follows:

- The matter of an energy audit and energy efficiency improvements is covered as a requirement in any electric service agreement.

#### *4. Miscellaneous*

Dakota Electric also proposes to update the table of contents for Section V of our Rate Book. The redline update to this page (Section V, Sheet 2, Revision 12) is attached. The updates to this page include the addition of the proposed Contract Rate Service in this filing as well as the addition of other recently approved rates including LED lighting services, Member Specific Discount Rider, and Large Load High Load Factor Rider. There is also a correction in the rate schedule designation on this page for the Residential and Farm Time-of-Day Rate approved in our last general rate case. (The rate schedule pages were correctly identified as "56" but the table of contents used a number used for other purposes internally.)

#### **IV. Conclusion**

Based on the information provided in this filing, Dakota Electric requests Commission approval of the proposed Contract Rate Service.

If you or your staff have any questions regarding this petition, please contact me at (651) 463-6258.

Dated: March 2, 2017

Respectfully Submitted,

*/s/ Douglas R. Larson*

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Douglas R. Larson  
Vice President of Regulatory Services  
Dakota Electric Association  
4300 220<sup>th</sup> Street West  
Farmington, MN 55024  
651-463-6258

## **Certificate of Service**

I, Cherry Jordan, hereby certify that I have this day served copies of the attached document to those on the following service list by e-filing, personal service, or by causing to be placed in the U.S. mail at Farmington, Minnesota.

**Docket No. E-111/M-17-\_\_\_\_**

Dated this 2nd day of March, 2017

*/s/ Cherry Jordan*

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Cherry Jordan

SCHEDULE 72  
CONTRACT RATE SERVICE

Availability

Available at Association's discretion, within its assigned service territory, to large Commercial and Industrial members that are subject to effective competition and have electric service requirements as described in the Terms and Conditions of Service clause. Effective competition exists if the member has the ability to obtain its energy requirements from an energy supplier not rate-regulated by the Minnesota Public Utilities Commission (Commission). Service will be provided under the terms of a member-specific electric service agreement.

Rate

Applicable charges will be detailed in an electric service agreement.

Terms and Conditions of Service

1. Individual contract rates will only be offered in coordination with Dakota Electric's wholesale power supplier.
2. Minimum load served under this Contract Service is 10 MW.
3. Distribution and/or transmission facilities to serve the Contract Service load will be provided as specified in the electric service agreement with the member. A contribution in aid of construction (CIAC) will be required if the estimated investment in distribution and/or transmission facilities is not justified by the anticipated revenue.
4. Member must execute an electric service agreement with Association which will at a minimum include:
  - a. Location of the consumer site within the Cooperative's service territory.
  - b. Affirmation that 1) the consumer is able to locate the load/facility at another site and obtain energy requirements from an energy supplier that is not regulated by the Commission and 2) that the consumer is not likely to take service from the Cooperative if the consumer was charged the Cooperative's standard tariffed rate.
  - c. Identification of billing components and rates to be applied to each component.
  - d. The term of service under this Contract Service.
  - e. The size of the load (in MW) served under this Contract Service.
  - f. Identification of any distribution and/or transmission facilities that must be installed to serve the Contract Rate Service load and the responsibility for installation and future maintenance costs.
  - g. Verification that member has been fully informed of the availability of an electric energy review. If no electric energy review is performed for the member, an explanation of why an electric energy review was not necessary will be included.



SCHEDULE 72  
CONTRACT RATE SERVICE  
(Continued)

5. Each member receiving service under the Contract Rate Service will be responsible for all wholesale power costs associated with their electric service. The Association will track the wholesale power costs associated with all contract rates and exclude them from both the calculation of the base cost of power in future rate cases and the calculation of the Power Cost Adjustment Charges in the Resource and Tax Adjustment filings to the Commission.
6. A rate under this Contract Service will meet the conditions of Minnesota Statutes, Section 216B.03, Reasonable Rate, for other members in this same member class.
7. A rate under this Contract Service will not compete with district heating and cooling provided by a district utility defined by Minnesota Statutes, Section 216B.166, Subdivision 2, paragraph (c).
8. A rate offered under this Contract Service will not be offered to a member in whom the Association has a financial interest greater than 50 percent.
9. Contract rates must be approved by the Commission before becoming effective.

Regulatory Review

Dakota Electric must file any proposed contract rates for individual members with the Commission. Such filings will clearly identify all confidential information as trade secret with designations as specified in Minnesota Rules. The Association will at a minimum include the following information in Contract Rate filings:

1. Information required in "Miscellaneous Filings" to the Commission as specified in applicable Minnesota Rules.
2. Information included in the electric service agreement.
3. Identification of wholesale power costs and responsibility of the member for all such costs.
4. Documentation of incremental cost recovery for service to the contract rate consumer and evaluation of impact on other Cooperative members.

