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March 18, 2015

Mr. Daniel P. Wolf, Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101

RE: Interstate Power and Light Company and Southern Minnesota Energy Cooperative
Docket No. E001, E132, E114, E6521, E142, E135, E115, E140, E105, E139,
E124, E126, E145/PA-14-322
Interstate Power and Light Company Compliance Filing – Annual Report of
Alternative Transaction Adjustment Amounts in Docket Nos. E001/PA-07-540 and
E001/GR-10-276

Dear Mr. Wolf:

Enclosed for reference and convenience is a copy of February 27, 2015 Compliance Filing and Information Filing of Interstate Power and Light Company in Docket Nos. E001/PA-07-540 and E001/GR-10-276.

Please contact the undersigned if further information is needed.

Copies of this filing have been served on the Chamber, the Minnesota Department of Commerce, Division of Energy Resources, the Minnesota Office of Attorney General – Residential and Small Business Utilities Division, and the attached service list.

Very truly yours,

/s/ Samantha C. Norris
Samantha C. Norris
Senior Attorney

SCN/tab
Enclosures

cc: Service List

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger
Nancy Lange
Dan Lipschultz
John Tuma
Betsy Wergin

Chair
Commissioner
Commissioner
Commissioner
Commissioner

| | |
|--|--|
| <p>IN THE MATTER OF A REQUEST FOR APPROVAL OF THE ASSET PURCHASE AND SALE AGREEMENT BETWEEN INTERSTATE POWER AND LIGHT COMPANY AND SOUTHERN MINNESOTA ENERGY COOPERATIVE</p> | <p>DOCKET NOS. E001, E132, E114, E6521, E142, E135, E115, E140, E105, E139, E124, E126, E145/PA-14-322</p> |
|--|--|

AFFIDAVIT OF SERVICE

STATE OF IOWA)
) ss.
COUNTY OF LINN)

Tonya A. Bender, being first duly sworn on oath, deposes and states:

That on the 18th day of March, 2015, copies of the foregoing Affidavit of Service, together with Interstate Power and Light Company Compliance Filing – Annual Report of Alternative Transaction Adjustment Amounts in Docket Nos. E001/PA-07-540 and E001/GR-10-276, were served upon the parties on the attached service list, by e-filing, overnight delivery, electronic mail, facsimile and/or first-class mail, proper postage prepaid from Cedar Rapids, Iowa.

 /s/ Tonya A. Bender
Tonya A. Bender

Subscribed and Sworn to Before Me
this 18th day of March, 2015.

 /s/ Kathleen C. Balvanz
Kathleen C. Balvanz
Notary Public
My Commission Expires on September 15, 2017

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Samantha C. Norris
Senior Attorney

February 27, 2015

Mr. Dan Wolf, Executive Secretary
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121 7th Place East, Suite 350
St. Paul, MN 55101-2147

RE: Interstate Power and Light Company and ITC Midwest LLC
Docket Nos. E001/PA-07-540
E001/GR-10-276
Compliance Filing – Annual Refund Report of Alternative Transaction
Adjustment Amounts
Information Filing – Analysis of Gain on Sale Proceeds Returned to Ratepayers

Dear Mr. Wolf:

Enclosed for eFiling with the Minnesota Public Utilities Commission (Commission), please find Interstate Power and Light Company's (IPL) Annual Report of Alternative Transaction Adjustment amounts refunded to IPL's Minnesota retail customers (see Attachments A & B), pursuant to the Commission's June 30, 2010 *Order Setting Interim Rates*, Order Point #9, in Docket No. E001/GR-10-276.

The Commission's Order After Reconsideration Clarifying and Modifying Order of August 12, 2011, issued on November 8, 2011 (Order) in Docket No. E001/GR-10-276, instructed IPL to return the gain on sale proceeds to customers over a four-year amortization period. The Commission recognized the advantage of certainty resulting from a known amortization period and required IPL to provide the credit back to customers through a dedicated set of final tariff base rates, saying:

The Commission will therefore require amortization of the unreturned gain on sale over four years, beginning July 6, 2010, at the \$1,203,701 annual rate required to exhaust the unreturned gain. At the end of the amortization period, the Company will implement new rates reflecting the expiration of the annual \$1,203,701 credit.

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An Alliant Energy Company

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P.O. Box 351
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www.alliantenergy.com

IPL has amortized the gain on sale proceeds over this four-year period in accordance with the Commission's Order.

Additionally, IPL is providing supplemental information (see Attachment C) as an informational filing related to the return of the remainder of transmission asset gain on sale to ratepayers. The Commission Staff and the Minnesota Department of Commerce, Division of Energy Resources (Department) informally asked IPL to provide a reconciliation analysis of the actual amount of the gain that had been returned to Minnesota retail electric customers through their bills.

IPL has performed the requested analysis by taking actual billing determinants by rate code over the 48-month amortization period (approximately July 2010 through June 2014) and multiplying those sales by the gain on sale credit built into customer rates. The results of the reconciliation analysis show that Minnesota retail electric customers have received approximately \$4.6 million of the \$4.8 million gain on sale.

IPL will fully cooperate in taking the necessary steps to carry out the Commission's intention with respect to treatment of the gain as provided in the Order.

With respect to the approximately \$200,000 of remaining gain, IPL notes that, if the Minnesota Transaction with Southern Minnesota Energy Cooperative (SMEC) is approved, the remaining Alternative Transaction Adjustment (ATA) will be returned to customers via a reduction in payments under the Wholesale Power Sales Agreement. The ATA relates to the same asset sale that led to the \$4.8 million gain. If the Commission determines that the approximately \$200,000 of remaining gain should be returned to customers, the mechanism for applying the remaining ATA could be used to return the remaining gain to customers.

Copies of this filing have been served on the Department the Minnesota Office of the Attorney General – Residential and Small Business Utilities Division, and the service list.

Respectfully submitted,

/s/ Samantha C. Norris

Samantha C. Norris
Senior Attorney

SCN/kcb
Enclosures

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger
John Tuma
Nancy Lange
Dan Lipschultz
Betsy Wergin

Chair
Commissioner
Commissioner
Commissioner
Commissioner

IN THE MATTER OF THE JOINT
PETITION FOR APPROVAL OF
TRANSFER OF TRANSMISSION ASSETS
OF INTERSTATE POWER COMPANY
AND ITC MIDWEST LLC

DOCKET NOS. E001/PA-07-540
and

IN THE MATTER OF THE APPLICATION
OF INTERSTATE POWER AND LIGHT
COMPANY FOR AUTHORITY TO
INCREASE RATES FOR ELECTRIC
SERVICE IN MINNESOTA

E001/GR-10-276

AFFIDAVIT OF SERVICE

STATE OF IOWA)
) ss.
COUNTY OF LINN)

Kathleen C. Balvanz, being first duly sworn on oath, deposes and states:

That on the 27th day of February, 2015, copies of the foregoing Affidavit of Service, together with Interstate Power and Light Company's Compliance Filing – Annual Refund Report of Alternative Transaction Adjustment Amounts, were served upon the parties on the attached service list, by e-filing, overnight delivery, electronic mail, and/or first-class mail, proper postage prepaid from Cedar Rapids, Iowa.

 /s/ Kathleen C. Balvanz
Kathleen C. Balvanz

Subscribed and Sworn to Before Me
this 27th day of February, 2015.

 /s/ Beverly A. Petska
Beverly A. Petska
Notary Public
My Commission Expires on November 12, 2017

| First Name | Last Name | Email | Company Name | Address | Delivery Method | View Trade Secret | Service List Name |
|-------------|-----------|-------------------------------|------------------------------------|--|----------------------------|-------------------|-------------------|
| Christopher | Anderson | canderson@allete.com | Minnesota Power | 30 W Superior St Duluth, MN 558022191 | Electronic Service | No | OFF_SL_7-540_1 |
| Julia | Anderson | Julia.Anderson@ag.state.mn.us | Office of the Attorney General-DOC | 1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134 | Electronic Service | No | OFF_SL_7-540_1 |
| Rebecca J. | Baldwin | | Spiegel & McDiarmid | 1333 New Hampshire Avenue NW Washington, DC 20036 | Paper Service | No | OFF_SL_7-540_1 |
| Kathryn J. | Bergstrom | | Gray Plant Mooty | 500 IDS Center 80 South Eighth Street Minneapolis, MN 550423796 | Paper Service | No | OFF_SL_7-540_1 |
| James J. | Bertrand | james.bertrand@leonard.com | Leonard Street & Deinard | 150 South Fifth Street, Suite 2300 Minneapolis, MN 55402 | Electronic Service | No | OFF_SL_7-540_1 |
| William | Black | bblack@mmua.org | MMUA | Suite 400 3025 Harbor Lane North Plymouth, MN 554475142 | Electronic Service | No | OFF_SL_7-540_1 |
| Michael | Bradley | mike.bradley@lawmoss.com | Moss & Barnett | 150 S. 5th Street, #1200 Minneapolis, MN 55402 | Electronic Service | No | OFF_SL_7-540_1 |
| B. Andrew | Brown | brown.andrew@dorsey.com | Dorsey & Whitney LLP | Suite 1500 50 South Sixth Street Minneapolis, MN 554021498 | Electronic Service | No | OFF_SL_7-540_1 |
| Ian | Dobson | ian.dobson@ag.state.mn.us | Office of the Attorney General-RUD | Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101 | Electronic Service 1400 | No | OFF_SL_7-540_1 |
| Sharon | Ferguson | sharon.ferguson@state.mn.us | Department of Commerce | 85 7th Place E Ste 500 Saint Paul, MN 551012198 | Electronic Service | Yes | OFF_SL_7-540_1 |

| First Name | Last Name | Email | Company Name | Address | Delivery Method | View Trade Secret | Service List Name |
|------------|---------------|--|--------------------------------------|--|--------------------|-------------------|-------------------|
| Doug | Franzen | djf@franzen-mn.com | Franzen & Associates, LLC | 1675 Highland Pkwy St. Paul, MN 55116 | Electronic Service | No | OFF_SL_7-540_1 |
| Bruce | Gerhardson | bgerhardson@otpc.com | Otter Tail Power Company | PO Box 496 215 S Cascade St Fergus Falls, MN 565380496 | Electronic Service | No | OFF_SL_7-540_1 |
| Michael | Greiveldinger | michaelgreiveldinger@alliantenergy.com | Interstate Power and Light Company | 4902 N. Biltmore Lane Madison, WI 53718 | Electronic Service | No | OFF_SL_7-540_1 |
| Annete | Henkel | mui@mnutilityinvestors.org | Minnesota Utility Investors | 413 Wacouta Street #230 St. Paul, MN 55101 | Electronic Service | No | OFF_SL_7-540_1 |
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| Linda | Jensen | linda.s.jensen@ag.state.mn.us | Office of the Attorney General-DOC | 1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134 | Electronic Service | No | OFF_SL_7-540_1 |
| Richard | Johnson | Rick.Johnson@lawmoss.com | Moss & Barnett | 150 S. 5th Street Suite 1200 Minneapolis, MN 55402 | Electronic Service | No | OFF_SL_7-540_1 |
| Jim | Krueger | jkruieger@fmcs.coop | Freeborn-Mower Cooperative Services | Box 611 Albert Lea, MN 56007 | Electronic Service | No | OFF_SL_7-540_1 |
| Jeffrey L. | Landsman | jlandsman@wheelerlaw.com | Wheeler, Van Sickle & Anderson, S.C. | Suite 801 25 West Main Street Madison, WI 537033398 | Electronic Service | No | OFF_SL_7-540_1 |

