December 18, 2024

Will Seuffert, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
Saint Paul, MN 55101-2147

Subject: ***Dakota Electric Association Comments in Response to November 27, 2024 Notice of Comment Period***

In the Matter of a Updating the Generic Standards for the Interconnection and Operation of Distributed Generation Facilities Established under Minn. Stat § 216B.1611
Docket No. E999/CI-16-521

Dear Mr. Seuffert:

Dakota Electric Association (Dakota Electric or Cooperative) respectfully submits these comments in response to the Minnesota Public Utilities Commission's (Commission) November 27, 2024 Notice of Comment Period (November 2024 Notice) in the above referenced docket.

I. Background

In the Commission's July 17, 2023 Order in the Xcel Energy Rate Case Docket,[1] the Commission directed the Distributed Generation Working Group's (DGWG) Technical Subgroup (TSG) as follows:

> [The TSG shall] convene to examine the possibility of unintentional islanding caused by interconnection of DERs. As part of the examination, the TSG will identify additional screens that utilities can perform to assess

[1] Docket No. E002/GR-21-630.

> the risk of unintentional islanding, and determine if there are less costly alternatives to Voltage Supervisory Reclosing for addressing any perceived risk. The TSG will seek feedback from the DGWG during this examination, and file in Docket No. E999/CI-16-521 a report with its findings and recommendations by July 31, 2024.[2]

Dakota Electric is an active participant in the Distribution Generation Working Group and took part in the Technical Subgroup's investigation of unintentional islanding. The Commission's November 2024 Notice identified the following issue to be addressed:

> Should the Commission approve the Technical Subgroup's proposed changes to the State of Minnesota Distributed Energy Resources Interconnection Process (MN DIP) regarding adding new study screens for unintentional islanding?

The November 2024 Notice identified the following topics as being open for comment:

- Should the Commission approve the Technical Subgroup's proposed changes to the MN DIP as found in Attachment A to this Notice?
- Are there other issues or concerns related to this matter?

Dakota Electric responds separately to these issues below.

II. Dakota Electric Comments

Dakota Electric would like to begin by acknowledging the efforts of the other parties involved in the Technical Subgroup and the outside industry experts. The Cooperative is an active participant in the Distributed Generation Working Group (DGWG) and has been involved in the Technical Subgroup's investigation of unintentional islanding. Dakota Electric continues to believe that the issue of Unintentional Islanding is a threat to the safety and reliability of the distribution system, especially as more Distributed Energy Resources (DER) are interconnected to the distribution grid. The Cooperative believes the work the TSG has done is the proper first step in addressing this important issue.

[2] Docket No. E999/CI-16-521 November 27, 2024 Notice of Comment Period.

1. *Should the Commission approve the Technical Subgroup's proposed changes to the MN DIP as found in Attachment A to the November 2024 Notice?*

Dakota Electric recommends that the Commission adopt the TSG's proposed changes to the MN DIP as written in Attachment A of the November 2024 Notice.

2. *Are there other issues or concerns related to this matter?*

Yes. While reviewing the current MN DIP to incorporate the proposed changes from the DGWG, the Cooperative identified a *de minimus* change to improve consistency in the document. Dakota Electric recommends the following change to Section 3.4.2:

> **3.4.2** The Interconnection Customer may specify with the written agreement and deposit the order in which the Area EPS Operator will complete the supplemental review screens. The order specified shall be at the level of sections 3.4.4.1, 3.4.4.2, ~~and~~ 3.4.4.3, and 3.4.4.4.

Additionally, the Cooperative would like to amend the MN DIP-DEA's Glossary of Terms to match the MN DIP.

> GLOSSARY OF TERMS
> ATTACHMENT 1: PRE-APPLICATION REPORT REQUEST FORM
> ATTACHMENT 2: SIMPLIFIED APPLICATION FORM
> EXHIBIT A – TERMS AND CONDITIONS FOR INTERCONNECTING AN INVERTER-BASED DER NO LARGER THAN 20 KW
> ~~EXHIBIT B – FOR ENERGY STORAGE~~
> EXHIBIT C – CERTIFICATE OF COMPLETION
> ATTACHMENT 3: INTERCONNECTION APPLICATION FORM
> ATTACHMENT 4: CERTIFICATION CODES AND STANDARDS
> ATTACHMENT 5: CERTIFICATION OF DISTRIBUTED ENERGY RESOURCE EQUIPMENT
> ATTACHMENT 6: SYSTEM IMPACT STUDY AGREEMENT
> ATTACHMENT 7: FACILITIES STUDY AGREEMENT
> ATTACHMENT 8: MN DIP-DEA FLOW CHARTS

III. Conclusion

Dakota Electric recommends that the Commission adopt the TSG's proposed changes to the MN DIP with Dakota Electric's *de minimis* language change. Dakota Electric also recommends the Commission approve the changes to MN DIP-DEA's Glossary of Terms.

Dakota Electric and its representatives are available to answer any questions that the Commission may have.

Sincerely,

/s/ Alex Nelson

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Certificate of Service

I, Nicole McEathron, hereby certify that I have this day served copies of the attached document to those on the following service list by e-filing, personal service, or by causing to be placed in the U.S. mail at Farmington, Minnesota.

Docket No. *E-999/CI-16-521*

Dated this 18th day of December 2024

/s/ Nicole McEathron

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Nicole McEathron

MINNESOTA
PUBLIC UTILITIES COMMISSION

State of Minnesota

Distributed Energy Resources Interconnection Process

(MN DIP-DEA)

(Adopted for use by Dakota Electric Associated from the

Minnesota Distributed Energy Resource Interconnection Process MN DIP)

v.2.4

09/01/2023

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Forward

The Minnesota Public Utilities Commission is charged by Minnesota Statute §216B.1611 to establish generic, statewide standards for the interconnection and parallel operation of distributed energy resources[1] of no more than 10 MW. In updating Minnesota's interconnection standards, we strive to:

1) Establish a practical, efficient interconnection process that is easily understandable for everyone involved;
2) Maintain a safe and reliable electric system at fair and reasonable rates;
3) Give maximum possible encouragement of distributed energy resources consistent with protection of the ratepayers and the public;
4) Be consistent statewide and incorporate newly revised national standards;
5) Be technology neutral and non-discriminatory.

At a minimum, these standards must:

To the extent possible, be consistent with industry and other federal and state operational and safety standards;

Provide for the low-cost, safe, and standardized interconnection of distributed energy resources;

Take into account differing system requirements and hardware; as well as, the overall demand load requirements of individual utilities;

Allow for reasonable terms and conditions, consistent with the cost and operating characteristics of the various technologies, so that a utility can reasonably be assured of the reliable, safe and efficient operation of the interconnected equipment;

Establish a standard interconnection agreement that sets forth the contractual terms under which a company and customer agree that one or more facilities may be interconnected with the company's utility system; and standard applications for interconnection and parallel operation with the utility system.

This standards document is modelled after the Federal Energy Regulatory Commission's Small Generator Interconnection Process (FERC SGIP), and explains the process to interconnect Distributed Energy Resources for parallel operation with the Area Electrical Power System (Area EPS); including templates for applications and study agreements. There are three companion documents: 1) Minnesota Distributed Energy Resource Interconnection Agreement (MN DIA-DEA); 2) Minnesota Distributed Energy Resource Technical Interconnection and Interoperability Requirements (MN DTIIR)[2]; and until updated or replaced 3) Attachment 6 Rates from the statewide interconnection standards adopted in 2004 (September 28, 2004 Order in E-999/CI-01-1023.)

The Commission is grateful to the participants of the Distributed Generation Workgroup comprised of representatives of Minnesota's utilities, distributed energy resource industries, and consumers who informed this

[1] "Distributed Energy Resources" (DER) is emerging terminology used to capture both traditional "distributed generation" and storage technologies; however, this term is not currently defined in Minnesota statute or rules, and at times the Commission applies it to a broader category that includes demand-side management (controlling load like air conditioners or water heaters) and, in some cases, even energy efficiency and electric vehicles. For this document, the definition is consistent with IEEE 1547 and limited to generation and storage, and does not include DER that behave solely as load.

[2] See MN DIP-DEA Attachment 4 regarding statewide technical requirements in the interim between adoption of MN DIP-DEA and adoption of an updated MN DTIIR.

update of the state's interconnection standards. As these standards go into effect and more distributed energy resources interconnect with utility systems, the Commission expects this to be a living document**.**

Section 1. Application

1.1 Applicability

1.1.1 The Minnesota Distributed Energy Resources Interconnection Process (MN DIP-DEA) applies to any Distributed Energy Resource (DER) no larger than 10 MW interconnecting to, and operating in parallel with, Dakota Electric's distribution system in Minnesota.[3] See Minnesota Technical Requirements for more detail on what constitutes parallel operation. For the applicable interconnection process for DERs larger than 10 MW interconnected to, and operated in parallel with, Dakota Electric's distribution system in Minnesota, contact the Area EPS for details on the applicable interconnection process. The exception is Distributed Energy Resource interconnections that are subject to Federal Energy Regulatory Commission (FERC) jurisdiction.[4]

1.1.1.1 An application to interconnect a certified[5], inverter-based DER no larger than 20 kilowatts (kW) shall be evaluated under the Section 2 Simplified Process.

