



414 Nicollet Mall
Minneapolis, MN 55401

January 9, 2015

—Via Electronic Filing—

Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

RE: REVISED FINANCIAL AND RATE DESIGN SCHEDULES
XCEL ENERGY'S APPLICATION FOR AUTHORITY TO INCREASE RATES FOR
ELECTRIC SERVICE IN THE STATE OF MINNESOTA
DOCKET NO. E002/GR-13-868

Dear Mr. Wolf:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed revised financial and rate design schedules in compliance with Recommendation Paragraph 2 of Administrative Law Judge Jeanne M. Cochran's *Findings of Fact, Conclusions of Law and Recommendations* (ALJ Report) issued December 26, 2014, and the Commission's *Request for Northern States Power Company ("Xcel") to File Schedules Reflecting the ALJ's Recommendation* issued December 29, 2014.

These schedules reflect the revenue requirements, revenue allocation, and rate design recommendations in the ALJ Report. Consistent with the ALJ's Finding to use 2014 weather normalized actual sales data for the test year (Findings 649 and 653), our schedules reflect the sales update of January to November actual data which was submitted on December 16, 2014. We note that the Company will be submitting sales, customers and present revenue based on weather-normalized actual data for the full 2014 test year by January 16, 2015, which will include actual results for December 2014 instead of the December forecasted amounts used in the attached schedules.

In addition and based on the ALJ's Finding to use actual year-end 2014 property tax expense based on Truth-in-Taxation Notices received in November and

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December of 2014 in the determination of the Company's 2014 revenue requirement (Findings 660 and 661), our schedules include a reduction in 2014 property tax expense that reflect the Company's December 2014 estimate. Our January 16th filing will also include an update to reflect actual 2014 property tax expense.

If you have questions or need additional information, please contact me at (612) 215-4663 or aakash.chandarana@xcelenergy.com or Gail Baranko at (612) 330-6935 or gail.baranko@xcelenergy.com.

Sincerely,

/s/

AAKASH H. CHANDARANA
LEAD REGULATORY ATTORNEY - NORTH

Enclosures
c: Service List

SUMMARY OF REVENUE REQUIREMENTS

Test Year Ending December 31, 2014

(\$000's)

<u>Line</u>	<u>Description</u>	<u>ALJ Recommended Test Year 2014</u>
1	Average Rate Base	\$6,493,655
2	Operating Income (Before AFUDC)	\$400,254
3	Allowance for Funds Used During Construction	\$34,902
4	Total Available for Return (Line 2 + Line 3)	\$435,156
5	Overall Rate of Return (Line 4 / Line 1)	6.70%
6	Required Rate of Return	7.37%
7	Operating Income Requirement (Line 1 x Line 6)	\$478,582
8	Income Deficiency (Line 7 - Line 4)	\$43,426
9	Gross Revenue Conversion Factor	1.70561
10	Revenue Deficiency (Line 8 x Line 9)	\$74,067
11	Retail Related Revenue Under Present Rates	\$2,732,722
13	Percentage Increase Needed in Overall Revenue (Line 10 / Line 11)	2.71%

Northern States Power Company

SUMMARY OF REVENUE REQUIREMENTS

2015 Step Ending December 31, 2015

(\$000's)

<u>Line</u>	<u>Description</u>	ALJ Recommended Test Year 2014	ALJ Recommended Step 2015	ALJ Recommended Total 2015
1	Average Rate Base	\$6,493,655	\$551,790	\$7,045,445
2	Operating Income (Before AFUDC)	\$400,254	(\$23,430)	\$376,824
3	Allowance for Funds Used During Construction	\$34,902	(\$5,547)	\$29,355
4	Total Available for Return (Line 2 + Line 3)	\$435,156	(\$28,977)	\$406,179
5	Overall Rate of Return (Line 4 / Line 1)	6.70%		5.77%
6	Required Rate of Return	7.37%	7.40%	7.40%
7	Operating Income Requirement (Line 1 x Line 6)	\$478,582	\$42,781	\$521,363
8	Income Deficiency (Line 7 - Line 4)	\$43,426	\$71,758	\$115,184
9	Gross Revenue Conversion Factor	1.70561		1.70561
10	Revenue Deficiency (Line 8 x Line 9)	\$74,067	\$122,391	\$196,458
11	Retail Related Revenue Under Present Rates	\$2,732,722		\$2,732,722
13	Percentage Increase Needed in Overall Revenue (Line 10 / Line 11)	2.71%		7.19%

<u>Description</u>	Proposed 2014 Test Year	Monticello EPU - Used & Useful	Prairie Island Cancelled EPU Project	Non-Qualified Pension - restoration plan	Active Health Care	Hollydale Project	PI EPU/LCM Split	Big-Stone Brookings Correction	Bargaining Unit Wage Increase	Theoretical Reserve Correction - Intangible	NOL Correction	NOL Adjustments	CWC Adjustments	ALJ Recommended 2014 Test Year
<u>Issues Summary Reference</u>														
Electric Plant as Booked														
1 Production	\$8,178,489	(\$187,281)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,991,208
2 Transmission	\$2,002,245	\$0	\$0	\$0	\$0	(\$389)	\$0	(\$2,211)	\$0	\$0	\$0	\$0	\$0	\$1,999,645
3 Distribution	\$3,019,969	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,019,969
4 General	\$499,761	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$499,761
5 Common	\$454,709	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$454,709
6 TOTAL Utility Plant in Service	\$14,155,174	(\$187,281)	\$0	\$0	\$0	(\$389)	\$0	(\$2,211)	\$0	\$0	\$0	\$0	\$0	\$13,965,293
Reserve for Depreciation														
7 Production	\$4,469,343	(\$14,130)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,455,213
8 Transmission	\$567,004	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$24)	\$0	\$0	\$0	\$0	\$0	\$566,980
9 Distribution	\$1,184,480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,184,480
10 General	\$179,530	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$179	\$0	\$0	\$0	\$179,709
11 Common	\$243,128	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$243,128
12 TOTAL Reserve for Depreciation	\$6,643,486	(\$14,130)	\$0	\$0	\$0	(\$0)	\$0	(\$24)	\$0	\$179	\$0	\$0	\$0	\$6,629,510
Net Utility Plant in Service														
13 Production	\$3,709,145	(\$173,151)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,535,994
14 Transmission	\$1,435,242	\$0	\$0	\$0	\$0	(\$389)	\$0	(\$2,187)	\$0	\$0	\$0	\$0	\$0	\$1,432,666
15 Distribution	\$1,835,489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,835,489
16 General	\$320,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$179)	\$0	\$0	\$0	\$320,052
17 Common	\$211,581	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,581
18 Net Utility Plant in Service	\$7,511,688	(\$173,151)	\$0	\$0	\$0	(\$389)	\$0	(\$2,187)	\$0	(\$179)	\$0	\$0	\$0	\$7,335,782
19 Utility Plant Held for Future Use	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Construction Work in Progress	\$570,327	(\$34,716)	\$0	(\$8)	(\$225)	\$0	\$0	\$2,257	\$0	\$0	\$0	\$0	\$0	\$537,635
21 Less: Accumulated Deferred Income Taxes	\$1,668,597	(\$43,043)	(\$22,627)	\$0	\$0	(\$0)	(\$142)	(\$229)	\$0	(\$73)	(\$190)	(\$10,561)	\$0	\$1,591,731
22 Cash Working Capital	(\$86,041)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,034	(\$74,008)
Other Rate Base Items:														
23 Materials and Supplies	\$116,514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116,514
24 Fuel Inventory	\$74,663	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,663
25 Non-Plant Assets & Liabilities	(\$12,904)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,904)
26 Prepayments	\$14,103	\$0	\$0	\$0	\$0	\$0	(\$1,560)	\$0	\$0	\$0	\$0	\$0	\$0	\$12,543
27 Deferred Revenues - Nuc Outage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Nuclear Outage Amortization	\$82,801	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,801
29 Customer Advances	(\$3,301)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,301)
30 Customer Deposits	(\$2,763)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,763)
31 Sherco 3 Deferral	\$10,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,250
32 Black Dog Reg Asset Amortization	\$2,962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,962
33 PI EPU Amortization	\$55,349	\$0	(\$55,349)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 Other Working Capital	\$5,202	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,202
35 Total Other Rate Base Items	\$342,875	\$0	(\$55,349)	\$0	\$0	\$0	(\$1,560)	\$0	\$0	\$0	\$0	\$0	\$0	\$285,966
36 Total Average Rate Base	\$6,670,252	(\$164,824)	(\$32,722)	(\$8)	(\$225)	(\$388)	(\$1,418)	\$299	\$0	(\$106)	\$190	\$10,561	\$12,034	\$6,493,645

<u>Description</u> <u>Issues Summary Reference</u>	Proposed 2015		NOL	CWC	ALJ
	Step	Monti EPU ALJ	Adjustments	Adjustments	Recommended 2015 Step
Electric Plant as Booked					
1 Production	\$335,782	\$268,516	\$0	\$0	\$604,298
2 Transmission	\$101,145	\$0	\$0	\$0	\$101,145
3 Distribution	\$39,565	\$0	\$0	\$0	\$39,565
4 General	\$12,133	\$0	\$0	\$0	\$12,133
5 Common	\$0	\$0	\$0	\$0	\$0
6 TOTAL Utility Plant in Service	\$488,625	\$268,516	\$0	\$0	\$757,141
Reserve for Depreciation					
7 Production	\$7,736	\$44,213	\$0	\$0	\$51,949
8 Transmission	(\$48,565)	\$0	\$0	\$0	(\$48,565)
9 Distribution	(\$37,554)	\$0	\$0	\$0	(\$37,554)
10 General	(\$1,480)	\$0	\$0	\$0	(\$1,480)
11 Common	\$1,391	\$0	\$0	\$0	\$1,391
12 TOTAL Reserve for Depreciation	(\$78,472)	\$44,213	\$0	\$0	(\$34,259)
Net Utility Plant in Service					
13 Production	\$328,046	\$224,303	\$0	\$0	\$552,349
14 Transmission	\$149,710	\$0	\$0	\$0	\$149,710
15 Distribution	\$77,119	\$0	\$0	\$0	\$77,119
16 General	\$13,613	\$0	\$0	\$0	\$13,613
17 Common	(\$1,391)	\$0	\$0	\$0	(\$1,391)
18 Net Utility Plant in Service	\$567,097	\$224,303	\$0	\$0	\$791,400
19 Utility Plant Held for Future Use	\$0	\$0	\$0	\$0	\$0
20 Construction Work in Progress	(\$69,799)	(\$48,735)	\$0	\$0	(\$118,534)
21 Less: Accumulated Deferred Income Taxes	\$79,039	\$39,970	(\$2,176)	\$0	\$116,833
22 Cash Working Capital	(\$6,754)	\$0	\$0	\$2,512	(\$4,242)
Other Rate Base Items:					
23 Materials and Supplies	\$0	\$0	\$0	\$0	\$0
24 Fuel Inventory	\$0	\$0	\$0	\$0	\$0
25 Non-Plant Assets & Liabilities	\$0	\$0	\$0	\$0	\$0
26 Prepayments	\$0	\$0	\$0	\$0	\$0
27 Deferred Revenues - Nuc Outage	\$0	\$0	\$0	\$0	\$0
28 Nuclear Outage Amortization	\$0	\$0	\$0	\$0	\$0
29 Customer Advances	\$0	\$0	\$0	\$0	\$0
30 Customer Deposits	\$0	\$0	\$0	\$0	\$0
31 Sherco 3 Deferral	\$0	\$0	\$0	\$0	\$0
32 Black Dog Reg Asset Amortization	\$0	\$0	\$0	\$0	\$0
33 PI EPU Amortization	\$0	\$0	\$0	\$0	\$0
34 Other Working Capital	\$0	\$0	\$0	\$0	\$0
35 Total Other Rate Base Items	\$0	\$0	\$0	\$0	\$0
36 Total Average Rate Base	\$411,505	\$135,597	\$2,176	\$2,512	\$551,791

