

NSPM 2024 RFP
Week of July 8, 2024

- 1) **Question:** The RFP document states that the Company will not use selected projects towards meeting the Distributed Solar Energy Standard (DSES). What if my project can also help the Company meet this standard and I provide my permission for the Company to do so – could the Company use it then?

Answer: The Company is not assessing whether bids received can meet the DSES as part of this RFP selection process. However, if your project turns out to indeed meet DSES requirements, it is possible that the Company would be open to using your project to comply with DSES at a later time.

- 2) **Question:** It appears that Wisconsin was specifically carved out of [the MN] RFP. Any color you can share about why it was done that way? Perhaps this is so distributed generation (DG) assets can be considered through a separate process in Wisconsin and not try and mold your standard RFP to allow for that?

Answer: The NSPM and NSPW RFPs run concurrently and are targeted to identify the most cost-effective resources that can serve the Company's entire Upper Midwest Region, regardless of whether they are transmission-interconnected or distribution-interconnected. The RFPs were designed this way to align selected resources with the Xcel Energy operating company – Northern States Power – Minnesota (NSPM) or Northern States Power – Wisconsin (NSPW) – that the bidder would contract with during the acquisition process and regulatory approval process.

- 3) **Question:** It appears that with this RFP Xcel Energy really wants to focus on transmission assets. There is an approach to allow for DG, but considering that the DG must be at least 5 MW (Xcel Energy until recently wasn't even allowing 5 MW assets into the portal without a PPA) and have a signed Interconnection Agreement (there doesn't appear to be anything in the queue above 5MW) to bid, it seems unlikely that there will be much, if any DG assets bid in. Is it the correct read that Xcel Energy prefers in MN to focus on getting to a good DG procurement process via the DSES docket and not try and make too many changes to your standard RFP process at this time?

Answer: Multiple parties submitted comments in the DSES docket and have indicated that distribution-interconnections projects are different than transmission-interconnected projects. As such, as part of preparation for DSES procurements, the Company intends to work with parties to tailor interconnection application processes and/or costs uniquely for distribution-interconnected projects competing

in DSES RFPs. These important conversations have not taken place yet and may possibly inform the process for distribution-interconnected projects bidding into other NSP system RFPs besides future DSES RFPs.

Without these important conversations, the Company instead has used the feedback gathered from the last NSP RFP open to distribution-interconnected projects, the NSP 2022 RFP. In that RFP, feedback received included concern about the quiet period, in which interconnection applications had to be submitted before the RFP or upon shortlisting) and for projects that would have to submit interconnection applications upon shortlisting, concerns about being able to honor a firm bid price without completing the interconnection process. As such, the Company sought to leave this RFP open to late-stage distribution interconnected projects that have completed the interconnection process as required in the applicable jurisdiction, in order to avoid concerns about interconnection cost uncertainty.

- 5) **Question:** We recommend that Xcel amend its minimum size requirement to ≥ 5 MW, as the interconnection costs for 5 MWac projects are eligible for the Investment Tax Credit (ITC), while projects over 5 MWac are not.

Answer: The RFP criteria for new projects will remain at above 5 MWac projects at single sites. Projects less than or equal to 5 MW have other options for development including the DSES RFPs in MN (for solar projects) and Qualified Facility agreements.

- 6) **Question:** Was the wrong file uploaded for Appendix E of the NSPM RFP?

Answer: It was. Please consult the NSPM RFP website for the correct version of Appendix E.

- 7) **Question:** We propose that DG resources should be required only to have a System Impact Study completed by the RFP issuance on 6/28/2024.

Answer: Please see the answer to Question 3.

NSPM 2024 RFP
Week of July 15, 2024

- 1) **Question:** Regarding the 2024 NSPM RFP, Section 2.3 Special Conditions, in the final paragraph “...those proposals that remain viable as determined by the Company will be given an opportunity to update their pricing (no other changes permitted, *absent documentation*).”

Can Xcel / NSPM please describe what documentation would be expected to substantiate pricing changes in 2025 for MNEC Project Contingent Short List projects?

Answer: The statement about documentation applies to any changes besides pricing. No changes besides pricing would be expected. However, in the case of an example where a piece of equipment is no longer feasible due to changes in a regulation, for example, we would need supporting documentation, including documentation of that regulation, at that time.

- 2) **Question:** For proposals to reuse the Blue Lake Interconnection rights, what interconnection voltage should be assumed? Would a new project interconnect at the high or low side of the existing project’s facilities?

Answer: A 115 kV interconnection voltage should be assumed. Third party projects should propose to interconnect at the Blue Lake Substation which is the high side of the existing project’s facilities.

- 3) **Question:** Can I please have the login information for the Standard Bidder Forms?

Answer: There is no login information. Please download the file and open the downloaded file directly.

- 4) **Question:** How can I sign up for the Bidder’s Conference?

Answer: We are emailing out a registration link to entities on our email list. However, bidders may also request a registration link by emailing NSP24RFP@xcelenergy.com and specifying whether they are interested in the NSPW

RFP or the NSPM RFP. Additionally, the Bidder's Conference recording will be made available on the RFP website.

- 5) **Question:** I am currently working through Appendix C documents on the Xcel RFP website. There are several PDFs that will not open and prompt me with an "error message". For example, Appendix C, Exhibit D.6 Renewable Generation Main Power Transformer after downloading, I cannot open the file. Can someone ensure these attachments work correctly?

Answer: In some cases, this is a function of the browser used or settings used by the device accessing the files, not the attachments themselves. Nonetheless, the Company is in the process of diagnosing the issue and will provide updated attachments or guidance once the matter is resolved.

NSPM 2024 RFP

Week of July 25, 2024: Bidder Conference Questions received.

Posted: Week of August 5

NOTE 1: The RFP referenced an RFP addendum on the union labor provision. There will be no addendum; the RFP materials as posted will remain for the duration of the RFP.

- 1) **Question:** Could you please confirm that if a Seller is proposing PPA bids, there are no PPA negotiations allowed, and the expectation is the form must be signed as is in the case of shortlisting?

Answer: Confirmed; discussions regarding finalization of the PPA with a shortlisted bid will commence upon selection of the shortlist.

- 2) **Question:** Can you confirm that no exceptions are allowed to be flagged in the bids and accompanying bid price submitted that reflects those exceptions?

Answer: Confirmed. The price submitted in the RFP must reflect the terms and risks of the applicable Model PPA in Appendix B in its entirety.

- 3) **Question:** Please see the following question for clarification of eligibility [identifying information redacted]:

[...] submitted an interconnection application that was deemed complete before [...] 2023; received the Supplemental Review results on [...] 2023; received the System Impact Study results on March [...], 2024, which clearly outline the scope and costs necessary to interconnect the facility. Will you please confirm that [...] is eligible to participate in the RFP due to the high certainty of interconnection costs based on the advanced studies and development work.

Answer: As per the RFP materials, for distribution-interconnected projects a signed interconnection agreement as of June 28, 2024 is required for this NSP 2024 RFP. Furthermore, the Company cannot confirm the eligibility of a project until all RFP forms are submitted, as there may be other characteristics of a project besides interconnection which could eliminate the project.