An application to interconnect a DER shall be evaluated under the 0

[3] Minnesota Statute §216B.1611

[4] The Federal Regulation and Development of Power Act (16 U.S. Code Subchapter II) outlines federal regulation of wholesale sales and transmission in interstate commerce and state regulation of generation, distribution, and retail sales.

[5] See Attachment 4 and Attachment 5 for certification criteria.

1.1.1.2 Fast Track Process if the eligibility requirements of Section 3.1. An application to interconnect a DER that does not meet the Simplified Process or Fast Track Process eligibility requirements, or does not pass the review as described in either process, shall be evaluated under the Study Process.

1.1.1.3 Attachment 8 contains flow charts that provide an overview of the Simplified Process, the Fast Track Process, and the Study Process.

1.1.1.4 Prior to submitting an Interconnection Application, the Interconnection Customer may ask Dakota Electric's Interconnection Coordinator whether the proposed interconnection is subject to these procedures. Dakota Electric shall respond within fifteen (15) Business Days.

1.1.2 Capitalized terms used herein shall have the meanings specified in the Glossary of Terms or the body of these procedures. All references to DER Nameplate Rating or maximum capacity as described in 5.14.3[6] herein are in alternating current (AC).

1.1.3 Neither these procedures nor the requirements included hereunder unless by mutual agreement of Dakota Electric and the Interconnection Customer apply to DERs interconnected, approved for interconnection or Interconnection Applications submitted to by Dakota Electric prior to June 17, 2019, and later deemed complete (provided these applications are later deemed complete following any applicable revisions no later than 60 days following this date). These procedures and the requirements hereunder shall apply to applications to modify existing DERs if the application to modify is submitted on or after June 17, 2019.

1.1.3.1 Nothing in this MN DIP-DEA affects an Interconnection Customer's Queue Position assigned before the effective date of this MN DIP-DEA. The Parties agree to complete work on any interconnection study agreement executed prior to the effective date of this MN DIP-DEA in accordance with the terms and conditions of that interconnection study agreement. Any new studies or other additional work will be completed pursuant to this MN DIP-DEA.

1.1.4 Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. All public utilities are expected to meet basic standards for electric system infrastructure and operational security, including physical, operational, and cyber-security practices.

1.1.5 References in these procedures to an Interconnection Agreement are to the Uniform Statewide Contract or Minnesota Distributed Energy Resource Interconnection Agreement (MN DIA-DEA).

1.1.5.1 The Uniform Statewide Contract (Minn. R. 7835.9910) replaces the need to use the MN DIA-DEA if all of the following conditions are met and the Interconnection Customer does not request the MN DIA-DEA.

[6] See Minnesota Technical Requirements for more detail on when to apply Nameplate Rating or a limited maximum capacity as defined in 5.14.3.

1.1.5.1.1 Certified equipment

1.1.5.1.2 40 kW*ac* or less of a qualifying DER Capacity

1.1.5.1.3 No Area EPS system modifications are required to accommodate the DER;

1.1.5.1.4 Signed Uniform Statewide Contract and either Attachment 2: Simplified Application or Attachment 3: Interconnection Application with the terms and conditions as found in Exhibit A of the Simplified Application which shall apply for project eligible to replace the DIA with the Uniform Statewide Contract that do not qualify for the Simplified Process.

1.1.5.2 Dakota Electric may propose in its tariff an increase to the size threshold for the application of the Uniform Statewide Contract as a replacement for the MN DIA-DEA in its tariff. There may also be situations where the Interconnection Customer would need to sign both the Uniform Statewide Contract and the MN DIA-DEA; such as, where the Nameplate Rating of the system is above the size threshold where the Uniform Statewide Contract replaces the MN DIA-DEA but the DER qualifies for net metering (Minn. Stat.§216B.164 and Minn. R. Ch. 7835) under the Uniform Statewide Contract.

1.1.5.3 The reference to Interconnection Agreement also applies when Dakota Electric and Interconnection Customer modify MN DIA-DEA with Commission approval.

1.1.6 Dakota Electric and Interconnection Customer may jointly seek Commission approval of an amendment to the MN DIA-DEA for use between them for a specific Interconnection Application in the following ways:

1.1.6.1 File a Petition with the Commission; or

1.1.6.2 File a Notice with the Commission of the proposed amendment. The Notice should include a copy of the amendment showing in redline format how the amendment would alter the MN DIA-DEA between Dakota Electric and Interconnection Customer for the Interconnection Application at issue. If no objection or notice of intent to object is filed within 30 days, then the proposed amendment would be considered to be approved by the Commission. If there is a timely filed objection of notice of intent to object, then the proposed amendment would not be considered to have been approved by the Commission and could only be used if the Commission subsequently issues a written order authorizing its use.

1.1.7 Commission approval of an amendment to the Interconnection Agreement is not needed where such an amendment only addresses updating or correcting: 1) information specified in the Interconnection Application; 2) exhibits or attachments to the Interconnection Agreement as long as they are not additional agreements or requirements not covered in the MN DIP-DEA or MN Technical Requirements; or 3) information provided in the blank lines to the MN DIA-DEA or Uniform Statewide Contract forms.

1.2 Online Applications and Electronic Submission

1.2.1 Each Area EPS Operator shall allow Pre-Application Report requests and Interconnection Applications to be submitted electronically. Dakota Electric requires Pre-Application Reports and Interconnection Applications to be submitted using the on-line application portal . Dakota Electric may allow the Interconnection Agreement to be submitted electronically.

1.2.1.1 Dakota Electric requires electronic signatures to be used for the Pre-Application Report request, Interconnection Application and the Uniform Statewide Contract. Other related agreements, including the Interconnection Agreement, and forms may use electronic signatures.

1.2.2 Each Area EPS Operator shall dedicate a page on their website or direct customers to a website with generic information on the MN DIP-DEA that Dakota Electric finds comports with its process. The relevant information that shall be available to the Interconnection Customer via a website includes:

1.2.2.1 The MN DIP-DEA and attachments in an electronically searchable format;

1.2.2.2 Dakota Electric's Interconnection Application and all associated forms in a format that allows for electronic entry of data;

1.2.2.3 The Uniform Statewide Contract and Dakota Electric's tariff version of the MN DIA-DEA;

1.2.2.4 Example documents; including, at a minimum, an example one-line diagram with required labels; and

1.2.2.5 Contact information for Dakota Electric's DER interconnection coordinator(s) and submission of Interconnection Applications, including email and phone number.

1.3 Communications

1.3.1 Dakota Electric shall designate a DER interconnection coordinator(s) and this person or persons shall serve as a single point of contact from which general information on the application process and on Affected System(s) can be obtained through informal request from the Interconnection Customer presenting a proposed project for a specific site. The name, telephone number, and e-mail address of such contact employee or office shall be made available on Dakota Electric's Internet website in accordance with section 1.2.2.5. Some Area EPS Operators may have several DER Interconnection Coordinators assigned. The DER Interconnection Coordinator shall be available to provide coordinator assistance with the Interconnection Customer, but is not responsible to directly answer or resolve all of the issues involved in review and implementation of the interconnection process and standards. Upon request, electric system information provided to the Interconnection Customer should include relevant system study results, interconnection studies, and other materials useful to an understanding of an interconnection at a particular point on Dakota Electric's System, to the extent such provision does not violate the privacy policies of the Commission, confidentiality provisions of prior agreements or critical infrastructure requirements. This listing does not include a Pre-Application Report under Section 1.4. Dakota Electric shall comply with reasonable requests for such information.

1.3.2 The Interconnection Customer may designate, on the Interconnection Application or in writing after the Application has been submitted, an Application Agent to serve as the single point of contact to coordinate with the DER Interconnection Coordinator on their behalf. Designation of

an Application Agent does not absolve the Interconnection Customer from signing interconnection documents and the responsibilities outlined in the MN DIP-DEA and Interconnection Agreement.

1.3.3 Engineering Communication: Upon request of either party or the Commission, for the purpose of exchanging information regarding an active Interconnection Application, Dakota Electric and the Interconnection Customer shall each identify one point of contact with technical expertise for their organizations.

