



505 Nicollet Mall  
PO Box 59038  
Minneapolis, MN 55459-0038

**PUBLIC DOCUMENT**  
**Trade Secret Information has been Excised**

November 1, 2019

Mr. Daniel Wolf  
Executive Secretary  
Minnesota Public Utilities Commission 350  
Metro Square Building  
121 East Seventh Place, Suite 350 St.  
Paul, Minnesota 55101-2147

**Re: CenterPoint Energy 's Request for Change in Demand Units, Supplemental Filing  
Docket No. G008/M-19-278**

Dear Mr. Wolf:

On May 1, 2019, in Docket No. G008/M-19-278, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas ("Company") filed a request for Change in Demand Units. Herein, the Company provides supplemental information that updates items in the Demand portfolio since the initial filing. The Company will implement these changes November 1, 2019 subject to review.

Under the terms of the new Northern Natural Gas ("NNG") contract, the Company no longer has Base/Variable entitlement. There will be no update for that traditional supplemental update. The attached updates the Company's expected annual costs for the demand rates on November 1, 2019. Changes to annual costs effective November 1, 2019 include additional NNG growth entitlement, new Natural Gas Pipeline (NGPL) storage, and storage services contracted on BP Canada explained in detail in the May 1, 2019 initial filing

The Company notes that it anticipates another increase to annual demand costs due to pipeline rate increases filed by NNG (Docket No. RP19-1353) and Viking Gas (Docket No. RP19-1340) earlier this year to be made effective January 1, 2020.

Supplier Demand:

In the present filing, CenterPoint Energy has updated the Supplier Demand / Seasonal Reservation portfolio for the 2018-2019 Winter season, which was unknown at the time of the May 1 Petition.

CenterPoint Energy updated its annual Supplier Demand Profile, which contains contracts for seasonal swing supplies. These expenses are incurred regardless of how much gas is called upon over the winter season, and costs are allocated 75% to Demand and 25% to Commodity. Changes will be reflected in the Company's November 2019 Purchased Gas Adjustment billing rates.

The overall demand costs have increased about \$24.2 million when compared to the annual

demand costs billed in October 2019. The customer bill impact has increased from \$0.8722/Dth to \$1.0977/Dth, or about \$19.45 annually for a residential customer using 89.0 Dekatherms, which is the final use-per-customer sales volume estimate authorized in the Company's 2017 Rate Case - Docket No. G008/GR-17-285 for residential customers.

Estimate of Annual Demand Costs

October	89.0 x \$0.8722 =	\$77.63 per year before "smoothing" adjustment
November	89.0 x \$1.0907 =	\$97.07 per year before "smoothing"
<hr/>		
Difference		\$19.45 per year

**CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas has designated information in this document as trade secret. Specifically, Exhibit A, pages 1 and 2, and Exhibit C, page 4.** The information meets the definition of trade secret in Minn. Stat. 13.37 subd.1(b) as follows: (1) the information was supplied by CenterPoint Energy, the affected organization; (2) CenterPoint Energy has taken all reasonable efforts to maintain the secrecy of the information, including protecting it from disclosure in this document; and (3) the protected information contains gas supply contract information which derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use.

The attached pages detail the implementation of CenterPoint Energy's 2019-2020 Heating Season Supply Plan. Please contact me at (612) 321-5078 if you have any questions.

Sincerely,

/s/ Marie Doyle

Marie M. Doyle

Regulatory Analyst

Regulatory Services

[Marie.Doyle@CenterPointEnergy.com](mailto:Marie.Doyle@CenterPointEnergy.com)

**Filing Upon a Change in Demand  
Minn. Rule 7829.1300, Subp. 2**

**CenterPoint Energy Summary of Exhibits**

**EXHIBIT A**      Page 1      \*Annual Demand Cost Calculation - Proposed November 1, 2019  
Page 2      \*Annual Demand Cost Calculation - Effective October 1, 2019

**EXHIBIT B**      Additional Information Request from the Department of Commerce  
Additional information pursuant to the Department's request to all utilities  
concerning demand entitlement changes dated October 1, 1993.