The Commission will approve, modify, or reject the contract rate filing under this Contract Rate Service within 90 days. If the Commission approves the contract rate, it becomes effective as agreed to by the Association and member. If the contract rate is modified by the Commission, the Commission shall issue an order modifying the contract rate subject to the approval of the Association and the member. Each party has ten days in which to reject the proposed modification. If no party rejects the proposed modifications, the Commission's order becomes final. If either party rejects the Commission's proposed modifications, the Association on its behalf or on behalf of the member, may submit to the Commission a modified version of the Commission's proposal. The Commission shall accept or reject the modified version within 30 days. If the Commission rejects the contract rate, it shall issue an order indicating the reasons for the rejection.

DAKOTA ELECTRIC ASSOCIATION  
ELECTRIC RATE BOOK

<u>RATE</u>	<u>CLASSIFICATION</u>	<u>SHEET</u>
31	RESIDENTIAL AND FARM SERVICE	3
32	RESIDENTIAL AND FARM DEMAND CONTROL RATE	3.5
33 (EV-1)	PILOT – RESIDENTIAL ELECTRIC VEHICLE SERVICE	4.0
36	IRRIGATION SERVICE	5.0
41	SMALL GENERAL SERVICE	6.0
	VOLUNTEER FIRE DEPARTMENT RIDER	6.5
44	SECURITY LIGHTING SERVICE	11
44-1	STREET LIGHTING SERVICE (MEMBER-OWNED)	12.0
44-2	STREET LIGHTING SERVICE (DEA-OWNED EQUIPMENT)	13.0
44-3	CUSTOM RESIDENTIAL STREET LIGHTING (DEA-OWNED CONTRIBUTION BY MEMBER)	13.5
<u>44-4</u>	<u>LED SECURITY LIGHTING SERVICE</u>	<u>12.0</u>
<u>44-5</u>	<u>LED STREET LIGHTING (MEMBER-OWNED)</u>	<u>12.1</u>
<u>44-6</u>	<u>LED STREET LIGHTING (DEA-OWNED – CONTRIBUTION BY MEMBER)</u>	<u>12.3</u>
45	LOW WATTAGE UNMETERED SERVICE	15
46	GENERAL SERVICE	16.0
	SEASONAL MEMBER RIDER	17
47	MUNICIPAL CIVIL DEFENSE SIRENS	18
49	GEO THERMAL HEAT PUMP RIDER	19.0
51	CONTROLLED ENERGY STORAGE	21
52	CONTROLLED INTERRUPTIBLE SERVICE	22
53	RESIDENTIAL AND FARM SERVICE TIME-OF-DAY RATE	23.0
54	GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE	24.0
<u>565</u>	RESIDENTIAL AND FARM SERVICE TIME-OF-DAY RATE	25.0
60	RIDER FOR STANDBY SERVICE	31.0
61	RIDER FOR DISTRIBUTED GENERATION	32.0
<u>62</u>	<u>MEMBER SPECIFIC DISCOUNT RIDER</u>	<u>58.0</u>
<u>63</u>	<u>LARGE LOAD HIGH LOAD FACTOR RIDER</u>	<u>58.2</u>
70	INTERRUPTIBLE SERVICE (FULL INTERRUPTIBLE OPTION)	41.0
71	INTERRUPTIBLE SERVICE (PARTIAL INTERRUPTIBLE OPTION)	42.0
<u>72</u>	<u>CONTRACT RATE SERVICE</u>	<u>58.4</u>
80	CYCLED AIR CONDITIONING SERVICE	43
90	OPTIONAL RENEWABLE ENERGY RIDER	44
	SPECIAL FEES OR CHARGES	45
	RESOURCE ADJUSTMENT RIDER	51
	ENERGY COST ADJUSTMENT RIDER	52
	PROPERTY TAX ADJUSTMENT RIDER	53
	FRANCHISE FEE SURCHARGE RIDER	54.0
	COMPETITIVE SERVICE RIDER	55.0
	MEMBER ENERGY EXCHANGE RIDER	56.0
	VOLUNTARY ENERGY REDUCTION RIDER	57

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500  Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
Corey	Hintz	chintz@dakotaelectric.com	Dakota Electric Association	4300 220th Street  Farmington, MN 550249583	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W  Farmington, MN 55024	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E  St. Paul, MN 55106	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022093	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
Ron	Spangler, Jr.	rlspangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
Eric	Swanson	eswanson@winthrop.com	Winthrop Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Dakota Electric Association_General Service List