1.4 Pre-Application Report

1.4.1 In addition to the information described in section 1.3.1, which may be provided in response to an informal request, an Interconnection Customer may submit a formal written request form along with a non-refundable fee of $300 for a Pre-Application Report on a proposed project at a specific site. Dakota Electric shall provide the data described in section 1.4.2 to the Interconnection Customer within fifteen (15) Business Days of receipt of the completed request form and payment of the $300 fee. The Pre-Application Report produced by Dakota Electric is non-binding, does not confer any rights, and the Interconnection Customer must still successfully apply to interconnect to Dakota Electric's system. The written Pre-Application Report request form shall include the information in sections 1.4.1.1 through 1.4.1.8 below to clearly and sufficiently identify the location of the proposed Point of Common Coupling.

1.4.1.1 Project contact information, including name, address, phone number, and email address.

1.4.1.2 Project location (street address with nearby cross streets and town). Interconnection Customer may choose to also provide an aerial map or GPS coordinates for increased accuracy.

1.4.1.3 Meter number, pole number, or other equivalent information identifying proposed Point of Common Coupling, if available.

1.4.1.4 DER type(s) (e.g., solar, wind, combined heat and power, storage, solar + storage, etc.).

1.4.1.5 Nameplate Rating (alternating current kW).

1.4.1.6 Single or three phase DER configuration.

1.4.1.7 Stand-alone generator (no onsite load, not including station service – Yes or No?).

1.4.1.8 Is new service requested? Yes or No? If there is existing service, include the customer account number, site minimum and maximum current or proposed electric loads in kW (if available) and specify how the load is expected to change.

1.4.2 Using the information provided in the Pre-Application Report request form in section 1.4.1, Dakota Electric will identify the substation/area bus, bank or circuit likely to serve the proposed Point of Common Coupling. This selection by Dakota Electric does not necessarily indicate, after application of the screens and/or study, that this would be the circuit the project ultimately connects to. The Interconnection Customer must request additional Pre-Application Reports if

information about multiple Points of Common Coupling is requested. Subject to 1.4.3, the Pre-Application Report will include the following information:

1.4.2.1 Total capacity (in megawatts (MW)) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed Point of Common Coupling.

1.4.2.2 Existing aggregate generation capacity (in MW) interconnected to a substation/area bus, bank or circuit (i.e., amount of generation online) likely to serve the proposed Point of Common Coupling.

1.4.2.3 Aggregate queued generation capacity (in MW) for a substation/area bus, bank or circuit (i.e., amount of generation in the queue) likely to serve the proposed Point of Common Coupling.

1.4.2.4 Available capacity (in MW) of substation/area bus or bank and circuit likely to serve the proposed Point of Common Coupling (i.e., total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity).

1.4.2.5 Substation nominal distribution voltage and/or transmission nominal voltage if applicable.

1.4.2.6 Nominal distribution circuit voltage at the proposed Point of Common Coupling.

1.4.2.7 Approximate circuit distance between the proposed Point of Common Coupling and the substation.

1.4.2.8 Relevant line section(s) actual or estimated peak load and minimum load data, including daytime minimum load as described in section 3.4.4.1 below and absolute minimum load, when available.

1.4.2.9 Whether the Point of Common Coupling is located behind a line voltage regulator.

1.4.2.10 Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed Point of Common Coupling and the substation/area. Identify whether the substation has a load tap changer.

1.4.2.11 Number of phases available on Dakota Electric's medium voltage system at the proposed Point of Common Coupling. If a single phase, distance from the three-phase circuit.

1.4.2.12 Limiting conductor ratings from the proposed Point of Common Coupling to the distribution substation.

1.4.2.13 Whether the Point of Common Coupling is located on a spot network, grid network, or radial supply.

1.4.2.14 Based on the proposed Point of Common Coupling, existing or known constraints such as, but not limited to, electrical dependencies at that location,

short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.

1.4.3 The Pre-Application Report need only include existing data. A request for a Pre-Application Report does not obligate Dakota Electric to conduct a study or other analysis of the proposed DER in the event that data is not readily available. If Dakota Electric cannot complete all or some of a Pre-Application Report due to lack of available data, Dakota Electric shall provide the Interconnection Customer with a Pre-Application Report that includes the data that is available. The confidentiality provisions found in 5.9 apply to Pre-Application Reports.

1.4.4 The provision of information on "available capacity" pursuant to section 1.4.2.4 does not imply that an interconnection up to this level may be completed without impacts since there are many variables studied as part of the interconnection review process. The distribution system is dynamic and subject to change, and data provided in the Pre-Application Report may become outdated at the time of the submission of the complete Interconnection Application. Notwithstanding any of the provisions of this section, Dakota Electric shall, in good faith, include data in the Pre-Application Report that represents the best available information at the time of reporting.

1.5 Interconnection Application

1.5.1 The Interconnection Customer shall submit an Interconnection Application to Dakota Electric, together with the processing fee or deposit specified in the Interconnection Application. Additional fees or deposits for the interconnection process shall not be required, except as otherwise specified in these procedures. Application form templates are available in Attachment 2 Simplified Application Form and Attachment 3 Interconnection Application Form. Dakota Electric's tariff shall include specific fees for Simplified Process, Fast Track Process, and Study Process consistent with:

1.5.1.1 The processing fee for the Simplified Process Application shall be $100.

1.5.1.2 For certified, Fast Track Process eligible applications, the processing fee shall be $100 + $1/kW. For non-certified Fast Track Process eligible applications, the processing fee shall be $100 + $2/kW.

For an Interconnection Application that is not eligible or does not apply for Simplified Process or Fast Track Process, the processing fee shall be a down payment not to exceed $1,000 plus $2.00 per kW toward the deposit required for the study(s) under 0

1.5.1.3 Study Process.

1.5.1.4 Interconnection Applications shall contain a single line diagram and site diagram. A signature from a professional engineer licensed in Minnesota shall be required when: 1) Certified equipment is greater than 250 kW; or 2) non-certified equipment is greater than 50 kW.

1.5.2 The Interconnection Application shall be date- and time-stamped upon initial and, if necessary, resubmission receipt. The Interconnection Customer shall be notified of receipt by Dakota Electric within three (3) Business Days of receiving the Interconnection Application. Dakota Electric shall notify the Interconnection Customer within ten (10) Business Days of the receipt of the Interconnection Application as to whether the Interconnection Application is complete or incomplete. If the Interconnection Application is incomplete, Dakota Electric shall provide along

with the notice that the Interconnection Application is incomplete, a written list detailing all information that must be provided to complete the Interconnection Application. The Interconnection Customer will have ten (10) Business Days, or (five (5) business days for simplified application process), after receipt of the notice to submit all of the listed information. If the Interconnection Customer does not provide the listed information within the deadline the Interconnection Application will be deemed withdrawn. An Interconnection Application will be deemed complete upon submission of documents adhering to Minnesota Technical Requirements and containing the listed information to Dakota Electric. Dakota Electric will have five (5) Business Days to review the additional material and notify the Interconnection Customer if the Interconnection Application is deemed complete. The date-and time- stamp of receipt of a complete Interconnection Application shall be accepted as the qualifying date for the purposes of establishing queue position as described in section 1.8.

Application Path	Notification of Application Receipt	Notification of Application Completeness	Notification of Interconnection Approval
Simplified	3 days from filing	10 days from filing	20 days from receipt of complete application
Fast Track	3 days from filing	10 days from filing	25 days from receipt of complete application
Study Process	3 days from filing	10 days from filing to initiate scheduling of scoping meeting	Per study process time-lines

Note: Days are Business Days.

1.5.3 For applications which are initiated within the on-line application portal and become dormant[7], Dakota Electric will attempt to notify the Interconnection Customer, using the email provided in the application, of a dormant application and request the Interconnection Customer complete the application process or contact Dakota Electric. If the application is not submitted, or no response is received from the Interconnection Customer, after 1-month Dakota Electric will delete dormant applications from the portal. Any application fee that has been paid will not be refunded.

1.6 Modification of the Interconnection Application or a DER Interconnection

1.6.1 At any time after an Interconnection Application is deemed complete, including after the receipt of Fast Track, supplemental review, system impact study, and/or facilities study results, the Interconnection Customer, Dakota Electric, or the Affected System owner may identify modifications to the planned Interconnection that may improve the costs and benefits (including reliability) of the Interconnection, and/or the ability of Dakota Electric to accommodate the Interconnection. The Interconnection Customer shall submit to Dakota Electric, in writing, all

[7] A dormant application is one where the application has been initiated, the interconnection fee has been paid, but the application has not been signed and submitted to Dakota Electric for 3 months or more after the interconnection fee was paid.

proposed modifications to any information provided in the Interconnection Application. Neither Dakota Electric nor the Affected System operator may unilaterally modify the Interconnection Application.

1.6.2 Within ten (10) Business Days of receipt of a proposed modification, Dakota Electric shall evaluate whether a proposed modification to either an Interconnection Application or an existing DER Interconnection constitutes a Material Modification. If applicable, Dakota Electric shall make Reasonable Effort to consult with the Affected System owner. The definition in Glossary of Terms includes examples of what does and does not constitute a Material Modification.