Description	Proposed 2014 Test Year	Adjustment to Last Authorized Equity	Adjustment to Last Authorized Debt	Proposed 2014 Test Year @ Last Authorized	Monticello EPU - Used & Useful	Prairie Island Cancelled EPU Project	Property Taxes	Emission Control Chemical Costs	Insurance - Surplus distributions	Qualified Pension - measurement date	Retiree Medical Expenses measurement date	Non-Qualified Pension - restoration plan	Post-Employment Benefits measurement date	Active Health Care	Nuclear Retention Program
Operating Revenues															
1 Retail	\$2,788,744	\$0	\$0	\$2,788,744	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 CIP Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Interdepartmental	722	0	0	722	0	0	0	0	0	0	0	0	0	0	0
4 Other Operating	618,556	0	0	618,556	0	0	0	0	0	0	0	0	0	0	0
5 Total Operating Revenues	\$3,408,022	\$0	\$0	\$3,408,022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Expenses															
Operating Expenses:															
6 Fuel & Purchased Energy	\$1,086,327	\$0	\$0	\$1,086,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Power Production	\$700,453	0	0	700,453	0	0	0	(2,265)	0	0	0	0	0	0	0
8 Transmission	\$191,916	0	0	191,916	0	0	0	0	0	0	0	0	0	0	0
9 Distribution	\$103,490	0	0	103,490	0	0	0	0	0	0	0	0	0	0	0
10 Customer Accounting	\$48,552	0	0	48,552	0	0	0	0	0	0	0	0	0	0	0
11 Customer Service & Information	\$93,490	0	0	93,490	0	0	0	0	0	0	0	0	0	0	0
12 Sales, Econ Dvlp & Other	\$101	0	0	101	0	0	0	0	0	0	0	0	0	0	0
13 Administrative & General	\$196,946	0	0	196,946	0	0	0	0	(1,662)	1,011	(667)	(703)	(421)	(1,057)	(516)
14 Total Operating Expenses	\$2,421,275	\$0	\$0	\$2,421,275	\$0	\$0	\$0	(\$2,265)	(\$1,662)	\$1,011	(\$667)	(\$703)	(\$421)	(\$1,057)	(\$516)
15 Depreciation	\$288,489	\$0	\$0	\$288,489	(\$12,577)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Amortization	\$33,229	\$0	\$0	\$33,229	\$0	(\$1,196)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Taxes:															
17 Property	\$167,546	\$0	\$0	\$167,546	\$0	\$0	(\$9,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Deferred Income Tax & ITC	\$182,784	0	0	182,784	940	1,968	0	0	0	0	0	0	0	0	0
19 Federal & State Income Tax	(\$76,305)	0	(552)	(\$76,856)	5,386	(1,188)	3,723	937	688	(418)	276	291	174	439	214
20 Payroll & Other	\$29,409	0	0	29,409	0	0	0	0	0	0	0	0	0	0	0
21 Total Taxes	\$303,435	\$0	(\$552)	\$302,883	\$6,327	\$780	(\$5,277)	\$937	\$688	(\$418)	\$276	\$291	\$174	\$439	\$214
22 Total Expenses	\$3,046,428	\$0	(\$552)	\$3,045,876	(\$6,250)	(\$416)	(\$5,277)	(\$1,328)	(\$975)	\$593	(\$391)	(\$412)	(\$247)	(\$617)	(\$303)
23 Allowance for Funds Used During Const	\$35,027	\$0	\$0	\$35,027	(\$187)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Operating Income	\$396,621	\$0	\$552	\$397,173	\$6,063	\$416	\$5,277	\$1,328	\$975	(\$593)	\$391	\$412	\$247	\$617	\$303
Calculation of Revenue Requirements															
25 Rate Base	\$6,670,252	\$0	\$0	\$6,670,252	(\$164,824)	(\$32,722)	\$0	\$0	\$0	\$0	\$0	(\$8)	\$0	(\$225)	\$0
26 Required Operating Income	509,607	(14,008)	1,334	496,934	(12,279)	(2,438)	0	0	0	0	0	(1)	0	(17)	0
27 Operating Income	396,621	0	552	397,173	6,063	416	5,277	1,328	975	(593)	391	412	247	617	303
28 Income Deficiency	112,986	(14,008)	782	99,761	(18,342)	(2,853)	(5,277)	(1,328)	(975)	593	(391)	(413)	(247)	(634)	(303)
29 Revenue Deficiency	\$192,710	(\$23,891)	\$1,334	\$170,153	(\$31,284)	(\$4,867)	(\$9,000)	(\$2,265)	(\$1,662)	\$1,011	(\$667)	(\$704)	(\$421)	(\$1,081)	(\$516)
Calculation of Income Taxes															
30 Operating Revenue	\$3,408,022	\$0	\$0	\$3,408,022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 - Operating Exp	2,421,275	0	0	2,421,275	0	0	0	(2,265)	(1,662)	1,011	(667)	(703)	(421)	(1,057)	(516)
32 - Amortizations	33,229	0	0	33,229	0	(1,196)	0	0	0	0	0	0	0	0	0
33 - Taxes oth than Inc	196,955	0	0	196,955	0	0	(9,000)	0	0	0	0	0	0	0	0
34 Operating Income before Adjs	\$756,563	\$0	\$0	\$756,563	\$0	\$1,196	\$9,000	\$2,265	\$1,662	(\$1,011)	\$667	\$703	\$421	\$1,057	\$516
35 Additions to Income	\$219,847	\$0	\$0	\$219,847	(\$21)	(\$4,813)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Deduct from Income	\$1,009,101	\$0	\$0	\$1,009,101	(\$9,282)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Debt Synchronization	\$150,748	\$0	\$1,334	\$152,082	(\$3,758)	(\$746)	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$5)	\$0
38 State Taxable Income	(\$183,439)	\$0	(\$1,334)	(\$184,773)	\$13,020	(\$2,871)	\$9,000	\$2,265	\$1,662	(\$1,011)	\$667	\$703	\$421	\$1,062	\$516
39 State Income Tax before Credits	(\$17,977)	\$0	(\$131)	(\$18,108)	\$1,276	(\$281)	\$882	\$222	\$163	(\$99)	\$65	\$69	\$41	\$104	\$51
40 State Tax Credits	\$640	\$0	\$0	\$640	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 Federal Taxable Income	(\$164,822)	\$0	(\$1,203)	(\$166,025)	\$11,744	(\$2,590)	\$8,118	\$2,043	\$1,499	(\$912)	\$601	\$634	\$380	\$958	\$466
42 Fed Income Tax before Credits	(\$57,688)	\$0	(\$421)	(\$58,109)	\$4,110	(\$906)	\$2,841	\$715	\$525	(\$319)	\$210	\$222	\$133	\$335	\$163
43 Federal Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 Income Tax	(\$76,305)	\$0	(\$552)	(\$76,856)	\$5,386	(\$1,188)	\$3,723	\$937	\$688	(\$418)	\$276	\$291	\$174	\$439	\$214

<u>Description</u> <u>Issues Summary Reference</u>	Customer Care O&M Expenses	Nuclear Fees	Investor Relation Costs	Hollydale Project	PI EPU/LCM Split	Xcel Energy Foundation Cost Correction	Big-Stone Brookings Correction	Bargaining Unit Wage Increase	Theoretical Reserve Correction - Intangible	NOL Correction	Sales True Up	Property Tax True Up	CIP Currently in Rider	NOL Adjustments	CWC Adjustments	Cost of Debt Change Impact on Baseline
Operating Revenues																
1 Retail	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,851	\$0	(\$90,692)	\$0	\$0	\$0
2 CIP Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Interdepartmental	0	0	0	0	0	0	0	0	0	0	120	0	(24)	0	0	0
4 Other Operating	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Total Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,971	\$0	(\$90,716)	\$0	\$0	\$0
Expenses																
Operating Expenses:																
6 Fuel & Purchased Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Power Production	0	(1,000)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Customer Accounting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Customer Service & Information	(503)	0	0	0	0	0	0	0	0	0	0	0	(90,716)	0	0	0
12 Sales, Econ Dvlp & Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Administrative & General	0	0	(78)	0	0	(115)	0	(405)	0	0	0	0	0	0	0	0
14 Total Operating Expenses	(\$503)	(\$1,000)	(\$78)	\$0	\$0	(\$115)	\$0	(\$405)	\$0	\$0	\$0	\$0	(\$90,716)	\$0	\$0	\$0
15 Depreciation	\$0	\$0	\$0	(\$0)	(\$57)	\$0	(\$47)	\$0	\$39	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Taxes:																
17 Property	\$0	\$0	\$0	\$0	\$0	\$0	(\$2)	\$0	\$0	\$0	\$0	(\$4,189)	\$0	\$0	\$0	\$0
18 Deferred Income Tax & ITC	0	0	0	(1)	(212)	0	(429)	0	(16)	(379)	0	0	0	(21,123)	0	0
19 Federal & State Income Tax	208	414	32	4	245	47	463	168	1	150	14,054	1,733	0	21,521	(114)	1,104
20 Payroll & Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Total Taxes	\$208	\$414	\$32	\$4	\$33	\$47	\$32	\$168	(\$15)	(\$229)	\$14,054	(\$2,456)	\$0	\$399	(\$114)	\$1,104
22 Total Expenses	(\$295)	(\$586)	(\$46)	\$4	(\$24)	(\$67)	(\$15)	(\$237)	\$24	(\$229)	\$14,054	(\$2,456)	(\$90,716)	\$399	(\$114)	\$1,104
23 Allowance for Funds Used During Const	\$0	\$0	\$0	\$0	(\$31)	\$0	\$93	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Operating Income	\$295	\$586	\$46	(\$4)	(\$7)	\$67	\$108	\$237	(\$24)	\$229	\$19,917	\$2,456	\$0	(\$399)	\$114	(\$1,104)
Calculation of Revenue Requirements																
25 Rate Base	\$0	\$0	\$0	(\$388)	(\$1,418)	\$0	\$299	\$0	(\$106)	\$190	\$0	\$0	\$0	\$10,561	\$12,034	\$0
26 Required Operating Income	0	0	0	(29)	(106)	0	22	0	(8)	14	0	0	0	787	896	(2,668)
27 Operating Income	295	586	46	(4)	(7)	67	108	237	(24)	229	19,917	2,456	0	(399)	114	(1,104)
28 Income Deficiency	(295)	(586)	(46)	(25)	(99)	(67)	(86)	(237)	16	(215)	(19,917)	(2,456)	0	1,185	783	(1,564)
29 Revenue Deficiency	(\$503)	(\$1,000)	(\$78)	(\$43)	(\$168)	(\$115)	(\$147)	(\$405)	\$28	(\$367)	(\$33,971)	(\$4,189)	\$0	\$2,022	\$1,335	(\$2,668)
Calculation of Income Taxes																
30 Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,971	\$0	(\$90,716)	\$0	\$0	\$0
31 - Operating Exp	(503)	(1,000)	(78)	0	0	(115)	0	(405)	0	0	0	0	(90,716)	0	0	0
32 - Amortizations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 - Taxes oth than Inc	0	0	0	0	0	0	(2)	0	0	0	0	(4,189)	0	0	0	0
34 Operating Income before Adjs	\$503	\$1,000	\$78	\$0	\$0	\$115	\$2	\$405	\$0	\$0	\$33,971	\$4,189	\$0	\$0	\$0	\$0
35 Additions to Income	\$0	\$0	\$0	(\$0)	(\$14)	\$0	\$49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Deduct from Income	\$0	\$0	\$0	(\$2)	(\$574)	\$0	(\$1,074)	\$0	\$0	\$638	\$0	\$0	\$0	(\$53,267)	\$0	\$0
37 Debt Synchronization	\$0	\$0	\$0	(\$9)	(\$32)	\$0	\$7	\$0	(\$9)	\$4	\$0	\$0	\$0	\$241	\$274	(\$2,668)
38 State Taxable Income	\$503	\$1,000	\$78	\$11	\$592	\$115	\$1,118	\$405	\$2	(\$642)	\$33,971	\$4,189	\$0	\$53,026	(\$274)	\$2,668
39 State Income Tax before Credits	\$49	\$98	\$8	\$1	\$58	\$11	\$110	\$40	\$0	(\$63)	\$3,329	\$411	\$0	\$5,197	(\$27)	\$261
40 State Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$640)	\$0	\$0	\$0	\$640	\$0	\$0
41 Federal Taxable Income	\$454	\$902	\$70	\$10	\$534	\$103	\$1,009	\$365	\$2	(\$1,219)	\$30,642	\$3,779	\$0	\$48,469	(\$247)	\$2,407
42 Fed Income Tax before Credits	\$159	\$316	\$25	\$3	\$187	\$36	\$353	\$128	\$1	(\$427)	\$10,725	\$1,322	\$0	\$16,964	(\$87)	\$842
43 Federal Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 Income Tax	\$208	\$414	\$32	\$4	\$245	\$47	\$463	\$168	\$1	\$150	\$14,054	\$1,733	\$0	\$21,521	(\$114)	\$1,104

<u>Description</u>	Return on Equity Change Impact on Baseline	Cost of Debt Change Impact to Adjs	Return on Equity Change Impact to Adjs	ALJ Recommended 2014 Test Year
Operating Revenues				
1 Retail	\$0	\$0	\$0	\$2,731,903
2 CIP Revenue Adjustment	0	0	0	0
3 Interdepartmental	0	0	0	818
4 Other Operating	0	0	0	618,556
5 Total Operating Revenues	\$0	\$0	\$0	\$3,351,277
Expenses				
Operating Expenses:				
6 Fuel & Purchased Energy	\$0	\$0	\$0	\$1,086,327
7 Power Production	0	0	0	697,188
8 Transmission	0	0	0	191,916
9 Distribution	0	0	0	103,490
10 Customer Accounting	0	0	0	48,552
11 Customer Service & Information	0	0	0	2,271
12 Sales, Econ Dvlp & Other	0	0	0	101
13 Administrative & General	0	0	0	192,334
14 Total Operating Expenses	\$0	\$0	\$0	\$2,322,179
15 Depreciation	\$0	\$0	\$0	\$275,847
16 Amortization	\$0	\$0	\$0	\$32,033
Taxes:				
17 Property	\$0	\$0	\$0	\$154,355
18 Deferred Income Tax & ITC	0	0	0	163,533
19 Federal & State Income Tax	0	(29)	0	(26,333)
20 Payroll & Other	0	0	0	29,409
21 Total Taxes	\$0	(\$29)	\$0	\$320,964
22 Total Expenses	\$0	(\$29)	\$0	\$2,951,023
23 Allowance for Funds Used During Const	\$0	\$0	\$0	\$34,902
24 Total Operating Income	\$0	\$29	\$0	\$435,156
Calculation of Revenue Requirements				
25 Rate Base	\$0	\$0	\$0	\$6,493,645
26 Required Operating Income	(2,668)	71	71	478,582
27 Operating Income	0	29	0	435,156
28 Income Deficiency	(2,668)	41	71	43,426
29 Revenue Deficiency	(\$4,551)	\$71	\$120	\$74,067
Calculation of Income Taxes				
30 Operating Revenue	\$0	\$0	\$0	\$3,351,277
31 - Operating Exp	0	0	0	2,322,179
32 - Amortizations	0	0	0	32,033
33 - Taxes oth than Inc	0	0	0	183,764
34 Operating Income before Adjs	\$0	\$0	\$0	\$813,302
35 Additions to Income	\$0	\$0	\$0	\$215,048
36 Deduct from Income	\$0	\$0	\$0	\$945,540
37 Debt Synchronization	\$0	\$71	\$0	\$145,458
38 State Taxable Income	\$0	(\$71)	\$0	(\$62,647)
39 State Income Tax before Credits	\$0	(\$7)	\$0	(\$6,139)
40 State Tax Credits	\$0	\$0	\$0	\$640
41 Federal Taxable Income	\$0	(\$64)	\$0	(\$55,868)
42 Fed Income Tax before Credits	\$0	(\$22)	\$0	(\$19,554)
43 Federal Tax Credits	\$0	\$0	\$0	\$0
44 Income Tax	\$0	(\$29)	\$0	(\$26,333)