- 4) **Question:** We wanted to get confirmation on the bonus point structure for earlier CODs. Initially in Table 1 it is stated, "By June 1, 2027: 20 points. By June 1, 2028: 10

points” but under Section 5.3 it is stated “Projects with a COD prior to December 31, 2027 will receive a bonus of 20 points. Projects with a COD between January 1, 2028 and December 31, 2028 will receive a bonus of 10 points.” Could you please confirm the timeline for CODs to receive these points.

Answer: Thank you for raising this matter. The dates in Table 1 are correct; projects with CODs prior to June 1, 2027 will receive 20 points; projects with CODs between June 1, 2027 and May 31, 2028 will receive 10 points. The dates in Section 5.3 were incorrect.

- 5) **Question:** Can you explain why Xcel Energy prefers bids to be submitted a month prior to the RFP deadline?

Answer: The Company has a suggested deadline for the Notice of Intent to Respond (NOIR) of August 15. The NOIR is optional for all bids; those developers choosing the MN Energy Connection Contingent Bid Option will avoid a cost penalty by submitting a NOIR.

The NOIR responses allow the Company to plan for resources required to conduct evaluation on bids in a timely manner, given the indicative number, type, and size of proposals anticipated. This is especially true for bids proposing interconnection with the MN Energy Connection, given the additional specialized analysis required for those proposals. The bids themselves, which include pricing, permitting, and additional detail not collected in the NOIR, are not due until September 17 (Company self-build bids) or September 18 (all other bids).

- 6) **Question:** Is there an expectation or latest date when all required regulatory and/or governmental approvals will be obtained? Which states is it expected that regulatory approvals will be required. Is there a timeline stipulated in the Modified Track 2 approval?

Answer: Regarding the NSPM RFP, for Traditional Option bids the anticipated regulatory approval is in Q4 2025. For MN Energy Connection Contingent Option bids it would likely be 1H 2026. Any additional governmental approvals may depend on the specific projects shortlisted (i.e., permits required at that location, etc). There is no timeline stipulated in the Modified Track 2 approval process. The NSPM RFP process itself will need regulatory approval in Minnesota in addition to approval for cost recovery; resources located in states besides Minnesota may require additional regulatory approval for cost recovery in the states in which they are located.

7) Question: The RFP document states that proposed storage assets to be added or co-located with existing generation already contracted under an existing PPA with NSPM will be evaluated based on the application type (either standalone [new PPA with no changes to existing PPA] or hybrid – [new PPA which replaces existing PPA]).

- i. Does NSPM have a preference for how these opportunities ought to be bid?

Answer: No.

- ii. Would NSPM accept a third option, wherein the storage asset is proposed as a simple amendment to the existing PPA? If so, please provide any additional information that may be useful to interested Bidders.

Answer: No.

- iii. Assuming the third option is acceptable, would NSPM prefer a standard toll structure (\$/kW-mo) similar to what would be submitted for a standalone application?

Answer: Not applicable, since the third option is not acceptable.

8) Question: On the slide that indicates you have to identify one make and model of equipment for RFP evaluation, are you penalized for listing additional equipment in the box below.

Answer: Bidders are not penalized for listing additional equipment below, but the expectation is the equipment is equivalent to the equipment the bidder has designated for NSP to evaluate during the RFP. If a bid contains several makes and models below, the Company may pose additional due diligence questions about that equipment to ensure it is equivalent.

9) Question: I have a question regarding the MN Energy Connection Contingent Bid Option. Section 3.4 of the RFP states the following: “Those bidders choosing to submit a MN Energy Connection Contingent Bid option will not be responsible for submitting interconnection costs for their proposals; rather these proposals will be reviewed by MN Energy Connection project transmission specialists to ascertain likely interconnection costs for use during the bid evaluations in fall 2024.” With this in mind, does Xcel Energy want bidders to include or exclude costs of the gen-tie line from our prospective project to the MN Energy Connection line in our bid pricing?

Answer: Bidders are responsible for identifying the MN Energy Connection route they propose interconnection to. However, bidders are not responsible for estimating the interconnection costs for that route, including estimated costs of the gen-tie line required to connect to the MN Energy Connection route they have proposed.

10) Question: When would you provide a draft of the Purchase & Sale Agreement for BT bids?

Answer: The Purchase and Sale Agreement (“PSA”) would be provided to shortlisted bidders after the RFP has closed. The parties would first negotiate and reach agreement on the term sheet, after which the parties would transition to negotiation of the PSA. The Term Sheets in Appendix A contain the key terms in the Purchase & Sale Agreement that would be provided.

11) Question: Can you clarify when you expect to execute Term Sheets and the Purchase & Sale Agreement?

Answer: No Term Sheets will be executed. For Traditional Option bids, we expect to execute Purchase & Sale Agreements within approximately 4 months after RFP close (i.e., 2nd quarter 2025). For MN Energy Connection Contingent Option bids, we

expect to execute Purchase & Sale Agreements within approximately 4 months after the final shortlist is determined in June 2025 (i.e., execution in Q4 2025).

12) Question: The RFP document states that contract negotiations for Traditional Option Bids will be complete by April 1, 2025. Though the current MISO 2021 DPP Cycle schedule indicates that projects in that study cluster will receive their GIAs/final study results by March 2025, it is likely that the study schedule will be delayed past April 1, 2025. How will the Company handle or accommodate potential delays in interconnection study processes?

Answer: Bidders should take into account this risk in their bid pricing.

13) Question: In previous NSPM RFP forms, Renewable PPA (solar, wind, storage) bidders were able to offer *Standard* (the fully complies with the form PPA) and *Alternate* (that fully complies with a redlined PPA, redlined term sheet, and/or Issues List) pricing. Tab 6 in Appendix F (NSPM 2024 RFP Standard Bidder Forms) does not include *Standard* or *Alternate* options.

- i. For avoidance of doubt, does the exclusion of *Alternate* pricing for Renewable PPAs indicate that all offered prices need to fully comply with the applicable form PPA?

Answer: Yes.

- ii. If not, how/where should bidders input *Standard* and *Alternative* pricing in their bid forms?

Answer: Not applicable.

14) Question: The RFP document states that Traditional, transmission-Interconnected projects must have been submitted in either the MISO 2021 DPP Cycle or a cycle form a year earlier than 2021 (i.e., 2020). For avoidance of doubt, does this mean that new projects (with available capacity for PPA contracting) with queue positions in the MISO 2018 or 2019 DPP cycles are ineligible for this RFP?

Answer: No. Projects with queue positions in cycles from any year prior to 2021, including 2018 and 2019 DPP cycles, are eligible for this RFP.

15) Question: The RFP document states that interconnection queue requests only seeking Energy Resource Interconnection Service (ERIS) are not eligible.

How will the Company handle a situation wherein a hypothetical 200 MW project has two queue positions (one of which seeks NRIS [100 MW] and the other seeks ERIS [100 MW])? Will the entire project be disqualified, or would the Company prefer the bidder downsize the proposed project to 100 MW?