1.6.2.1 If the proposed modification is determined to be a Material Modification, then Dakota Electric shall notify the Interconnection Customer in writing that the Customer may: 1) withdraw the proposed modification; or 2) proceed with a new Interconnection Application for such modification. The Interconnection Customer shall provide its determination in writing to Dakota Electric within ten (10) Business Days after being provided the Material Modification determination results. If the Interconnection Customer does not provide its determination, the Customer's Application shall be deemed withdrawn.

1.6.2.2 If the proposed modification is determined not to be a Material Modification, then Dakota Electric shall notify the Interconnection Customer in writing that the modification has been accepted and that the Interconnection Customer shall retain its eligibility for interconnection, including its place in the interconnection queue.

1.6.3 Any dispute as to Dakota Electric's determination that a modification constitutes a Material Modification shall proceed in accordance with the dispute resolution provisions in section 5.3 of these procedures.

1.6.4 Any modification to machine data, equipment configuration or to the interconnection site of the DER not agreed to in writing by Dakota Electric and the Interconnection Customer may be deemed a withdrawal of the Interconnection Application and may require submission of a new Interconnection Application, unless proper notification of each Party by the other as described in sections 1.6.1 and 1.6.2.

1.7 Site Control

Documentation of site control must be submitted with the Interconnection Application. Site control may be demonstrated through providing documentation showing any of the following:

1.7.1 Ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing the DER; or

1.7.2 An option to purchase or acquire a leasehold site for such purpose; or

1.7.3 An exclusivity or other business relationship between the Interconnection Customer and the entity having the right to sell, lease, or grant the Interconnection Customer the right to possess or occupy a site for such purpose; or

1.7.4 For DERs utilizing the Section 2 Simplified Process, proof of site control may be demonstrated by the site owner's signature on the Interconnection Application.

1.8 Queue Position

1.8.1 Queue Position is assigned by Dakota Electric based on when the Interconnection Application is deemed complete as described in section 1.5.2. The Queue Position of each Interconnection Application will be used to determine the cost responsibility for the Upgrades necessary to accommodate the interconnection. The Queue Position also establishes conditional interconnection capacity for an Interconnection Customer, contingent upon all requirements of the MN DIP-DEA and MN Technical Requirements being met.

Subject to the provisions in sections 1.5, 1.5.3, and 1.7, the DER shall retain the Queue Position assigned to their Interconnection Application throughout the review process for the purpose of determining cost responsibility and conditional interconnection capacity, including when moving through the processes covered by Section 2 Simplified Process and 0

1.8.2 Fast Track Process. Failure by the Interconnection Customer to meet the time frames outlined in these procedures or request a timeline extension shall result in a withdrawal of the Interconnection Application. Dakota Electric shall notify the Interconnection Customer of the missed time frame with an opportunity to request a timeline extension as defined in section 5.2.3 before the Interconnection Application is deemed withdrawn.

1.8.3 Dakota Electric shall maintain a single, administrative queue and may manage the queue by geographical region (i.e. feeder, substation, etc.) This administrative queue shall be used to address Interconnection Customer inquiries about the queue process. If Dakota Electric and the Interconnection Customer(s) agree, Interconnection Applications may be studied in clusters for the purpose of the system impact study; otherwise, they will be studied serially.

1.8.4 Each Area EPS Operator that has received at least forty (40) complete Interconnection Applications, including Simplified Process Applications, in a year shall maintain a public interconnection queue, available in a sortable spreadsheet format on its website, which it shall update on at least a monthly basis unless no changes to the spreadsheet have occurred in that month. The date of the most recent update shall be clearly indicated.

1.8.4.1 At a minimum, the following shall be included in the public interconnection queue:

1.8.4.1.1 Application or Queue Number

1.8.4.1.2 Date Application Deemed Complete

1.8.4.1.3 Interconnection Process Track (Simplified, Fast Track, or Study Process)

1.8.4.1.4 Proposed DER Capacity (Nameplate Rating unless limited as defined in 5.14.3)

1.8.4.1.5 DER type (technology)

1.8.4.1.6 Proposed DER Location by geographic region (i.e. by feeder or line section)

1.8.4.1.7 Status of the Application’s progress through the process (e.g. Initial Review, Supplemental Review, Facilities Study, Construction, Inspection, etc.)

Section 2. Simplified Process

2.1 Applicability

2.1.1 For Certified, inverter-based DERs with a DER Capacity of 20 kW ac or less: Dakota Electric shall comport with the Simplified Process, including the time frames described in that process. Simplified Process eligibility does not imply or indicate that a DER will pass the Initial Review Screens, failure to pass the screens will route the application to the Fast Track Process.

2.1.2 Certified Equipment – UL 1741 listing is a common form of DER inverter certification. See Attachment 4: Certification Codes and Standards and Attachment 5: Certification of Distributed Energy Resource Equipment.

2.2 Simplified Process Application Review Process

2.2.1 The Interconnection Customer with an eligible DER shall complete the Simplified Process Application and submit it and the application processing fee to Dakota Electric. A Simplified Process Application template is provided in Attachment 2: Simplified Application Form.

2.2.2 Within three (3) Business Days of receipt of the Simplified Process Application, Dakota Electric shall acknowledge to the Interconnection Customer receipt of the Simplified Application. Within ten (10) business days from receipt of application, Dakota Electric shall evaluate the Simplified Process Application for completeness and notify the Interconnection Customer whether the Simplified Process Application is or is not complete, and, if not, identify what material is missing. Dakota Electric shall to the best of its ability identify all missing material and other errors or omissions at this time. The Interconnection Customer shall submit any additional material within five (5) Business Days of Dakota Electric's notice. Dakota Electric shall have an additional five (5) Business Days to review the additional material and notify the Interconnection Customer that the Simplified Process Application is complete.

2.2.3 Dakota Electric shall determine if the DER can be interconnected safely and reliably using the Initial Review Screens contained in the Fast Track Process at 3.2.1.. Dakota Electric has twenty (20) Business Days from receipt of a complete Simplified Process Application to complete this process and inform the Interconnection Customer of the results.

If Dakota Electric determines that the DER can be interconnected safely and reliably without modification or construction of distribution or transmission facilities, Dakota Electric then approves the Application and provides the Interconnection Customer an executable Uniform Statewide Contract or MN DIA-DEA within five (5) days as described in sections 1.1.5.1 and 5.1.1.

If Dakota Electric determines the DER can be connected safely and reliably but with minor modifications of distribution facilities by Dakota Electric, Dakota Electric shall notify the Interconnection Customer of such requirement when it provides the Initial Review results and copies of the analysis and data underlying Dakota Electric's determinations under the screens and provide a good faith cost estimate for completing those modifications. Within five (5) Business Days, the Interconnection Customer shall inform Dakota Electric if the Interconnection Customer elects to proceed with the proposed interconnection. If the Interconnection Customer makes such an election, within twenty (20) Business Days, Dakota Electric shall provide the Interconnection Customer an executable Uniform Statewide Contract and a detailed invoice for the distribution system modifications. The Interconnection Customer shall have fifteen (15) Business Days to

provide payment to Dakota Electric for the invoiced amount. Failure to provide payment will result in the withdraw of the Application.

If Dakota Electric does not or cannot determine that the DER may be interconnected safely and reliably without further study, Dakota Electric shall provide to the Interconnection Customer information documenting the basis for the concerns and shall follow the procedures set forth in Section 3.2.3 and offer the Interconnection Customer an options meeting.

2.3 Simplified Interconnection

2.3.1 The Interconnection Customer shall sign and return the Interconnection Agreement within thirty (30) Business Days[8] or may request an extension as described in Section 5.12 and 5.2. The Interconnection Customer must submit to Dakota Electric either 1) a signed copy of the Uniform Statewide Contract, if applicable, which serves as both the power purchase agreement and Interconnection Agreement; or 2) the Interconnection Customer must submit a signed Uniform Statewide Contract, if applicable, and a separate MN DIA-DEA as described in section 1.1.5.

2.3.1.1 Upon receipt of the signed Interconnection Agreement, and then after fully executing it as provided for in Section 5.1.2, Dakota Electric shall schedule and execute appropriate construction of facilities, if necessary, which shall be completed prior to the Interconnection Customer returning the Certificate of Completion. If construction of facilities is required by Dakota Electric, Dakota Electric shall notify the customer upon completion of construction.

2.3.2 After installation, the Interconnection Customer returns the Certificate of Completion to Dakota Electric. Prior to parallel operation, and consistent with the MN DIP-DEA, Dakota Electric may inspect the DER for compliance with standards, which may include a witness test, and may schedule appropriate metering replacement, if necessary. Dakota Electric is obligated to complete the witness test, if required, within ten (10) Business Days of the receipt of the Certificate of Completion. If Dakota Electric does not inspect within ten (10) Business Days, the witness test is deemed waived.