| First Name | Last Name | Email | Company Name | Address | Delivery Method | View Trade Secret | Service List Name |
|-------------|----------------|--------------------------------|------------------------------------|---|--------------------|-------------------|-------------------|
| John | Lindell | agorud.ecf@ag.state.mn.us | Office of the Attorney General-RUD | 1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130 | Electronic Service | No | OFF_SL_7-540_1 |
| Brian | Meloy | brian.meloy@stinsonleopard.com | Stinson,Leonard, Street LLP | 150 S 5th St Ste 2300 Minneapolis, MN 55402 | Electronic Service | No | OFF_SL_7-540_1 |
| Gregory R. | Merz | gregory.merz@gpmlaw.com | Gray, Plant, Mooty | 80 S 8th St Ste 500 Minneapolis, MN 55402-5383 | Electronic Service | No | OFF_SL_7-540_1 |
| Priti R. | Patel | priti.r.patel@xcelenergy.com | Xcel Energy | 414 Nicollet Mall MP 800 Minneapolis, MN 55401 | Electronic Service | No | OFF_SL_7-540_1 |
| David E. | Pomper | | Spiegel & McDiarmid | 1333 New Hampshire Avenue NW Washington, DC 20036 | Paper Service | No | OFF_SL_7-540_1 |
| Benjamin L. | Porath | blp@dairy.net | Dairyland Power Cooperative | 3200 E Ave S PO Box 817 La Crosse, WI 546020817 | Electronic Service | No | OFF_SL_7-540_1 |
| Kevin | Saville | kevin.saville@ftr.com | Citizens/Frontier Communications | 2378 Wilshire Blvd. Mound, MN 55364 | Electronic Service | No | OFF_SL_7-540_1 |
| Janet | Shaddix Elling | jshaddix@janetshaddix.com | Shaddix And Associates | Ste 122 9100 W Bloomington Frwy Bloomington, MN 55431 | Electronic Service | No | OFF_SL_7-540_1 |
| Ron | Spangler, Jr. | rlspangler@otpc.com | Otter Tail Power Company | 215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496 | Electronic Service | No | OFF_SL_7-540_1 |
| Kristin | Stastny | stastny.kristin@dorsey.com | Dorsey & Whitney LLP | 50 South 6th Street Suite 1500 Minneapolis, MN 55402 | Electronic Service | No | OFF_SL_7-540_1 |

| First Name | Last Name | Email | Company Name | Address | Delivery Method | View Trade Secret | Service List Name |
|-------------|------------|-------------------------------|--------------------------------------|--|--------------------|-------------------|-------------------|
| Donna | Stephenson | dstephenson@greenergy.com | Great River Energy | 12300 Elm Creek Boulevard Maple Grove, MN 55369 | Electronic Service | No | OFF_SL_7-540_1 |
| JoAnn | Thompson | jthompson@otpc.com | Otter Tail Power Company | P.O. Box 496 215 South Cascade Street Fergus Falls, MN 565380496 | Electronic Service | No | OFF_SL_7-540_1 |
| Stephen J. | Videto | svideto@itctransco.com | ITC Holding Corp. | 27175 Energy Way, Fifth Floor Novi, MI 48377 | Electronic Service | No | OFF_SL_7-540_1 |
| Denis R. | Vogel | vmele@wheelerlaw.com | Wheeler, Van Sickle & Anderson, S.C. | 25 W. Main Street Suite 801 Madison, WI 53703 | Electronic Service | No | OFF_SL_7-540_1 |
| Robyn | Woeste | robynwoeste@alliantenergy.com | Interstate Power and Light Company | 200 First St SE Cedar Rapids, IA 52401 | Electronic Service | No | OFF_SL_7-540_1 |
| Daniel P | Wolf | dan.wolf@state.mn.us | Public Utilities Commission | 121 7th Place East Suite 350 St. Paul, MN 551012147 | Electronic Service | Yes | OFF_SL_7-540_1 |
| Christopher | Zibart | czibart@atcllc.com | American Transmission Company LLC | W234 N2000 Ridgeview Pkwy Court Waukesha, WI 53188-1022 | Electronic Service | No | OFF_SL_7-540_1 |

| First Name | Last Name | Email | Company Name | Address | Delivery Method | View Trade Secret | Service List Name |
|-------------|---------------|--|------------------------------------|--|--------------------|-------------------|------------------------|
| Bobby | Adam | bobby.adam@conagrafoods.com | ConAgra | Suite 5022 11 ConAgra Drive Omaha, NE 68102 | Electronic Service | No | OFF_SL_10-276_Official |
| Julia | Anderson | Julia.Anderson@ag.state.mn.us | Office of the Attorney General-DOC | 1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134 | Electronic Service | Yes | OFF_SL_10-276_Official |
| Christopher | Anderson | canderson@allete.com | Minnesota Power | 30 W Superior St Duluth, MN 558022191 | Electronic Service | No | OFF_SL_10-276_Official |
| William A. | Blazar | bblazar@mnchamber.com | Minnesota Chamber Of Commerce | Suite 1500 400 Robert Street North St. Paul, MN 55101 | Electronic Service | Yes | OFF_SL_10-276_Official |
| Michael | Bradley | mike.bradley@lawmoss.com | Moss & Barnett | 150 S. 5th Street, #1200 Minneapolis, MN 55402 | Electronic Service | No | OFF_SL_10-276_Official |
| City | Clerk | sschulte@ci.albertlea.mn.us | City of Albert Lea | 221 E Clark St Albert Lea, MN 56007 | Electronic Service | No | OFF_SL_10-276_Official |
| Ian | Dobson | ian.dobson@ag.state.mn.us | Office of the Attorney General-RUD | Antitrust and Utilities Division 445 Minnesota Street, 1400 BRM Tower St. Paul, MN 55101 | Electronic Service | No | OFF_SL_10-276_Official |
| Sharon | Ferguson | sharon.ferguson@state.mn.us | Department of Commerce | 85 7th Place E Ste 500 Saint Paul, MN 551012198 | Electronic Service | Yes | OFF_SL_10-276_Official |
| Benjamin | Gerber | bgerber@mnchamber.com | Minnesota Chamber of Commerce | 400 Robert Street North Suite 1500 St. Paul, Minnesota 55101 | Electronic Service | No | OFF_SL_10-276_Official |
| Michael | Greiveldinger | michaelgreiveldinger@alliantenergy.com | Interstate Power and Light Company | 4902 N. Biltmore Lane Madison, WI 53718 | Electronic Service | No | OFF_SL_10-276_Official |

| First Name | Last Name | Email | Company Name | Address | Delivery Method | View Trade Secret | Service List Name |
|------------|-----------|-------------------------------|--|--|--------------------|-------------------|------------------------|
| David | Grover | dgrover@itctransco.com | ITC Midwest | 901 Marquette Avenue Suite 1950 Minneapolis, MN 55402 | Electronic Service | No | OFF_SL_10-276_Official |
| Annete | Henkel | mui@mnuutilityinvestors.org | Minnesota Utility Investors | 413 Wacouta Street #230 St. Paul, MN 55101 | Electronic Service | No | OFF_SL_10-276_Official |
| Linda | Jensen | linda.s.jensen@ag.state.mn.us | Office of the Attorney General-DOC | 1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134 | Electronic Service | No | OFF_SL_10-276_Official |
| Jim | Krueger | jkrueger@fmcs.coop | Freeborn-Mower Cooperative Services | Box 611 Albert Lea, MN 56007 | Electronic Service | No | OFF_SL_10-276_Official |
| John | Lindell | agorud.ecf@ag.state.mn.us | Office of the Attorney General-RUD | 1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130 | Electronic Service | Yes | OFF_SL_10-276_Official |
| Erik | Madsen | ErikMadsen@alliantenergy.com | Alliant Energy | 200 First St SE Cedar Rapid, IA 52401 | Electronic Service | No | OFF_SL_10-276_Official |
| Kavita | Maini | kmains@wi.rr.com | KM Energy Consulting LLC | 961 N Lost Woods Rd Oconomowoc, WI 53066 | Electronic Service | Yes | OFF_SL_10-276_Official |
| Pam | Marshall | pam@energycents.org | Energy CENTS Coalition | 823 7th St E St. Paul, MN 55106 | Electronic Service | No | OFF_SL_10-276_Official |
| David | Moeller | dmoeller@allete.com | Minnesota Power | 30 W Superior St Duluth, MN 558022093 | Electronic Service | No | OFF_SL_10-276_Official |
| Carl | Nelson | cnelson@mncee.org | Center for Energy and Environment | 212 3rd Ave N Ste 560 Minneapolis, MN 55401 | Electronic Service | No | OFF_SL_10-276_Official |

| First Name | Last Name | Email | Company Name | Address | Delivery Method | View Trade Secret | Service List Name |
|------------|----------------|-------------------------------|---|---|--------------------|-------------------|------------------------|
| Steven | Nyhus | swnyhus@flaherty-hood.com | Flaherty & Hood PA | 525 Park St Ste 470 Saint Paul, MN 55103 | Electronic Service | No | OFF_SL_10-276_Official |
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| Larry L. | Schedin | Larry@LLSResources.com | LLS Resources, LLC | 12 S 6th St Ste 1137 Minneapolis, MN 55402 | Electronic Service | Yes | OFF_SL_10-276_Official |
| Matthew J. | Schuerger P.E. | mjsreg@earthlink.net | Energy Systems Consulting Services, LLC | PO Box 16129 St. Paul, MN 55116 | Electronic Service | No | OFF_SL_10-276_Official |
| Janet | Shaddix Elling | jshaddix@janetshaddix.com | Shaddix And Associates | Ste 122 9100 W Bloomington Frwy Bloomington, MN 55431 | Electronic Service | No | OFF_SL_10-276_Official |
| Ron | Spangler, Jr. | rlspangler@otpc.com | Otter Tail Power Company | 215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496 | Electronic Service | No | OFF_SL_10-276_Official |
| Robyn | Woeste | robynwoeste@alliantenergy.com | Interstate Power and Light Company | 200 First St SE Cedar Rapids, IA 52401 | Electronic Service | No | OFF_SL_10-276_Official |
| Daniel P | Wolf | dan.wolf@state.mn.us | Public Utilities Commission | 121 7th Place East Suite 350 St. Paul, MN 551012147 | Electronic Service | Yes | OFF_SL_10-276_Official |