Description	Proposed 2015 Step	Adjustment to Last Authorized Equity	Adjustment to Last Authorized Debt	Proposed 2014 Test Year @ Last Authorized	Pleasant Valley and Border Winds	Property Taxes	Emissions Control Chemical Costs	Rate Moderation - DOE Settlement Funds	Monti EPU ALJ	NOL Adjustments	CWC Adjustments	Cost of Debt Change Impact on Baseline	Return on Equity Change Impact on Baseline	Cost of Debt Change Impact to Adjs	Return on Equity Change Impact to Adjs	ALJ Recommended 2015 Step
Issues Summary Reference																
Operating Revenues																
1 Retail	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 CIP Revenue Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Other Operating	37,887	0	0	37,887	11,093	0	0	(10,103)	0	0	0	0	0	0	0	38,877
5 Total Operating Revenues	\$37,887	\$0	\$0	\$37,887	\$11,093	\$0	\$0	(\$10,103)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,877
Expenses																
Operating Expenses:																
6 Fuel & Purchased Energy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Power Production	\$5,959	0	0	5,959	0	0	(1,580)	0	0	0	0	0	0	0	0	4,379
8 Transmission	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Distribution	(\$173)	0	0	(173)	0	0	0	0	0	0	0	0	0	0	0	(173)
10 Customer Accounting	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Customer Service & Information	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Sales, Econ Dvlp & Other	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Administrative & General	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Operating Expenses	\$5,786	\$0	\$0	\$5,786	\$0	\$0	(\$1,580)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,206
15 Depreciation	\$66,977	\$0	\$0	66,977	\$0	\$0	\$0	\$0	\$12,984	\$0	\$0	\$0	\$0	\$0	\$0	\$79,961
16 Amortization	\$0	\$0	\$0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Taxes:																
17 Property	\$7,325	\$0	\$0	7,325	\$0	(\$3,309)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,016
18 Deferred Income Tax & ITC	\$19,614	0	0	19,614	0	0	0	0	(1,596)	(4,352)	0	0	0	0	0	13,665
19 Federal & State Income Tax	(\$40,768)	0	(34)	(\$40,803)	4,589	1,369	654	(4,180)	(4,668)	4,304	(24)	(789)	0	6	0	(39,541)
20 Payroll & Other	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Total Taxes	(\$13,830)	\$0	(\$34)	(\$13,864)	\$4,589	(\$1,940)	\$654	(\$4,180)	(\$6,265)	(\$48)	(\$24)	(\$789)	\$0	\$6	\$0	(\$21,860)
22 Total Expenses	\$58,933	\$0	(\$34)	\$58,899	\$4,589	(\$1,940)	(\$926)	(\$4,180)	\$6,719	(\$48)	(\$24)	(\$789)	\$0	\$6	\$0	\$62,308
23 Allowance for Funds Used During Cont:	(\$5,284)	\$0	\$0	(\$5,284)	\$0	\$0	\$0	\$0	(\$263)	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,547)
24 Total Operating Income	(\$26,330)	\$0	\$34	(\$26,296)	\$6,504	\$1,940	\$926	(\$5,923)	(\$6,982)	\$48	\$24	\$789	\$0	(\$6)	\$0	(\$28,977)
Calculation of Revenue Requirements																
25 Rate Base	\$411,505	\$0	\$0	\$411,505	\$0	\$0	\$0	\$0	\$135,597	\$2,176	\$2,512	\$0	\$0	\$0	\$0	\$551,791
26 Required Operating Income	31,439	(864)	82	30,657	0	0	0	0	10,102	162	187	1,907	(165)	(14)	(56)	42,781
27 Operating Income	(26,330)	0	34	(26,296)	6,504	1,940	926	(5,923)	(6,982)	48	24	789	0	(6)	0	(28,977)
28 Income Deficiency	57,769	(864)	48	56,953	(6,504)	(1,940)	(926)	5,923	17,084	114	163	1,118	(165)	(8)	(56)	71,758
29 Revenue Deficiency	\$98,533	(\$1,474)	\$82	\$97,141	(\$11,093)	(\$3,309)	(\$1,580)	\$10,103	\$29,139	\$195	\$279	\$1,907	(\$281)	(\$14)	(\$96)	\$122,391
Calculation of Income Taxes																
30 Operating Revenue	\$37,887	\$0	\$0	\$37,887	\$11,093	\$0	\$0	(\$10,103)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,877
31 - Operating Exp	5,786	0	0	5,786	0	0	(1,580)	0	0	0	0	0	0	0	0	4,206
32 - Amortizations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 - Taxes oth than Inc	7,325	0	0	7,325	0	(3,309)	0	0	0	0	0	0	0	0	0	4,016
34 Operating Income before Adjs	\$24,776	\$0	\$0	\$24,776	\$11,093	\$3,309	\$1,580	(\$10,103)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,655
35 Additions to Income	(\$3,202)	\$0	\$0	(\$3,202)	\$0	\$0	\$0	\$0	(\$28)	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,230)
36 Deduct from Income	\$110,820	\$0	\$0	\$110,820	\$0	\$0	\$0	\$0	\$8,164	\$5,267	\$0	\$0	\$0	\$0	\$0	\$124,251
37 Debt Synchronization	\$9,300	\$0	\$82	\$9,382	\$0	\$0	\$0	\$0	\$3,092	\$50	\$57	\$1,907	\$0	(\$14)	\$0	\$14,474
38 State Taxable Income	(\$98,546)	\$0	(\$82)	(\$98,628)	\$11,093	\$3,309	\$1,580	(\$10,103)	(\$11,284)	(\$5,317)	(\$57)	(\$1,907)	\$0	\$14	\$0	(\$111,300)
39 State Income Tax before Credits	(\$9,658)	\$0	(\$8)	(\$9,666)	\$1,087	\$324	\$155	(\$990)	(\$1,106)	(\$521)	(\$6)	(\$187)	\$0	\$1	\$0	(\$10,907)
40 State Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 Federal Taxable Income	(\$88,889)	\$0	(\$74)	(\$88,963)	\$10,006	\$2,984	\$1,425	(\$9,113)	(\$10,179)	(\$4,795)	(\$52)	(\$1,720)	\$0	\$13	\$0	(\$100,393)
42 Fed Income Tax before Credits	(\$31,111)	\$0	(\$26)	(\$31,137)	\$3,502	\$1,045	\$499	(\$3,189)	(\$3,562)	(\$1,678)	(\$18)	(\$602)	\$0	\$4	\$0	(\$35,138)
43 Federal Tax Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,504)	\$0	\$0	\$0	\$0	\$0	(\$6,504)
44 Income Tax	(\$40,768)	\$0	(\$34)	(\$40,803)	\$4,589	\$1,369	\$654	(\$4,180)	(\$4,668)	\$4,304	(\$24)	(\$789)	\$0	\$6	\$0	(\$39,541)

A	B	C	D	E	F	G	H	I
		B - A	C / A			F + H	F x I	D x E
Direct Sales				Actual Weather-Normalized Sales ⁽¹⁾				
Present Revenue	DOC Prop Revenue	Increase	Percent Increase	Proportion Factor	Present Revenue	DOC Prop at ALJ Rev Req	Increase	Percent Increase

Year 2014

Res	\$1,001,398	\$1,072,268	\$70,870	7.08%	39.24%	\$996,753	\$1,024,432	\$27,679	2.78%
Com	\$105,523	\$111,107	\$5,584	5.29%	39.24%	\$105,120	\$107,302	\$2,183	2.08%
All Dmd	\$1,655,346	\$1,771,220	\$115,874	7.00%	39.24%	\$1,604,352	\$1,648,418	\$44,066	2.75%
Ltg	\$26,477	\$26,477	\$0	0.00%	39.24%	\$25,678	\$25,678	\$0	0.00%
Retail	\$2,788,744	\$2,981,072	\$192,328	6.90%		\$2,731,904	\$2,805,831	\$73,927	2.71%
Other Incr		\$348	\$348				\$140	\$140	
Total	\$2,788,744	\$2,981,420	\$192,676	6.91%		\$2,731,904	\$2,805,970	\$74,067	2.71%
InterDept	\$722	\$722				\$818	\$818		
Total+ID	\$2,789,466	\$2,982,142	\$192,676	6.91%		\$2,732,722	\$2,806,788	\$74,067	2.71%
2014 Proportion Factor = 2.71% / 6.90% (Col. I Retail / Col. D Retail)									

Year 2015

Res	\$1,001,398	\$1,107,658	\$106,260	10.61%	69.06%	\$996,753	\$1,069,795	\$73,042	7.33%
Com	\$105,523	\$114,774	\$9,251	8.77%	69.06%	\$105,120	\$111,484	\$6,364	6.05%
All Dmd	\$1,655,346	\$1,829,680	\$174,334	10.53%	69.06%	\$1,604,352	\$1,721,037	\$116,685	7.27%
Ltg	\$26,477	\$27,351	\$874	3.30%	0.00%	\$25,678	\$25,678	\$0	0.00%
Retail	\$2,788,744	\$3,079,463	\$290,719	10.42%		\$2,731,904	\$2,927,994	\$196,090	7.18%
Other Incr		\$526	\$526				\$369	\$369	
Total	\$2,788,744	\$3,079,989	\$291,245	10.44%		\$2,731,904	\$2,928,363	\$196,459	7.19%
InterDept	\$722	\$722				\$818	\$818		
Total+ID	\$2,789,466	\$3,080,711	\$291,245	10.44%		\$2,732,722	\$2,929,181	\$196,459	7.19%
2015 Proportion Factor = 7.18% / 10.42% (Col. I Retail / Col. D Retail) ⁽²⁾									

(1) Estimate based on Jan-Nov Actuals and Dec Forecast

(2) Adjusted for Lighting Class at No Increase (10.42% converted to 10.39%)

		Present	Proposed	ALJ
<u>Customer Charges</u>				
<u>Service Schedule</u>	Type			
Residential	Regular - Overhead	\$8.00	\$9.25	\$8.00
Residential	Space Htg - Overhead	\$10.00	\$11.25	\$10.00
Residential	Regular - Underground	\$10.00	\$11.25	\$10.00
Residential	Space Htg - Underground	\$12.00	\$13.25	\$12.00
Residential TOD	Regular - Overhead	\$10.00	\$11.25	\$10.00
Residential TOD	Space Htg- Overhead	\$12.00	\$13.25	\$12.00
Residential TOD	Regular - Underground	\$12.00	\$13.25	\$12.00
Residential TOD	Space Htg - Underground	\$14.00	\$15.25	\$14.00
Small General		\$10.00	\$11.50	\$10.00
Small General TOD		\$12.00	\$13.50	\$12.00
<u>Peak-Controlled Services</u>				
Controllable Demand Discount per kW				
Tier 2 - PF A		\$3.10	\$3.15	\$3.12
Tier 2 - PF B		\$3.82	\$4.05	\$3.93
Tier 2 - PF C		\$4.30	\$4.56	\$4.43
Tier 1 - PF B		\$4.49	\$4.76	\$4.63
Tier 1 - PF C		\$5.05	\$5.35	\$5.20
Tier 1 - Short Notice		\$5.55	\$5.85	\$5.70

**COMPARISON OF Rebuttal and Jan-Nov Act W/N -
 PRESENT REVENUE (\$1,000's), SALES AND CUSTOMER BILLS**

	MWH Sales	Base Revenue	Total Revenue	Customer Bills
REBUTTAL				
RES	8,210,633	\$735,619	\$946,515	12,974,711
RSH	390,125	27,792	37,764	387,583
Small C&I	13,361,206	801,347	1,141,339	1,558,686
Large C&I	8,282,742	353,094	558,819	5,360
PSHL	141,919	19,144	21,733	22,952
OSPA	73,556	5,778	7,666	25,064
ID	8,070	464	670	117
Total	30,468,251	\$1,943,238	\$2,714,506	14,974,473
JAN - NOV W/N UPDATE				
RES	8,350,731	\$746,526	\$959,471	12,974,436
RSH	396,705	28,238	38,303	387,851
Small C&I	13,571,662	815,140	1,157,996	1,559,113
Large C&I	8,146,626	346,552	547,433	5,280
PSHL	141,067	19,107	21,661	22,952
OSPA	67,352	5,324	7,040	25,081
ID	9,874	568	818	128
Total	30,684,019	\$1,961,454	\$2,732,722	14,974,841
Increase				
RES	140,099	\$10,907	\$12,957	-275
RSH	6,580	446	539	268
Small C&I	210,456	13,793	16,656	427
Large C&I	-136,116	-6,542	-11,386	-80
PSHL	-852	-37	-72	0
OSPA	-6,204	-454	-626	17
ID	1,804	104	148	11
Total	215,767	\$18,216	\$18,216	368
Increase%				
RES	1.7%	1.5%	1.4%	0.0%
RSH	1.7%	1.6%	1.4%	0.1%
Small C&I	1.6%	1.7%	1.5%	0.0%
Large C&I	-1.6%	-1.9%	-2.0%	-1.5%
PSHL	-0.6%	-0.2%	-0.3%	0.0%
OSPA	-8.4%	-7.9%	-8.2%	0.1%
ID	22.4%	22.4%	22.1%	9.4%
Total	0.7%	0.9%	0.7%	0.0%