page 4      Revised - Historic gas price change comparisons – Bill Impact

**EXHIBIT C**      Supporting documentation  
Page C4 - \* Swing Supply Premium / Reservation

NOTE: "\*" denotes Non-Public Document

Effective: November 1, 2019

Trade Secret Information has been Excised

**Demand Summary**

Rows marked with an "X" are considered

Trade Secret	Pipeline	Contract Type	Season	Rate Type	(DTH)	RATE	Number of Mo.	Annual Cost
X								
X								
X								
X								
X								
X								
X								
X								
X								
X								
								<b>Total NNG Demand Bill</b>
								<u>\$94,515,756</u>

	Pipeline	Contract Type	Season	Rate Type	(DTH)	RATE	Number of Mo.	Annual Cost
X								
X								
X								
								<b>Total Viking Demand Bill</b>
								<u>\$4,028,417</u>

	Pipeline	Contract Type	Season	Rate Type	(DTH)	RATE	Number of Mo.	Annual Cost
X								
X								

**SUPPLY DEMAND**

	Allocation
X	
X	
X	
X	
X	
X	
X	
X	
X	
X	
X	

Plus: Propane Costs	\$326,040
<b>Annual Estimated Demand Expense</b>	<u><b>\$121,011,159</b></u>
Divided by: Annual Demand Volume	1,109,443,970
Rate	\$0.10907
Rate Before Adj	Oct-19 \$0.08722
New Annual Cost (Therms: 890)	\$97.07
Change in Annual Bill	\$19.45

**Footnotes:**

- A NNG CONTRACT - Grown Election and Rates\_ new levels of Entitlement Discounted/Non-discounted
- B New Discount rates per Contract
- C Corrected Term\_ 12 months
- D NOT YET UPDATED: Value from winter 2018/2019, to be updated by supplement in November 2019
- E NGPL - New Contract - proposed change to allocation between Demand and Commodity
- F New BP Canada Contract - replaces Tenaska
- G Zero-out Summer Viking Capacity Release credit
- H UPDATED per 2017 Rate Case (Settlement Firm Sales volume- 10 YR WN Assumption) - effective with Final Rates G-008/GR-17-285

\$ 86,514,194  
\$ 34,496,965.04

Effective: October 1, 2019

Contains Trade Secret Information

**Demand Summary**

Rows marked  
with an "X" are  
considered  
Trade Secret

	Pipeline	Contract Type	Season	Rate Type	(DTH)	RATE	Number of Mo.	Annual Cost
X								
X								
X								
X								
X								
X								
X								
X								
X								
							<b>Total NNG Demand Bill</b>	<b><u>\$70,588,463</u></b>

	Pipeline	Contract Type	Season	Rate Type	(DTH)	RATE	Number of Mo.	Annual Cost
X								
X								
X								
							<b>Total Viking Demand Bill</b>	<b><u>\$4,028,417</u></b> <sup>A</sup>

	Pipeline	Contract Type	Season	Rate Type	(DTH)	RATE	Number of Mo.	Annual Cost
X								
X								

**SUPPLY DEMAND**

	Allocation							
X								
X								B
X								C
X								
X								
X								D
X								
X								
X								

Plus: Propane Costs	\$326,040
<b>Annual Estimated Demand Expense</b>	<b>\$96,768,468</b>
Divided by: Annual Demand Volume	1,109,443,970
Rate	\$0.08722
New Annual Cost (Therms: 890)	\$77.63

**Footnotes - Changes implemented in May 2019:**

- A Corrected months of entitlement contracted for.
- B New NGPL Contract - New Allocation proposed
- C New BP Canada Contract - replaces Tenaska
- D Summer 2019 - 5 month Capacity Release on Viking

CenterPoint Energy Minnesota Gas  
Demand Entitlement: 2019-2020

Exhibit B4 for November 2019  
Historic Price Change Comparison

	Last Rate Case (G008/MR-18- 533 and GR- 17-285)	Last Demand Change (G008/M-18- 462)	October 1, 2019	November 2019 PGA (AA-19-679)	Change From Last Rate Case	Change From Last Demand	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
<b>Residential</b>								
Commodity Cost of Gas (WACOG) (4)	\$3.2426	\$3.4556	\$2.0567	\$2.8744	-11.36%	-16.82%	39.76%	\$0.8177
Demand Cost of Gas (1)	\$0.7984	\$0.8597	\$0.8722	\$1.0907	<b>36.61%</b>	<b>26.87%</b>	<b>25.05%</b>	<b>\$0.2185</b>
Commodity Margin (2) (3) (5)	\$2.1477	\$2.1477	\$2.1612	\$2.1612	0.63%	0.63%	0.00%	\$0.0000
Total Cost of Gas	\$6.1887	\$6.4630	\$5.0901	\$6.1263	-1.01%	-5.21%	20.36%	\$1.0362
Average Annual Usage (Dk)	100	100	100	100				
Average Annual Total Cost of Gas	\$618.87	\$646.30	\$509.01	\$612.63	-1.01%	-5.21%	20.36%	\$103.62
Average Annual Total Demand Cost of Gas								<b>\$21.85</b>