INTERSTATE POWER AND LIGHT COMPANY

MINNESOTA ELECTRIC UTILITY

REMAINING BALANCE IN ATA
REGULATORY LIABILITY ACCOUNT

YEAR ENDED DECEMBER 31, 2014

Line No.

| | | |
|---|---|----------------------------|
| 1 | December 31, 2007 ATA Balance (Minnesota portion) | \$ 10,379,950 |
| 2 | Additional Regulatory Liability for MN rate payers' portion of the gain allocated to shareholders per MN TY 2009 rate case ⁽¹⁾ | - |
| 3 | Refunds to customers via the fuel adjustment in 2010 ⁽²⁾ | (841,553) |
| 4 | Refunds to customers via the fuel adjustment in 2011 ⁽²⁾ | (1,505,808) |
| 5 | Refunds to customers via the fuel adjustment in 2012 ⁽²⁾ | (1,494,251) |
| 6 | Refunds to customers via the fuel adjustment in 2013 ⁽²⁾ | (1,525,775) |
| 7 | Refunds to customers via the fuel adjustment in 2014 ⁽²⁾ | (1,526,171) |
| 8 | Cumulative interest accrued as of December 31, 2014 | <u>722,068</u> |
| 9 | Remaining ATA Balance as of December 31, 2014 ⁽³⁾ | <u><u>\$ 4,208,460</u></u> |

Footnotes:

(1) Additional gain on sale from Docket No. E001/GR-10-276 was not originally a commitment for the ATA account but is included to reflect total MN transmission refund obligation to customers. The beginning balance of \$4,812,282 is to be amortized over a four-year period. Approximately \$3,007,676 was amortized in 2012, \$1,203,072 was amortized in 2013, and the remaining balance of \$601,534 was amortized in 2014.

(2) Refund to customers via the fuel adjustment includes accruals for unbilled revenue amounts.

(3) There will be additional accrued interest of the ATA balance until the account is depleted. That additional accrued interest has not been estimated.

Interstate Power and Light Company
ATA Refund By Class

| | <u>Jan-14</u> | <u>Feb-14</u> | <u>Mar-14</u> | <u>Apr-14</u> | <u>May-14</u> | <u>Jun-14</u> | <u>Jul-14</u> | <u>Aug-14</u> | <u>Sep-14</u> | <u>Oct-14</u> | <u>Nov-14</u> | <u>Dec-14</u> | <u>Total</u> | ATA <u>Factor</u> | ATA <u>Refund</u> |
|-----------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|----------------------|--------------------------|
| Residential | 34,085,355 | 29,318,762 | 26,750,785 | 21,885,228 | 19,522,095 | 22,479,576 | 25,107,117 | 25,269,138 | 24,533,653 | 18,905,301 | 21,020,713 | 29,313,794 | 298,191,517 | \$ (0.00178) | \$ (530,780.90) |
| General Service | 15,317,459 | 12,943,654 | 12,586,614 | 10,750,144 | 10,130,839 | 11,449,100 | 11,882,770 | 11,914,709 | 11,612,064 | 10,430,434 | 15,134,428 | 15,061,462 | 149,213,677 | \$ (0.00178) | \$ (265,600.35) |
| Large Power and Light | 30,827,490 | 29,054,120 | 26,611,860 | 26,895,420 | 27,452,280 | 29,077,950 | 29,497,030 | 31,785,470 | 31,442,590 | 31,115,380 | 31,383,250 | 32,051,380 | 357,194,220 | \$ (0.00178) | \$ (635,805.71) |
| Lighting | 674,738 | 674,245 | 672,457 | 673,885 | 671,506 | 673,584 | 673,480 | 673,177 | 672,742 | 672,371 | 672,772 | 673,336 | 8,078,293 | \$ (0.00178) | \$ (14,379.36) |
| Single Phase Farm | 2,571,107 | 2,297,268 | 2,179,659 | 1,710,190 | 1,537,394 | 1,635,478 | 1,680,259 | 1,759,741 | 1,746,233 | 1,515,408 | 2,519,239 | 2,412,972 | 23,564,948 | \$ (0.00178) | \$ (41,945.61) |
| Three Phase Farm | 628,058 | 503,907 | 499,324 | 380,309 | 393,633 | 426,073 | 429,910 | 422,077 | 413,359 | 525,704 | 1,485,698 | 724,714 | 6,832,766 | \$ (0.00178) | \$ (12,162.32) |
| Municipal Pumping | 1,592,083 | 1,690,063 | 1,541,486 | 1,364,886 | 1,659,366 | 1,691,600 | 1,681,241 | 1,664,614 | 1,658,380 | 1,592,450 | 1,574,183 | 1,640,316 | 19,350,668 | \$ (0.00178) | \$ (34,444.19) |
| Stored Heat | 38,822 | 31,692 | 44,435 | 4,389 | 13,312 | 7,300 | 6,104 | 4,675 | 12,111 | 8,327 | 12,393 | 27,140 | 210,700 | \$ (0.00178) | \$ (375.05) |
| Water Heating | 115,250 | 104,136 | 107,050 | 96,408 | 96,451 | 95,865 | 83,558 | 76,725 | 77,149 | 76,772 | 85,594 | 104,747 | 1,119,705 | \$ (0.00178) | \$ (1,993.07) |
| Total | 85,850,362 | 76,617,847 | 70,993,670 | 63,760,859 | 61,476,876 | 67,536,526 | 71,041,469 | 73,570,326 | 72,168,281 | 64,842,147 | 73,888,270 | 82,009,861 | 863,756,494 | | \$ (1,537,486.56) |
| ATA Refund Factor | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) | \$ (0.00178) |
| ATA refund Amount | \$ (152,813.64) | \$ (136,379.77) | \$ (126,368.73) | \$ (113,494.33) | \$ (109,428.84) | \$ (120,215.02) | \$ (126,453.81) | \$ (130,955.18) | \$ (128,459.54) | \$ (115,419.02) | \$ (131,521.12) | \$ (145,977.55) | \$ (1,537,486.56) | | |

Total Credits by Rate Code

| <u>Rate Code</u> | <u>Credit</u> |
|------------------|----------------|
| 160 | \$1,799,421.49 |
| 170 | \$8,313.44 |
| 167/8 | \$499.96 |
| 260 | \$133,959.25 |
| 267/8 | \$208.23 |
| 290 | \$755,494.93 |
| 297/8 | \$6,242.15 |
| 310 | \$752.22 |
| 350 | \$7,113.16 |
| 360 | \$766,865.39 |
| 367/8 | \$293,837.85 |
| 437/8 | \$411,388.66 |
| 380 | \$7,282.23 |
| 390 | \$89,289.56 |
| 410 | \$141,030.29 |
| 420 | \$40,120.83 |
| 540 | \$150,357.45 |
| Total Credits | \$4,612,177.10 |

| 2010 | | | July | August | September | October | November | December | Total Credit |
|-----------|----------------------------|------------------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| Rate Code | Rate Description | | | | | | | | |
| 160 | Residential | First 32.876 kWh | 21566960 | 23907631 | 22775542 | 17193627 | 17529886 | 21961752 | |
| | | Excess kWh | 4466394 | 7069881 | 4405253 | 1472364 | 2326724 | 5588703 | |
| | | Total Credit | \$41,624.23 | \$46,141.73 | \$43,956.80 | \$28,387.03 | \$30,205.31 | \$41,932.58 | \$232,247.68 |
| 170 | Optional Res | Demand kW | 725.34 | 765.11 | 764.3 | 700.99 | 747.24 | 869.03 | |
| | | All kWh | 96741 | 118156 | 107334 | 81560 | 103295 | 177228 | |
| | | Total Credit | \$147.98 | \$161.41 | \$157.71 | \$142.49 | \$155.16 | \$191.87 | \$956.62 |
| 167/8 | Optional Residential TOD | On-Peak kWh | | | | | | | |
| | | Off-Peak kWh | | | | | | | |
| | | Total Credit | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 260 | General | All kWh | 1878830 | 2134337 | 2078232 | 1688010 | 1845943 | 2547693 | |
| | | Total Credit | \$3,457.05 | \$3,927.18 | \$3,823.95 | \$2,329.45 | \$2,547.40 | \$3,515.82 | \$19,600.85 |
| 267/8 | Optional General TOD | On-Peak kWh | | | | | | | |
| | | Off-Peak kWh | | | | | | | |
| | | Total Credit | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 290 | General Demand | Demand kW | 48737.66 | 50483.79 | 50406.58 | 53143.38 | 54416.53 | 49087.05 | |
| | | All kWh | 10552362 | 12462966 | 10759759 | 10047477 | 11126260 | 11508953 | |
| | | Total Credit | \$18,410.31 | \$19,974.10 | \$18,949.90 | \$15,781.95 | \$16,545.55 | \$15,602.40 | \$105,264.21 |
| 297/8 | Optional Gen Demand TOD | On-Peak kW | 289.49 | 282.3 | 294.28 | 292.12 | 301.58 | 342.88 | |
| | | Off-Peak kW in Excess | | | | | | | |
| | | On-Peak kWh | 45476 | 51457 | 52638 | 45605 | 44675 | 56949 | |
| | | Off-Peak kWh | 53205 | 55143 | 62995 | 51247 | 46178 | 67653 | |
| | | Total Credit | \$147.91 | \$146.25 | \$162.74 | \$116.52 | \$116.65 | \$139.68 | \$829.75 |
| 310 | Stored-Heat Space Heating | On-Peak kWh | 4850 | 4631 | 4552 | 4693 | 15292 | 24061 | |
| | | Off-Peak kWh | | | | | | | |
| | | Total Credit | \$4.90 | \$4.68 | \$4.60 | \$4.74 | \$15.44 | \$24.30 | \$58.66 |
| 350 | Controlled Water Heating | On-Peak kWh | 129569 | 124349 | 126886 | 120110 | 126156 | 150822 | |
| | | Off-Peak kWh | | | | | | | |
| | | Total Credit | \$171.03 | \$164.14 | \$167.49 | \$158.55 | \$166.53 | \$199.09 | \$1,026.82 |
| 360 | Large Power & Lighting | Demand kW | 37421.62 | 38634.9 | 38665.36 | 38388.88 | 36985.8 | 36438.38 | |
| | | All kWh | 11614326 | 12872012 | 13051558 | 11243967 | 10800479 | 12204709 | |
| | | Primary Meter Discount | \$30.99 | \$32.96 | \$34.69 | \$28.40 | \$29.67 | \$31.21 | |
| | | Total Credit | \$17,002.66 | \$17,993.51 | \$18,090.70 | \$13,953.97 | \$13,428.97 | \$13,838.22 | \$94,308.03 |
| 367/8 | Large Power & Lighting TOD | On-Peak kW | 16270.42 | 18052.36 | 18807.85 | 15887.31 | 12212.44 | 11476.9 | |
| | | Off-Peak kW in Excess | | | | | | | |

