

RESOLVED ISSUES LIST

Greater Minnesota Gas, Inc. (GMG), the Department of Commerce – Division of Energy Resources (DOC) and the Office of the Attorney General – Residential Utilities Division (OAG) (collectively, Parties) agree that the following issues in the above-referenced docket are no longer in dispute between the Parties.

1. Gross Revenue Conversion Factor (GRCF) of 1.403312 (DOC - Uphus/Johnson Direct; GMG – Burke Rebuttal)
2. Capital Structure (Treatment of Shareholder Guarantees) of 50.44% long-term debt; 0.68% short-term debt and 48.87% common stock equity (DOC - Addonizio Surrebuttal; GMG – Palmer live testimony)
3. Cost of long-term debt of 5.76% (DOC – Addonizio Direct and Surrebuttal; GMG – Palmer Rebuttal)
4. Cost of short-term debt of 8.0% (DOC – Palmer Direct and Rebuttal; DOC – Addonizio Direct and Surrebuttal)
5. 15 Basis Points for Flotation on Cost of Debt (DOC – Addonizio Direct; GMG – Palmer Rebuttal) (as incorporated in #3 above)
6. Bad Debt Expense of \$21,600 as proposed (GMG – Burke Direct and Rebuttal; DOC – Uphus/Johnson Direct, Johnson Surrebuttal)
7. Late Fees of \$13,435 (Burke Rebuttal; DOC – Johnson Direct and Surrebuttal)
8. Sales Expense – Salary of \$18,000 as proposed (GMG – Burke Direct and Rebuttal; DOC – Johnson Direct and Surrebuttal)
9. Rebates Expense adjustment of \$900 (GMG – Burke Direct and Rebuttal; DOC – Johnson Direct and Surrebuttal)
10. Advertising Expense of \$69,600 as proposed (GMG – Burke Direct and Rebuttal; DOC – Johnson Direct and Surrebuttal)
11. Gas Storage Inventory increase of \$222,239 to rate base (GMG – Burke Direct and Rebuttal; DOC – Johnson Direct and Surrebuttal)
12. No adjustment for top ten paid officers and employees (GMG – Palmer Rebuttal, DOC Johnson Direct and Surrebuttal)