Answer: The original 200 MW proposal will remain eligible because it has NRIS capacity. Only projects with 0 MW of NRIS will be disqualified. The bidder would not need to downsize the project, but keep in mind that only the NRIS portion will receive accredited capacity value in the economic evaluation.

NSPM 2024 RFP
Week of July 29, 2024

NOTE 2: Bidders are asked to provide with their bid an indication of whether, in the event their bid is not selected to the RFP shortlist, their bid information can be provided to Xcel Energy staff who work on voluntary customer renewable energy programs, such as Renewable*Connect.

- 1) Question:** In the 'Exhibit D.6 - Renewable Generation MPT Specification Rev 10, 20240428' document, there are references made to an Appendix 6 which must be completed for each transformer and added to the specification. Is this something that the bidder will provide or NSP?

Answer: See Exhibit A.1, section 6.1.15 (Requirements for main power transformers) for additional information on the requirements of main power transformers.

Successful RFP bidders must submit the information included in the Appendix 6 data sheet for Xcel review. Xcel will then review the information provided and supply the completed Appendix 6 data sheet(s) to the successful RFP bidders for their use in contracting with the MPT manufacturer.

- 2) Question:** We had a question regarding the interconnection requirement. If we are bidding a project that has two queue positions with a Phased COD (100MW COD'ing in 2027, 100MW COD'ing in 2028), if one of the queue positions is later than DPP 2021, does that preclude that project from being bid? Said another way, if we had a 200MW greenfield asset with two separate queue positions for 100MW each, but one project is DPP 2022, while the other is DPP 2020, can it still be bid under the traditional track option?

Answer: The first 100 MW phase could be bid into the RFP however the second 100 MW phase could not.

- 3) Question:** Can your team clarify if "new POIs" means new, not yet constructed POIs or new queue positions for greenfield assets currently in development. Said another way, are projects with queue positions at POIs that currently sit on MISOs system in a queue cycle after DPP2021 eligible to be bid under the Traditional Bid track?

Answer: No. Projects must be in the DPP2021 cycle or earlier.

- 4) **Question:** Within the Bid Form sheet 13 "Siting Environmental PPA" could you provide clarification as to what Geospatial Data is needed within the Project Site Map?

Please let us know if this Geospatial data was in reference to roads, county boundaries, State or Federal Owned properties and transmission facilities or if there is anything else required within this map.

Answer: Provide the proposed turbine and infrastructure layout and the various constraints (i.e. property, environmental, wildlife, easements, etc.) being used to inform the final layout. We require a KMZ or GIS data set that we can use to populate an AGO ARCGIS map.

- 5) **Question:** We are unable to find the document, Appendix C: NSP Technical Specifications for Transmission Interconnection Renewable & Storage Generation. Can you please direct us where to find it?

Answer: There is no single file titled NSP Technical Specifications for Transmission Interconnection Renewable & Storage Generation. Rather, Appendix C contains all the applicable Technical Specification documents individually.

- 6) **Question:** Can you define what a Traditional Bid means?

Answer: Please refer to Table 1 on the RFP for details on Traditional Option Bids.

- 7) **Question:** Would NSPM consider proposals for projects in DSIS2022 that are tracking to reach COD in 2028?

Answer: No. Projects must be in the DPP2021 cycle or earlier.

- 8) Question:** Given that DG projects located in South Dakota (such as USS Lennox) and North Dakota will not be eligible for the DSES RFP coming later, can they be considered eligible for this RFP if they have high certainty of interconnection costs due to their System Impact Study?

Answer: No. Projects must have a signed Interconnection Application as of June 28, 2024.

- 9) Question:** For solar PV only bids, does Xcel expect to utilize ITC or PTC?

Answer: See form 6 question 5. Bidder must identify which approach it plans to seek and other related information.

NSPM 2024 RFP
Week of August 5, 2024

1. **Question:** We are interested in bidding on 2024 NSP RFP and we will likely plan to build our project near the Sherco Substation in MN due to the other options needing prior interconnection agreements.

Are we responsible for finding site control for land near the Substation, or could we bid on NSP owned-land near the substation? It looks like a lot of the land around the substation is owned by NSP so we would like some clarification

Answer: Bidder will need to procure its own land.

2. **Question:** For ITC projects, does Xcel have a set percentage, or preferred percentage range, for the closing and substantial completion installment payments?

Answer: For all projects, we do not have set percentages or ranges for the closing and substantial completion installment payments.

3. **Question:** Why is this RFP looking for MEC projects with a COD of 12/31/2029 when the MEC won't be complete until Q3 2031? Will the project sit un-energized for many months in-between?

Answer: As indicated in Docket CN-22-131, "Construction of the Project is anticipated to commence in third quarter 2025 and the gen-ties are expected to be in-service at the end of the third quarter 2027" (Chapter 1, Section F Project Schedule and Costs) and as a result projects with a COD of 12/31/2029 will not sit unenergized. Further details will be coordinated during the schedule updates planned for the first quarter of 2025 (see the schedule in Table 3: NSPM RFP Schedule of the RFP).

4. Question: Do MN Energy Connection Contingent bids need to include any form of pricing in their initial response, and will they be scored on this? Considering that cost updates for this will be allowed in 2025 will the score be re-evaluated at that point if projects are shortlisted?

Answer: Interconnection costs will be provided by Xcel. All other pricing components are the responsibility of the bidder. Bidder will be scored on the pricing as per section 5.3.a.

After determining the final route of MNEC, the bids selected for the MNEC Project Contingent Short List, and their updated prices, will be re-evaluated to ensure they remain cost-competitive compared to other RFP proposals.

5. Question: When will the bidder conference recording from July 24 be made available?

Answer: Recordings have just finished being captioned for accessibility and will be published shortly.

NSPM 2024 RFP
Week of August 12, 2024

NOTE 3: The email address listed in RFP sections 4.3, 4.4 and 4.5 is incorrect. Please use NSP24RFP@xcelenergy.com for all emails.

1. **Question:** Are the fields in form 4, Section 2, specific to transmission-interconnected projects or do distribution-interconnected projects need to fill them out too?

Answer: Only transmission interconnected projects need to complete Form 4, Section 2.

2. **Question:** Are Traditional Option wind, solar, storage, or hybrid projects that are physically located in Wisconsin and MISO Zone 1 eligible for this RFP?

Answer: They are eligible to participate in the 2024 NSPW RFP.

3. **Question:** Why are de-risked renewable assets located in MISO Zone 3 ineligible for this RFP?

Answer: Each MISO LRZ has an LCR for each season and they must be met by resources internal to the zone, or by Border External Resources. The vast majority of NSP's PRMR is in LRZ 1. As such, the NSP PRMR in LRZ 1 must be met with resources located in LRZ 1 to meet LRZ 1's LCR. It is possible for resources outside LRZ 1 to be used to meet the incremental PRMR greater than LCR up to that zone's PRMR. However, those resources are subject to other MISO restrictions, determined annually. To ensure that the resources will qualify each year, NSP requires the resources under this RFP to be located in LRZ 1.