| 2010 | | | July | August | September | October | November | December | Total Credit |
|-----------|---|--------------------------|-------------|-------------|-------------|------------|------------|------------|--------------|
| Rate Code | Rate Description | | | | | | | | |
| 367/8 | Large Power & Lighting TOD (continued) | On-Peak kWh | 3666876 | 4041243 | 4830535 | 3444141 | 3054378 | 2830987 | |
| | | Off-Peak kWh | 3512904 | 4036517 | 5399845 | 3618919 | 2903022 | 2780533 | |
| | | Primary Service Discount | \$28.72 | \$37.18 | \$36.53 | \$15.52 | \$15.48 | \$14.84 | |
| | | Primary Meter Discount | \$115.53 | \$128.98 | \$148.99 | \$104.21 | \$72.86 | \$71.35 | |
| | | Total Credit | \$7,412.79 | \$8,592.46 | \$9,133.80 | \$7,222.92 | \$6,072.64 | \$5,952.78 | \$44,387.39 |
| 437/8 | LP&L - Bulk Supply | On-Peak kW | 16002.00 | 16153.2 | 16581.6 | 16581.6 | 16581.6 | 16581.6 | |
| | | Off-Peak kW in Excess | | | | | | | |
| | | On-Peak kWh | 3724933 | 4491350 | 4218780 | 3636406 | 3646136 | 3968799 | |
| | | Off-Peak kWh | 4563067 | 6001650 | 5427220 | 5260594 | 4788864 | 5005201 | |
| | | Total Credit | \$11,457.24 | \$13,640.95 | \$12,423.74 | \$7,813.93 | \$7,042.30 | \$7,246.32 | \$59,624.48 |
| 380 | Municipal Pumping | All kWh | 99554 | 95123 | 94972 | 104486 | 93770 | 117694 | |
| | | Total Credit | \$172.23 | \$164.56 | \$164.30 | \$144.19 | \$129.40 | \$162.42 | \$937.10 |
| 390 | Dmd Mtr Municipal Pumping | Demand kW | 4733.97 | 4688.41 | 4694.13 | 5150.5 | 4197.04 | 4297.35 | |
| | | All kWh | 1238962 | 1290085 | 1246017 | 1234805 | 1177625 | 1400606 | |
| | | Total Credit | \$2,173.74 | \$2,188.76 | \$2,165.41 | \$1,894.79 | \$1,621.16 | \$1,747.58 | \$11,791.44 |
| 410 | Single Phase Farm | All kWh | 2047634 | 2186941 | 2046166 | 1742025 | 1967716 | 2332674 | |
| | | Total Credit | \$3,562.88 | \$3,805.28 | \$3,560.33 | \$2,421.41 | \$2,735.13 | \$3,242.42 | \$19,327.45 |
| 420 | Three Phase Farm | Demand kW | 3019.76 | 3040.38 | 3204.3 | 5861.92 | 5670.37 | 3542.79 | |
| | | All kWh | 506893 | 544737 | 542055 | 716084 | 875271 | 628616 | |
| | | Total Credit | \$882.74 | \$907.68 | \$938.99 | \$1,304.44 | \$1,340.33 | \$872.58 | \$6,246.77 |
| 540 | LP&L - Interruptible Service | Demand kW | 3931.94 | 4062.98 | 6755.21 | 9445.5 | 9267.98 | 9302.12 | |
| | | Interrupt Demand kW | 235.02 | 320.1 | 427.78 | 1981.3 | 1828.48 | 1961.86 | |
| | | Interrupt Credit | \$4.70 | \$6.40 | \$8.56 | \$59.44 | \$54.85 | \$58.86 | |
| | | All kWh | 1331730 | 1535160 | 2081620 | 2937400 | 3721080 | 4188540 | |
| | | Primary Service Discount | \$0.50 | \$0.50 | \$1.92 | \$18.32 | \$16.22 | \$17.73 | |
| | | Primary Meter Discount | \$12.38 | \$13.23 | \$14.43 | \$19.51 | \$20.53 | \$22.07 | |
| | | Total Credit | \$1,827.87 | \$1,966.34 | \$3,042.47 | \$3,409.69 | \$3,676.61 | \$3,860.41 | \$17,783.39 |

Grand Total \$614,390.62

2011

| Rate Code | Rate Description | | January | February | March | April | May | June | July | August | September | October | November | December | Total Credit |
|-----------|----------------------------|--|--|--|---|--|--|--|---|---|---|---|--|--|--------------|
| 160 | Residential | First 32.876 kWh Excess kWh Total Credit | 22646745 7709780 \$46,219.02 | 20165657 6537984 \$40,654.91 | 18586940 5105478 \$36,063.53 | 17764337 3342456 \$32,115.75 | 17829865 2116438 \$30,339.54 | 19141740 2185018 \$36,943.56 | 22561736 4828184 \$43,544.15 | 24527002 7603599 \$47,337.11 | 20834603 3178918 \$40,210.78 | 17015262 1346919 \$27,923.98 | 17604151 2081429 \$29,942.90 | 21017108 4409525 \$38,692.58 | \$449,987.82 |
| 170 | Optional Res | Demand kW All kWh Total Credit | 944.95 227503 \$215.59 | 914.56 211902 \$207.00 | 915.28 191322 \$203.01 | 845.98 137215 \$179.72 | 803.64 112639 \$167.18 | 738.83 93943 \$149.21 | 764.37 105239 \$157.03 | 752.04 121830 \$160.53 | 747.67 102226 \$153.36 | 700.23 84010 \$142.84 | 752.87 103683 \$156.25 | 827.92 152856 \$179.60 | \$2,071.34 |
| 167/8 | Optional Residential TOD | On-Peak kWh Off-Peak kWh Total Credit | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 222 455 \$0.67 | 1954 2885 \$5.59 | 1820 4071 \$6.63 | 2277 5045 \$8.25 | \$21.14 |
| 260 | General | All kWh Total Credit | 2685405 \$3,705.86 | 2399760 \$3,311.67 | 1994953 \$2,753.04 | 1679967 \$2,318.35 | 1542233 \$2,128.28 | 1466606 \$2,698.56 | 1646207 \$3,029.02 | 1858004 \$3,418.73 | 1550738 \$2,853.36 | 1318426 \$1,819.43 | 1484508 \$2,048.62 | 2124984 \$2,932.48 | \$33,017.39 |
| 267/8 | Optional General TOD | On-Peak kWh Off-Peak kWh Total Credit | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 290 | General Demand | Demand kW All kWh Total Credit | 44138.78 11104975 \$14,377.43 | 43008.59 10435505 \$13,832.14 | 41538.7 9530247 \$13,107.04 | 41507.66 8823733 \$12,775.53 | 42952.3 8683687 \$13,014.48 | 45935.86 9298585 \$16,970.13 | 47021.22 10346273 \$17,859.61 | 48619.51 11495500 \$18,937.22 | 46676.96 9982175 \$17,558.72 | 51729.89 9514525 \$15,239.96 | 52965.48 10897026 \$16,135.38 | 46355.1 11074631 \$14,828.90 | \$184,636.54 |
| 297/8 | Optional Gen Demand TOD | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit | 284.48 60736 65079 \$151.53 | 277.6 59097 67689 \$159.96 | 270.6 55588 5588 \$145.56 | 297.7 50189 59700 \$125.89 | 281.62 49971 53962 \$115.26 | 306.84 47267 65697 \$149.23 | 289.33 53251 65895 \$160.94 | 337.78 61144 71638 \$177.11 | 377.35 62395 71164 \$191.92 | 356.18 60817 62515 \$139.21 | 383.35 55944 56539 \$142.31 | 407.45 67934 74367 \$158.75 | \$1,817.67 |
| 310 | Stored-Heat Space Heating | On-Peak kWh Off-Peak kWh Total Credit | 33284 \$33.62 | 30923 \$31.23 | 24992 \$25.24 | 20754 \$20.96 | 12254 \$12.38 | 6729 \$6.80 | 3650 \$3.69 | 4350 \$4.39 | 3764 \$3.80 | 5552 \$5.61 | 14043 \$14.18 | 20155 \$20.36 | \$182.25 |
| 350 | Controlled Water Heating | On-Peak kWh Off-Peak kWh Total Credit | 158550 \$209.29 | 145929 \$192.63 | 143411 \$189.30 | 140183 \$185.04 | 140849 \$185.92 | 135829 \$179.29 | 119232 \$157.39 | 107579 \$142.00 | 110416 \$145.75 | 103818 \$137.04 | 115452 \$152.40 | 134319 \$177.30 | \$2,053.35 |
| 360 | Large Power & Lighting | Demand kW All kWh Primary Meter Discount Total Credit | 36717.78 11892074 \$31.44 \$13,785.92 | 36108.8 12223562 \$28.58 \$13,765.81 | 35950.34 10898600 \$27.34 \$13,210.69 | 35185.9 10749760 \$19.54 \$12,969.34 | 37887.72 11297270 \$20.96 \$13,856.91 | 39798.56 12005850 \$26.20 \$17,916.29 | 38672.34 12657804 \$23.63 \$17,906.97 | 38866.54 12911380 \$24.14 \$18,091.51 | 38214.7 12390204 \$24.70 \$17,634.81 | 39205.6 11589374 \$21.03 \$14,300.22 | 37402.78 11400392 \$24.15 \$13,772.69 | 35752.82 12109072 \$21.67 \$13,639.08 | \$180,850.25 |
| 367/8 | Large Power & Lighting TOD | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Primary Service Discount Primary Meter Discount Total Credit | 11470.14 2790352 2540348 \$14.74 \$66.22 \$5,367.10 | 11122.74 2797598 2616712 \$13.24 \$65.67 \$5,825.81 | 11157.3 2639388 2333512 \$13.37 \$63.44 \$5,471.51 | 11443.12 2608981 2512959 \$15.43 \$63.71 \$5,643.72 | 11969.52 2699850 2419180 \$15.33 \$67.78 \$5,794.57 | 12770.31 2894258 2656912 \$23.44 \$78.41 \$6,493.63 | 16198.78 3314137 3324063 \$29.50 \$107.04 \$7,806.61 | 18119.56 4045249 4013911 \$31.17 \$127.43 \$8,576.97 | 17588.16 4201082 4457198 \$33.18 \$131.28 \$8,789.91 | 16583.48 3759265 3909265 \$31.29 \$115.50 \$7,554.76 | 11393.14 2708957 2478413 \$14.17 \$67.21 \$5,713.87 | 11065.37 2672047 2722103 \$13.51 \$68.90 \$5,692.21 | \$78,730.67 |
| 437/8 | LP&L - Bulk Supply | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit | 16581.6 3911552 5314448 \$7,163.12 | 16581.6 3483892 4314108 \$6,568.29 | 16581.6 3789535 4596465 \$6,589.85 | 16581.6 3560957 4643043 \$6,798.81 | 16581.6 3546202 4895798 \$6,837.31 | 16581.6 3759405 5004595 \$11,874.96 | 16581.6 4153685 5625315 \$12,513.73 | 16581.6 4406224 5771776 \$13,528.62 | 16140.6 3982428 5040572 \$11,990.88 | 15867.8 3563065 4815935 \$7,469.67 | 15867.6 2953686 3675314 \$6,223.12 | 13532.4 3245504 3985496 \$6,400.36 | \$103,958.74 |
| 380 | Municipal Pumping | All kWh Total Credit | 136844 \$188.84 | 124871 \$172.32 | 125627 \$173.37 | 140959 \$194.52 | 131054 \$180.85 | 119347 \$206.47 | 107107 \$185.30 | 89638 \$155.07 | 81493 \$140.98 | 82078 \$113.27 | 78830 \$108.79 | 85948 \$118.61 | \$1,938.39 |
| 390 | Dmd Mtr Municipal Pumping | Demand kW All kWh Total Credit | 4427.23 1343433 \$1,755.62 | 4374.56 1373629 \$1,755.52 | 4045.03 1208684 \$1,595.62 | 5009.08 1320996 \$1,896.81 | 4763.68 1423369 \$1,879.07 | 4709.21 1353876 \$2,231.56 | 4957.7 1498489 \$2,391.03 | 4987.35 1479728 \$2,389.52 | 4558.18 1248037 \$2,124.42 | 4081.82 1178663 \$1,591.67 | 4023.15 1133531 \$1,556.11 | 4070.73 1175411 \$1,587.32 | \$22,754.28 |
| 410 | Single Phase Farm | All kWh Total Credit | 2581147 \$3,587.79 | 2231771 \$3,102.16 | 2052421 \$2,852.87 | 1740901 \$2,419.85 | 1603512 \$2,228.88 | 1725459 \$3,002.30 | 1973299 \$3,433.54 | 2265435 \$3,941.86 | 1790682 \$3,115.79 | 1740007 \$2,418.61 | 1860906 \$2,586.66 | 2000288 \$2,780.40 | \$35,470.71 |