SALES AND REVENUE BY RATE SCHEDULE

Service Schedule	Average Customers	MWH Sales			Revenues (\$1,000's)		
		Summer	Winter	Annual	Summer	Winter	Annual
<u>Residential</u>							
Residential	1,109,971	3,271,110	5,428,570	8,699,680	383,070	610,552	993,621
Residential TOD	337	1,298	3,206	4,504	158	310	468
Load Management	3,216	5,383	31,538	36,922	451	2,214	2,664
Res Total	1,113,524	3,277,791	5,463,314	8,741,105	383,679	613,075	996,753
<u>C&I - Non-Demand</u>							
Small General	74,900	298,784	563,554	862,339	34,876	59,886	94,762
Small General TOD	10,715	29,655	63,038	92,693	3,173	6,074	9,246
Load Management	188	731	3,458	4,189	70	246	316
C&I N-D Total	85,803	329,170	630,051	959,221	38,118	66,205	104,324
<u>C&I - Demand</u>							
General	38,927	2,981,487	5,189,414	8,170,900	281,995	431,084	713,079
General TOD	3,486	2,736,115	4,893,361	7,629,477	208,064	331,273	539,337
Light Rail	14	5,715	12,305	18,020	476	926	1,402
Peak-Controlled	1,678	458,801	872,135	1,330,935	39,884	70,362	110,246
Peak-Controlled TOD	441	1,096,122	1,976,856	3,072,977	76,527	129,145	205,672
Energy-Controlled	16	168,426	322,866	491,293	9,307	17,817	27,124
Real Time Pricing	2	7,341	14,021	21,362	425	823	1,248
C&I Dmd Total	44,563	7,454,007	13,280,958	20,734,965	616,679	981,430	1,598,109
C&I Total	130,366	7,783,177	13,911,009	21,694,186	654,797	1,047,635	1,702,432
<u>Public Authorities</u>							
Small Mun Pumping	1,013	2,166	4,233	6,398	277	486	763
Municipal Pumping	1,077	24,883	36,071	60,954	2,704	3,540	6,243
Siren Service	0	0	0	0	11	22	33
PA Total	2,090	27,048	40,304	67,352	2,992	4,048	7,040
<u>Lighting</u>							
System Service	0	17,878	47,295	65,173	5,448	11,105	16,553
Energy	0	10,211	27,011	37,222	826	1,771	2,596
Metered Energy	1,913	10,609	28,064	38,672	695	1,816	2,511
Protective Lighting	0	7,865	22,568	30,433	1,298	2,720	4,017
Lighting Total	1,913	46,562	124,938	171,500	8,267	17,411	25,678
Total Retail	1,247,893	11,134,579	19,539,565	30,674,144	1,049,735	1,682,169	2,731,904
Other Rev Increase					0	0	0
Interdept. Increase					0	0	0
Total Revenue	1,247,893	11,134,579	19,539,565	30,674,144	1,049,735	1,682,169	2,731,904
Interdept Present	11	4,885	4,989	9,874	405	413	818
Retail + ID	1,247,903	11,139,464	19,544,554	30,684,019	1,050,139	1,682,582	2,732,722

REVENUE BY RATE CLASS

	Revenues (\$1,000's)			
	Total	Base	Fuel	Rider
Residential Regular	959,471	746,526	230,568	-17,623
Res Space Heating	38,303	28,238	10,903	-837
Total Residential	997,775	774,764	241,471	-18,461
Small Comm. & Ind.	1,157,996	815,140	371,497	-28,642
Large Comm. & Ind.	547,433	346,552	218,074	-17,193
Total Comm. & Ind.	1,705,429	1,161,692	589,571	-45,834
Street Lighting	21,661	19,107	2,852	-298
Public Authorities	7,040	5,324	1,858	-142
Total Retail	2,731,904	1,960,887	835,751	-64,734
Other Revenues Incr.				
Interdept Rev Incr				
Retail + Increases	2,731,904	1,960,887	835,751	-64,734
Interdept Present Rev.	818	568	271	-21
Retail + Interdept	2,732,722	1,961,454	836,023	-64,755

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
A01 Res OH ResReg Secondary									
Cust Chg	Bills	2,880,204	5,760,872	8,641,076	\$8.00	\$8.00	23,042	46,087	69,129
Energy	MWH	1,822,320	2,974,439	4,796,759	\$86.71	\$73.93	158,013	219,900	377,914
SvrSwchAC	MWH	664,538	0	664,538	-\$17.22	\$0.00	-11,447	0	-11,447
SvrSwchWH	MWH	14,127	26,646	40,773	-\$2.30	-\$2.02	-32	-54	-86
Fuel Cost	MWH	1,822,320	2,974,439	4,796,759	\$28.12	\$27.30	51,247	81,212	132,459
Riders	MWH	1,822,320	2,974,439	4,796,759	-\$2.11	-\$2.11	-3,846	-6,277	-10,123
Total:							216,977	340,868	557,845
A01 Res OH ResSH Secondary									
Cust Chg	Bills	86,957	174,029	260,986	\$10.00	\$10.00	870	1,740	2,610
Energy	MWH	51,060	184,881	235,941	\$86.71	\$56.92	4,427	10,523	14,951
SvrSwchAC	MWH	9,110	0	9,110	-\$17.22	\$0.00	-157	0	-157
SvrSwchWH	MWH	1,176	4,350	5,526	-\$2.30	-\$1.68	-3	-7	-10
Fuel Cost	MWH	51,060	184,881	235,941	\$28.12	\$27.30	1,436	5,048	6,484
Riders	MWH	51,060	184,881	235,941	-\$2.11	-\$2.11	-108	-390	-498
Total:							6,465	16,914	23,380
A03 Res UG ResReg Secondary									
Cust Chg	Bills	1,439,298	2,878,827	4,318,124	\$10.00	\$10.00	14,393	28,788	43,181
Energy	MWH	1,365,583	2,168,398	3,533,981	\$86.71	\$73.93	118,410	160,310	278,719
SvrSwchAC	MWH	725,201	0	725,201	-\$17.22	\$0.00	-12,491	0	-12,491
SvrSwchWH	MWH	6,174	11,391	17,565	-\$2.30	-\$2.02	-14	-23	-37
Fuel Cost	MWH	1,365,583	2,168,398	3,533,981	\$28.12	\$27.30	38,402	59,204	97,607
Riders	MWH	1,365,583	2,168,398	3,533,981	-\$2.11	-\$2.11	-2,882	-4,576	-7,458
Total:							155,818	243,703	399,521
A03 Res UG ResSH Secondary									
Cust Chg	Bills	32,955	65,954	98,910	\$12.00	\$12.00	395	791	1,187
Energy	MWH	32,079	100,706	132,785	\$86.71	\$56.92	2,782	5,732	8,514
SvrSwchAC	MWH	11,980	0	11,980	-\$17.22	\$0.00	-206	0	-206
SvrSwchWH	MWH	1,376	5,139	6,515	-\$2.30	-\$1.68	-3	-9	-12
Fuel Cost	MWH	32,079	100,706	132,785	\$28.12	\$27.30	902	2,750	3,652
Riders	MWH	32,079	100,706	132,785	-\$2.11	-\$2.11	-68	-213	-280
Total:							3,802	9,052	12,854
A00 WtrHeating ResSH Secondary									
Cust Chg	Bills	186	372	557	\$0.00	\$0.00	0	0	0
Energy	MWH	68	146	214	\$86.71	\$73.93	6	11	17
Fuel Cost	MWH	68	146	214	\$28.12	\$27.30	2	4	6
Riders	MWH	68	146	214	-\$2.11	-\$2.11	0	0	0
Total:							8	14	22
A02 Res TOD OH ResReg Secondary									
Cust Chg	Bills	651	1,302	1,953	\$10.00	\$10.00	7	13	20
Energy	On MWH	204	380	584	\$185.24	\$151.30	38	57	95
Energy	Off MWH	367	881	1,248	\$27.20	\$27.20	10	24	34
Fuel Cost	MWH	571	1,261	1,832	\$28.12	\$27.30	16	34	50
Riders	MWH	571	1,261	1,832	-\$2.11	-\$2.11	-1	-3	-4
Total:							69	126	195
A02 Res TOD OH ResSH Secondary									
Cust Chg	Bills	128	256	384	\$12.00	\$12.00	2	3	5
Energy	On MWH	41	140	180	\$185.24	\$109.67	8	15	23
Energy	Off MWH	72	285	357	\$27.20	\$27.20	2	8	10
Fuel Cost	MWH	113	425	537	\$28.12	\$27.30	3	12	15
Riders	MWH	113	425	537	-\$2.11	-\$2.11	0	-1	-1
Total:							14	37	51
A04 Res TOD UG ResReg Secondary									
Cust Chg	Bills	437	873	1,310	\$12.00	\$12.00	5	10	16
Energy	On MWH	169	328	497	\$185.24	\$151.30	31	50	81
Energy	Off MWH	294	731	1,025	\$27.20	\$27.20	8	20	28

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Fuel Cost	MWH	463	1,059	1,522	\$28.12	\$27.30	13	29	42
Riders	MWH	463	1,059	1,522	-\$2.11	-\$2.11	-1	-2	-3
Total:							57	107	163
A04 Res TOD UG ResSH Secondary									
Cust Chg	Bills	132	264	396	\$14.00	\$14.00	2	4	6
Energy	On MWH	54	147	201	\$185.24	\$109.67	10	16	26
Energy	Off MWH	97	315	412	\$27.20	\$27.20	3	9	11
Fuel Cost	MWH	152	462	613	\$28.12	\$27.30	4	13	17
Riders	MWH	152	462	613	-\$2.11	-\$2.11	0	-1	-1
Total:							19	40	58
A05 EnergyCtrl N/D ResReg Secondary									
Cust Chg	Bills	2,503	5,006	7,509	\$4.95	\$4.95	12	25	37
Energy	MWH	1,193	6,225	7,418	\$41.82	\$41.82	50	260	310
Opt Energy	MWH	26	88	114	\$86.71	\$41.82	2	4	6
Fuel Cost	MWH	1,218	6,313	7,532	\$28.12	\$27.30	34	172	207
Riders	MWH	1,218	6,313	7,532	-\$2.11	-\$2.11	-3	-13	-16
Total:							96	448	544
A05 EnergyCtrl N/D ResSH Secondary									
Cust Chg	Bills	8,844	17,700	26,544	\$4.95	\$4.95	44	88	131
Energy	MWH	3,488	20,026	23,515	\$41.82	\$41.82	146	838	983
Opt Energy	MWH	458	2,577	3,035	\$86.71	\$41.82	40	108	147
Fuel Cost	MWH	3,946	22,603	26,549	\$28.12	\$27.30	111	617	728
Riders	MWH	3,946	22,603	26,549	-\$2.11	-\$2.11	-8	-48	-56
Total:							332	1,602	1,934
A05 EnergyCtrl N/D Sm C&I Secondary									
Cust Chg	Bills	411	822	1,233	\$4.95	\$4.95	2	4	6
Energy	MWH	228	1,350	1,578	\$41.82	\$41.82	10	56	66
Opt Energy	MWH	0	68	68	\$82.30	\$41.82	0	3	3
Fuel Cost	MWH	228	1,418	1,646	\$29.07	\$28.22	7	40	47
Riders	MWH	228	1,418	1,646	-\$2.11	-\$2.11	0	-3	-3
Total:							18	100	118
A06 Limited Off-Peak ResReg Secondary									
Cust Chg	Bills	1,488	2,976	4,464	\$4.95	\$4.95	7	15	22
Energy	On MWH	18	84	102	\$260.00	\$260.00	5	22	27
Energy	Off MWH	198	2,475	2,673	\$23.70	\$23.70	5	59	63
Fuel Cost	MWH	216	2,559	2,776	\$28.12	\$27.30	6	70	76
Riders	MWH	216	2,559	2,776	-\$2.11	-\$2.11	0	-5	-6
Total:							22	160	182
A06 Limited Off-Peak ResSH Secondary									
Cust Chg	Bills	25	50	74	\$4.95	\$4.95	0	0	0
Energy	On MWH	0	1	2	\$260.00	\$260.00	0	0	0
Energy	Off MWH	2	61	63	\$23.70	\$23.70	0	1	2
Fuel Cost	MWH	2	63	65	\$28.12	\$27.30	0	2	2
Riders	MWH	2	63	65	-\$2.11	-\$2.11	0	0	0
Total:							0	4	4
A06 Limited Off-Peak Sm C&I Secondary									
Cust Chg	Bills	218	435	653	\$10.00	\$10.00	2	4	7
Cust Chg	Bills	121	241	362	\$13.60	\$13.60	2	3	5
Cust Chg	Bills	4	8	12	\$60.00	\$60.00	0	0	1
Energy	On MWH	96	152	248	\$260.00	\$260.00	25	39	64
Energy	Off MWH	67	803	870	\$23.70	\$23.70	2	19	21
Energy	Off MWH	340	1,042	1,381	\$23.70	\$23.70	8	25	33
Energy	Off MWH	0	44	44	\$22.80	\$22.80	0	1	1
Fuel Cost	MWH	503	2,040	2,543	\$29.07	\$28.22	15	58	72
Riders	MWH	503	2,040	2,543	-\$2.11	-\$2.11	-1	-4	-5
Total:							52	146	198