4. **Question:** It looks like there are two versions of Exhibit A.3 - Approved Suppliers. Which one should bidders use?

Answer: Use Exhibit A.3 - Approved Suppliers -Rev B, 20240606.

NSPM 2024 RFP
Week of August 19, 2024

- Question:** We understand that NSP is seeking NRIS resources through this RFP. Would NSP consider projects that currently have an ERIS status but expected to transition to NRIS in the upcoming months?

Answer: Only resources that have an active generator interconnection request for NRIS capacity in the MISO 2021 DPP Cycle or earlier are eligible. Projects that do not have NRIS as part of their interconnection request are not eligible projects for this RFP.

- Question:** The note under Union Labor Provision on Bidder Form 2 indicates “To be updated with RFP Addendum by July 24 Bidder’s Conference.” Should we proceed with getting a signature on the July 3 form versions, or wait until another bid form is issued?

Answer: As indicated in “Note 1” on the July 25 Q&A, there will be no addendum; the RFP materials as posted will remain for the duration of the RFP.

- Question:** Will NSP seek exclusivity of the bidding projects during the contract negotiations phase? If so, what length of the exclusivity does NSP plan to include (e.g., 60 days, etc)?

Answer: Yes, please see section 4.5 of the RFP describing the “second bid fee”. Exclusivity is expected for the duration of negotiations.

- Question:** Please see below for questions/issues encountered with the bid forms:

Form	Column	Row	Issue
4-GenTech&BOP	C,E,G,I	25	Only decimals can be entered. Need ability to enter MPT Power rating (Ex: 113/150/188MVA)
4-GenTech&BOP	C,E,G,I	26	Only decimals can be entered. Need ability to enter MPT voltage rating (Ex: 34.5/345KV)
4-GenTech&BOP	C,E,G,I	31	Only decimals can be entered. Requesting ability to enter non decimal since this is a MNEC contingent bid and gen-tie length is TBD
4-GenTech&BOP	C,E,G,I	32	Please provide details on is meant by "Gen-Tie Line Status". Was a drop-down list intended to be provided?
8-TechDesc	C	97	Only decimals can be entered. Need ability to enter text.
8-TechDesc	C	100	Only positive whole numbers can be entered. Need ability to enter a number less than 1%
8-TechDesc	B,C,D	115	We assume this is for "alternative inverters" not "alternative modules"
8-TechDesc	C	123	Only decimals can be entered. Need ability to enter text.
8-TechDesc	C	124	Only decimals can be entered. Need ability to enter text.
10-PVsyst Inputs	C	26	the dropdown list is empty
10-PVsyst Inputs	C	47	the dropdown list is empty
11-Interconnection - MNEC	C	19	Drop-down options do not make sense - should be list of "Known Substations"

Answer: If needed, bidders may modify the form directly and describe in the notes section at the bottom of the form any changes made. For the issue on 8-TechDesc, row 115, that is correct, this is for alternative inverters.

NSPM 2024 RFP
Week of August 26, 2024

1. **Question:** Regarding the Habitat Friendly Solar Site Assessment Form for Project Planning Scorecard - would Xcel please advise if it has preferences to the scoring selection throughout the scorecard and what standard Xcel would like its project to target?

Answer: Xcel uses the scorecard to compare various project proposer's revegetation plans and the potential ecological benefit of those plans as one element in the overall assessment of proposed projects. An overall higher score is generally better than a lower score, however, there are site-specific issues such as site soil type and overall site geology that can play a role in what type of vegetation can be established and maintained at a site. Xcel considers many factors in evaluating each project and the Scorecard aids in one element of the overall project evaluation.

2. **Question:** The RFP says that MNEC contingent bids are not expected to provide interconnection costs, but only the intended route. What is considered an interconnection cost?

Answer: The bidder should include the cost of the collector substation and Main Power Transformer in their bid as they are not interconnection costs. Please also include the connecting voltage. Interconnection costs would include the tie-line, substation, and network upgrade costs.

3. **Question:** We have a question regarding the NSPM 2024 RFP pdf in Section 2.3 Special Conditions.

Blue Lake Timing and Resource Requirements

In alignment with the Generator Replacement application submitted by the company for reusing Blue Lake interconnection rights, any resources attempting to reuse this capacity would need to provide their own site, be standalone storage resource, and attain a COD by June 2028.

This section states bidders must "provide their own site" for the project. Can you please provide further details on the site control criteria that bidders must fulfill?

Answer: As referenced on the August 5th Q&A, bidder will need to procure its own land. Upon bid submission, the bidder must be able to demonstrate current or future site control for 100% of the property required to build the project through a signed contract or option agreement.

4. **Question:** We intend to submit a proposal with a portfolio of projects connected to the distribution system. Can you clarify if this portfolio proposal will require one fee for the entire proposal or one fee per project that makes up the proposal?

Answer: Per section 4.5 of the RFP, "RFP Projects on different sites, regardless of similarities in size or COD, also require a separate bid fee for proposal evaluation and due diligence through RFP completion."

5. **Question:** Will the following build-transfer proposals (i.e., not-PPAs) be considered eligible per Section 2.2 of the RFP?
1. Transfer of two MISO Zone 1 operating wind assets totaling ~23 MW with existing NSPM PPAs expiring in April 2034
 2. A portfolio of operating wind assets including (i) ~23 MW in MISO Zone 1 (with existing NSPM PPAs expiring in April 2034) and (ii) ~8 MW in MISO Zone 3 (with an existing NSPM PPA expiring in January 2025)

Note a repowering of the sites referenced above is not expected to be contemplated as part of a proposal to NSPM.

Answer: Regarding 1, this proposed capacity would not be eligible in this RFP as it does not provide incremental capacity until 2034. Regarding 2, any portfolio bid that includes capacity located in MISO zone 3 is not eligible in this RFP.

NSPM 2024 RFP Schedule Adjustment

With respect to the NSPM 2024 RFP Schedule in Table 3 of the NSPM RFP, the shortlist notifications scheduled for December 18, 2024 are being updated to January 10, 2025. No other schedule updates are taking place at this time.

UPDATED NSPM 2024 RFP SCHEDULE

RFP Issued	June 28, 2024
Standard Bidder Forms provided on RFP webpage	July 3, 2024
Bidder Conference	July 24, 2024
Company-preferred deadline to submit the Notice of Intent to Respond	August 15, 2024
Last date for bidders to submit questions (answers posted online weekly)	September 8, 2024
Responses to last bidder questions posted	September 11, 2024
Self-Build Bids due, 5 p.m. CDT	September 17, 2024
Third Party Bids due, 5 p.m. CDT	September 18, 2024
Traditional Option bids shortlisted for contract negotiations are notified	January 10, 2025*
MN Energy Connection Contingent Option proposals shortlisted for additional study are notified	January 10, 2025*
Schedule for MN Energy Connection Contingent Option proposals to submit any cost updates is released to bidders	First Quarter 2025
Contract negotiation complete for Traditional Option Bids	April 1, 2025
Petition filed for Traditional Option Bids, including Independent Auditor report	Second Quarter 2025
Shortlist of MN Energy Connection Contingent Bids Released*	June 30, 2025
If necessary, Petition & Independent Auditor Addendum for MN Energy Connection Contingent bids is filed	September 30, 2025

**Updated date*

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED
NOT PUBLIC IN ENTIRETY

Attachments F, G, H, I, J, K, K-1, L, M, N and O in their entirety, are marked “NOT PUBLIC” as they contain information the Company considers to be trade secret data as defined by Minn. Stat. §13.37(1)(b). This data includes bid data, details of our project evaluation process, confidential negotiation details, pricing, and other contractual terms. This information has independent economic value from not being generally known to, and not being readily ascertainable by, other parties who could obtain economic value from its disclosure or use.