2011

| Rate Code | Rate Description | January | February | March | April | May | June | July | August | September | October | November | December | Total Credit | |
|-----------|------------------------------|--------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|-------------|
| 420 | Three Phase Farm | Demand kW | 3146.2 | 2708.99 | 2570.88 | 2536.18 | 2403.49 | 2640.31 | 2632.44 | 2636.14 | 2719.41 | 5440.43 | 5214.9 | 3162.02 | |
| | | All kWh | 622009 | 544316 | 479400 | 410283 | 399508 | 457188 | 486761 | 534585 | 440048 | 723495 | 726560 | 562620 | |
| | | Total Credit | \$802.32 | \$694.58 | \$643.19 | \$607.57 | \$580.38 | \$779.52 | \$794.21 | \$821.25 | \$785.91 | \$1,235.98 | \$1,198.95 | \$779.47 | \$9,723.33 |
| 540 | LP&L - Interruptible Service | Demand kW | 9220.93 | 9271.9 | 9283.17 | 8053.1 | 5120.28 | 5406.52 | 5361.95 | 5473.85 | 9726.25 | 9629.56 | 10282.44 | 10164.41 | |
| | | Interrupt Demand kW | 1,907.98 | 1,948.12 | 1,957.66 | 3,142.58 | 1,350.43 | 2,051.23 | 2,094.01 | 2,194.42 | 3,840.83 | 3,749.90 | 3,284.87 | 3,397.25 | |
| | | Interrupt Credit | \$57.24 | \$58.44 | \$58.73 | \$94.28 | \$40.51 | \$41.02 | \$41.88 | \$43.89 | \$76.82 | \$112.50 | \$98.55 | \$101.92 | |
| | | All kWh | 4017530 | 3447160 | 2678360 | 2218070 | 1561300 | 1925700 | 1871340 | 1976970 | 2852620 | 3053120 | 3771790 | 4274540 | |
| | | Primary Service Discount | \$17.68 | \$18.10 | \$17.78 | \$17.37 | \$0.50 | \$0.50 | \$0.50 | \$0.50 | \$17.47 | \$17.47 | \$16.13 | \$16.85 | |
| | | Primary Meter Discount | \$21.19 | \$20.64 | \$18.33 | \$26.04 | \$16.39 | \$22.68 | \$22.30 | \$22.94 | \$33.50 | \$26.34 | \$25.03 | \$25.97 | |
| | | Total Credit | \$3,775.95 | \$3,565.18 | \$3,270.52 | \$2,740.63 | \$1,831.57 | \$2,520.60 | \$2,479.57 | \$2,563.31 | \$4,216.40 | \$3,441.79 | \$3,901.90 | \$4,063.44 | \$38,370.87 |

Grand Total \$1,145,584.73

2012

| Rate Code | Rate Description | | January | February | March | April | May | June | July | August | September | October | November | December | Total Credit |
|-----------|----------------------------|--|---|--|--|--|--|--|---|---|---|---|--|---|--------------|
| 160 | Residential | First 32.876 kWh Excess kWh Total Credit | 21999808 5891058 \$42,453.03 | 18862968 5274807 \$36,742.17 | 18086040 3518188 \$32,873.61 | 16342081 1543008 \$27,200.77 | 16641840 1393331 \$27,427.39 | 18933640 2141475 \$36,541.93 | 24003135 7092885 \$46,326.05 | 23232999 7407182 \$44,839.69 | 20549345 3130662 \$39,660.24 | 16832936 1301537 \$27,577.41 | 17440055 2385559 \$30,158.79 | 21278098 4409493 \$39,089.23 | \$430,890.30 |
| 170 | Optional Res | Demand kW All kWh Total Credit | 900.79 205261 \$203.19 | 906.38 188063 \$200.76 | 873.34 157794 \$188.76 | 758.44 94548 \$155.43 | 761.32 90048 \$155.05 | 705.52 90181 \$142.64 | 730.75 123458 \$157.66 | 751 123449 \$160.90 | 738.07 97548 \$150.28 | 731.35 86511 \$148.95 | 798.76 109636 \$165.70 | 826.69 150560 \$178.92 | \$2,008.24 |
| 167/8 | Optional Residential TOD | On-Peak kWh Off-Peak kWh Total Credit | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 222 455 \$0.67 | 1954 2885 \$5.59 | 1820 4071 \$6.63 | 2277 5045 \$8.25 | \$21.14 |
| 260 | General | All kWh Total Credit | 2220189 \$3,063.86 | 1877623 \$2,591.12 | 1637749 \$2,260.09 | 1299461 \$1,793.26 | 1254385 \$1,731.05 | 1382396 \$2,543.61 | 1849126 \$3,402.39 | 1780305 \$3,275.76 | 1537119 \$2,828.30 | 1382624 \$1,908.02 | 1461948 \$2,017.49 | 1936324 \$2,672.13 | \$30,087.08 |
| 267/8 | Optional General TOD | On-Peak kWh Off-Peak kWh Total Credit | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 300 299 \$0.71 | 777 723 \$1.79 | \$2.51 |
| 290 | General Demand | Demand kW All kWh Total Credit | 43885.56 10322223 \$13,964.19 | 42116.5 9749986 \$13,329.46 | 42092.69 9250163 \$13,094.54 | 42121.46 8280276 \$12,654.43 | 42820.37 8401454 \$12,856.95 | 44920.01 9184103 \$16,648.62 | 47271.34 11272368 \$18,468.53 | 47742.81 11061532 \$18,462.01 | 51183.89 10544040 \$19,016.96 | 58013.97 11554938 \$17,498.21 | 51710.19 10726118 \$15,793.15 | 49117.46 11680015 \$15,687.47 | \$187,474.52 |
| 297/8 | Optional Gen Demand TOD | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit | 362.45 63659 67823 \$170.15 | 345.02 59285 62695 \$170.02 | 335.37 60361 6801 \$159.92 | 385.61 51456 49344 \$135.86 | 378.66 56811 55717 \$137.08 | 360.74 46405 54603 \$163.64 | 407.35 68756 78501 \$203.43 | 384.33 59521 57527 \$174.22 | 370.77 62918 70695 \$189.80 | 339.17 56021 58129 \$132.04 | 351.85 53454 53415 \$133.14 | 387.24 60669 61981 \$144.35 | \$1,913.63 |
| 310 | Stored-Heat Space Heating | On-Peak kWh Off-Peak kWh Total Credit | 27717 \$27.99 | 28887 \$29.18 | 24436 \$24.68 | 10061 \$10.16 | 9411 \$9.51 | 5091 \$5.14 | 4659 \$4.71 | 3944 \$3.98 | 5529 \$5.58 | 8912 \$9.00 | 13185 \$13.32 | 22127 \$22.35 | \$165.60 |
| 350 | Controlled Water Heating | On-Peak kWh Off-Peak kWh Total Credit | 138382 \$182.66 | 110880 \$146.36 | 117998 \$155.76 | 111801 \$147.58 | 107376 \$141.74 | 106058 \$140.00 | 95826 \$126.49 | 87885 \$116.01 | 91686 \$121.03 | 93509 \$123.43 | 98342 \$129.81 | 114579 \$151.24 | \$1,682.11 |
| 360 | Large Power & Lighting | Demand kW All kWh Primary Service Discount Primary Meter Discount Total Credit | 35582.2 12212002 \$21.79 \$13,636.44 | 36369.14 11504064 \$21.29 \$13,557.58 | 36839 10674904 \$20.70 \$13,352.26 | 37892.24 11887680 \$29.55 \$14,079.71 | 38454.66 11615148 \$29.75 \$14,113.82 | 38751.04 11976098 \$36.39 \$17,576.97 | 39934.34 13550522 \$37.97 \$18,717.59 | 39305.94 13346424 \$36.51 \$18,428.48 | 43630.28 13140518 \$37.91 \$19,621.44 | 42858.02 13034154 \$31.06 \$15,766.76 | 42285.62 13211068 \$48.28 \$15,660.11 | 40833.28 14380218 \$52.07 \$15,740.98 | \$190,252.15 |
| 367/8 | Large Power & Lighting TOD | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Primary Service Discount Primary Meter Discount Total Credit | 10798.8 2590715 2322205 \$13.16 \$62.55 \$5,104.16 | 10454.44 2534686 2407544 \$12.80 \$60.42 \$5,568.20 | 10848.15 2625458 2377872 \$13.03 \$60.25 \$5,418.16 | 11115.98 2405021 2209939 \$12.78 \$61.17 \$5,427.74 | 11592.59 2687929 2504811 \$12.28 \$62.92 \$5,747.64 | 13555.26 2953652 2880608 \$28.55 \$81.81 \$6,810.08 | 16398.69 3509222 3792208 \$29.19 \$109.79 \$8,051.40 | 18385.81 4226325 4128805 \$34.62 \$126.82 \$8,699.96 | 18126.57 4421797 4718423 \$33.82 \$129.52 \$9,057.04 | 17281.96 3676824 3978486 \$30.95 \$112.29 \$7,764.76 | 9501.6 2419495 2314285 0 \$52.84 \$5,194.02 | 9171.12 2216562 2323498 0 \$48.69 \$5,069.02 | \$77,912.19 |
| 437/8 | LP&L - Bulk Supply | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit | 15867.6 3210870 4076130 \$6,255.35 | 15867.6 3265617 4042383 \$6,346.81 | 15867.6 2916561 3502439 \$5,784.53 | 15867.6 2786748 3653252 \$6,067.50 | 15867.6 3146690 4113150 \$6,253.07 | 15918 3739638 4828362 \$11,580.52 | 15884.4 4926434 6512126 \$13,147.71 | 15766.8 4264246 5332754 \$12,971.17 | 15909.6 3702896 4942104 \$11,855.72 | 15447.6 3288822 4607178 \$7,304.65 | 15447.6 3721961 4349039 \$6,684.66 | 15061.2 3257672 4575328 \$6,880.29 | \$101,132.01 |
| 380 | Municipal Pumping | All kWh Total Credit | 101901 \$140.62 | 101748 \$140.41 | 95044 \$131.16 | 82146 \$113.36 | 91762 \$126.63 | 90145 \$155.95 | 85569 \$148.03 | 79037 \$136.73 | 76123 \$131.69 | 74033 \$102.17 | 80415 \$110.97 | 90664 \$125.12 | \$1,562.86 |
| 390 | Dmd Mtr Municipal Pumping | Demand kW All kWh Total Credit | 4103.51 1287601 \$1,646.33 | 3909.14 1214828 \$1,563.05 | 4336.23 1162346 \$1,650.48 | 4259.55 1138856 \$1,619.97 | 4529.92 1162288 \$1,700.81 | 4542.68 1291216 \$2,144.22 | 4375.62 1294987 \$2,094.58 | 4296.79 1244038 \$2,041.11 | 4150.51 1269890 \$2,010.50 | 4214.43 1267804 \$1,666.26 | 4347.72 1118737 \$1,633.84 | 4110.75 1179211 \$1,599.44 | \$21,370.59 |