2.3.3 Within three (3) Business Days of inspection or waiver of inspection, Dakota Electric shall notify the Interconnection Customer in writing that interconnection of the DER has permission to operate. If the witness test is not satisfactory, Dakota Electric has the right to disconnect the DER. The Interconnection Customer has no right to operate in parallel, except for optional testing not to exceed two hours, until permission to operate is granted by Dakota Electric.

[8] The 30-day timeframe in this step originates from Section 5.1.2 and does not represent a new step or timeframe.

Section 3. Fast Track Process

3.1 Applicability

3.1.1 The Fast Track Process is available to an Interconnection Customer proposing to interconnect a DER with Dakota Electric's Distribution System if the DER capacity does not exceed the size limits identified in this Section, including the table below and does not qualify for the Section 2 Simplified Process. Fast Track eligibility does not imply or indicate that a DER will pass the Fast Track Initial Review Screens in 3.2.1 or the Supplemental Review screens in 3.4 below.

Fast Track eligibility for DERs is determined based upon the generator type, the size of the generator, voltage of the line, and the location of and the type of line at the Point of Common Coupling. All synchronous and induction machines must be no larger than 2 MW to be eligible for Fast Track Process consideration. The Fast Track Process size limits are included in the table below.

Fast Track Eligibility for Distributed Energy Resources		
Line Voltage	Fast Track Eligibility[9] Regardless of Location	Fast Track Eligibility for certified, inverter-based DER on a Mainline[10] and ≤ 2.5 Electrical Circuit Miles from Substation[11]
< 5 kV	≤ 500 kW	≤ 500 kW
≥ 5 kV and < 15 kV	≤ 1 MW	≤ 2 MW
≥ 15 kV and < 30 kV	≤ 3 MW	≤ 4 MW
≥ 30 kV and ≤ 69 kV	≤ 4 MW	≤ 5 MW

Note: All of Dakota Electric's distribution system medium voltage primary line voltage is 12.5kV

3.1.2 In addition to the size threshold, the Interconnection Customer's proposed DER must meet the codes, standards, and certification requirements of Attachment 4 and Attachment 5 of these procedures, or Dakota Electric has reviewed the design or tested the proposed DER and is satisfied that it is safe to operate.

3.2 Initial Review

Within three (3) Business Days of receipt of the Fast Track Application, Dakota Electric shall acknowledge to the Interconnection Customer receipt of the Application. Within ten (10) business days, Dakota Electric shall evaluate the Application for completeness and notify the Interconnection Customer whether the Application is or is not complete, and, if not, identify what material is missing. Dakota Electric shall to the best of its ability identify all missing material and other errors or omissions at this time. The Interconnection Customer shall submit any additional material within ten (10) Business Days of Dakota Electric's notice. Dakota Electric shall have an additional ten (10) Business Days to review the additional material and notify the Interconnection Customer that the Application is complete.

[9] Synchronous and induction machines eligibility is limited to no more than 2MW even when line voltage is greater than 15 kV.

[10] For purposes of this table, a Mainline is the three-phase backbone of a circuit. It will typically constitute lines with wire sizes of 4/0 American wire gauge, 266 kcmil, 336.4 kcmil, 397.5 kcmil, 477 kcmil and 795 kcmil.

[11] An Interconnection Customer can determine this information about its proposed interconnection location in advance by requesting a pre-application report pursuant to section 1.4.

Within twenty-five (25) Business Days after Dakota Electric has received a complete Interconnection Application, Dakota Electric shall perform an initial review using the screens set forth below, notify the Interconnection Customer of the results; including copies of the analysis and data underlying Dakota Electric's determinations under the screens.

The technical screens listed in this section shall not preclude Dakota Electric from seeking approval of tools that perform screening functions using different methodology given that the analysis is aimed at preventing the same voltage, thermal and protection limitations as the initial and supplemental review screens described below.

3.2.1 Initial Review Screens

3.2.1.1 The proposed DER's Point of Common Coupling must be on a portion of Dakota Electric's Distribution System.

3.2.1.2 For interconnection of a proposed DER to a radial distribution circuit, the aggregated generation, including the proposed DER, on the circuit shall not exceed 15% of the line section annual peak load as most recently measured. A line section is that portion of Dakota Electric Operator's electric system connected to a customer bounded by automatic sectionalizing devices or the end of the distribution line. Dakota Electric may consider 100% of applicable loading (i.e. daytime minimum load for solar), if available, instead of 15% of line section peak load.

3.2.1.3 For interconnection of a proposed DER to the load side of network protectors, the proposed DER must utilize an inverter-based equipment package and, together with the aggregated other inverter-based DERs, shall not exceed the smaller of 5% of a network's maximum load or 50 kW.[12]

3.2.1.4 The proposed DER, in aggregation with other DERs on the distribution circuit, shall not contribute more than 10% to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed Point of Common Coupling.

3.2.1.5 The proposed DER in aggregate with other Distributed Energy Resources on the distribution circuit, shall not cause any distribution protective devices and equipment (including, but not limited to, substation breakers, fuse cutouts, and line reclosers), or Interconnection Customer equipment on the system to exceed 87.5% of the short circuit interrupting capability; nor shall the interconnection be proposed for a circuit that already exceeds 87.5% of the short circuit interrupting capability.

3.2.1.6 Using the table below, determine the type of interconnection to a primary distribution line. This screen includes a review of the type of electrical service provided to the Interconnecting Customer, including line configuration and the transformer connection to limit the potential for creating over-voltages on

[12] Network protectors are protective devices used on secondary networks (spot and grid networks) to automatically disconnect its associated transformer when reverse power flow occurs. Secondary networks are most often used in densely populated downtown areas.

Dakota Electric's electric power system due to a loss of ground during the operating time of any anti-islanding function.

Primary Distribution Line Type	Type of Interconnection to Primary Distribution Line	Result/Criteria
Three-phase, three wire	3-phase or single phase, phase-to-phase	Pass screen
Three-phase, four wire	Effectively-grounded 3 phase or Single-phase, line-to-neutral	Pass screen

3.2.1.7 If the proposed DER is to be interconnected on single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed DER, shall not exceed 20 kW or 65% of the transformer nameplate rating.

3.2.1.8 If the proposed DER is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.

3.2.1.9 If the proposed DER is single-phase and is to be interconnected to a three-phase service, its Nameplate Rating shall not exceed 10% of the service transformer nameplate rating.

3.2.1.10 If the DER's Point of Common Coupling is behind a line voltage regulator[13], the DER's Nameplate Rating shall be less than 250 kW.

3.2.2 If the proposed interconnection passes the screens, or if the proposed interconnection fails the screens, but Dakota Electric determines that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the Interconnection Application shall proceed as follows:

3.2.2.1 If the proposed interconnection requires no construction or modification of facilities by Dakota Electric or by the transmission provider, Dakota Electric shall provide the Interconnection Customer an executed Interconnection Agreement within five (5) Business Days after the determination.

3.2.2.2 If the proposed interconnection requires construction or modification of any distribution or transmission facilities, Dakota Electric shall notify the Interconnection Customer of such requirement when it provides the Initial Review results and copies of the analysis and data underlying Dakota Electric's determinations under the screens and either: 1) provide a good faith cost estimate to complete the utility facility modifications; or 2) require a facilities study pursuant to 4.4.1. Within five (5) Business Days, the Interconnection Customer shall inform Dakota Electric if the Interconnection Customer elects to proceed with the proposed interconnection. If the Interconnection Customer makes such an election, within twenty (20) Business Days, Dakota Electric shall either provide: i) an Interconnection Agreement, along with a non-binding good

[13] This screen does not include substation voltage regulators.

faith cost estimate and construction schedule for such upgrades or ii) a facilities study agreement pursuant to section 4.4.

3.2.3 If the proposed interconnection fails the screens, and Dakota Electric does not or cannot determine from the Initial Review that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards unless the Interconnection Customer is willing to consider minor modifications or further study, Dakota Electric shall provide the Interconnection Customer the opportunity to attend a customer options meeting.