	Last Rate Case (G008/MR-18- 533 and GR- 17-285)	Last Demand Change (G008/M-18- 462)	October 1, 2019	November 2019 PGA (AA-19-679)	Change From Last Rate Case	Change From Last Demand	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
<b>Commercial/Industrial Firm - A</b>								
Commodity Cost of Gas (WACOG) (4)	\$3.2426	\$3.4556	\$2.0567	\$2.8744	-11.36%	-16.82%	39.76%	\$0.8177
Demand Cost of Gas (1)	\$0.7984	\$0.8597	\$0.8722	\$1.0907	<b>36.61%</b>	<b>26.87%</b>	<b>25.05%</b>	<b>\$0.2185</b>
Commodity Margin (2) (3) (5)	\$2.2211	\$2.1649	\$2.1784	\$2.1784	-1.92%	0.62%	0.00%	\$0.0000
Total Cost of Gas	\$6.2621	\$6.4802	\$5.1073	\$6.1435	-1.89%	-5.20%	20.29%	\$1.0362
Average Annual Usage (Dk)	80	80	80	80				
Average Annual Total Cost of Gas	\$500.97	\$518.42	\$408.58	\$491.48	-1.89%	-5.20%	20.29%	\$82.90
Average Annual Total Demand Cost of Gas								<b>\$17.48</b>

	Last Rate Case (G008/MR-18- 533 and GR- 17-285)	Last Demand Change (G008/M-18- 462)	October 1, 2019	November 2019 PGA (AA-19-679)	Change From Last Rate Case	Change From Last Demand	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
<b>Commercial/Industrial Firm - B</b>								
Commodity Cost of Gas (WACOG) (4)	\$3.2426	\$3.4556	\$2.0567	\$2.8744	-11.36%	-16.82%	39.76%	\$0.8177
Demand Cost of Gas (1)	\$0.7984	\$0.8597	\$0.8722	\$1.0907	<b>36.61%</b>	<b>26.87%</b>	<b>25.05%</b>	<b>\$0.2185</b>
Commodity Margin (2) (3) (5)	\$1.8293	\$1.7529	\$1.7664	\$1.7664	-3.44%	0.77%	0.00%	\$0.0000
Total Cost of Gas	\$5.8703	\$6.0682	\$4.6953	\$5.7315	-2.36%	-5.55%	22.07%	\$1.0362
Average Annual Usage (Dk)	2,860	2,860	2,860	2,860				
Average Annual Total Cost of Gas	\$16,789.06	\$17,355.05	\$13,428.56	\$16,392.09	-2.36%	-5.55%	22.07%	\$2,963.53
Average Annual Total Demand Cost of Gas								<b>\$624.91</b>

	Last Rate Case (G008/MR-18- 533 and GR- 17-285)	Last Demand Change (G008/M-18- 462)	October 1, 2019	November 2019 PGA (AA-19-679)	Change From Last Rate Case	Change From Last Demand	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
<b>Commercial/Industrial Firm - C</b>								
Commodity Cost of Gas (WACOG) (4)	\$3.2426	\$3.4556	\$2.0567	\$2.8744	-11.36%	-16.82%	39.76%	\$0.8177
Demand Cost of Gas (1)	\$0.7984	\$0.8597	\$0.8722	\$1.0907	<b>36.61%</b>	<b>26.87%</b>	<b>25.05%</b>	<b>\$0.2185</b>
Commodity Margin (2) (3) (5)	\$1.6982	\$1.5795	\$1.5930	\$1.5930	-6.19%	0.85%	0.00%	\$0.0000
Total Cost of Gas	\$5.7392	\$5.8948	\$4.5219	\$5.5581	-3.16%	-5.71%	22.92%	\$1.0362
Average Annual Usage (Dk)	14,300	14,300	14,300	14,300				
Average Annual Total Cost of Gas	\$82,070.56	\$84,295.64	\$64,663.17	\$79,480.83	-3.16%	-5.71%	22.92%	\$14,817.66
Average Annual Total Demand Cost of Gas								<b>\$3,124.55</b>