The model Power Purchase Agreements (PPA) are part of the public record through the filed and online Request for Proposal; this public availability creates a risk that developers could potentially infer the terms we negotiated by comparing the redacted versions to the original model PPA. Although they would not be able to determine the exact specifics of the negotiated terms, they could identify the categories and infer the terms where concessions were agreed to in order to secure the project. This insight, when combined with the public information in our Petition, would place the Company at a competitive disadvantage in future and ongoing contract negotiations including its upcoming request for proposals and potentially increase costs for our customers. Public disclosure of this information would also place the vendors of these projects at a competitive disadvantage in negotiating with other buyers on other projects. For these reasons, the agreements have been marked “Not-Public” in their entirety, and the Company maintains this information as trade secret.

Please note that Attachments F, G, H, I, J, K, K-1, L, M, N and O are marked as “NOT PUBLIC” in their entirety. Pursuant to Minnesota Rule 7829.0500. subp. 3, the Company provides the following description of the excised material:

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED
NOT PUBLIC IN ENTIRETY

1. **Nature of the Material:** Attachments G, H, I, J, K, K-1, L, M, N and O are PDF copies of agreements between the Company and Sellers for purchases of power to produce electric service.
2. **Authors:** The agreements were drafted by Company's and Sellers' legal and business development personnel.
3. **Importance:** The agreements include confidential negotiation details, pricing and other contractual terms. The Sellers and the Company maintain this information as trade secret as it has independent economic value from not being generally known to, and not being readily ascertainable by, other parties who could obtain economic value from its disclosure or use.
4. **Date the Information was Prepared:** See the individual agreements for execution dates.

CERTIFICATE OF SERVICE

I, Victor Barreiro hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NOS. E002/M-24-230
E002/RP-24-67

Dated this 31st day of October 2025

/s/

Victor Barreiro
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		No	24-230M-24-230
2	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	24-230M-24-230
3	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	24-230M-24-230
4	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	24-230M-24-230
5	Jordan	Clitty	jordan.r.clitty@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	24-230M-24-230
6	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St. Louis MO, 63119-2044 United States	Electronic Service		No	24-230M-24-230
7	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	24-230M-24-230
8	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	24-230M-24-230
9	Christopher	Droske	christopher.droske@minneapolismn.gov	Northern States Power Company dba Xcel Energy-Elec		661 5th Ave N Minneapolis MN, 55405 United States	Electronic Service		No	24-230M-24-230
10	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	24-230M-24-230
11	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	24-230M-24-230
12	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	24-230M-24-230
13	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	24-230M-24-230

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	24-230M-24-230
15	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-230M-24-230
16	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-230M-24-230
17	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	24-230M-24-230
18	Alicia	LaValla	alavalla@fredlaw.com	Fredrikson & Byron, P.A.		60 South Sixth St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	24-230M-24-230
19	Kavita	Maini	kmains@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	24-230M-24-230
20	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		Yes	24-230M-24-230
21	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	24-230M-24-230
22	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	24-230M-24-230
23	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-230M-24-230
24	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	24-230M-24-230
25	Carol A.	Overland	overland@legalectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	24-230M-24-230
26	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential	1400 BRM Tower 445 Minnesota St St. Paul MN,	Electronic Service		Yes	24-230M-24-230

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
					Utilities Division	55101-2131 United States				
27	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	24-230M-24-230
28	Bria	Shea	bria.e.shea@xcelenergy.com	Xcel Energy		414 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	24-230M-24-230
29	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	24-230M-24-230
30	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	24-230M-24-230
31	Lauren	Steinhaeuser	lauren.steinhaeuser@xcelenergy.com	Northern States Power Company dba Xcel Energy		414 Nicollet Mall, 401-08 Minneapolis MN, 55401 United States	Electronic Service		No	24-230M-24-230
32	Carla	Vita	carla.vita@state.mn.us	MN DEED		Great Northern Building 12th Floor 180 East Fifth Street St. Paul MN, 55101 United States	Electronic Service		No	24-230M-24-230
33	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	24-230M-24-230
34	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	24-230M-24-230
35	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-230M-24-230