3.3 Customer Options Meeting

If Dakota Electric determines the Interconnection Application cannot be approved without either 1) supplemental review, other additional studies or actions; or 2) incurring significant cost to address safety, reliability, or power quality problems, Dakota Electric shall notify the Interconnection Customer of that determination and provide copies of all directly pertinent data and analyses underlying its conclusion, subject to confidentiality provisions in Section 5.9 and where applicable limited by privacy rules. Within ten (10) Business Days of Dakota Electric's determination, unless mutual agreement, Dakota Electric and Interconnection Customer shall schedule a customer options meeting with the Interconnection Customer to review possible facility modifications, screen analysis and related results to determine what further steps are needed to permit the DER to be connected safely and reliably. At the time of notification of Dakota Electric's determination, or at the customer options meeting, Dakota Electric shall

3.3.1 Offer to perform a supplemental review in accordance with section 3.4 and provide a non-binding good faith estimate of the costs of such review; or

Obtain the Interconnection Customer's agreement to continue evaluating the Interconnection Application under the 0

3.3.2 Study Process.

3.4 Supplemental Review

To accept the offer of a supplemental review, the Interconnection Customer shall agree in writing and submit a deposit for the estimated costs of the supplemental review in the amount of Dakota Electric's good faith estimate of the costs of such review, both within fifteen (15) Business Days of the offer. If the written agreement and deposit have not been received by Dakota Electric within that timeframe, the Interconnection Application shall continue to be evaluated under the 0

3.4.1 Study Process unless it is withdrawn by the Interconnection Customer.

3.4.2 The Interconnection Customer may specify with the written agreement and deposit the order in which Dakota Electric will complete the supplemental review screens. The order specified shall be at the level of sections 3.4.4.1, 3.4.4.2, ~~and~~ 3.4.4.3, and 3.4.4.4.

3.4.3 The Interconnection Customer shall be responsible for Dakota Electric's actual costs for conducting the supplemental review. The Interconnection Customer shall pay any review costs that exceed the deposit within twenty (20) Business Days of receipt of the invoice or resolution of any dispute. If the deposit exceeds the invoiced costs, Dakota Electric will return such excess within twenty (20) Business Days of the invoice without interest.

Within thirty (30) Business Days following receipt of the deposit for a supplemental review, Dakota Electric shall: 1) perform a supplemental review using the screens set forth below; 2) notify in writing the Interconnection Customer of the results; and 3) include with the notification copies of the analysis and data underlying Dakota Electric's determinations under the screens. Unless the Interconnection Customer provided instructions for how to respond to the failure of any of the supplemental review screens below at the time the Interconnection Customer accepted the offer of supplemental review, Dakota Electric shall notify the Interconnection Customer following the failure of any of the screens, or if it is unable to perform the screen in this section within two (2) Business Days of making such determination to obtain the Interconnection Customer's permission to: 1) continue evaluating the proposed interconnection under this section 3.4.4; 2) terminate the supplemental review and continue evaluating the DER under 0

3.4.4 Study Process; or 3) terminate the supplemental review upon withdrawal of the Interconnection Application by the Interconnection Customer. The Interconnection Customer shall respond with its choice within five (5) Business Days of notification from Dakota Electric.

3.4.4.1 Minimum Load Screen: Where 12 months of line section minimum load data (including onsite load but not station service load served by the proposed DER) are available, can be calculated, can be estimated from existing data, or determined from a power flow model, the aggregate DER capacity on the line section is less than 100% of the minimum load for all line sections bounded by automatic sectionalizing devices upstream of the proposed DER. If minimum load data is not available, or cannot be calculated, estimated or determined, Dakota Electric shall include the reason(s) that it is unable to calculate, estimate or determine minimum load in its supplemental review results notification under section 0.

3.4.4.1.1 The type of generation used by the proposed DER will be taken into account when calculating, estimating, or determining circuit or line section minimum load relevant for the application of screen 3.4.4.1. Solar photovoltaic (PV) generation systems with no battery storage use daytime minimum load (i.e., 10 a.m. to 4 p.m. for fixed panel systems and 8 a.m. to 6 p.m. for PV systems utilizing tracking systems), while all other generation uses absolute minimum load.

3.4.4.1.2 When this screen is being applied to a DER that serves some station service load, only the net injection into Dakota Electric's electric system will be considered as part of the aggregate generation.

3.4.4.1.3 Area EPS Operator will not consider as part of the aggregate generation for purposes of this screen DER capacity known to be already reflected in the minimum load data.

3.4.4.2 Voltage and Power Quality Screen: In aggregate with existing generation on the line section: (1) the voltage regulation on the line section can be maintained in compliance with relevant requirements under all system conditions; (2) the voltage fluctuation is within acceptable limits as defined by Institute of Electrical and Electronics Engineers (IEEE) Standard 1453, or utility practice similar to IEEE Standard 1453; and (3) the harmonic levels meet IEEE Standard 519 limits.

3.4.4.3 Safety and Reliability Screen: The location of the proposed DER and the aggregate generation capacity on the line section do not create impacts to safety or reliability that cannot be adequately addressed without application of the Study Process. Dakota Electric shall give due consideration to the following and other factors in determining potential impacts to safety and reliability in applying this screen.

3.4.4.3.1 Whether the line section has significant minimum loading levels dominated by a small number of customers (e.g., several large commercial customers).

3.4.4.3.2 Whether the loading along the line section is uniform or even.

3.4.4.3.3 Whether the proposed DER is located in close proximity to the substation (i.e., less than 2.5 electrical circuit miles), and whether the line section from the substation to the Point of Common Coupling is a Main line rated for normal and emergency ampacity.

3.4.4.3.4 Whether the proposed DER incorporates a time delay function to prevent reconnection of the generator to the system until system voltage and frequency are within normal limits for a prescribed time.

3.4.4.3.5 Whether operational flexibility is reduced by the proposed DER, such that transfer of the line section(s) of the DER to a neighboring distribution circuit/substation may trigger overloads or voltage issues.

3.4.4.3.6 Whether the proposed DER employs equipment or systems certified by a recognized standards organization to address technical issues such as, but not limited to, islanding, reverse power flow, or voltage quality.

3.4.4.4 Unintentional Islanding and Reverse Power Screen: the Area EPS Operator shall give due consideration to the following assessments to identify and system impacts or potential safety risks related to unintentional islanding and / or the effects of reverse power flows on the system through the application of this screen.

3.4.4.4.1 Whether synchronous Distributed Energy Resources are interconnected to the same circuit and what islanding protection schemes are proposed or currently exist.

3.4.4.4.2 Whether the proposed Distributed Energy Resource includes protection that addresses unintentional islanding or equivalent functionality as deemed appropriate by the Area EPS Operator.

3.4.4.4.3 Whether the impact of reverse power flows on the existing grid infrastructure negatively affects its ability to operate safely and reliably with active cogeneration and bi-directional power flows.

3.4.5 If the proposed interconnection passes the supplemental screens in sections 3.4.4.1, 3.4.4.2, ~~and~~ 3.4.4.3, and 3.4.4.4 above, or if the proposed interconnection fails the screens, but Dakota Electric

determines that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the interconnection shall proceed as follows:

3.4.5.1 If the proposed interconnection passes the supplemental screens in sections 3.4.4.1, 3.4.4.2, ~~and~~ 3.4.4.3, and 3.4.4.4 above and does not require construction or modification of facilities by Dakota Electric or the transmission provider, Dakota Electric shall provide the Interconnection Customer an executable Interconnection Agreement within five (5) Business Days.

3.4.5.2 If the proposed interconnection requires construction of any facilities, Dakota Electric shall notify the Interconnection Customer of such requirement when it provides the supplemental review results and either: 1) provide a good faith cost estimate; or 2) require a facilities study pursuant to 4.4.1. Within five (5) Business Days, the Interconnection Customer shall inform Dakota Electric if the Interconnection Customer elects to proceed with the proposed interconnection. If the Interconnection Customer makes such an election, within twenty (20) business days, Dakota Electric shall either provide: i) an Interconnection Agreement, along with a non-binding good faith cost estimate and construction schedule for such upgrades, or ii) a facilities study agreement pursuant to section 4.4.

If the proposed interconnection fails the screens, and Dakota Electric does not or cannot determine that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards unless the Interconnection Customer is willing to consider minor modifications or further study, Dakota Electric shall provide the Interconnection Customer the option of commencing the 0

3.4.6 Study Process. If the Interconnection Customer wishes to proceed it shall notify Dakota Electric within fifteen (15) Business Days to retain its queue position.

Section 4. Study Process

4.1 Applicability

The Study Process shall be used by an Interconnection Customer proposing to interconnect its DER with Dakota Electric's Distribution System if the DER 1) is not eligible for Section 2 Simplified Process review or 0

Fast Track Process review, or 2) did not pass the Fast Track Process or the Simplified Process. The application fee described in section 0 shall be applied to the application completeness review costs and the first deposit required in this section

4.2 Scoping Meeting

4.2.1 A scoping meeting shall be held within ten (10) Business Days after the Interconnection Application is deemed complete or, if applicable, the Fast Track Process or Simplified Process has been completed and the Interconnection Customer has elected to continue with the Study Process, or as mutually agreed to by the Parties. Dakota Electric and the Interconnection Customer will bring to the meeting personnel, including system engineers and other resources, as may be reasonably required to accomplish the purpose of the meeting.

