What LBA is the plant in? (Filter)	What station? (Filter)	Generator/ Unit name(s) (Filter)	CP Node (Filter)	Common Name	First Name	Last Name	Company	Phone Number	Email	EMS Name (Autofill)	Unit Type (Autofill)	Fuel Type (Autofill)	Maximum Output (Autofill)	Does the resource have a plan to prepare for winter or have all known actions to prepare already been taken?	What ambient air temperature can the plant reliability operate at for an extended period of time, i.e. >24 hours. Please provide your best estimate whether based on prior experience or name plate rating.	What unit is the temperature in?	Has plant management and/or maintenance personnel reviewed the current NERC Guideline Generator Unit Winter Weather Readiness – Current Industry Practices?	Is there a corporate or plant procedure for an extreme cold weather event or have all known actions to prepare already been taken?	Please provide any lessons learned from prior winter season(s), concerns you have for the upcoming winter season, or additional information related to your survey responses you would like to provide. (Optional)
MP	BOS_230	BOS_23_3_UNIT	MP.BOS233	MP BOSWELL ENERGY CENTER UN 3	Andy	Paul	Minnesota Power			MP BOS_230 BOS_23_3_UNIT	Steam Turbine	Coal	349.6	Yes	-70	Fahrenheit	Yes	Yes	Extreme weather does not directly impact unit reliability. Strong loads during an extended extreme weather period may require the unit to derate for a deslag or emissions buffer rebuild.
MP	BOS_230	BOSWELL_4_MP	MP.MP_BOS4	MP BOS_230 BOSWELL_4_MP	Andy	Paul	Minnesota Power			MP BOS_230 BOSWELL_4_MP	Steam Turbine	Coal	476	Yes	-70	Fahrenheit	Yes	Yes	Extreme weather does not directly impact unit reliability. Strong loads during an extended extreme weather period may require the unit to derate for a deslag or emissions buffer rebuild.
MP	BOS_230	BOSWELL_4_WPPI	MP.WPPI_BOS4	MP BOS_230 BOSWELL_4_WPPI	Andy	Paul	Minnesota Power			MP BOS_230 BOSWELL_4_WPPI	Steam Turbine	Coal	119	Yes	-70	Fahrenheit	Yes	Yes	Extreme weather does not directly impact unit reliability. Strong loads during an extended extreme weather period may require the unit to derate for a deslag or emissions buffer rebuild.
MP	HIBBARD	HIBBAR_3_UNIT	MP.HIBBAR3	MP HIBBARD ENERGY CENTER UN 3	Chris	Rousseau	Minnesota Power			MP HIBBARD HIBBAR_3_UNIT	Steam Turbine	Coal	30.5	Yes	-20	Fahrenheit	Yes	Yes	Frozen wood supply or plugged chutes could derate the units.
MP	HIBBARD	HIBBAR_4_UNIT	MP.HIBBAR4	MP HIBBARD ENERGY CENTER UN 4	Chris	Rousseau	Minnesota Power			MP HIBBARD HIBBAR_4_UNIT	Steam Turbine	Coal	37.5	Yes	-20	Fahrenheit	Yes	Yes	Frozen wood supply or plugged chutes could derate the units.
MP	LASKIN	LASKIN_1_UNIT	MP.LASKIN1	MP LASKIN ENERGY CENTER UNIT 1	Jason	Norberg	Minnesota Power			MP LASKIN LASKIN_1_UNIT	Steam Turbine	Gas	55	Yes	-30	Fahrenheit	Yes	Yes	Possibility of frozen lines that cannot be completely drained.
MP	LASKIN	LASKIN_2_UNIT	MP.LASKIN2	MP LASKIN ENERGY CENTER UNIT 2	Jason	Norberg	Minnesota Power			MP LASKIN LASKIN_2_UNIT	Steam Turbine	Gas	55	Yes	-30	Fahrenheit	Yes	Yes	Possibility of frozen lines that cannot be completely drained.

Generator/ Unit name(s) (Filter)		Select the Interstate or Intrastate pipeline(s) that is directly connected to the Station. If not applicable or not listed, select 'None'. If connected to multiple sources and one is not listed, select what is available and proceed with the Survey. A subsequent question will provide the opportunity to detail sources not listed.	If the Station is connected to other interstate pipelines, please list those pipelines here. (Please separate each pipeline with a comma)	Select the Local Distribution Company (LDC) or Gas utility that is directly connected to the Station. If not applicable or not listed, select 'None'. If connected to multiple sources and one is not listed, select what is available and proceed with the Survey. A subsequent question will provide the opportunity to detail sources not listed.	If applicable, what other gas system is the Station directly connect to that was not previously listed? (Please separate each pipeline with a comma)	(Optional) If known and applicable, what is the primary upstream supply pipeline for the LDC? (What pipeline influences your Station or LDC Operations the most?)	What type of Transportation is used to serve this Station?	Enter the source in which the station has access to firm trasportation. (Please separate each source with a comma)	Does the Station have a No-Notice Service? i.e., a service that allows the generator to come online prior to gas being nominated. Or, the ability to pull gas after nomination cycles have closed.	Is Firm Transportation shared with other generator stations/facilities in your portfolio?	Does the Station have a Non-Ratable Take or Batch Service? i.e., a service that allows the generator to pull gas outside of a 1/24th take. For example, if a plant is only needed for 6 hours and thus consumes gas over these 6 hours instead of 24, is hourly swing flexibility available?	Does the Station subscribe to a Storage Service?
BOS_23_3_UNIT		[redacted]										
BOSWELL_4_MP		[redacted]										
BOSWELL_4_WPPI		[redacted]										
HIBBAR_3_UNIT		[redacted]										
HIBBAR_4_UNIT		[redacted]										
LASKIN_1_UNIT		Northern Natural Gas		None			Interruptible Transport Only		No			No
LASKIN_2_UNIT		Northern Natural Gas		None			Interruptible Transport Only		No			No