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Steve	Albrecht	steve.albrecht@shakopeedakota.org	Shakopee Mdewakanton Sioux Community		Shakopee Mdewakanton Sioux Community 2330 Sioux Trail NW Prior Lake MN, 55372 United States	Electronic Service		No	24-67
2	Jared	Alholinna	jaholinna@greenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369 United States	Electronic Service		No	24-67
3	Keith	Anderson	keith.anderson@shakopeedakota.org	Shakopee Mdewakanton Sioux Community		Shakopee Mdewakanton Sioux Community 2330 Sioux Trail NW Prior Lake MN, 55372 United States	Electronic Service		No	24-67
4	Shannon	Anderson	sanderson@solarunitedneighbors.org	Solar United Neighbors			Electronic Service		No	24-67
5	Beren	Argetsinger	bargetsinger@keyesfox.com			PO BOX 166 Burdett NY, 14818 United States	Electronic Service		No	24-67
6	Ray	Auginaush, Sr.	ray.auginaush@whiteearth-nsn.gov	White Earth Nation		White Earth Tribal Headquarters 35500 Eagle View Road Ogema MN, 56569 United States	Electronic Service		No	24-67
7	Mark	Bakk	mbakk@lcp.coop	Lake Country Power		26039 Bear Ridge Drive Cohasset MN, 55721 United States	Electronic Service		No	24-67
8	Daniel	Becchetti	dbecchetti@greenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369 United States	Electronic Service		No	24-67
9	Todd	Beck	tbeck@greenergy.com			null null, null United States	Electronic Service		No	24-67
10	Amadeo	Bellino	amadeo.bellino@whiteearth-nsn.gov	White Earth Nation		White Earth Tribal Headquarters 35500 Eagle View Road Ogema MN, 56569 United States	Electronic Service		No	24-67
11	Melanie	Benjamin	melanie.benjamin@millelacsband.com			43408 Oodena Drive Onamia MN, 56359 United States	Electronic Service		No	24-67
12	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		No	24-67
13	Laura	Bishop	laura.bishop@state.mn.us		Minnesota Pollution Control Agency	520 Lafayette Rd Saint Paul MN, 55155 United States	Electronic Service		No	24-67
14	Ingrid	Bjorklund	ingrid@bjorklundlaw.com	Bjorklund Law, PLLC		855 Village Center Drive #256	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						North Oaks MN, 55127 United States				
15	Hunter	Boldt	hunterboldt@redlakenation.org	Red Lake Nation		15484 Migizi Drive Red Lake MN, 56671 United States	Electronic Service		No	24-67
16	Peter	Boney	pboney@boisforte-nsn.gov	Bois Forte Band of Chippewa		Bois Forte Tribal Government 5344 Lakeshore Drive Nett Lake MN, 55772 United States	Electronic Service		No	24-67
17	Sheldon	Boyd	sheldon.boyd@millelacsband.com	Mille Lacs Band of Ojibwe		43408 Oodena Drive Onamia MN, 56359 United States	Electronic Service		No	24-67
18	Jon	Brekke	jbrekke@greenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	24-67
19	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	24-67
20	B. Andrew	Brown	brown.andrew@dorsey.com	Dorsey & Whitney LLP		Suite 1500 50 South Sixth Street Minneapolis MN, 55402-1498 United States	Electronic Service		No	24-67
21	Marvin Ray	Bruneau	marvin.bruneau@millelacsband.com	Mille Lacs Band of Ojibwe		43408 Oodena Drive Onamia MN, 56359 United States	Electronic Service		No	24-67
22	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	24-67
23	Scott	Buchanan	scottbuchanan@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa		1720 Big Lake Road Cloquet MN, 55720 United States	Electronic Service		No	24-67
24	Shelley	Buck	shelley.buck@piic.org	Prairie Island Indian Community		Prairie Island Indian Community 5636 Sturgeon Lake Road Welch MN, 55089 United States	Electronic Service		No	24-67
25	Robert	Budreau	robert.budreau@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	24-67
26	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN,	Electronic Service		Yes	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55101 United States				
27	Cathy	Chavers	cchavers@boisforte-nsn.gov	Bois Forte Band of Chippewa		Bois Forte Tribal Government 5344 Lakeshore Drive Nett Lake MN, 55772 United States	Electronic Service		No	24-67
28	Marc	Child	mchild@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
29	Michael	Childs, Jr.	michael.childsjr@piic.org	Prairie Island Indian Community		Prairie Island Indian Community 5636 Sturgeon Lake Road Welch MN, 55089 United States	Electronic Service		No	24-67
30	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St. Louis MO, 63119-2044 United States	Electronic Service		No	24-67
31	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	24-67
32	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	24-67
33	Rebecca	Crooks Stratton	rebecca.crooks-stratton@shakopeedakota.org	Shakopee Mdewakanton Sioux Community		Shakopee Mdewakanton Sioux Community 2330 Sioux Trail NW Prior Lake MN, 55372 United States	Electronic Service		No	24-67
34	Brooke	Cunningham	health.review@state.mn.us	Minnesota Department of Health		PO Box 64975 St. Paul MN, 55164-0975 United States	Electronic Service		No	24-67
35	Miyah	Danielson	miyahdanielson@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa		1720 Big Lake Road Cloquet MN, 55720 United States	Electronic Service		No	24-67
36	Jason	Decker	jason.decker@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	24-67
37	Bobby	Deschampe	robertdeschampe@grandportage.com	Grand Portage Band of Lake Superior Chippewa		PO Box 428 Grand Portage MN, 55605 United States	Electronic Service		No	24-67
38	Kami	Diver	kamidiver@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa		1720 Big Lake Road Cloquet MN, 55720 United States	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
39	Becky	Dobbs	bdobbs@grenergy.com			null null, null United States	Electronic Service		No	24-67
40	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	24-67
41	Shane	Drift	sdrift@boisforte-nsn.gov	Bois Forte Band of Chippewa		Bois Forte Tribal Government 5344 Lakeshore Drive Nett Lake MN, 55772 United States	Electronic Service		No	24-67
42	Christopher	Droske	christopher.droske@minneapolismn.gov	Northern States Power Company dba Xcel Energy-Elec		661 5th Ave N Minneapolis MN, 55405 United States	Electronic Service		No	24-67
43	Adam	Duininck	aduininck@ncsrcc.org	North Central States Regional Council of Carpenters		700 Olive Street St. Paul MN, 55130 United States	Electronic Service		No	24-67
44	Wally	Dupuis	wallydupuis@fdlband.org	Fond du Lac Band of Lake Superior Chippewa		1720 Big Lake Road Cloquet MN, 55720 United States	Electronic Service		No	24-67
45	Kevin	Dupuis, Sr.	kevindupuis@fdlrez.com			Reservation Business Committee 1720 Big Lake Rd Cloquet MN, 55720 United States	Electronic Service		No	24-67
46	Jamie	Edwards	jamie.edwards@millelacsband.com	Mille Lacs Band of Ojibwe		43408 Oodena Drive Onamia MN, 56358 United States	Electronic Service		No	24-67
47	Michael	Fairbanks	michael.fairbanks@whiteearth-nsn.gov	White Earth Reservation Business Committee		PO Box 418 White Earth MN, 56591 United States	Electronic Service		No	24-67
48	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	24-67
49	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	24-67
50	Terri	Finn	terri.goggleye@llojibwe.net			null null, null United States	Electronic Service		No	24-67
51	Christine	Fox	cfox@itasca-mantrap.com	Itasca-Mantrap Coop. Electric Assn.		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	24-67
52	Lucas	Franco	lfranco@liunagroc.com	LIUNA		81 Little Canada Rd E Little Canada MN, 55117 United States	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
53	Gary	Frazer	gfrazier@mnchippewatribe.org	Minnesota Chippewa Tribe		PO Box 217 Cass Lake MN, 56633 United States	Electronic Service		No	24-67
54	Stacey	Fujii	sfujii@greenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	24-67
55	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	24-67
56	Shannon	Geshick	shannon.geshick@state.mn.us	Minnesota Indian Affairs Council (MIAC)		null null, null United States	Electronic Service		No	24-67
57	Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy		408 St. Peter Street Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	24-67
58	Jeffrey	Haase	jhaase@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
59	Hal	Halpern	halhalpern@clpower.com	Cooperative Light & Power		1554 Hwy 2 PO Box 69 Two Harbors MN, 55616 United States	Electronic Service		No	24-67
60	Jeremy	Hamilton	jhamilton@uppersiouxcommunity-nsn.gov	Upper Sioux Community		Upper Sioux Community PO Box 147 Granite Falls MN, 56241 United States	Electronic Service		No	24-67
61	David A.	Hansen	hansen@federatedrea.coop	Federated Rural Electric Association		77100 U.S. Highway 71 PO Box 69 Jackson MN, 56143 United States	Electronic Service		No	24-67
62	Amy	Hastings	amyh@uppersiouxcommunity-nsn.gov	Upper Sioux Community		5722 Travers Lane PO Box 147 Granite Falls MN, 56241 United States	Electronic Service		No	24-67
63	Erik	Hatlestad	erik@cureriver.org			117 1st St Montevideo MN, 56265 United States	Electronic Service		No	24-67
64	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	24-67
65	Kristin	Henry	kristin.henry@sierraclub.org	Sierra Club		2101 Webster St Ste 1300 Oakland CA, 94612 United States	Electronic Service		No	24-67
66	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
67	Ronald	Horman	rhorman@redwoodelectric.com	Redwood Electric Cooperative		60 Pine Street Clements MN, 56224 United States	Electronic Service		No	24-67
68	Robbie	Howe	robbie.howe@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	24-67
69	John	Ihle	ljihle@rrt.net	PlainStates Energy LLC		27451 S Hwy 34 Barnesville MN, 56514 United States	Electronic Service		No	24-67
70	Annie	Jackson	cheryl.jackson@whiteearth-nsn.gov	White Earth Nation		White Earth Tribal Headquarters 35500 Eagle View Road Ogemo MN, 56569 United States	Electronic Service		No	24-67
71	Faron	Jackson, Sr.	faron.jackson@llojibwe.net			190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	24-67
72	Justin	Jahnz	justin.jahnz@ecemn.com	East Central Energy		412 Main Ave N Braham MN, 55006 United States	Electronic Service		No	24-67
73	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	24-67
74	Kevin	Jensvold	kevinj@uppersiouxcommunity-nsn.gov	Upper Sioux Community		PO Box 147 Granite Falls MN, 56241-0147 United States	Electronic Service		No	24-67
75	Annette	Johnson	annette.johnson@redlakenation.org	Red Lake Nation		15484 Migizi Drive Red Lake MN, 56671 United States	Electronic Service		No	24-67
76	Jody	Johnson	jody.johnson@piic.org	Prairie Island Indian Community		5636 Sturgeon Lake Rd Welch MN, 55089 United States	Electronic Service		No	24-67
77	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-67
78	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-67
79	Mark	Kaminski	mark.kaminski@gsa.gov	General Services Administration		1800 F Street NW Washington DC, 20405 United States	Electronic Service		No	24-67
80	Veda	Kanitz	vmkanitz@gmail.com			null null, null United States	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
81	Jenny	Kartes	jkartes@arrowhead.coop	Arrowhead Electric Cooperative, Inc.(P)		PO Box 39 5401 W Hwy 61 Lutsen MN, 55612 United States	Electronic Service		No	24-67
82	David	Kempf	dkempf@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
83	William	Kenworthy	will@votesolar.org			1 South Dearborn St Ste 2000 Chicago IL, 60603 United States	Electronic Service		No	24-67
84	Bobby	King	bking@solarunitedneighbors.org	Solar United Neighbors		3140 43rd Ave S Minneapolis MN, 55406 United States	Electronic Service		No	24-67
85	Therese	LaCanne	tlacanne@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
86	Matthew	Lacey	mlacey@greenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	24-67
87	Arthur	LaRose	arthur.larose@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	24-67
88	Robert L	Larsen	robert.larsen@lowersioux.com	Lower Sioux Indian Community		PO Box 308 39527 Reservation Highway 1 Morton MN, 56270 United States	Electronic Service		No	24-67
89	Mark	Larson	mlarson@meeker.coop	Meeker Coop Light & Power Assn		1725 Highway 12 E Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	24-67
90	Michelle	Larson	michelle@redwingchamber.com	Red Wing Area Chamber of Commerce		439 Main Street Red Wing, MN Bay Point Park MN, 55066 United States	Electronic Service		No	24-67
91	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	24-67
92	Dan	Leshner	dlesher@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
93	Michelle	Lommel	mlommel@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
94	Kavita	Maini	kmains@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	24-67
95	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	24-67
96	Shena	Matrious	shena.matrious@millelacsband.com	Mille Lacs Band of Ojibwe		43408 Oodena Drive Onamia MN, 56349 United States	Electronic Service		No	24-67
97	April	McCormick	aprilm@grandportage.com	Grand Portage Band of Lake Superior Chippewa		PO Box 428 Grand Portage MN, 55605 United States	Electronic Service		No	24-67
98	Ronald	Meier	rmeier@mcleodcoop.com	Mcleod Cooperative Power		3515 11th St East Glencoe MN, 55336 United States	Electronic Service		No	24-67
99	Peder	Mewis	pmewis@cleangridalliance.org	Clean Grid Alliance		570 Asbury St. St. Paul MN, 55104 United States	Electronic Service		No	24-67
100	Valentina	Mgeni	valentina.mgeni@piic.org	Prairie Island Indian Community		Prairie Island Indian Community 5636 Sturgeon Lake Road Welch MN, 55089 United States	Electronic Service		No	24-67
101	Cole W.	Miller	cole.miller@shakopeedakota.org	Shakopee Mdewakanton Sioux Community		Shakopee Mdewakanton Sioux Community 2330 Sioux Trail NW Prior Lake MN, 55372 United States	Electronic Service		No	24-67
102	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	24-67
103	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	24-67
104	Sarah	Mooradian	sarah@curemn.org	CURE		117 South 1st Street Montevideo MN, 56265 United States	Electronic Service		No	24-67
105	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	24-67
106	Travis	Morrison	travis.morrison@boisforte-nsn.gov	Bois Forte Band of Chippewa		Bois Forte Tribal Government 5344 Lakeshore Drive Nett Lake	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55772 United States				
107	David	Morrison, Sr.	david.morrison@boisforte-nsn.gov	Bois Forte Band of Chippewa		Bois Forte Tribal Government 5344 Lakeshore Drive Nett Lake MN, 55772 United States	Electronic Service		No	24-67
108	Evan	Mulholland	emulholland@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Ave W Ste 515 Saint Paul MN, 55101 United States	Electronic Service		No	24-67
109	Sonny	Myers	smyers@1854treatyauthority.org	1854 Treaty Authority		4428 Haines Rd Duluth MN, 55811-1524 United States	Electronic Service		No	24-67
110	Pouya	Najmaie	najm0001@gmail.com	Cooperative Energy Futures		3416 16th Ave S Minneapolis MN, 55407 United States	Electronic Service		No	24-67
111	Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment		212 3rd Ave N Ste 560 Minneapolis MN, 55401 United States	Electronic Service		No	24-67
112	Deb	Nelson	dnelson@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
113	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	24-67
114	Duane	Ninneman	duane@cureriver.org	Clean Up the River Environment		117 South 1st St Montevideo MN, 56265 United States	Electronic Service		No	24-67
115	Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association		2288 University Ave W St. Paul MN, 55114 United States	Electronic Service		No	24-67
116	Joseph	OBrien	joey.obrien@lowersioux.com			39527 Highway 1 Morton MN, 56270 United States	Electronic Service		No	24-67
117	Carol A.	Overland	overland@legalectric.org	Legaelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	24-67
118	Gregory	Padden	gpadden@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
119	Jessica	Palmer Denig	jessica.palmer-denig@state.mn.us		Office of Administrative Hearings	600 Robert St N PO Box 64620 St. Paul MN,	Electronic Service		Yes	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55164 United States				
120	Marsha	Parlow	mparlow@grenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
121	Priti	Patel	ppatel@grenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369-4718 United States	Electronic Service		No	24-67
122	Earl	Pendleton	earl.pendleton@lowersioux.com	Lower Sioux Indian Community		39527 Highway 1 Morton MN, 56270 United States	Electronic Service		No	24-67
123	Gordon	Pietsch	gpietsch@grenergy.com	Great River Energy		12300 Elm Creek Blvd. Maple Grove MN, 55369-4718 United States	Electronic Service		No	24-67
124	Joe	Plumer	joe.plumer@redlakenation.org	Red Lake Nation		15484 Migizi Drive Red Lake MN, 56671 United States	Electronic Service		No	24-67
125	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	24-67
126	Robert	Prescott	bob.prescott@lowersioux.com	Lower Sioux Indian Community		39527 Highway 1 Morton MN, 56270 United States	Electronic Service		No	24-67
127	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	24-67
128	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	24-67
129	Stephan	Roos	stephan.roos@state.mn.us		Minnesota Department of Agriculture	625 Robert St N Saint Paul MN, 55155-2538 United States	Electronic Service		No	24-67
130	Alan	Roy	alan.roy@whiteearth-nsn.gov	White Earth Nation		White Earth Tribal Headquarters 35500 Eagle View Road Ogema MN, 56569 United States	Electronic Service		No	24-67
131	Bill	Rudnicki	bill.rudnicki@shakopeedakota.org	Shakopee Mdewakanton Sioux Community		Shakopee Mdewakanton Sioux Community 2330 Sioux Trail NW Prior Lake MN, 55372 United States	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
132	Nathaniel	Runke	nrunke@local49.org			611 28th St. NW Rochester MN, 55901 United States	Electronic Service		No	24-67
133	Zachary	Ruzycki	zruzycki@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369 United States	Electronic Service		No	24-67
134	Miranda	Sam	miranda.sam@lowersioux.com	Lower Sioux Indian Community		39527 Reservation Highway 1 PO Box 308 Morton MN, 56270 United States	Electronic Service		No	24-67
135	Adam	Savariego	adams@uppersiouxcommunity-nsn.gov	Upper Sioux Community		5722 Travers Lane PO Box 147 Granite Falls MN, 56241 United States	Electronic Service		No	24-67
136	Ronald J.	Schwartau	rschwartau@noblesce.com	Nobles Electric Cooperative		22636 U.S. Hwy. 59 Worthington MN, 56187 United States	Electronic Service		No	24-67
137	Jessie	Seim	jessie.seim@piic.org	Prairie Island Indian Community		5636 Sturgeon Lake Rd Welch MN, 55089 United States	Electronic Service		No	24-67
138	Darrell	Seki, Sr.	dseki@redlakenation.org			15484 Migizi Drive Red Lake MN, 56671 United States	Electronic Service		No	24-67
139	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		Yes	24-67
140	Joel	Smith	jsmith@mnchippewatribe.org	Minnesota Chippewa Tribe		PO Box 217 Cass Lake MN, 56633 United States	Electronic Service		No	24-67
141	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	24-67
142	Nizhoni	Smith	nizhoni.smith@lowersioux.com	Lower Sioux Indian Community		PO Box 308 39527 Reservation Highway 1 Morton MN, 56270 United States	Electronic Service		No	24-67
143	Roger	Smith, Sr.	rogermsmithsr@fdrez.com			1720 Big Lake Road Cloquet MN, 55720 United States	Electronic Service		No	24-67
144	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	24-67
145	Marie	Spry	mariespry@grandportage.com			PO Box 428 Grand	Electronic Service		No	24-67