2012

| Rate Code | Rate Description | | January | February | March | April | May | June | July | August | September | October | November | December | Total Credit |
|-----------|------------------------------|--------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|
| 410 | Single Phase Farm | All kWh | 2266219 | 2034522 | 1754108 | 1501249 | 1430537 | 1647554 | 2023201 | 2063213 | 1858668 | 1939729 | 1762637 | 1949006 | |
| | | Total Credit | \$3,150.04 | \$2,827.99 | \$2,438.21 | \$2,086.74 | \$1,988.45 | \$2,866.74 | \$3,520.37 | \$3,589.99 | \$3,234.08 | \$2,696.22 | \$2,450.07 | \$2,709.12 | \$33,558.02 |
| 420 | Three Phase Farm | Demand kW | 2885.4 | 2644.73 | 2497.15 | 2481.99 | 2423.33 | 2468.14 | 2604.31 | 2615.64 | 4227 | 6160.39 | 3914.39 | 3121.28 | |
| | | All kWh | 503913 | 495384 | 380268 | 387373 | 372036 | 420030 | 501789 | 506092 | 578133 | 952122 | 574275 | 535260 | |
| | | Total Credit | \$707.20 | \$662.62 | \$588.03 | \$588.51 | \$571.94 | \$724.64 | \$796.85 | \$801.48 | \$1,163.37 | \$1,456.68 | \$912.38 | \$760.78 | \$9,734.49 |
| | | | | | | | | | | | | | | | |
| 540 | LP&L - Interruptible Service | Demand kW | 10462.66 | 9310.64 | 6562.03 | 7914.39 | 3972.56 | 3978.03 | 3971.92 | 3981.09 | 10787.74 | 10811.34 | 10793.91 | 10888.69 | |
| | | Interrupt Demand kW | 3679.34 | 3645.53 | 1165.88 | 1234.55 | 976.84 | 1026.46 | 984.07 | 913.2 | 4005.67 | 4048.09 | 4070.47 | 3933.31 | |
| | | Interrupt Credit | \$110.38 | \$109.37 | \$34.98 | \$37.04 | \$29.31 | \$20.53 | \$19.68 | \$18.26 | \$80.11 | \$121.44 | \$122.11 | \$118.00 | |
| | | All kWh | 3856080 | 3006240 | 1890710 | 1873330 | 1062630 | 1064819 | 1168650 | 1305330 | 2437300 | 4086280 | 4215960 | 4777350 | |
| | | Primary Service Discount | \$18.36 | \$18.63 | \$1.94 | \$1.89 | \$0.50 | \$0.50 | \$0.50 | \$0.50 | \$32.12 | \$33.06 | \$32.87 | \$33.21 | |
| | | Primary Meter Discount | \$25.08 | \$26.52 | \$8.64 | \$8.70 | \$7.80 | \$9.79 | \$10.18 | \$10.08 | \$28.65 | \$27.76 | \$28.02 | \$29.41 | |
| | | Total Credit | \$3,965.71 | \$3,345.57 | \$2,332.33 | \$2,661.57 | \$1,369.96 | \$1,695.00 | \$1,745.54 | \$1,818.14 | \$4,314.09 | \$4,114.22 | \$4,159.70 | \$4,404.73 | \$35,926.57 |
| | | | | | | | | | | | | | | | |

Grand Total \$1,125,693.98

2013

| Rate Code | Rate Description | | January | February | March | April | May | June | July | August | September | October | November | December | Total Credit |
|-----------|----------------------------|--|---|---|---|---|---|---|--|---|--|---|---|---|--------------|
| 160 | Residential | First 32.876 kWh Excess kWh Total Credit | 22549584 7642193 \$45,967.92 | 20254716 6647427 \$40,957.73 | 18944385 5958204 \$37,911.52 | 17371861 4168281 \$32,782.70 | 17419085 2583815 \$30,430.25 | 17537854 2043214 \$33,848.06 | 21928824 4969798 \$42,322.63 | 20471969 3744229 \$39,510.90 | 23921923 4780042 \$46,169.31 | 16279260 3878172 \$30,678.08 | 17847913 3088723 \$31,854.57 | 22042289 6433479 \$43,347.50 | \$455,781.17 |
| 170 | Optional Res | Demand kW All kWh Total Credit | 944.31 219349 \$213.85 | 942.19 219138 \$213.42 | 888.56 193965 \$198.73 | 916.7 163329 \$197.67 | 829.03 132657 \$175.76 | 792.8 98491 \$159.35 | 764.56 104326 \$160.41 | 731.75 104326 \$151.51 | 734.27 116175 \$155.82 | 712.8 87731 \$145.85 | 801.54 111047 \$166.49 | 855.72 180925 \$190.21 | \$2,129.07 |
| 167/8 | Optional Residential TOD | On-Peak kWh Off-Peak kWh Total Credit | 4211 8210 \$14.10 | 3626 7379 \$12.46 | 4457 8002 \$14.21 | 3849 7909 \$13.30 | 3182 7602 \$12.09 | 3595 6271 \$10.30 | 6987 10070 \$18.89 | 7953 11560 \$21.56 | 10970 15699 \$29.60 | 7558 11829 \$22.31 | 9085 14576 \$27.19 | 13465 21881 \$40.58 | \$236.60 |
| 260 | General | All kWh Total Credit | 2259752 \$3,118.46 | 2164804 \$2,987.43 | 2041627 \$2,817.45 | 1833019 \$2,529.57 | 1544639 \$2,131.60 | 1446117 \$2,660.86 | 1724146 \$3,172.43 | 1601836 \$2,947.38 | 1902200 \$3,500.05 | 1488145 \$2,053.64 | 1983867 \$2,737.74 | 2577203 \$3,556.54 | \$34,213.13 |
| 267/8 | Optional General TOD | On-Peak kWh Off-Peak kWh Total Credit | 770 1081 \$2.15 | 1029 1042 \$2.46 | 1049 1171 \$2.62 | 943 1004 \$2.31 | 625 202 \$1.05 | 572 645 \$1.45 | 514 618 \$1.32 | 420 450 \$1.05 | 437 574 \$1.15 | 478 511 \$1.17 | 564 697 \$1.48 | 1242 1426 \$3.15 | \$21.37 |
| 290 | General Demand | Demand kW All kWh Total Credit | 46249.55 11151827 \$14,842.25 | 43693.77 10816857 \$14,151.45 | 42396.02 9879279 \$13,447.63 | 41686.12 9163186 \$12,969.15 | 42882.82 8365416 \$12,853.48 | 44210.12 8367525 \$15,989.37 | 46850.65 10555914 \$17,940.65 | 46929.76 9779475 \$17,502.33 | 48295.27 11503916 \$18,861.13 | 52063.1 9866507 \$15,471.84 | 60093.05 13570965 \$18,862.18 | 55365.11 13582611 \$17,874.67 | \$190,766.14 |
| 297/8 | Optional Gen Demand TOD | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit | 316.87 0 46854 63658 \$157.16 | 317.27 0 56290 54317 \$157.32 | 315.78 0 52334 63180 \$161.04 | 185.89 0 17580 25895 \$74.69 | 204.9 0 14480 20520 \$71.73 | 158.7 0 16710 22730 \$80.30 | 204.7 0 20130 35820 \$108.80 | 209.2 0 18330 26220 \$98.19 | 212.3 0 23580 35520 \$113.95 | 179.5 0 16040 24310 \$70.78 | 175.9 0 18840 30040 \$76.81 | 174.9 0 14880 24230 \$62.63 | \$1,233.39 |
| 310 | Stored-Heat Space Heating | On-Peak kWh Off-Peak kWh Total Credit | 29433 \$29.73 | 31339 \$31.65 | 27932 \$28.21 | 22201 \$22.42 | 18665 \$18.85 | 7026 \$7.10 | 5134 \$5.19 | 5792 \$5.85 | 5432 \$5.49 | 6589 \$6.65 | 15994 \$16.15 | 26801 \$27.07 | \$204.36 |
| 350 | Controlled Water Heating | On-Peak kWh Off-Peak kWh Total Credit | 132023 \$174.27 | 117300 \$154.84 | 111703 \$147.45 | 101952 \$134.58 | 106020 \$139.95 | 95404 \$125.93 | 92163 \$121.66 | 79053 \$104.35 | 87532 \$115.54 | 82887 \$109.41 | 85559 \$112.94 | 103479 \$136.59 | \$1,577.50 |
| 360 | Large Power & Lighting | Demand kW All kWh Primary Service Discount Primary Meter Discount Total Credit | 40320.1 14066136 \$20.49 \$50.16 \$15,495.17 | 38870.98 13185622 \$18.93 \$47.02 \$14,794.19 | 38284.98 13048130 \$21.45 \$47.42 \$14,591.14 | 38213.42 11350878 \$18.36 \$45.06 \$13,916.77 | 40482.06 12257648 \$17.25 \$45.08 \$14,838.67 | 41422.99 12543824 \$20.16 \$58.13 \$18,620.52 | 45482.1 14192686 \$29.31 \$76.37 \$20,635.29 | 45760.88 13823924 \$34.59 \$87.39 \$20,518.25 | 49926.22 17463646 \$37.50 \$113.05 \$23,559.14 | 50481.34 16498654 \$40.98 \$84.61 \$18,929.22 | 46807.48 14207834 \$27.24 \$68.87 \$17,146.82 | 41924.3 14256840 \$24.09 \$55.36 \$15,961.80 | \$209,006.97 |
| 367/8 | Large Power & Lighting TOD | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Primary Meter Discount Total Credit | 8551.82 0 1764939 2093931 \$18.85 \$4,494.26 | 9279.71 0 2400425 2538435 \$47.23 \$5,360.72 | 8981.79 0 2106975 2117395 \$43.97 \$4,861.06 | 9174.21 0 2132652 2219318 \$44.05 \$4,976.51 | 9324.27 0 2215602 2352838 \$48.40 \$5,137.45 | 9875.01 0 2363365 2529645 \$54.31 \$5,621.68 | 10192.91 0 2435963 2804647 \$59.25 \$5,874.37 | 9830.16 0 2352963 2422957 \$56.96 \$5,555.40 | 10046.13 0 2632007 2744143 \$62.43 \$5,944.12 | 9445.39 0 2196767 2334433 \$50.05 \$5,142.55 | 9447.43 0 2258614 2187636 \$49.49 \$5,125.57 | 9440.12 0 2195149 2334521 \$48.94 \$5,141.09 | \$63,234.77 |
| 437/8 | LP&L - Bulk Supply | On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit | 15447.6 3098407 4391593 \$6,462.53 | 15447.6 3229561 4260439 \$6,484.83 | 15447.6 3026249 3945751 \$6,082.49 | 15447.6 3226122 4207878 \$6,444.48 | 15447.6 3065946 3997054 \$6,153.84 | 15447.6 3561415 4789585 \$11,447.62 | 15447.6 3644035 4972965 \$11,701.52 | 15657.6 4435110 5427890 \$13,031.96 | 15699.6 3719329 5142671 \$11,988.11 | 15775.2 3881417 4994583 \$7,592.81 | 15775.2 3385161 4440839 \$6,762.95 | 15775.2 3442459 4922541 \$7,155.38 | \$101,308.53 |
| 380 | Municipal Pumping | All kWh Total Credit | 108921 \$150.31 | 97445 \$134.47 | 114068 \$157.41 | 113079 \$156.05 | 117683 \$162.40 | 120634 \$208.70 | 105437 \$182.41 | 85167 \$147.34 | 86050 \$148.87 | 72509 \$100.06 | 82599 \$113.99 | 105965 \$146.23 | \$1,808.24 |
| 390 | Dmd Mtr Municipal Pumping | Demand kW All kWh Total Credit | 4011.96 1187755 \$1,577.60 | 3926.94 1147349 \$1,537.31 | 4461.84 1160556 \$1,682.33 | 4697.83 1246448 \$1,782.34 | 4720.39 1292580 \$1,808.96 | 4966.63 1256022 \$2,255.59 | 5002.8 1295531 \$2,289.32 | 4420.8 1228473 \$2,070.68 | 4019.05 1363684 \$2,023.21 | 4200.28 1199861 \$1,632.01 | 3967.5 1173893 \$1,559.80 | 3797.5 1211406 \$1,532.48 | \$21,751.63 |
| 410 | Single Phase Farm | All kWh Total Credit | 2335344 \$3,246.13 | 2172688 \$3,020.04 | 1967122 \$2,734.30 | 1822112 \$2,532.74 | 1598791 \$2,222.32 | 1488182 \$2,589.44 | 1879989 \$3,271.18 | 1719853 \$2,992.54 | 1962593 \$3,414.91 | 1644204 \$2,285.44 | 2619418 \$3,640.99 | 2566512 \$3,567.45 | \$35,517.48 |