4.2.2 The purpose of the scoping meeting is to discuss the Interconnection Application and review existing study results and relevant underlying data and assumptions relevant to the Interconnection Application. The Parties shall further discuss whether Dakota Electric should perform a system impact study or studies, or proceed directly to a facilities study or an Interconnection Agreement. If Dakota Electric determines there is no potential for Transmission System or Distribution System adverse system impacts, the Interconnection Application shall proceed directly to a facilities study or an executable Interconnection Agreement, as agreed to by the Parties.

4.2.3 The scoping meeting may be omitted by mutual agreement.

4.3 System Impact Study

4.3.1 A system impact study shall identify and detail the electric system impacts that would result if the proposed DER(s) were interconnected without project modifications or electric system modifications, and to study potential impacts, including but not limited to those identified in the scoping meeting. A system impact study shall evaluate the impact of the proposed interconnection on the reliability of the electric system.

4.3.2 If the Parties agree at the scoping meeting that a system impact study should be performed, Dakota Electric shall provide the Interconnection Customer, as soon as possible, but not later than five (5) Business Days after the scoping meeting, a system impact study agreement as defined in 4.4.3.

If the scoping meeting is omitted by mutual agreement or, if applicable, the Simplified Process or Fast Track Process has been completed and the Interconnection Customer has elected to continue with the Study Process, and a system impact study is required, Dakota Electric shall provide the Interconnection Customer a system impact study agreement within ten (10) Business Days.

4.3.3 The system impact study agreement (Attachment 6) shall include an outline of the scope of the study and a non-binding good faith estimate of the cost to perform the study. If applicable, the agreement shall list any additional and reasonable technical data on the DER needed to perform the system impact study. The scope of and cost responsibilities for a system impact study are described in the attached system impact study agreement. A deposit of the good faith estimated costs for each system impact study shall be provided by the Interconnection Customer when it returns the study agreements. The additional and reasonable technical data, if applicable, shall be returned with the system impact agreement. Upon Interconnection Customer request, Dakota

Electric shall grant a time frame extension as described in 5.2.3 if additional technical data is requested.

4.3.4 In order to remain in consideration for interconnection, an Interconnection Customer who has requested a System Impact Study must return the executed system impact study agreement and pay the required study deposit within twenty (20) Business Days.

4.3.5 A System Impact Study shall be completed within thirty (30) Business Days after the system impact study agreement is signed by the Parties and delivered with deposit to Dakota Electric. The results and, if necessary, facilities study agreement shall be delivered to the Interconnection Customer within five (5) Business Days of completion of the System Impact Study. Upon request, Dakota Electric shall provide Interconnection Customer supporting documentation and workpapers developed in the preparation of the system impact study, subject to confidentiality arrangements consistent with these procedures and the System Impact Study agreement.

4.3.6 In instances where it is known by Dakota Electric, before the System Impact Study agreement is executed or during the process of completing the System Impact Study, potential for Transmission System adverse system impacts is identified, within five (5) Business Days following the identification of such impacts by Dakota Electric, Dakota Electric shall coordinate with the appropriate Transmission Provider to have the necessary studies completed to determine if the DER causes any adverse transmission impacts. Dakota Electric will coordinate with the Transmission Provider to provide to the Interconnection Customer a transmission system impact study agreement with the Transmission Provider.

4.3.7 In order to remain in consideration for interconnection, an Interconnection Customer must return the executed Transmission System impact study agreement within fifteen (15) Business Days.

4.3.8 A Transmission System impact study, if required, shall be completed and the results transmitted to the Interconnection Customer in as timely a manner as possible after the transmission system impact study agreement is signed by the Parties. Dakota Electric shall be responsible for coordination with the Transmission Provider as needed. Affected Systems shall participate in the study and provide all information necessary to prepare the study.

4.4 Facilities Study

4.4.1 If construction of facilities is required, a facilities study may be necessary to specify and estimate the cost of the equipment, engineering, procurement and construction work identified in Initial Review, Supplemental Review, or the Study Process to provide interconnection and interoperability of the DER with Dakota Electric's Distribution System as required by Minnesota Technical Requirements. Interconnection Applications reviewed in the Simplified Process and Fast Track Process that require construction of facilities may be eligible, upon determination of Dakota Electric, to forego a facilities study as described in section 3.2.2.2.

Dakota Electric shall provide the Interconnection Customer a distribution facilities study agreement in tandem with the results of the Interconnection Customer's system impact study or, if required, Dakota Electric will coordinate with the Transmission Provider to provide a Transmission facilities Study agreement for the Interconnection Customer.

If no system impact study is required, but a distribution facilities study is required, then Dakota Electric shall provide as soon as possible, but not later than five (5) Business Days after the scoping meeting, a distribution facilities study agreement.

If the scoping meeting is omitted by mutual agreement and no system impact study is required, but a facilities study is required, Dakota Electric shall provide the Interconnection Customer a distribution facilities study agreement within ten (10) Business Days after the Interconnection Application is deemed complete and, if applicable, the Simplified Process or Fast Track Process has been completed.

4.4.2 The distribution facilities study agreement (Attachment 7) shall be accompanied by an outline of the scope of the study and a non-binding good faith estimate of the cost to perform the facilities study. The scope of and cost responsibilities for the facilities study are described in the attached facilities study agreement. A deposit of the good faith estimated costs for the facilities study shall be provided by the Interconnection Customer at the time it returns the study agreement.

4.4.3 In order to remain under consideration for interconnection, the Interconnection Customer must return the executed distribution facilities study agreement and pay the required study deposit within fifteen (15) Business Days.

4.4.4 The distribution facilities study shall specify and estimate the cost of the equipment, engineering, procurement and construction work (including overheads) needed to implement the conclusions of the system impact study(s).

4.4.5 Design for any required Interconnection Facilities and/or Distribution Upgrades shall be performed under the distribution Facilities Study Agreement unless the Interconnection Application is processed under the provisions of section 3.2.2.2. However, in the event that the Interconnection Customer did not provide to Dakota Electric all required Conditional Use Permits at the time of entering into the distribution Facilities Study Agreement, any such Design and/or Upgrades by Dakota Electric may be delayed until after the Interconnection Customer has provided to Dakota Electric all required Conditional Use Permits or provided a final design. The information in the Conditional Use Permits, or changes to the design, may result in significant modifications to the planned design and/or Upgrades. The Interconnection Customer may send to Dakota Electric a redacted version of the Conditional Use Permit to ensure confidentiality, but any and all information that Dakota Electric would reasonably need to perform an accurate distribution Facilities Study shall not be redacted. If necessary to comply with these requirements, a confidential version of the Conditional Use Permit may be provided to Dakota Electric, with the confidential information being clearly marked and subject to the Confidentiality provisions in 5.9. Dakota Electric may contract with consultants to perform activities required under the facilities study agreement. The Interconnection Customer and Dakota Electric may agree to allow the Interconnection Customer to separately arrange for the design of some of the Interconnection Facilities. In such cases, facilities design will be reviewed and/or modified prior to acceptance by Dakota Electric, under the provisions of the distribution Facilities Study Agreement. If the Parties agree to separately arrange for design and construction, and provided security and confidentiality requirements can be met, Dakota Electric shall make sufficient information available to the Interconnection Customer in accordance with confidentiality and critical infrastructure requirements to permit the Interconnection Customer to obtain an independent design and cost estimate for any necessary facilities.

4.4.6 In cases where Distribution Upgrades are required, the distribution facilities study must be completed within forty-five (45) Business Days of the receipt of the executed facilities study agreement and deposit.

4.4.7 In cases where no Distribution Upgrades are necessary, and the required facilities are limited to Interconnection Facilities, the distribution facilities study must be completed within thirty (30) Business Days of the receipt of the executed facilities study agreement and deposit.

4.4.8 Once the distribution facilities study is completed, a draft facilities study report shall be prepared and transmitted to the Interconnection Customer. Upon request, Dakota Electric shall provide Interconnection Customer supporting documentation and workpapers developed in the preparation of the distribution Interconnection Facilities Study, subject to confidentiality arrangements consistent with these procedures and the facilities study agreement.

4.4.9 Within ten (10) Business Days of providing a draft facilities study report to Interconnection Customer, Dakota Electric and Interconnection Customer shall meet to discuss the results of the distribution facilities study unless the meeting is omitted by mutual agreement.

4.4.10 Interconnection Customer may, within twenty (20) Business Days after receipt of the draft report, provide written comments to Dakota Electric, which Dakota Electric shall address in the final report.

4.4.11 Dakota Electric shall issue the final facilities study report within fifteen (15) Business Days of receiving Interconnection Customer's comments or promptly upon receiving Interconnection Customer's statement that it will not provide comments. Dakota Electric may reasonably extend the time frame upon notice to the Interconnection Customer if the Interconnection Customer's comments require additional analyses or lead to significant modifications by Dakota Electric prior to issuance of the final facilities study report.