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Portage MN, 55605 United States				
146	Michael	Stalberger	michael.stalberger@blueearthcountymn.gov	Blue Earth County		410 S 5th Street Mankato MN, 56001 United States	Electronic Service		No	24-67
147	LeRoy	Staples Fairbanks III	leroy.fairbanks@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	24-67
148	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	24-67
149	Mark	Strohufus	mstrohufus@grenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
150	Samuel	Strong	sam.strong@redlakenation.org	Red Lake Nation		15484 Migizi Drive Red Lake MN, 56671 United States	Electronic Service		No	24-67
151	Timothy	Sullivan	tsullivan@whe.org	Wright Hennepin Coop. Electric Assn.		6800 Electric Drive PO Box 330 Rockford MN, 55373 United States	Electronic Service		No	24-67
152	David	Sunderman	daves@benco.org	BENCO (DUPLICATE)		PO Box 8 Mankato MN, 56002-0008 United States	Electronic Service		No	24-67
153	Camille	Tanhoff	kamip@uppersiouxcommunity-nsn.gov	Upper Sioux Community		5722 Travers Lane PO BOX 147 Granite Falls MN, 56241 United States	Electronic Service		No	24-67
154	Tim	Thompson	tthompson@lrec.coop	Lake Region Electric Cooperative		PO Box 643 1401 South Broadway Pelican Rapids MN, 56572 United States	Electronic Service		No	24-67
155	Geoffrey	Tolley	geoff.tolley@gmail.com			855 Stanley Road Two Harbors MN, 55616-1176 United States	Electronic Service		No	24-67
156	Caralyn	Trutna	carrie@uppersiouxcommunity-nsn.gov	Upper Sioux Community		Upper Sioux Community P.O. Box 147 Granite Falls MN, 55372 United States	Electronic Service		No	24-67
157	Jackie	Van Norman	jvannorman@grenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
158	Sam	Villella	sdvillella@gmail.com			10534 Alamo Street NE Blaine MN, 55449 United States	Electronic Service		No	24-67
159	Carla	Vita	carla.vita@state.mn.us	MN DEED		Great Northern	Electronic Service		No	24-67