2013

| Rate Code | Rate Description | January | February | March | April | May | June | July | August | September | October | November | December | Total Credit | |
|-----------|------------------------------|--------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|-------------|
| 420 | Three Phase Farm | Demand kW | 3190.65 | 2564.26 | 2561.8 | 2499.97 | 2412.28 | 2415.59 | 2617.46 | 2491.06 | 2427.78 | 4978.91 | 7729.66 | 4598.66 | |
| | | All kWh | 551013 | 543192 | 454676 | 426908 | 404889 | 377010 | 509358 | 424948 | 477476 | 584130 | 1422731 | 755459 | |
| | | Total Credit | \$779.35 | \$669.50 | \$631.02 | \$608.57 | \$584.19 | \$690.47 | \$803.64 | \$731.93 | \$748.17 | \$1,097.59 | \$1,925.82 | \$1,106.62 | \$10,376.86 |
| 540 | LP&L - Interruptible Service | Demand kW | 10754.11 | 10899.21 | 9674.47 | 9757.41 | 3807.63 | 9589.1 | 4041.24 | 4113.34 | 4100.01 | 11255.99 | 10894.08 | 10508.38 | |
| | | Interrupt Demand kW | 3968.86 | 4112.23 | 4204.72 | 4247.59 | 924.69 | 4230.97 | 1056.09 | 1108.62 | 1080.3 | 4356.55 | 4186.63 | 3966.7 | |
| | | Interrupt Credit | \$119.07 | \$123.37 | \$126.14 | \$127.43 | \$27.74 | \$84.62 | \$21.12 | \$22.17 | \$21.61 | \$130.70 | \$125.60 | \$119.00 | |
| | | All kWh | 4538450 | 3799000 | 2565510 | 2240140 | 1159430 | 2123730 | 1336470 | 1263360 | 1430420 | 2944840 | 4157890 | 4144860 | |
| | | Primary Service Discount | \$33.01 | \$32.84 | \$33.07 | \$33.14 | \$0.50 | \$33.03 | \$0.50 | \$0.50 | \$0.50 | \$32.90 | \$33.04 | \$33.03 | |
| | | Primary Meter Discount | \$28.79 | \$27.45 | \$24.80 | \$24.62 | \$7.49 | \$29.65 | \$11.21 | \$10.96 | \$11.19 | \$25.41 | \$28.87 | \$27.17 | |
| | | Total Credit | \$4,277.65 | \$4,022.76 | \$3,235.15 | \$3,127.82 | \$1,368.36 | \$3,791.30 | \$1,847.78 | \$1,832.05 | \$1,911.91 | \$3,773.49 | \$4,157.59 | \$4,064.39 | \$37,410.23 |

Grand Total \$1,166,577.43

| 2014 | | | January | February | March | April | May | June | Total Credit |
|-----------|---------------------------|--------------------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| Rate Code | Rate Description | | | | | | | | |
| 160 | Residential | First 32.876 kWh | 23708776 | 19546786 | 18502118 | 15878952 | 15404636 | 18196184 | |
| | | Excess kWh | 9545686 | 9035881 | 7584300 | 5467242 | 3643469 | 3701530 | |
| | | Total Credit | \$50,642.24 | \$43,536.01 | \$39,727.20 | \$32,500.89 | \$28,989.55 | \$35,118.64 | \$230,514.53 |
| 170 | Optional Res | Demand kW | 929.64 | 943.96 | 912.68 | 837.88 | 836.99 | 804.82 | |
| | | All kWh | 231762 | 222917 | 198884 | 144073 | 117366 | 101212 | |
| | | Total Credit | \$213.69 | \$214.50 | \$204.06 | \$179.63 | \$174.13 | \$162.17 | \$1,148.18 |
| 167/8 | Optional Residential TOD | On-Peak kWh | 16513 | 14088 | 12261 | 9956 | 9353 | 10274 | |
| | | Off-Peak kWh | 27167 | 23958 | 22161 | 16925 | 15558 | 16796 | |
| | | Total Credit | \$50.11 | \$43.55 | \$39.26 | \$30.77 | \$28.56 | \$28.83 | \$221.08 |
| 260 | General | All kWh | 2753426 | 2288944 | 2130911 | 1705266 | 1455660 | 1510656 | |
| | | Total Credit | \$3,799.73 | \$3,158.74 | \$2,940.66 | \$2,353.27 | \$2,008.81 | \$2,779.61 | \$17,040.81 |
| 267/8 | Optional General TOD | On-Peak kWh | 1348 | 13013 | 8711 | 13115 | 10291 | 14873 | |
| | | Off-Peak kWh | 1910 | 19227 | 18641 | 22474 | 15279 | 24322 | |
| | | Total Credit | \$3.79 | \$37.37 | \$30.96 | \$40.85 | \$29.63 | \$41.74 | \$184.35 |
| 290 | General Demand | Demand kW | 47467.62 | 44507.11 | 43760.77 | 42270.68 | 43064.32 | 46543.39 | |
| | | All kWh | 12507095 | 10573550 | 10384121 | 8969969 | 8608079 | 9852849 | |
| | | Total Credit | \$15,721.46 | \$14,210.33 | \$13,966.46 | \$13,003.03 | \$13,003.22 | \$17,449.03 | \$87,353.53 |
| 297/8 | Optional Gen Demand TOD | On-Peak kW | 138.5 | 129.1 | 139.5 | 162.7 | 171.7 | 230 | |
| | | Off-Peak kW in Excess | | | | | | | |
| | | On-Peak kWh | 19880 | 17920 | 18130 | 16800 | 17810 | 20490 | |
| | | Off-Peak kWh | 33800 | 31000 | 26100 | 22520 | 23720 | 25910 | |
| | | Total Credit | \$73.10 | \$67.23 | \$65.56 | \$66.41 | \$70.11 | \$105.29 | \$447.70 |
| 310 | Stored-Heat Space Heating | On-Peak kWh | 38822 | 31692 | 44435 | 4389 | 13312 | 7300 | |
| | | Off-Peak kWh | | | | | | | |
| | | Total Credit | \$39.21 | \$32.01 | \$44.88 | \$4.43 | \$13.45 | \$7.37 | \$141.35 |
| 350 | Controlled Water Heating | On-Peak kWh | 112367 | 99845 | 102023 | 90985 | 90951 | 89727 | |
| | | Off-Peak kWh | | | | | | | |
| | | Total Credit | \$148.32 | \$131.80 | \$134.67 | \$120.10 | \$120.06 | \$118.44 | \$773.39 |
| 360 | Large Power & Lighting | Demand kW | 39832.16 | 39165.98 | 37381.6 | 38585.12 | 40193.36 | 42243.48 | |
| | | All kWh | 13992430 | 12601480 | 11966610 | 11970790 | 11867940 | 14107780 | |
| | | Primary Service Discount | \$23.55 | \$19.59 | \$15.39 | \$17.25 | \$16.59 | \$21.99 | |
| | | Primary Meter Discount | \$50.82 | \$46.38 | \$42.91 | \$44.54 | \$44.75 | \$60.45 | |
| | | Total Credit | \$15,340.72 | \$14,640.11 | \$13,954.08 | \$14,253.10 | \$14,615.50 | \$19,644.50 | \$92,448.00 |