	Commodity Change (\$/Dk)	Commodity Change (Percent)	Demand Change (\$/Dk)	Demand Change (Percent)	Total Change (\$/Dk)	Total Change (Percent)
Summary Change from most recent PGA						
Customer Class						
Residential	\$0.8177	39.76%	\$0.2185	25.05%	\$103.62	20.36%
Commercial/Industrial Firm A	\$0.8177	39.76%	\$0.2185	25.05%	\$82.90	20.29%
Commercial/Industrial Firm B	\$0.8177	39.76%	\$0.2185	25.05%	\$2,963.53	22.07%
Commercial/Industrial Firm C	\$0.8177	39.76%	\$0.2185	25.05%	\$14,817.66	22.92%

- (1) Does not include Demand Smoothing Adjustment
- (2) Does not reflect Decoupling, GAP, Interim or GCR Factors.
- (3) 2017 Rate Case - tariff value for Last Rate Case and Last Demand Change. Reflect base rate plus CCRA (\$0.0441/\$.0567 per DT)
- (4) Actual WACOG for historical timeframes / 2017 Rate Case Base value in Settlement eff. Nov. 2018
- (5) Actual Billed for historical (Base+CCRA) / 2017 Rate Case Base settled tariff value and CCRA



**AFFIDAVIT OF SERVICE**

STATE OF MINNESOTA    )  
  )  
COUNTY OF HENNEPIN    )

Marie M. Doyle, being first duly sworn on oath, deposes and says that she is an employee in the office of CenterPoint Energy, Minneapolis, Minnesota 55402, and that on the 1st day of November 2019, she delivered the enclosed notice of filing to those individuals and agencies listed on the attached pages, by:

  x   placing such notice in envelopes, properly addressed with postage paid, and depositing the same in the United States Mail at Minneapolis, Minnesota, for delivery by the United States Post Office,

     personal service,

     express mail,

     delivery service,

  x   electronic filing.

          /s/ Marie Doyle  
Marie Doyle

Subscribed and sworn to before me  
The 1st day of November, 2019.

          /s/ Melodee Sue Carlson Chang  
Melodee Sue Carlson Chang  
Notary Public (Commission Expires January 31, 2024)



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street  Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_19-278_M-19-278
Tamie A.	Aberle	tamie.aberle@mdu.com	Great Plains Natural Gas Co.	400 North Fourth Street  Bismarck, ND 585014092	Electronic Service	No	OFF_SL_19-278_M-19-278
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.	202 S. Main Street  Le Sueur, MN 56058	Electronic Service	No	OFF_SL_19-278_M-19-278
Kenneth	Baker	Ken.Baker@walmart.com	Wal-Mart Stores, Inc.	2001 SE 10th St.  Bentonville, AR 72716-5530	Electronic Service	No	OFF_SL_19-278_M-19-278
Carolyn	Berninger	cberninger@mncenter.org	Minnesota Center for Environmental Advocacy	26 E. Exchange St., Suite 206  St. Paul, MN 55101	Electronic Service	No	OFF_SL_19-278_M-19-278
James J.	Bertrand	james.bertrand@stinson.com	Stinson Leonard Street LLP	50 S 6th St Ste 2600  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Brenda A.	Bjorklund	brenda.bjorklund@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Lizzie	Brodeen Kuo	lbrodeen-kuo@kennedy-graven.com	Kennedy & Graven	470 US Bank Plaza 200 S Sixth St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
C. Ian	Brown	office@gasworkerslocal340.com	United Association	Gas Workers Local 340 312 Central Ave SW Minneapolis, MN 55414	Electronic Service	No	OFF_SL_19-278_M-19-278
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_19-278_M-19-278