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						Building 12th Floor 180 East Fifth Street St. Paul MN, 55101 United States				
160	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN, 55104 United States	Electronic Service		No	24-67
161	Trent	Waite	twaite@grenergy.com			null null, null United States	Electronic Service		No	24-67
162	Heather	Westra	heather.westra@piic.org	Prairie Island Indian Community		5636 Sturgeon Lake Rd Welch MN, 55089 United States	Electronic Service		No	24-67
163	Steve	White	steve.white@llojibwe.net	Leech Lake Band of Ojibwe		190 Sailstar Drive NW Cass Lake MN, 56633 United States	Electronic Service		No	24-67
164	Cody	Whitebear	cody.whitebear@piic.org	Prairie Island Indian Community		5636 Sturgeon Lake Road Welch MN, 55089 United States	Electronic Service		No	24-67
165	John	Williams	jwilliams@grenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	24-67
166	Virgil	Wind	virgil.wind@millelacsband.com	Mille Lacs Band of Ojibwe		43408 Oodena Drive Onamia MN, 56359 United States	Electronic Service		No	24-67
167	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	24-67
168	Laurie	York	laurie.york@whiteearth-nsn.gov	White Earth Reservation Business Committee		PO Box 418 White Earth MN, 56591 United States	Electronic Service		No	24-67
169	Curtis	Zaun	czaun@mNSEIA.org	MnSEIA		PO Box 8141 Saint Paul MN, 55108 United States	Electronic Service		No	24-67
170	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	24-67
171	Patrick	Zomer	pat.zomer@lawmoss.com	Moss & Barnett PA		150 S 5th St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	24-67