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
A09 SmallGen UnMtrd Sm C&I Secondary									
Cust Chg	Bills	411	822	1,233	\$8.00	\$8.00	3	7	10
Energy	MWH	10	20	30	\$82.30	\$69.53	1	1	2
Fuel Cost	MWH	10	20	30	\$29.07	\$28.22	0	1	1
Riders	MWH	10	20	30	-\$2.11	-\$2.11	0	0	0
Total:							4	8	13
A10 SmallGen Sm C&I Secondary									
Cust Chg	Bills	298,743	597,679	896,422	\$10.00	\$10.00	2,987	5,977	8,964
Energy	MWH	298,677	563,343	862,020	\$82.30	\$69.53	24,581	39,169	63,750
SvrSwchAC	Tons	152,242	0	152,242	-\$5.00	\$0.00	-761	0	-761
Fuel Cost	MWH	298,677	563,343	862,020	\$29.07	\$28.22	8,681	15,897	24,578
Riders	MWH	298,677	563,343	862,020	-\$2.11	-\$2.11	-630	-1,189	-1,819
Total:							34,858	59,854	94,713
A40 Small Mun Pumping Public Auth Secondary									
Cust Chg	Bills	4,053	8,103	12,156	\$10.00	\$10.00	41	81	122
Energy	MWH	2,166	4,233	6,398	\$82.30	\$69.53	178	294	473
Fuel Cost	MWH	2,166	4,233	6,398	\$29.07	\$28.22	63	119	182
Riders	MWH	2,166	4,233	6,398	-\$2.11	-\$2.11	-5	-9	-14
Total:							277	486	763
A11 WtrHeating Sm C&I Secondary									
Cust Chg	Bills	366	733	1,100	\$0.00	\$0.00	0	0	0
Energy	MWH	96	188	284	\$82.30	\$69.53	8	13	21
Fuel Cost	MWH	96	188	284	\$29.07	\$28.22	3	5	8
Riders	MWH	96	188	284	-\$2.11	-\$2.11	0	0	-1
Total:							10	18	28
A13 Direct Current Sm C&I Secondary									
Cust Chg	Bills	16	32	48	\$10.00	\$10.00	0	0	0
Energy	MWH	2	3	5	\$82.30	\$69.53	0	0	0
Demand	KW	676	1,352	2,028	\$3.30	\$3.30	2	4	7
Fuel Cost	MWH	2	3	5	\$29.07	\$28.22	0	0	0
Riders	MWH	2	3	5	-\$2.11	-\$2.11	0	0	0
Total:							3	5	8
A12 SmallGen TOD Sm C&I Secondary									
Cust Chg	Bills	11,038	22,084	33,122	\$12.00	\$12.00	132	265	397
Energy	On MWH	4,850	10,979	15,829	\$143.49	\$116.54	696	1,279	1,975
Energy	Off MWH	10,071	22,628	32,699	\$27.20	\$27.20	274	615	889
SvrSwchAC	Tons	584	0	584	-\$5.00	\$0.00	-3	0	-3
Fuel Cost	MWH	14,920	33,607	48,528	\$29.07	\$28.22	434	948	1,382
Riders	MWH	14,920	33,607	48,528	-\$2.11	-\$2.11	-31	-71	-102
Total:							1,502	3,037	4,539
A16 SGS TOD kWh Mtr Sm C&I Secondary									
Cust Chg	Bills	11,252	22,511	33,763	\$10.00	\$10.00	113	225	338
Energy	MWH	4,407	9,178	13,585	\$67.90	\$58.47	299	537	836
Fuel Cost	MWH	4,407	9,178	13,585	\$29.07	\$28.22	128	259	387
Riders	MWH	4,407	9,178	13,585	-\$2.11	-\$2.11	-9	-19	-29
Total:							531	1,001	1,532
A18 SGS TOD UnMtrd Sm C&I Secondary									
Cust Chg	Bills	17,599	35,209	52,807	\$8.00	\$8.00	141	282	422
Energy	MWH	9,522	18,656	28,178	\$67.90	\$58.47	647	1,091	1,737
Fuel Cost	MWH	9,522	18,656	28,178	\$29.07	\$28.22	277	526	803
Riders	MWH	9,522	18,656	28,178	-\$2.11	-\$2.11	-20	-39	-59
Total:							1,044	1,860	2,904
A22 SGS TOD Low Watt Sm C&I Secondary									
Cust Chg	Bills	2,960	5,922	8,882	\$0.00	\$0.00	0	0	0
LwWattSm	Bills	70,868	141,736	212,604	\$0.28	\$0.28	20	40	60
LwWattLg	Bills	168	336	504	\$1.20	\$1.20	0	0	1

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Energy	MWH	806	1,597	2,403	\$67.90	\$58.47	55	93	148
Fuel Cost	MWH	806	1,597	2,403	\$29.07	\$28.22	23	45	68
Riders	MWH	806	1,597	2,403	-\$2.11	-\$2.11	-2	-3	-5
Total:							96	175	272
A14 General Sm C&I Secondary									
Cust Chg	Bills	155,062	310,224	465,286	\$25.70	\$25.70	3,985	7,973	11,958
Energy	MWH	2,913,210	5,077,595	7,990,805	\$29.81	\$29.81	86,843	151,363	238,206
Energy Cr	MWH	147,180	316,262	463,442	-\$12.00	-\$12.00	-1,766	-3,795	-5,561
SvrSwitchAC	Tons	527,442	0	527,442	-\$5.00	\$0.00	-2,637	0	-2,637
Demand	KW	9,089,100	15,376,647	24,465,747	\$12.86	\$8.98	116,886	138,082	254,968
Fuel Cost	MWH	2,913,210	5,077,595	7,990,805	\$27.49	\$27.49	80,078	139,572	219,650
Riders	KW	9,089,100	15,376,647	24,465,747	\$0.00	\$0.00	0	0	0
Riders	MWH	2,913,210	5,077,595	7,990,805	-\$2.11	-\$2.11	-6,148	-10,716	-16,864
Total:							277,240	422,480	699,720
A14 General Lg C&I Secondary									
Cust Chg	Bills	8	16	23	\$25.70	\$25.70	0	0	1
Energy	MWH	13,685	19,153	32,838	\$29.81	\$29.81	408	571	979
Energy Cr	MWH	1,286	2,045	3,331	-\$12.00	-\$12.00	-15	-25	-40
SvrSwitchAC	Tons	252,896	0	252,896	-\$5.00	\$0.00	-1,264	0	-1,264
Demand	KW	34,078	46,870	80,948	\$12.86	\$8.98	438	421	859
Fuel Cost	MWH	13,685	19,153	32,838	\$27.49	\$27.49	376	526	903
Riders	KW	34,078	46,870	80,948	\$0.00	\$0.00	0	0	0
Riders	MWH	13,685	19,153	32,838	-\$2.11	-\$2.11	-29	-40	-69
Total:							-86	1,454	1,368
A41 Municipal Pumping Public Auth Secondary									
Cust Chg	Bills	4,273	8,543	12,815	\$25.70	\$25.70	110	220	329
Energy	MWH	23,264	32,847	56,111	\$29.81	\$29.81	694	979	1,673
Energy Cr	MWH	1,808	2,090	3,898	-\$12.00	-\$12.00	-22	-25	-47
Demand	KW	88,166	136,484	224,650	\$12.86	\$8.98	1,134	1,226	2,359
Fuel Cost	MWH	23,264	32,847	56,111	\$27.49	\$27.49	639	903	1,542
Riders	KW	88,166	136,484	224,650	\$0.00	\$0.00	0	0	0
Riders	MWH	23,264	32,847	56,111	-\$2.11	-\$2.11	-49	-69	-118
Total:							2,506	3,233	5,739
A14 General Sm C&I Primary									
Cust Chg	Bills	596	1,192	1,788	\$25.70	\$25.70	15	31	46
Energy	MWH	51,003	87,236	138,240	\$28.91	\$28.91	1,475	2,522	3,997
Energy Cr	MWH	2,952	6,175	9,127	-\$12.00	-\$12.00	-35	-74	-110
SvrSwitchAC	Tons	4,152	0	4,152	-\$5.00	\$0.00	-21	0	-21
Demand	KW	151,978	248,655	400,632	\$11.96	\$8.08	1,818	2,009	3,827
Fuel Cost	MWH	51,003	87,236	138,240	\$27.49	\$27.49	1,402	2,398	3,800
Riders	KW	151,978	248,655	400,632	\$0.00	\$0.00	0	0	0
Riders	MWH	51,003	87,236	138,240	-\$2.11	-\$2.11	-108	-184	-292
Total:							4,546	6,702	11,247
A14 General Lg C&I Primary									
Cust Chg	Bills	0	0	0	\$25.70	\$25.70	0	0	0
Energy	MWH	0	0	0	\$28.91	\$28.91	0	0	0
Energy Cr	MWH	0	0	0	-\$12.00	-\$12.00	0	0	0
SvrSwitchAC	Tons	0	0	0	-\$5.00	\$0.00	0	0	0
Demand	KW	0	0	0	\$11.96	\$8.08	0	0	0
Fuel Cost	MWH	0	0	0	\$27.49	\$27.49	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	-\$2.11	-\$2.11	0	0	0
Total:							0	0	0
A41 Municipal Pumping Public Auth Primary									
Cust Chg	Bills	37	73	110	\$25.70	\$25.70	1	2	3
Energy	MWH	1,618	3,224	4,843	\$28.91	\$28.91	47	93	140

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Energy Cr	MWH	17	153	170	-\$12.00	-\$12.00	0	-2	-2
Demand	KW	9,124	16,321	25,446	\$11.96	\$8.08	109	132	241
Fuel Cost	MWH	1,618	3,224	4,843	\$27.49	\$27.49	44	89	133
Riders	KW	9,124	16,321	25,446	\$0.00	\$0.00	0	0	0
Riders	MWH	1,618	3,224	4,843	-\$2.11	-\$2.11	-3	-7	-10
Total:							198	307	505
A14 General Sm C&I Tr Transformed									
Cust Chg	Bills	0	0	0	\$25.70	\$25.70	0	0	0
Energy	MWH	0	0	0	\$27.19	\$27.19	0	0	0
Energy Cr	MWH	0	0	0	-\$12.00	-\$12.00	0	0	0
Demand	KW	0	0	0	\$11.26	\$7.38	0	0	0
Fuel Cost	MWH	0	0	0	\$27.49	\$27.49	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	-\$2.11	-\$2.11	0	0	0
Total:							0	0	0
A14 General Lg C&I Tr Transformed									
Cust Chg	Bills	4	8	12	\$25.70	\$25.70	0	0	0
Energy	MWH	3,563	5,379	8,942	\$27.19	\$27.19	97	146	243
Energy Cr	MWH	1,251	918	2,169	-\$12.00	-\$12.00	-15	-11	-26
Demand	KW	10,683	23,414	34,097	\$11.26	\$7.38	120	173	293
Fuel Cost	MWH	3,563	5,379	8,942	\$27.49	\$27.49	98	148	246
Riders	KW	10,683	23,414	34,097	\$0.00	\$0.00	0	0	0
Riders	MWH	3,563	5,379	8,942	-\$2.11	-\$2.11	-8	-11	-19
Total:							293	445	737
A14 General Sm C&I Transmission									
Cust Chg	Bills	4	8	12	\$25.70	\$25.70	0	0	0
Energy	MWH	27	50	76	\$27.08	\$27.08	1	1	2
Energy Cr	MWH	0	0	0	-\$12.00	-\$12.00	0	0	0
Demand	KW	191	373	564	\$10.61	\$6.73	2	3	5
Fuel Cost	MWH	27	50	76	\$27.49	\$27.49	1	1	2
Riders	KW	191	373	564	\$0.00	\$0.00	0	0	0
Riders	MWH	27	50	76	-\$2.11	-\$2.11	0	0	0
Total:							4	5	9
A15 General TOD Sm C&I Secondary									
Cust Chg	Bills	12,613	25,234	37,847	\$29.70	\$29.70	375	749	1,124
Energy	On MWH	341,254	590,198	931,453	\$40.49	\$40.49	13,817	23,897	37,715
Energy	Off MWH	536,123	946,766	1,482,889	\$22.24	\$22.24	11,923	21,056	32,979
Energy Cr	MWH	143,435	292,113	435,549	-\$12.00	-\$12.00	-1,721	-3,505	-5,227
SvrSwitchAC	Tons	23,870	0	23,870	-\$5.00	\$0.00	-119	0	-119
Demand	KW	1,918,445	3,270,255	5,188,700	\$12.86	\$8.98	24,671	29,367	54,038
Off Dmd	KW	45,752	106,443	152,195	\$2.25	\$2.25	103	239	342
Fuel Cost	On MWH	341,254	590,198	931,453	\$34.80	\$34.80	11,876	20,540	32,416
Fuel Cost	Off MWH	536,123	946,766	1,482,889	\$21.63	\$21.63	11,596	20,477	32,073
Riders	KW	1,964,197	3,376,698	5,340,895	\$0.00	\$0.00	0	0	0
Riders	MWH	877,378	1,536,964	2,414,342	-\$2.11	-\$2.11	-1,852	-3,244	-5,095
Total:							70,669	109,577	180,246
A15 General TOD Lg C&I Secondary									
Cust Chg	Bills	736	1,467	2,203	\$29.70	\$29.70	22	44	65
Energy	On MWH	275,179	493,022	768,200	\$40.49	\$40.49	11,142	19,962	31,104
Energy	Off MWH	398,810	719,951	1,118,761	\$22.24	\$22.24	8,870	16,012	24,881
Energy Cr	MWH	116,318	222,666	338,984	-\$12.00	-\$12.00	-1,396	-2,672	-4,068
SvrSwitchAC	Tons	90,239	0	90,239	-\$5.00	\$0.00	-451	0	-451
Demand	KW	1,442,537	2,550,237	3,992,774	\$12.86	\$8.98	18,551	22,901	41,452
Off Dmd	KW	21,646	52,251	73,897	\$2.25	\$2.25	49	118	166
AreaDevRdr	KW	6,735	10,599	17,334	-\$6.43	-\$4.49	-43	-48	-91
Fuel Cost	On MWH	275,179	493,022	768,200	\$34.80	\$34.80	9,577	17,158	26,735

