



**CORRECTED DECISION OPTIONS**  
**Filed by Staff**  
**November 12, 2025**

<b>DOCKET NUMBERS</b>	E015/M-25-48, E017/M-25-49, E002/M-25-50, G008/M-25-43, G004/M-25-44, G022/M-24-45, G011/M-25-46, G002/M-25-47
<b>ANALYST</b>	Danielle Winner
<b>DATE/TIME SUBMITTED</b>	November 12, 2025 at 9:00 a.m.
<b>TITLE</b>	Corrected Decision Options
<b>SUBJECT</b>	<p>In the Matter of Minnesota Power’s 2024 Conservation Improvement Program Consolidated Filing</p> <p>In the Matter of Otter Tail Power Company’s Annual Filing of the Demand Side Management Financial Incentive Project and to Update the Energy Conservation and Optimization Rider</p> <p>In the Matter of Xcel Energy’s 2024 Energy Conservation and Optimization Consolidated Filing</p> <p>In the Matter of Center Energy’s Natural Gas Energy Conservation and Optimization 2024 Status Report &amp; Associated Compliance Filings</p> <p>In the Matter of Great Plains Natural Gas Company’s ECO Tracker and Shared Savings DSM Incentive</p> <p>In the Matter of Greater Minnesota Gas, Inc.’s Petition for Approval of 2023 Energy Conservation and Optimization Program Tracker Account and Proposed Conservation Cost Recovery Adjustment</p> <p>In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of the 2024 Energy Conservation and Optimization Program Tracker Account, Demand-Side Management Financial Incentive, and Conservation Cost Recovery Adjustment Factor</p>

**CORRECTED DECISION OPTIONS****All Utilities**

1. Going forward, require utilities to work directly with the Commission's Consumer Affairs Office Staff prior to making their ECO filings. Notification language shall be included in the ECO filing, along with a statement confirming the date the language was reviewed by CAO staff.

**Minnesota Power**

2. Approve Minnesota Power's requested DSM Shared Savings Financial Incentive of \$2,600,685 for 2024 activities.
3. Approve MP's 2024 ECO Tracker, resulting in a year-end balance of \$2,184,533.
4. Approve MP's proposed a CPA factor of \$0.000817/kWh, to be effective in the first month following the Commission's Order in this proceeding.
5. Approve MP's proposed carrying charge rate of 0.6458% for the ECO Tracker, to be effective in the first month following the Commission's Order in this proceeding.
6. Require MP to submit a compliance filing, within 10 days of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.

**Otter Tail Power**

7. Approve Otter Tail's proposal for a temporary financial incentive mechanism, for Otter Tail Power, at the same level of net benefits payout as the Company's ECO and Load Management energy savings net benefit payout, using the Minnesota Cost Test, until a formal Efficient Fuel Switching (EFS) financial incentive is approved by the Commission.
8. Approve Otter Tail's requested DSM Shared Savings Financial Incentive of \$1,964,142 for 2024 activities.
9. Approve Otter Tail's 2024 ECO Tracker, resulting in a year-end balance of (\$3,194,439).
10. Approve Otter Tail's request for a CCRA of \$0.00585/kWh, to be effective November 2025 or the first month following the Commission's Order in this proceeding.
11. Approve Otter Tail's proposed CCRA tariff language changes.
12. Grant Otter Tail's request for a variance to Minn. Rules 7820.3500 (K) for one year from the date of this Order.
13. Require OTP to submit a compliance filing, within 10 days of the Order in the present

docket, with revised tariff sheets reflecting the Commission's determinations in this matter.

**Xcel Electric**

14. Approve Xcel Electric's requested DSM Shared Savings Financial Incentive of \$15,133,727 for 2024 activities.
15. Approve Xcel Electric's 2024 ECO Tracker, resulting in a year-end balance of (\$41,453,010).
16. Approve Xcel Electric's proposed CAF of \$0.001397/kWh, to be effective in the first month following the Commission's Order in this proceeding.
17. Approve Xcel Electric's proposed bill message effective the first month the proposed CAF takes effect, revised as necessary to incorporate the approved cost adjustment factor and effective date.
18. Require Xcel Electric to submit a compliance filing, within 10 days of the issue date of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.

**CenterPoint Energy**

19. Approve CenterPoint Energy's requested DSM Shared Savings Financial Incentive of \$7,942,034 for 2024 activities.
20. Approve CenterPoint Energy's 2024 ECO Tracker, resulting in a year-end balance of \$23,652,462.
21. Approve CenterPoint Energy's proposed CCRA of \$0.1885 per Dth, effective in the first month following the Commission's Order in this proceeding.
22. Approve CenterPoint Energy's proposed bill message.
23. Require CenterPoint Energy to submit a compliance filing, within 10 days of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.

**Great Plains Natural Gas**

24. Approve GPNG's 2024 ECO Tracker, resulting in a year-end balance of \$104,528.
25. Approve GPNG's proposed CCRA of \$0.0924/Dth, to be effective in the first month following the Commission's Order in this proceeding.
26. Approve GPNG's proposed bill message.

27. Require GPNG to submit a compliance filing, within 10 days of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.

**Greater Minnesota Gas**

28. Require GMG to submit updated annual ECO trackers, along with any proposed financial incentives, rider changes, or other relevant matters, to the Commission on an annual basis going forward.

29. In next year's filing, require GMG to propose a carrying charge rate for implementation in its ECO tracker account for each year going forward.

**Minnesota Energy Resources Corporation**

30. Approve MERC's requested DSM Shared Savings Financial Incentive of \$998,125 for 2024 activities.

31. Approve MERC's 2024 ECO Tracker, resulting in a year-end balance of \$50,592.

32. Approve MERC's proposed CCRA of \$0.00638 per therm, effective January 1, 2026 or in the first month following the Commission's Order in this proceeding, whichever is later.

33. Approve MERC's proposed bill message.

34. Require MERC to submit a compliance filing, within 10 days of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.

**Xcel Gas**

35. Approve Xcel Gas's requested DSM Shared Savings Financial Incentive of \$4,313,292 for 2024 activities.

36. Approve Xcel Gas's 2024 ECO Tracker, resulting in a year-end balance of \$3,004,761.

37. Approve Xcel Gas's proposed CAF of \$0.014081 per therm, to be effective in the first month following the Commission's Order in this proceeding.

38. Approve Xcel Gas's proposed bill message effective the first month the proposed CAF takes effect, revised as necessary to incorporate the approved cost adjustment factor and effective date.

39. Require Xcel Gas to submit a compliance filing, within 10 days of the Order in the present docket, with revised tariff sheets reflecting the Commission's determinations in this matter.