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Melodee	Carlson Chang	melodee.carlsonchang@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Steve W.	Chriss	Stephen.chriss@walmart.com	Wal-Mart	2001 SE 10th St. Bentonville, AR 72716-5530	Electronic Service	No	OFF_SL_19-278_M-19-278
Steven	Clay	Steven.Clay@CenterPointEnergy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Seth	DeMerritt	Seth.DeMerritt@wecenergygroup.com	MERC (Holding)	700 North Adams PO Box 19001 Green Bay, WI 543079001	Electronic Service	No	OFF_SL_19-278_M-19-278
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_19-278_M-19-278
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_19-278_M-19-278
Brian	Gardow	bgardow@greatermngas.com	Greater Minnesota Gas, Inc.	PO Box 68 Le Sueur, MN 56058	Electronic Service	No	OFF_SL_19-278_M-19-278
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_19-278_M-19-278

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Robert	Harding	robert.harding@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East  St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Kimberly	Hellwig	kimberly.hellwig@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St. Paul, MN 55101	Electronic Service	No	OFF_SL_19-278_M-19-278
Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota St Suite 1800 St. Paul, MN 55101-2134	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Bruce L.	Hoffarber	bhoffarber@usenergyservices.com	U.S. Energy Services, Inc.	605 Highway 169 N Ste 1200  Plymouth, MN 55441	Paper Service	No	OFF_SL_19-278_M-19-278
Mary	Holly	mholly@winthrop.com	Winthrop & Weinstine, P.A.	225 S Sixth St Ste 3500  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street  St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.	202 South Main Street P.O. Box 68 Le Sueur, MN 56058	Electronic Service	No	OFF_SL_19-278_M-19-278
Daniel	LeFevers	dlefevers@gti.energy	GTI	1700 S Mount Prospect Rd  Des Plaines, IL 60018	Electronic Service	No	OFF_SL_19-278_M-19-278

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Amber	Lee	Amber.Lee@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Roger	Leider	roger@mnpropane.org	Minnesota Propane Association	PO Box 220 209 N Run River Dr Princeton, MN 55371	Electronic Service	No	OFF_SL_19-278_M-19-278
Eric	Lindberg	elindberg@mncenter.org	Minnesota Center for Environmental Advocacy	26 E Exchange St Ste 206 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_19-278_M-19-278
Eric	Lipman	eric.lipman@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, MN 551640620	Electronic Service	No	OFF_SL_19-278_M-19-278
Michael	Loeffler	mike.loeffler@nngco.com	Northern Natural Gas Co.	CORP HQ, 714 1111 So. 103rd Street Omaha, NE 681241000	Electronic Service	No	OFF_SL_19-278_M-19-278
Peter	Madsen	peter.madsen@ag.state.mn.us	Office of the Attorney General-DOC	Bremer Tower, Suite 1800 445 Minnesota Street St. Paul, Minnesota 551017741	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_19-278_M-19-278
Joseph	Meyer	joseph.meyer@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St Paul, MN 55101-2131	Electronic Service	Yes	OFF_SL_19-278_M-19-278
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_19-278_M-19-278
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351  Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_19-278_M-19-278
Mike	OConnor	moconnor@ibewlocal949.org	Local 949 IBEW	12908 Nicollet Ave S  Burnsville, MN 55337	Electronic Service	No	OFF_SL_19-278_M-19-278
Jeff	Oxley	jeff.oxley@state.mn.us	Office of Administrative Hearings	600 North Robert Street  St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.	PO Box 68 202 South Main Street Le Sueur, MN 56058	Electronic Service	No	OFF_SL_19-278_M-19-278
Lisa	Peterson	lisa.r.peterson@xcelenergy.com		Xcel Energy 414 Nicollet Mall - 7th Floor  Minneapolis, MN 55401	Electronic Service Floor	No	OFF_SL_19-278_M-19-278
Catherine	Phillips	catherine.phillips@we-energies.com	We Energies	231 West Michigan St  Milwaukee, WI 53203	Electronic Service	No	OFF_SL_19-278_M-19-278
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206  St. Paul, MN 551011667	Electronic Service	No	OFF_SL_19-278_M-19-278
LauraSue	Schlatter	LauraSue.Schlatter@state.mn.us	Office of Administrative Hearings	PO Box 64620  St. Paul, MN 55164-0620	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190  Richfield, MN 55423	Electronic Service	Yes	OFF_SL_19-278_M-19-278
Peggy	Sorum	peggy.sorum@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
James M.	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-278_M-19-278
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_19-278_M-19-278
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_19-278_M-19-278
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