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues			
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual	
Fuel Cost	Off	MWH	398,810	719,951	1,118,761	\$21.63	\$21.63	8,626	15,571	24,197
Riders		KW	1,464,183	2,602,488	4,066,671	\$0.00	\$0.00	0	0	0
Riders		MWH	673,988	1,212,973	1,886,961	-\$2.11	-\$2.11	-1,422	-2,560	-3,982
Total:								53,523	86,487	140,009
A15 General TOD Sm C&I Primary										
Cust Chg		Bills	165	330	495	\$29.70	\$29.70	5	10	15
Energy	On	MWH	14,535	30,157	44,692	\$39.59	\$39.59	575	1,194	1,769
Energy	Off	MWH	20,399	43,002	63,400	\$21.34	\$21.34	435	918	1,353
Energy Cr		MWH	6,162	14,334	20,496	-\$12.00	-\$12.00	-74	-172	-246
SvrSwchAC		Tons	0	0	0	-\$5.00	\$0.00	0	0	0
Demand		KW	85,207	183,236	268,443	\$11.96	\$8.08	1,019	1,481	2,500
Off Dmd		KW	5,115	10,706	15,821	\$1.35	\$1.35	7	14	21
Fuel Cost	On	MWH	14,535	30,157	44,692	\$34.80	\$34.80	506	1,050	1,555
Fuel Cost	Off	MWH	20,399	43,002	63,400	\$21.63	\$21.63	441	930	1,371
Riders		KW	90,322	193,942	284,264	\$0.00	\$0.00	0	0	0
Riders		MWH	34,934	73,159	108,093	-\$2.11	-\$2.11	-74	-154	-228
Total:								2,841	5,270	8,111
A15 General TOD Lg C&I Primary										
Cust Chg		Bills	381	761	1,142	\$29.70	\$29.70	11	23	34
Energy		MWH	263,429	452,486	715,915	\$39.59	\$39.59	10,429	17,914	28,343
Energy	On	MWH	408,422	712,201	1,120,623	\$21.34	\$21.34	8,716	15,198	23,914
Energy Cr	Off	MWH	127,592	261,071	388,663	-\$12.00	-\$12.00	-1,531	-3,133	-4,664
SvrSwchAC		Tons	4,599	0	4,599	-\$5.00	\$0.00	-23	0	-23
Demand		KW	1,385,721	2,349,037	3,734,758	\$11.96	\$8.08	16,573	18,980	35,553
Off Dmd		KW	12,724	46,355	59,079	\$1.35	\$1.35	17	63	80
Fuel Cost	On	MWH	263,429	452,486	715,915	\$34.80	\$34.80	9,168	15,747	24,915
Fuel Cost	Off	MWH	408,422	712,201	1,120,623	\$21.63	\$21.63	8,834	15,404	24,237
Riders		KW	1,398,445	2,395,392	3,793,837	\$0.00	\$0.00	0	0	0
Riders		MWH	671,851	1,164,687	1,836,538	-\$2.11	-\$2.11	-1,418	-2,458	-3,876
Total:								50,776	77,738	128,514
A29 Light Rail Sm C&I Primary										
Cust Chg		Bills	56	113	169	\$99.61	\$99.61	6	11	17
Energy	On	MWH	2,410	5,092	7,502	\$39.59	\$39.59	95	202	297
Energy	Off	MWH	3,305	7,213	10,519	\$21.34	\$21.34	71	154	224
Energy Cr		MWH	721	1,184	1,905	-\$10.30	-\$10.30	-7	-12	-20
Demand		KW	12,500	28,360	40,860	\$8.23	\$4.35	103	123	226
Trans Dmd		KW	17,363	36,382	53,745	\$3.73	\$3.73	65	136	200
Off Dmd		KW	668	3,897	4,565	\$1.35	\$1.35	1	5	6
Fuel Cost	On	MWH	2,410	5,092	7,502	\$34.80	\$34.80	84	177	261
Fuel Cost	Off	MWH	3,305	7,213	10,519	\$21.63	\$21.63	71	156	228
Riders		KW	18,031	40,279	58,310	\$0.00	\$0.00	0	0	0
Riders		MWH	5,715	12,305	18,020	-\$2.11	-\$2.11	-12	-26	-38
Total:								476	926	1,402
A15 General TOD Sm C&I Tr Transformed										
Cust Chg		Bills	8	16	24	\$29.70	\$29.70	0	0	1
Energy	On	MWH	481	1,094	1,575	\$37.87	\$37.87	18	41	60
Energy	Off	MWH	947	2,120	3,067	\$19.62	\$19.62	19	42	60
Energy Cr		MWH	371	776	1,147	-\$12.00	-\$12.00	-4	-9	-14
SvrSwchAC		Tons	0	0	0	-\$5.00	\$0.00	0	0	0
Demand		KW	2,649	6,319	8,968	\$11.26	\$7.38	30	47	76
Off Dmd		KW	374	238	612	\$0.65	\$0.65	0	0	0
Fuel Cost	On	MWH	481	1,094	1,575	\$34.80	\$34.80	17	38	55
Fuel Cost	Off	MWH	947	2,120	3,067	\$21.63	\$21.63	20	46	66
Riders		KW	3,023	6,557	9,580	\$0.00	\$0.00	0	0	0
Riders		MWH	1,428	3,214	4,643	-\$2.11	-\$2.11	-3	-7	-10
Total:								97	198	295

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
A15 General TOD Lg C&I Tr Transformed									
Cust Chg	Bills	19	39	58	\$29.70	\$29.70	1	1	2
Energy	On MWH	162,936	308,860	471,797	\$37.87	\$37.87	6,170	11,697	17,867
Energy	Off MWH	296,512	561,319	857,832	\$19.62	\$19.62	5,818	11,013	16,831
Energy Cr	MWH	175,279	331,751	507,030	-\$12.00	-\$12.00	-2,103	-3,981	-6,084
SvrSwitchAC	Tons	843	0	843	-\$5.00	\$0.00	-4	0	-4
Demand	KW	692,426	1,334,938	2,027,364	\$11.26	\$7.38	7,797	9,852	17,649
Off Dmd	KW	49,112	75,122	124,234	\$0.65	\$0.65	32	49	81
Fuel Cost	On MWH	162,936	308,860	471,797	\$34.80	\$34.80	5,670	10,749	16,419
Fuel Cost	Off MWH	296,512	561,319	857,832	\$21.63	\$21.63	6,413	12,141	18,554
Riders	KW	741,538	1,410,060	2,151,598	\$0.00	\$0.00	0	0	0
Riders	MWH	459,449	870,180	1,329,628	-\$2.11	-\$2.11	-970	-1,836	-2,806
Total:							28,824	49,683	78,507
A15 General TOD Lg C&I Transmission									
Cust Chg	Bills	19	39	58	\$29.70	\$29.70	1	1	2
Energy	On MWH	5,626	11,294	16,919	\$37.76	\$37.76	212	426	639
Energy	Off MWH	11,462	20,891	32,353	\$19.51	\$19.51	224	408	631
Energy Cr	MWH	826	98	924	-\$12.00	-\$12.00	-10	-1	-11
Demand	KW	44,507	85,906	130,414	\$10.61	\$6.73	472	578	1,050
Off Dmd	KW	0	0	0	\$0.00	\$0.00	0	0	0
Fuel Cost	On MWH	5,626	11,294	16,919	\$34.80	\$34.80	196	393	589
Fuel Cost	Off MWH	11,462	20,891	32,353	\$21.63	\$21.63	248	452	700
Riders	KW	44,507	85,906	130,414	\$0.00	\$0.00	0	0	0
Riders	MWH	17,087	32,185	49,272	-\$2.11	-\$2.11	-36	-68	-104
Total:							1,307	2,189	3,496
A23 Peak-Ctrl Tier Sm C&I Secondary									
Cust Chg	Bills	6,480	12,964	19,443	\$55.00	\$55.00	356	713	1,069
Energy	MWH	425,614	807,932	1,233,546	\$29.81	\$29.81	12,688	24,084	36,772
Energy Cr	MWH	16,740	32,006	48,747	-\$12.00	-\$12.00	-201	-384	-585
Demand	KW	447,557	849,786	1,297,342	\$12.86	\$8.98	5,756	7,631	13,387
Control Dmd	KW	453,586	821,136	1,274,722	\$7.17	\$7.17	3,252	5,888	9,140
Control Dmd	KW	376,930	590,225	967,154	\$6.45	\$6.45	2,431	3,807	6,238
Control Dmd	KW	279,560	439,376	718,936	\$5.97	\$5.97	1,669	2,623	4,292
Control Dmd	KW	17,999	30,435	48,434	\$5.78	\$5.78	104	176	280
Control Dmd	KW	45,821	73,039	118,860	\$5.22	\$5.22	239	381	620
Control Dmd	KW	2,596	5,364	7,960	\$4.72	\$4.72	12	25	38
AnnMinDmd	KW	24,519	49,037	73,556	\$1.00	\$1.00	25	49	74
Fuel Cost	MWH	425,614	807,932	1,233,546	\$27.49	\$27.49	11,699	22,208	33,908
Riders	KW	1,624,048	2,809,361	4,433,409	\$0.00	\$0.00	0	0	0
Riders	MWH	425,614	807,932	1,233,546	-\$2.11	-\$2.11	-898	-1,705	-2,603
Total:							37,132	65,497	102,629
A23 Peak-Ctrl Tier Lg C&I Secondary									
Cust Chg	Bills	4	8	12	\$55.00	\$55.00	0	0	1
Energy	MWH	2,091	2,380	4,470	\$29.81	\$29.81	62	71	133
Energy Cr	MWH	182	206	388	-\$12.00	-\$12.00	-2	-2	-5
Demand	KW	1,100	1,422	2,523	\$12.86	\$8.98	14	13	27
Control Dmd	KW	254	327	582	\$7.17	\$7.17	2	2	4
Control Dmd	KW	1,839	1,372	3,211	\$6.45	\$6.45	12	9	21
Control Dmd	KW	2,010	2,503	4,513	\$5.97	\$5.97	12	15	27
Control Dmd	KW	214	268	482	\$5.78	\$5.78	1	2	3
Control Dmd	KW	471	568	1,039	\$5.22	\$5.22	2	3	5
Control Dmd	KW	0	0	0	\$4.72	\$4.72	0	0	0
Fuel Cost	MWH	2,091	2,380	4,470	\$27.49	\$27.49	57	65	123
Riders	KW	5,889	6,461	12,349	\$0.00	\$0.00	0	0	0
Riders	MWH	2,091	2,380	4,470	-\$2.11	-\$2.11	-4	-5	-9
Total:							157	173	330

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
A23 Peak-Ctrl Tier Sm C&I Primary									
Cust Chg	Bills	213	427	640	\$55.00	\$55.00	12	23	35
Energy	MWH	29,024	57,605	86,629	\$28.91	\$28.91	839	1,665	2,504
Energy Cr	MWH	809	1,887	2,696	-\$12.00	-\$12.00	-10	-23	-32
Demand	KW	35,726	66,211	101,937	\$11.96	\$8.08	427	535	962
Control Dmd	KW	37,506	66,441	103,947	\$6.27	\$6.27	235	417	652
Control Dmd	KW	18,091	31,045	49,136	\$5.55	\$5.55	100	172	273
Control Dmd	KW	13,285	14,543	27,828	\$5.07	\$5.07	67	74	141
Control Dmd	KW	3,225	4,002	7,227	\$4.88	\$4.88	16	20	35
Control Dmd	KW	4,077	9,625	13,702	\$4.32	\$4.32	18	42	59
Control Dmd	KW	3,327	5,804	9,132	\$3.82	\$3.82	13	22	35
Fuel Cost	MWH	29,024	57,605	86,629	\$27.49	\$27.49	798	1,583	2,381
Riders	KW	115,237	197,670	312,907	\$0.00	\$0.00	0	0	0
Riders	MWH	29,024	57,605	86,629	-\$2.11	-\$2.11	-61	-122	-183
Total:							2,454	4,409	6,863
A23 Peak-Ctrl Tier Lg C&I Primary									
Cust Chg	Bills	0	0	0	\$55.00	\$55.00	0	0	0
Energy	MWH	0	0	0	\$28.91	\$28.91	0	0	0
Energy Cr	MWH	0	0	0	-\$12.00	-\$12.00	0	0	0
Demand	KW	0	0	0	\$11.96	\$8.08	0	0	0
Control Dmd	KW	0	0	0	\$6.27	\$6.27	0	0	0
Control Dmd	KW	0	0	0	\$5.55	\$5.55	0	0	0
Control Dmd	KW	0	0	0	\$5.07	\$5.07	0	0	0
Control Dmd	KW	0	0	0	\$4.88	\$4.88	0	0	0
Control Dmd	KW	0	0	0	\$4.32	\$4.32	0	0	0
Control Dmd	KW	0	0	0	\$3.82	\$3.82	0	0	0
Fuel Cost	MWH	0	0	0	\$27.49	\$27.49	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	-\$2.11	-\$2.11	0	0	0
Total:							0	0	0
A23 Peak-Ctrl Tier Sm C&I Transmission									
Cust Chg	Bills	12	24	36	\$55.00	\$55.00	1	1	2
Energy	MWH	2,072	4,218	6,291	\$27.08	\$27.08	56	114	170
Energy Cr	MWH	0	0	0	-\$12.00	-\$12.00	0	0	0
Demand	KW	393	758	1,151	\$10.61	\$6.73	4	5	9
Control Dmd	KW	281	593	875	\$4.92	\$4.92	1	3	4
Control Dmd	KW	3,155	6,347	9,502	\$4.20	\$4.20	13	27	40
Control Dmd	KW	3,553	6,984	10,537	\$3.72	\$3.72	13	26	39
Control Dmd	KW	0	0	0	\$3.53	\$3.53	0	0	0
Control Dmd	KW	0	0	0	\$2.97	\$2.97	0	0	0
Control Dmd	KW	0	0	0	\$2.47	\$2.47	0	0	0
Fuel Cost	MWH	2,072	4,218	6,291	\$27.49	\$27.49	57	116	173
Riders	KW	7,382	14,682	22,064	\$0.00	\$0.00	0	0	0
Riders	MWH	2,072	4,218	6,291	-\$2.11	-\$2.11	-4	-9	-13
Total:							141	283	425
A24 Peak-Ctrl Tier TOD Sm C&I Secondary									
Cust Chg	Bills	1,063	2,127	3,190	\$55.00	\$55.00	58	117	175
Energy	On MWH	72,317	123,391	195,708	\$40.49	\$40.49	2,928	4,996	7,924
Energy	Off MWH	113,278	197,272	310,550	\$22.24	\$22.24	2,519	4,387	6,907
Energy Cr	MWH	32,748	62,238	94,986	-\$12.00	-\$12.00	-393	-747	-1,140
Demand	KW	82,609	152,939	235,548	\$12.86	\$8.98	1,062	1,373	2,436
Off Dmd	KW	9,373	33,730	43,103	\$2.25	\$2.25	21	76	97
Control Dmd	KW	49,431	82,434	131,865	\$7.17	\$7.17	354	591	945
Control Dmd	KW	41,577	68,788	110,366	\$6.45	\$6.45	268	444	712
Control Dmd	KW	183,798	300,487	484,284	\$5.97	\$5.97	1,097	1,794	2,891
Control Dmd	KW	3,657	5,711	9,367	\$5.78	\$5.78	21	33	54