| 2014 | | | January | February | March | April | May | June | Total Credit |
|-----------|------------------------------|--------------------------|------------|------------|------------|------------|------------|-------------|--------------|
| Rate Code | Rate Description | | | | | | | | |
| 367/8 | Large Power & Lighting TOD | On-Peak kW | 9222.76 | 9229.28 | 9283.81 | 9306.25 | 5063.17 | 9947.72 | |
| | | Off-Peak kW in Excess | | | | | | | |
| | | On-Peak kWh | 2069861 | 2181854 | 2047244 | 2055957 | 2245478 | 2378064 | |
| | | Off-Peak kWh | 2418019 | 2166896 | 2127526 | 2243653 | 2282062 | 2460086 | |
| | | Primary Meter Discount | \$46.10 | \$44.75 | \$44.13 | \$45.98 | \$52.48 | \$56.05 | |
| | | Total Credit | \$4,783.83 | \$5,179.68 | \$4,941.06 | \$5,018.79 | \$4,035.54 | \$5,613.92 | \$29,572.83 |
| 437/8 | LP&L - Bulk Supply | On-Peak kW | 15775.2 | 15775.2 | 15775.2 | 15775.2 | 15775.2 | 15842.4 | |
| | | Off-Peak kW in Excess | | | | | | | |
| | | On-Peak kWh | 3370016 | 3398540 | 3178010 | 3464860 | 3124419 | 3829132 | |
| | | Off-Peak kWh | 4441424 | 4314900 | 4255430 | 4445140 | 4638581 | 4948868 | |
| | | Total Credit | \$6,750.03 | \$6,685.30 | \$6,449.01 | \$6,836.13 | \$6,673.89 | \$11,970.54 | \$45,364.91 |
| 380 | Municipal Pumping | All kWh | 137521 | 125172 | 124278 | 115708 | 111083 | 109044 | |
| | | Total Credit | \$189.78 | \$172.74 | \$171.50 | \$159.68 | \$153.29 | \$188.65 | \$1,035.64 |
| 390 | Dmd Mtr Municipal Pumping | Demand kW | 4289.17 | 4683.56 | 4443.39 | 4161.28 | 4950.28 | 5183.93 | |
| | | All kWh | 1454562 | 1564891 | 1417208 | 1249178 | 1548283 | 1582556 | |
| | | Total Credit | \$1,769.74 | \$1,921.93 | \$1,793.03 | \$1,644.06 | \$1,983.80 | \$2,509.08 | \$11,621.63 |
| 410 | Single Phase Farm | All kWh | 2571107 | 2297268 | 2179659 | 1710190 | 1537394 | 1635478 | |
| | | Total Credit | \$3,573.84 | \$3,193.20 | \$3,029.73 | \$2,377.16 | \$2,136.98 | \$2,845.73 | \$17,156.64 |
| 420 | Three Phase Farm | Demand kW | 3037.9 | 2631.9 | 2593.95 | 2552.29 | 2515.85 | 2521.92 | |
| | | All kWh | 628058 | 503907 | 499324 | 380309 | 393633 | 426073 | |
| | | Total Credit | \$786.51 | \$664.10 | \$655.68 | \$597.42 | \$596.96 | \$738.72 | \$4,039.39 |
| 540 | LP&L - Interruptible Service | Demand kW | 10771.67 | 10786.91 | 9619.03 | 9610.38 | 11058.66 | 3885.36 | |
| | | Interrupt Demand kW | 4050.97 | 4080.43 | 4150.84 | 4135 | 4227.52 | 938.19 | |
| | | Interrupt Credit | \$121.53 | \$122.41 | \$124.53 | \$124.05 | \$126.83 | \$18.76 | |
| | | All kWh | 4535740 | 4390450 | 3037040 | 2715020 | 3293800 | 1354020 | |
| | | Primary Service Discount | \$32.79 | \$32.88 | \$32.77 | \$32.32 | \$33.06 | \$0.50 | |
| | | Primary Meter Discount | \$28.78 | \$28.20 | \$26.27 | \$24.81 | \$26.17 | \$10.32 | |
| | | Total Credit | \$4,278.76 | \$4,225.50 | \$3,405.64 | \$3,280.27 | \$3,863.19 | \$1,813.03 | \$20,866.40 |

Grand Total \$559,930.35

| Rate Code | Rate Description | | Winter Rates | Winter Rates | Difference | | Summer Rates | Summer Rates | Difference |
|-----------|------------------------------|-----------------------|-----------------|--------------|------------|-----------------------|-----------------|--------------|------------|
| | | | prior to July 6 | after July 6 | | | prior to July 6 | after July 6 | |
| 160 | Residential | First 32.876 kWh | 0.09193 | 0.09345 | 0.00152 | All kWh | 0.11036 | 0.11229 | 0.00193 |
| | | Excess kWh | 0.06303 | 0.06456 | 0.00153 | | | | |
| 170 | Optional Res | Demand kW | 4.81 | 4.99 | 0.18 | Demand kW | 6.71 | 6.87 | 0.16 |
| | | All kWh | 0.04577 | 0.04597 | 0.0002 | All kWh | 0.05304 | 0.05337 | 0.00033 |
| 167/8 | Optional Residential TOD | On-Peak kWh | 0.09431 | 0.09565 | 0.00134 | On-Peak kWh | 0.13662 | 0.13856 | 0.00194 |
| | | Off-Peak kWh | 0.07231 | 0.07334 | 0.00103 | Off-Peak kWh | 0.03731 | 0.03784 | 0.00053 |
| 260 | General | All kWh | 0.06633 | 0.06771 | 0.00138 | All kWh | 0.0832 | 0.08504 | 0.00184 |
| 267/8 | Optional General TOD | On-Peak kWh | 0.09507 | 0.09642 | 0.00135 | On-Peak kWh | 0.13662 | 0.13856 | 0.00194 |
| | | Off-Peak kWh | 0.07231 | 0.07334 | 0.00103 | Off-Peak kWh | 0.03731 | 0.03784 | 0.00053 |
| 290 | General Demand | Demand kW | 6.18 | 6.39 | 0.21 | Demand kW | 9.98 | 10.23 | 0.25 |
| | | All kWh | 0.05056 | 0.05102 | 0.00046 | All kWh | 0.05731 | 0.0579 | 0.00059 |
| 297/8 | Optional Gen Demand TOD | On-Peak kW | 6.18 | 6.39 | 0.21 | On-Peak kW | 9.98 | 10.23 | 0.25 |
| | | Off-Peak kW in Excess | 3.63 | 3.72 | 0.09 | Off-Peak kW in Excess | 3.63 | 3.72 | 0.09 |
| | | On-Peak kWh | 0.05479 | 0.05561 | 0.00082 | On-Peak kWh | 0.06074 | 0.06177 | 0.00103 |
| | | Off-Peak kWh | 0.05377 | 0.05459 | 0.00082 | Off-Peak kWh | 0.05467 | 0.0557 | 0.00103 |
| 310 | Stored-Heat Space Heating | On-Peak kWh | 0.07143 | 0.07244 | 0.00101 | On-Peak kWh | 0.07143 | 0.07244 | 0.00101 |
| | | Off-Peak kWh | 0.03778 | 0.03805 | 0.00027 | Off-Peak kWh | 0.03778 | 0.03805 | 0.00027 |
| 350 | Controlled Water Heating | On-Peak kWh | 0.09316 | 0.09448 | 0.00132 | On-Peak kWh | 0.09316 | 0.09448 | 0.00132 |
| | | Off-Peak kWh | 0.03762 | 0.03789 | 0.00027 | Off-Peak kWh | 0.03762 | 0.03789 | 0.00027 |
| 360 | Large Power & Lighting | Demand kW | 9.03 | 9.28 | 0.25 | Demand kW | 14.84 | 15.14 | 0.3 |
| | | All kWh | 0.04488 | 0.04527 | 0.00039 | All kWh | 0.05088 | 0.05138 | 0.0005 |
| 367/8 | Large Power & Lighting TOD | On-Peak kW | 9.03 | 9.28 | 0.25 | On-Peak kW | 14.84 | 15.14 | 0.3 |
| | | Off-Peak kW in Excess | 5.11 | 5.11 | 0 | Off-Peak kW in Excess | 5.11 | 5.11 | 0 |
| | | On-Peak kWh | 0.05994 | 0.06074 | 0.0008 | On-Peak kWh | 0.06325 | 0.06397 | 0.00072 |
| | | Off-Peak kWh | 0.04 | 0.04046 | 0.00046 | Off-Peak kWh | 0.04145 | 0.04185 | 0.0004 |
| 437/8 | LP&L - Bulk Supply | On-Peak kW | 7.06 | 7.1 | 0.04 | On-Peak kW | 11.83 | 12.04 | 0.21 |
| | | Off-Peak kW in Excess | 4.58 | 4.63 | 0.05 | Off-Peak kW in Excess | 4.58 | 4.63 | 0.05 |
| | | On-Peak kWh | 0.04745 | 0.04833 | 0.00088 | On-Peak kWh | 0.04887 | 0.04999 | 0.00112 |
| | | Off-Peak kWh | 0.04227 | 0.04298 | 0.00071 | Off-Peak kWh | 0.04319 | 0.04407 | 0.00088 |
| 380 | Municipal Pumping | All kWh | 0.06355 | 0.06493 | 0.00138 | All kWh | 0.07801 | 0.07974 | 0.00173 |
| 390 | Dmd Mtr Municipal Pumping | Demand kW | 6.48 | 6.74 | 0.26 | Demand kW | 8.75 | 9.06 | 0.31 |
| | | All kWh | 0.04894 | 0.04939 | 0.00045 | All kWh | 0.05503 | 0.0556 | 0.00057 |
| 410 | Single Phase Farm | All kWh | 0.08934 | 0.09073 | 0.00139 | All kWh | 0.09471 | 0.09645 | 0.00174 |
| 420 | Three Phase Farm | Demand kW | 6.96 | 7.13 | 0.17 | Demand kW | 8.91 | 9.11 | 0.2 |
| | | All kWh | 0.04691 | 0.04734 | 0.00043 | All kWh | 0.05098 | 0.05153 | 0.00055 |
| 540 | LP&L - Interruptible Service | Demand kW | 9.03 | 9.28 | 0.25 | Demand kW | 14.84 | 15.14 | 0.3 |
| | | Demand kW Credit | 3.86 | 3.89 | 0.03 | Demand kW Credit | 6.38 | 6.4 | 0.02 |
| | | All kWh | 0.04488 | 0.04527 | 0.00039 | All kWh | 0.05088 | 0.05138 | 0.0005 |

| Rate Code | Rate Description | | Rates prior to July 6 | Rates after July 6 | Difference | | | | |
|-----------|-------------------------------|------------|--------------------------|-----------------------|------------|--|--|--|--|
| | Primary Service Discount | Demand kW | 0.41 | 0.42 | 0.01 | | | | |
| | Transmission Service Discount | Demand kW | 1.27 | 1.3 | 0.03 | | | | |
| | Primary Metering | kWh and kW | 1.70% | 1.70% | | | | | |