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Control Dmd	KW	57,625	87,748	145,373	\$5.22	\$5.22	301	458	759
Control Dmd	KW	0	0	0	\$4.72	\$4.72	0	0	0
AnnMinDmd	KW	1,240	2,479	3,719	\$1.00	\$1.00	1	2	4
Fuel Cost	On MWH	72,317	123,391	195,708	\$34.80	\$34.80	2,517	4,294	6,811
Fuel Cost	Off MWH	113,278	197,272	310,550	\$21.63	\$21.63	2,450	4,267	6,717
Riders	KW	428,069	731,837	1,159,906	\$0.00	\$0.00	0	0	0
Riders	MWH	185,595	320,663	506,258	-\$2.11	-\$2.11	-392	-677	-1,068
Total:							12,815	21,409	34,224
A24 Peak-Ctrl Tier TOD Lg C&I Secondary									
Cust Chg	Bills	269	536	804	\$55.00	\$55.00	15	29	44
Energy	On MWH	81,632	150,513	232,145	\$40.49	\$40.49	3,305	6,094	9,400
Energy	Off MWH	115,994	216,793	332,788	\$22.24	\$22.24	2,580	4,821	7,401
Energy Cr	MWH	32,398	65,148	97,546	-\$12.00	-\$12.00	-389	-782	-1,171
Demand	KW	189,345	361,669	551,014	\$12.86	\$8.98	2,435	3,248	5,683
Off Dmd	KW	5,584	18,152	23,737	\$2.25	\$2.25	13	41	53
Control Dmd	KW	38,727	59,488	98,215	\$7.17	\$7.17	278	427	704
Control Dmd	KW	65,367	119,179	184,545	\$6.45	\$6.45	422	769	1,190
Control Dmd	KW	117,671	211,252	328,923	\$5.97	\$5.97	702	1,261	1,964
Control Dmd	KW	4,007	9,452	13,459	\$5.78	\$5.78	23	55	78
Control Dmd	KW	47,305	87,951	135,256	\$5.22	\$5.22	247	459	706
Control Dmd	KW	0	0	0	\$4.72	\$4.72	0	0	0
Fuel Cost	On MWH	81,632	150,513	232,145	\$34.80	\$34.80	2,841	5,238	8,079
Fuel Cost	Off MWH	115,994	216,793	332,788	\$21.63	\$21.63	2,509	4,689	7,198
Riders	KW	468,005	867,143	1,335,148	\$0.00	\$0.00	0	0	0
Riders	MWH	197,626	367,307	564,933	-\$2.11	-\$2.11	-417	-775	-1,192
Total:							14,563	25,574	40,137
A24 Peak-Ctrl Tier TOD Sm C&I Primary									
Cust Chg	Bills	153	306	459	\$55.00	\$55.00	8	17	25
Energy	On MWH	9,021	17,572	26,593	\$39.59	\$39.59	357	696	1,053
Energy	Off MWH	13,850	25,159	39,009	\$21.34	\$21.34	296	537	832
Energy Cr	MWH	4,696	8,018	12,714	-\$12.00	-\$12.00	-56	-96	-153
Demand	KW	23,305	44,246	67,551	\$11.96	\$8.08	279	358	636
Off Dmd	KW	2,624	5,146	7,771	\$1.35	\$1.35	4	7	10
Control Dmd	KW	7,659	17,709	25,368	\$6.27	\$6.27	48	111	159
Control Dmd	KW	2,502	5,228	7,730	\$5.55	\$5.55	14	29	43
Control Dmd	KW	7,744	13,705	21,448	\$5.07	\$5.07	39	69	109
Control Dmd	KW	0	0	0	\$4.88	\$4.88	0	0	0
Control Dmd	KW	10,650	18,458	29,108	\$4.32	\$4.32	46	80	126
Control Dmd	KW	0	0	0	\$3.82	\$3.82	0	0	0
AnnMinDmdChg	KW	0	0	0	\$1.00	\$1.00	0	0	0
Fuel Cost	On MWH	9,021	17,572	26,593	\$34.80	\$34.80	314	612	926
Fuel Cost	Off MWH	13,850	25,159	39,009	\$21.63	\$21.63	300	544	844
Riders	KW	54,485	104,491	158,976	\$0.00	\$0.00	0	0	0
Riders	MWH	22,871	42,731	65,603	-\$2.11	-\$2.11	-48	-90	-138
Total:							1,599	2,872	4,472
A24 Peak-Ctrl Tier TOD Lg C&I Primary									
Cust Chg	Bills	249	497	746	\$55.00	\$55.00	14	27	41
Energy	On MWH	233,186	403,606	636,793	\$39.59	\$39.59	9,232	15,979	25,211
Energy	Off MWH	341,394	596,272	937,665	\$21.34	\$21.34	7,285	12,724	20,010
Energy Cr	MWH	97,572	185,761	283,333	-\$12.00	-\$12.00	-1,171	-2,229	-3,400
Demand	KW	669,928	1,079,071	1,748,999	\$11.96	\$8.08	8,012	8,719	16,731
Off Dmd	KW	13,229	28,665	41,894	\$1.35	\$1.35	18	39	57
Control Dmd	KW	49,598	86,677	136,275	\$6.27	\$6.27	311	543	854
Control Dmd	KW	63,512	114,313	177,825	\$5.55	\$5.55	352	634	987
Control Dmd	KW	281,232	485,075	766,307	\$5.07	\$5.07	1,426	2,459	3,885
Control Dmd	KW	13,904	24,537	38,441	\$4.88	\$4.88	68	120	188

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Control Dmd	KW	135,562	254,778	390,340	\$4.32	\$4.32	586	1,101	1,686
Control Dmd	KW	41,304	77,196	118,500	\$3.82	\$3.82	158	295	453
Fuel Cost	On MWH	233,186	403,606	636,793	\$34.80	\$34.80	8,115	14,046	22,162
Fuel Cost	Off MWH	341,394	596,272	937,665	\$21.63	\$21.63	7,384	12,896	20,280
Riders	KW	1,268,269	2,150,311	3,418,581	\$0.00	\$0.00	0	0	0
Riders	MWH	574,580	999,878	1,574,458	-\$2.11	-\$2.11	-1,213	-2,110	-3,323
Total:							40,577	65,244	105,821
A24 Peak-Ctrl Tier TOD Lg C&I Tr Transformed									
Cust Chg	Bills	27	54	82	\$55.00	\$55.00	1	3	4
Energy	On MWH	43,005	91,292	134,297	\$37.87	\$37.87	1,629	3,457	5,086
Energy	Off MWH	70,976	150,925	221,900	\$19.62	\$19.62	1,393	2,961	4,354
Energy Cr	MWH	28,118	55,921	84,039	-\$12.00	-\$12.00	-337	-671	-1,008
Demand	KW	96,790	186,436	283,226	\$11.26	\$7.38	1,090	1,376	2,466
Off Dmd	KW	6,966	2,189	9,155	\$0.65	\$0.65	5	1	6
Control Dmd	KW	5,618	12,138	17,756	\$5.57	\$5.57	31	68	99
Control Dmd	KW	0	0	0	\$4.85	\$4.85	0	0	0
Control Dmd	KW	39,394	87,128	126,522	\$4.37	\$4.37	172	381	553
Control Dmd	KW	0	0	0	\$4.18	\$4.18	0	0	0
Control Dmd	KW	0	0	0	\$3.62	\$3.62	0	0	0
Control Dmd	KW	78,463	176,136	254,600	\$3.12	\$3.12	245	550	794
Fuel Cost	On MWH	43,005	91,292	134,297	\$34.80	\$34.80	1,497	3,177	4,674
Fuel Cost	Off MWH	70,976	150,925	221,900	\$21.63	\$21.63	1,535	3,264	4,799
Riders	KW	227,230	464,028	691,258	\$0.00	\$0.00	0	0	0
Riders	MWH	113,981	242,216	356,197	-\$2.11	-\$2.11	-241	-511	-752
Total:							7,019	14,056	21,075
A24 Peak-Ctrl Tier TOD Sm C&I Transmission									
Cust Chg	Bills	0	0	0	\$55.00	\$55.00	0	0	0
Energy	On MWH	0	0	0	\$37.76	\$37.76	0	0	0
Energy	Off MWH	0	0	0	\$19.51	\$19.51	0	0	0
Energy Cr	MWH	0	0	0	-\$12.00	-\$12.00	0	0	0
Demand	KW	0	0	0	\$10.61	\$6.73	0	0	0
Off Dmd	KW	0	0	0	\$0.00	\$0.00	0	0	0
Control Dmd	KW	0	0	0	\$4.92	\$4.92	0	0	0
Control Dmd	KW	0	0	0	\$4.20	\$4.20	0	0	0
Control Dmd	KW	0	0	0	\$3.72	\$3.72	0	0	0
Control Dmd	KW	0	0	0	\$3.53	\$3.53	0	0	0
Control Dmd	KW	0	0	0	\$2.97	\$2.97	0	0	0
Control Dmd	KW	0	0	0	\$2.47	\$2.47	0	0	0
Fuel Cost	On MWH	0	0	0	\$34.80	\$34.80	0	0	0
Fuel Cost	Off MWH	0	0	0	\$21.63	\$21.63	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	-\$2.11	-\$2.11	0	0	0
Total:							0	0	0
A24 Peak-Ctrl Tier TOD Lg C&I Transmission									
Cust Chg	Bills	4	8	12	\$55.00	\$55.00	0	0	1
Energy	On MWH	265	1,202	1,467	\$37.76	\$37.76	10	45	55
Energy	Off MWH	1,203	2,858	4,061	\$19.51	\$19.51	23	56	79
Energy Cr	MWH	0	1	1	-\$12.00	-\$12.00	0	0	0
Demand	KW	0	0	0	\$10.61	\$6.73	0	0	0
Off Dmd	KW	0	0	0	\$0.00	\$0.00	0	0	0
Control Dmd	KW	0	0	0	\$4.92	\$4.92	0	0	0
Control Dmd	KW	0	0	0	\$4.20	\$4.20	0	0	0
Control Dmd	KW	0	0	0	\$3.72	\$3.72	0	0	0
Control Dmd	KW	0	0	0	\$3.53	\$3.53	0	0	0
Control Dmd	KW	14,649	34,437	49,086	\$2.97	\$2.97	44	102	146
Control Dmd	KW	0	0	0	\$2.47	\$2.47	0	0	0

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues			
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual	
Fuel Cost	On	MWH	265	1,202	1,467	\$34.80	\$34.80	9	42	51
Fuel Cost	Off	MWH	1,203	2,858	4,061	\$21.63	\$21.63	26	62	88
Riders		KW	14,649	34,437	49,086	\$0.00	\$0.00	0	0	0
Riders		MWH	1,468	4,060	5,528	-\$2.11	-\$2.11	-3	-9	-12
Total:								109	299	408
A27 Energy-Control Rider Sm C&I Secondary										
Cust Chg		Bills	28	56	85	\$55.00	\$55.00	2	3	5
Energy	On	MWH	57	121	179	\$40.49	\$40.49	2	5	7
Energy	OnC	MWH	2,335	3,936	6,271	\$38.29	\$38.29	89	151	240
Energy	Off	MWH	93	214	308	\$22.24	\$22.24	2	5	7
Energy	OffC	MWH	3,350	5,687	9,037	\$21.72	\$21.72	73	124	196
Energy Cr		MWH	679	1,363	2,041	-\$12.00	-\$12.00	-8	-16	-24
Demand		KW	354	483	837	\$12.86	\$8.98	5	4	9
Off Dmd		KW	13	86	98	\$2.25	\$2.25	0	0	0
Control Dmd		KW	0	0	0	\$5.78	\$5.78	0	0	0
Control Dmd		KW	11,764	17,801	29,565	\$5.22	\$5.22	61	93	154
Control Dmd		KW	3,316	6,815	10,131	\$4.72	\$4.72	16	32	48
Fuel Cost	On	MWH	2,392	4,057	6,449	\$34.80	\$34.80	83	141	224
Fuel Cost	Off	MWH	3,443	5,901	9,345	\$21.63	\$21.63	74	128	202
Riders		KW	15,446	25,184	40,631	\$0.00	\$0.00	0	0	0
Riders		MWH	5,836	9,959	15,794	-\$2.11	-\$2.11	-12	-21	-33
Total:								387	648	1,035
A27 Energy-Control Rider Lg C&I Secondary										
Cust Chg		Bills	4	8	12	\$55.00	\$55.00	0	0	1
Energy	On	MWH	0	0	0	\$40.49	\$40.49	0	0	0
Energy	OnC	MWH	1,159	2,063	3,222	\$38.29	\$38.29	44	79	123
Energy	Off	MWH	0	0	0	\$22.24	\$22.24	0	0	0
Energy	OffC	MWH	1,876	3,336	5,212	\$21.72	\$21.72	41	72	113
Energy Cr		MWH	593	1,254	1,847	-\$12.00	-\$12.00	-7	-15	-22
Demand		KW	0	0	0	\$12.86	\$8.98	0	0	0
Off Dmd		KW	0	22	22	\$2.25	\$2.25	0	0	0
Control Dmd		KW	0	0	0	\$5.78	\$5.78	0	0	0
Control Dmd		KW	5,137	10,369	15,505	\$5.22	\$5.22	27	54	81
Control Dmd		KW	0	0	0	\$4.72	\$4.72	0	0	0
Fuel Cost	On	MWH	1,159	2,063	3,222	\$34.80	\$34.80	40	72	112
Fuel Cost	Off	MWH	1,876	3,336	5,212	\$21.63	\$21.63	41	72	113
Riders		KW	5,137	10,391	15,527	\$0.00	\$0.00	0	0	0
Riders		MWH	3,035	5,399	8,434	-\$2.11	-\$2.11	-6	-11	-18
Total:								180	324	503
A27 Energy-Control Rider Lg C&I Primary										
Cust Chg		Bills	19	39	58	\$55.00	\$55.00	1	2	3
Energy	On	MWH	0	0	0	\$39.59	\$39.59	0	0	0
Energy	OnC	MWH	8,441	15,172	23,612	\$37.39	\$37.39	316	567	883
Energy	Off	MWH	0	0	0	\$21.34	\$21.34	0	0	0
Energy	OffC	MWH	14,637	25,808	40,445	\$20.82	\$20.82	305	537	842
Energy Cr		MWH	5,950	11,708	17,658	-\$12.00	-\$12.00	-71	-140	-212
Demand		KW	0	0	0	\$11.96	\$8.08	0	0	0
Off Dmd		KW	6	287	293	\$1.35	\$1.35	0	0	0
Control Dmd		KW	0	0	0	\$4.88	\$4.88	0	0	0
Control Dmd		KW	42,368	73,078	115,445	\$4.32	\$4.32	183	316	499
Control Dmd		KW	0	0	0	\$3.82	\$3.82	0	0	0
Fuel Cost	On	MWH	8,441	15,172	23,612	\$34.80	\$34.80	294	528	822
Fuel Cost	Off	MWH	14,637	25,808	40,445	\$21.63	\$21.63	317	558	875
Riders		KW	42,374	73,364	115,738	\$0.00	\$0.00	0	0	0
Riders		MWH	23,078	40,979	64,057	-\$2.11	-\$2.11	-49	-86	-135
Total:								1,295	2,282	3,577

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
A27 Energy-Control Rider Lg C&I Tr Transformed									
Cust Chg	Bills	12	23	35	\$55.00	\$55.00	1	1	2
Energy	On MWH	1,064	2,107	3,171	\$37.87	\$37.87	40	80	120
Energy	OnC MWH	49,656	93,601	143,257	\$35.67	\$35.67	1,771	3,339	5,110
Energy	Off MWH	1,878	3,858	5,736	\$19.62	\$19.62	37	76	113
Energy	OffC MWH	83,881	166,962	250,843	\$19.10	\$19.10	1,602	3,189	4,791
Energy Cr	MWH	33,730	61,603	95,334	-\$12.00	-\$12.00	-405	-739	-1,144
Demand	KW	4,334	8,678	13,012	\$11.26	\$7.38	49	64	113
Off Dmd	KW	25,555	64,889	90,444	\$0.65	\$0.65	17	42	59
Control Dmd	KW	0	0	0	\$4.18	\$4.18	0	0	0
Control Dmd	KW	0	0	0	\$3.62	\$3.62	0	0	0
Control Dmd	KW	404,373	824,919	1,229,292	\$3.12	\$3.12	1,262	2,574	3,835
Fuel Cost	On MWH	50,719	95,709	146,428	\$34.80	\$34.80	1,765	3,331	5,096
Fuel Cost	Off MWH	85,759	170,820	256,579	\$21.63	\$21.63	1,855	3,695	5,549
Riders	KW	434,263	898,485	1,332,748	\$0.00	\$0.00	0	0	0
Riders	MWH	136,478	266,529	403,007	-\$2.11	-\$2.11	-288	-562	-851
Total:							7,705	15,088	22,794
Standby and Supplemental									
Cust Chg	A14 Bills	12	24	36	\$25.70	\$25.70	0	1	1
Cust Chg	A14 Bills	4	8	12	\$25.70	\$25.70	0	0	0
Cust Chg	A15 Bills	8	16	24	\$25.70	\$25.70	0	0	1
Cust Chg	A15 Bills	4	8	12	\$25.70	\$25.70	0	0	0
Cust Chg	A15 Bills	8	16	24	\$25.70	\$25.70	0	0	1
Cust Chg	A15 Bills	12	24	36	\$25.70	\$25.70	0	1	1
Cust Chg	A15 Bills	8	16	24	\$25.70	\$25.70	0	0	1
Cust Chg	A24 Bills	8	16	24	\$25.70	\$25.70	0	0	1
Cust Chg	A24 Bills	4	8	12	\$25.70	\$25.70	0	0	0
DemandU	A14 KW	282	683	965	\$3.22	\$3.22	1	2	3
DemandU	A14 KW	2,000	4,000	6,000	\$2.32	\$2.32	5	9	14
DemandU	A15 KW	316	576	892	\$3.22	\$3.22	1	2	3
DemandU	A15 KW	0	1,874	1,874	\$3.22	\$3.22	0	6	6
DemandU	A15 KW	3,000	22,134	25,134	\$2.32	\$2.32	7	51	58
DemandU	A15 KW	5,474	2,230	7,704	\$1.62	\$1.62	9	4	12
DemandU	A15 KW	8,000	16,000	24,000	\$0.97	\$0.97	8	16	23
DemandS	A15 KW	3,000	35,500	38,500	\$1.52	\$1.52	5	54	59
DemandS	A15 KW	28,000	56,000	84,000	\$0.87	\$0.87	24	49	73
DemandS	A24 KW	12,000	14,000	26,000	\$1.52	\$1.52	18	21	40
DemandNF	A24 KW	11,400	31,333	42,733	\$1.35	\$1.35	15	42	58
DmdCredit	A14 KW	1,294	2,586	3,880	-\$5.15	-\$5.15	-7	-13	-20
DmdCredit	A15 KW	187	373	560	-\$5.15	-\$5.15	-1	-2	-3
DmdCredit	A15 KW	3,120	6,240	9,360	-\$5.15	-\$5.15	-16	-32	-48
DmdCredit	A15 KW	1,793	3,587	5,380	-\$5.15	-\$5.15	-9	-18	-28
Riders	A14 KW	282	683	965	\$0.00	\$0.00	0	0	0
Riders	A14 KW	2,000	4,000	6,000	\$0.00	\$0.00	0	0	0
Riders	A15 KW	316	576	892	\$0.00	\$0.00	0	0	0
Riders	A15 KW	0	1,874	1,874	\$0.00	\$0.00	0	0	0
Riders	A15 KW	3,000	22,134	25,134	\$0.00	\$0.00	0	0	0
Riders	A15 KW	5,474	2,230	7,704	\$0.00	\$0.00	0	0	0
Riders	A15 KW	8,000	16,000	24,000	\$0.00	\$0.00	0	0	0
Riders	A15 KW	3,000	35,500	38,500	\$0.00	\$0.00	0	0	0
Riders	A15 KW	28,000	56,000	84,000	\$0.00	\$0.00	0	0	0
Riders	A24 KW	12,000	14,000	26,000	\$0.00	\$0.00	0	0	0
Riders	A24 KW	11,400	31,333	42,733	\$0.00	\$0.00	0	0	0
Total:							62	194	255
A63 Real Time Pricing Lg C&I Primary									
Cust Chg	Bills	8	16	23	\$300.00	\$300.00	2	5	7

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Energy	MWH	7,341	14,021	21,362	\$28.14	\$21.12	207	296	503
Energy Cr	MWH	3,382	4,272	7,654	-\$10.30	-\$10.30	-35	-44	-79
LtdSurChg	MWH	118	12	131	\$111.00	\$111.00	13	1	14
LtdSurChg	MWH	134	95	230	\$79.00	\$79.00	11	8	18
Demand	KW	10,596	24,603	35,199	\$8.14	\$8.14	86	200	287
Dist Dmd	KW	20,182	52,855	73,037	\$1.07	\$1.07	22	57	78
Control Dmd	KW	6,865	16,119	22,984	-\$5.15	-\$1.27	-35	-20	-56
Control Dmd	KW	3,698	8,399	12,097	-\$5.83	-\$1.95	-22	-16	-38
Fuel Cost On	MWH	2,508	4,837	7,345	\$34.80	\$34.80	87	168	256
Fuel Cost Off	MWH	4,833	9,184	14,017	\$21.63	\$21.63	105	199	303
Riders	KW	10,596	24,603	35,199	\$0.00	\$0.00	0	0	0
Riders	MWH	7,341	14,021	21,362	-\$2.11	-\$2.11	-15	-30	-45
Total:							425	823	1,248
A42 Siren Service Public Auth Secondary									
HP	HP	15,596	31,192	46,788	\$0.71	\$0.71	11	22	33
Total:							11	22	33
Interdepartmental									
Cust Chg		48	80	128	\$0.00	\$0.00	0	0	0
Energy		4,885	4,989	9,874	\$57.49	\$57.49	281	287	568
Fuel Cost		4,885	4,989	9,874	\$27.49	\$27.49	134	137	271
Riders	MWH	4,885	4,989	9,874	-\$2.11	-\$2.11	-10	-11	-21
Total:							405	413	818
Competitive Response Rider									
CompRspRdr	MWH	14,455	28,545	43,000	-\$5.00	-\$5.00	-72	-143	-215
CompRspRdr	MWH	5,854	11,561	17,415	-\$20.00	-\$20.00	-117	-231	-348
CompRspRdr	MWH	52,188	104,812	157,000	-\$5.00	-\$5.00	-261	-524	-785
CompRspRdr	MWH	21,136	42,449	63,585	-\$20.00	-\$20.00	-423	-849	-1,272
Total:							-873	-1,747	-2,620
A07 Protective Ltg ResReg Secondary									
A100S	Lts	26,876	53,752	80,628	\$7.34	\$7.34	197	395	592
A175M	Lts	11,432	22,864	34,296	\$7.34	\$7.34	84	168	252
A250S	Lts	840	1,680	2,520	\$11.64	\$11.64	10	20	29
A400M	Lts	328	656	984	\$11.64	\$11.64	4	8	11
D250S	Lts	392	784	1,176	\$12.62	\$12.62	5	10	15
D400S	Lts	124	248	372	\$16.12	\$16.12	2	4	6
D400M	Lts	28	56	84	\$16.19	\$16.19	0	1	1
D1000M	Lts	0	0	0	\$25.52	\$25.52	0	0	0
Fuel Cost	MWH	1,576	4,755	6,331	\$20.21	\$20.21	32	96	128
Riders	MWH	1,576	4,755	6,331	-\$2.11	-\$2.11	-3	-10	-13
Total:							331	690	1,021
A07 Protective Ltg Sm C&I Secondary									
A100S	Lts	15,808	31,616	47,424	\$7.34	\$7.34	116	232	348
A175M	Lts	6,944	13,888	20,832	\$7.34	\$7.34	51	102	153
A250S	Lts	8,772	17,544	26,316	\$11.64	\$11.64	102	204	306
A400M	Lts	4,256	8,512	12,768	\$11.64	\$11.64	50	99	149
D250S	Lts	14,636	29,272	43,908	\$12.62	\$12.62	185	369	554
D400S	Lts	20,144	40,288	60,432	\$16.12	\$16.12	325	649	974
D400M	Lts	1,388	2,776	4,164	\$16.19	\$16.19	22	45	67
D1000M	Lts	108	216	324	\$25.52	\$25.52	3	6	8
Fuel Cost	MWH	6,289	17,813	24,102	\$20.21	\$20.21	127	360	487
Riders	MWH	6,289	17,813	24,102	-\$2.11	-\$2.11	-13	-38	-51
Total:							967	2,029	2,996
A30 St Ltg System Lighting Secondary									
OH70S	Lts	80	160	240	\$8.95	\$8.95	1	1	2
OH100S	Lts	202,676	405,352	608,028	\$9.44	\$9.44	1,913	3,827	5,740
OH150S	Lts	59,200	118,400	177,600	\$10.15	\$10.15	601	1,202	1,803

Sales and Revenue (\$1,000's) by Rate Schedule and Component

Charge	Units	Billing Units			Present Rate		Present Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
OH200S	Lts	124	248	372	\$11.89	\$11.89	1	3	4
OH250S	Lts	11,772	23,544	35,316	\$12.77	\$12.77	150	301	451
OH400S	Lts	772	1,544	2,316	\$15.50	\$15.50	12	24	36
OH175H	Lts	0	0	0	\$13.86	\$13.86	0	0	0
UG70S	Lts	208	416	624	\$17.67	\$17.67	4	7	11
UG100S	Lts	87,700	175,400	263,100	\$18.16	\$18.16	1,593	3,185	4,778
UG150S	Lts	8,248	16,496	24,744	\$18.86	\$18.86	156	311	467
UG250S	Lts	1,996	3,992	5,988	\$21.28	\$21.28	42	85	127

CERTIFICATE OF SERVICE

I, Tiffany Hughes, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota;

xx by email; or

xx by electronic filing.

DOCKET NO. E002/GR-13-868

Dated this 9th day of January 2015

/s/

Tiffany Hughes

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jorge	Alonso	jorge.alonso@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official CC Service List
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