Section 5. Provisions that Apply to All Interconnection Applications

5.1 Interconnection Agreement

5.1.1 Dakota Electric shall provide the Interconnection Customer an executable Interconnection Agreement as described in section 1.1.5 within five (5) Business Days after the completion of all required review or study of the Interconnection Application unless sections 3.2.2.2, 3.4.5.1, 3.4.5.2 or 4.2.2 applies.

5.1.2 After receiving an Interconnection Agreement from Dakota Electric, the Interconnection Customer shall have thirty (30) Business Days to sign and return the interconnection agreement. If the Interconnection Customer does not sign the interconnection agreement, request an extension pursuant to these procedures, or ask Dakota Electric to file an unexecuted Interconnection Agreement with the Commission within thirty (30) Business Days, the Interconnection Application shall be deemed withdrawn. Dakota Electric shall provide the Interconnection Customer a fully executed Interconnection Agreement within five (5) Business Days after receiving a signed interconnection agreement from the Interconnection Customer. After the Interconnection Agreement is signed by the Parties, the interconnection of the DER shall proceed under the provisions of the Interconnection Agreement, except to the extent these procedures remain applicable, including, but not limited to, sections 5.5, 5.6, and 5.7.

5.1.3 After completion of the installation, the Interconnection Customer returns the Certificate of Completion to Dakota Electric. Prior to parallel operation, and consistent with the MN DIP-DEA, Dakota Electric may inspect the DER for compliance with standards, which may include a witness test, and may schedule appropriate metering replacement, if necessary. For qualified systems 40kW or smaller, Dakota Electric is obligated to complete the witness test, if required, within ten (10) Business Days of the receipt of the Certificate of Completion. For these systems, if Dakota Electric does not inspect within ten (10) Business Days, the witness test is deemed waived. For systems larger than 40kW, Dakota Electric shall coordinate with the installer to complete inspection and/or testing in a reasonable time frame. The installer shall coordinate with Dakota Electric in support this inspection and testing.

5.2 Time Frames and Extensions

5.2.1 Response or Action Timeframes: Unless otherwise stated, all time frames are measured in Business Days. For purposes of measuring these time intervals and consistent with Minn. Stat. §645.15, the time shall be computed so as to exclude the first and include the last day of the prescribed or fixed period or duration of time. Any communication sent or received after 4:30 p.m. (local time in Saint Paul, Minnesota) or on a Saturday, Sunday, or Holiday shall be considered to have been sent on the next Business Day.

5.2.2 Dakota Electric shall make Reasonable Efforts to meet all time frames provided in these procedures. If Dakota Electric cannot meet a deadline provided herein, it must notify the Interconnection Customer in writing within three (3) Business Days after the deadline to explain the reason for the failure to meet the deadline, and provide an estimated time by which it will complete the applicable interconnection procedure in the process.

5.2.3 For applicable time frames described in these procedures, the Interconnection Customer may request in writing one extension equivalent to half of the time originally allotted (e.g., ten (10) Business Days for a twenty (20) Business Days original time frame) which Dakota Electric may

not unreasonably refuse. No further extensions for the applicable time frame shall be granted absent a Force Majeure Event or other similarly extraordinary circumstances.

5.3 Disputes

5.3.1 The Parties agree to attempt to resolve all disputes arising out of the interconnection process and associated study and Interconnection Agreements according to the provisions of this article and Minnesota Administrative Rules 7829.1500-7829.1900. More information on the Commission's Consumer Affairs Office dispute resolution services is available on the Commission's website: https://mn.gov/puc/consumers/help/complaint/.

5.3.2 Prior to a written Notice of Dispute, the Party shall contact the other Party and raise the issue and the relief sought in an attempt to resolve the issue immediately.

5.3.3 In the event of a dispute, the disputing Party shall provide the other Party a written Notice of Dispute containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express notice by the disputing Party that it is invoking the procedures under this article. The Interconnection Customer may utilize the Commission's Consumer Affairs Office's complaint/inquiry form and Informal Complaint dispute resolution process to assist with the written Notice of Dispute. The notice shall be sent to the non-disputing Party's email address and physical address set forth in the Interconnection Agreement or Interconnection Application, if there is no Interconnection Agreement. If the Interconnection Customer chooses not to utilize the Commission's Consumer Affair Office dispute resolution process, the Interconnection Customer shall provide an informational electronic copy of the Notice of Dispute to the Consumer Affairs Office at the Commission at consumer.puc@state.mn.us.

5.3.4 The non-disputing Party shall acknowledge the notice within three (3) Business Days of its receipt and identify a representative with the authority to make decisions for the non-disputing Party with respect to the dispute.

5.3.5 The non-disputing Party shall provide the disputing Party with relevant regulatory and/or technical details and analysis regarding Dakota Electric interconnection requirements under dispute within ten (10) Business Days of the date of the Notice of Dispute. Within twenty (20) Business Days of the date of the Notice of Dispute, the Parties' authorized representatives will be required to meet and confer to try to resolve the dispute. Parties shall operate in good faith and use best efforts to resolve the dispute.

5.3.6 If a resolution is not reached in the thirty (30) Business Days from the date of the notice described in section 5.3.3, the Parties may 1) if mutually agreed, continue negotiations for up to an additional twenty (20) Business Days; or 2) either Party may request the Commission's Consumer Affairs Office provide mediation in an attempt to resolve the dispute within twenty (20) Business Days with the opportunity to extend this timeline upon mutual agreement. Alternatively, both Parties by mutual agreement may request mediation from an outside third-party mediator with costs to be shared equally between the Parties.

5.3.7 If the results of the mediation are not accepted by one or more Parties and there is still disagreement, the dispute shall proceed to the Commission's Formal Complaint process as described in Minn. Rules 7829.1700-1900 unless mutually agreed to continue with informal dispute resolution.

5.3.8 At any time, either Party may file a complaint before the Commission pursuant to Minn. Stat. §216B.164, if applicable, and Commission rules outlined in Minn. Rules Ch. 7829.

5.4 Interconnection Metering

Any metering requirements necessitated by the use of the DER shall be installed at the Interconnection Customer's expense unless normally supplied by Dakota Electric. See the Dakota Electric's Technical Standards Manual (TSM) for DER metering requirements. The Interconnection Customer is responsible for replacement meter costs not covered in the Interconnection Customer's general customer charge. Dakota Electric may charge Interconnection Customers an ongoing metering-related charge for an estimate of ongoing metering-related costs specifically demonstrated and approved in tariff regardless of the choice of meter payment. Dakota Electric shall offer the Interconnection Customer the following payment options.

5.4.1 Pay upfront the cost of metering requirements for the DER. Any maintenance or replacement costs may be billed separately to the Interconnection Customer after these costs are incurred.

5.4.2 Pay a tariffed monthly charge for the actual, DER-related meter and metering-related costs. If no tariffed monthly charge is an exact match, then the closest applicable tariffed monthly charge shall apply; unless metering requirements are so different that individual case basis pricing should apply.

5.5 Non-Warranty

Dakota Electric does not give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structures, equipment, wires, appliances or devices owned, operated, installed or maintained by the Interconnection Customer, including without limitation the DER and any structures, equipment, wires, appliances or devices not owned, operated or maintained by Dakota Electric.

5.6 Design, Procurement, Installation and Construction of Interconnection Facilities and Upgrades

5.6.1 The Interconnection Customer shall pay for the actual cost of the Interconnection Facilities and Distribution Upgrades as described and itemized pursuant to the Interconnection Agreement and its attachments. If Network Upgrades are required, the actual cost of the Network Upgrades, including overheads, shall be borne by the Interconnection Customer pursuant to the Transmission Provider and associated agreement(s). As indicated in the Interconnection Agreement, Dakota Electric shall provide a good faith cost estimate, including overheads, for the purchase and construction of the Interconnection Facilities, Distribution Upgrades, and provide a detailed itemization of such costs.

5.6.2 The Interconnection Customer and Dakota Electric shall agree on milestones for which each Party is responsible and list them in an attachment to the Interconnection Agreement. To the greatest extent possible, the Parties will identify all design, procurement, installation and construction requirements associated with a project, and clear associated timelines, at the beginning of the design, procurement, installation and construction phase, or as early within the process as possible.

5.6.3 A Party's obligations under this provision may be extended by agreement. If a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and 1) propose the earliest reasonable alternate date by which it can attain this and future milestones, and 2) request appropriate amendments to the Interconnection Agreement and its attachments. The Party affected by the failure to meet a milestone shall not unreasonably withhold agreement to such an amendment unless 1) it will suffer significant uncompensated economic or operational harm from the delay, 2) attainment of the same milestone has previously been delayed, or 3) it has reason to

believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment. If the Party affected by the failure to meet a milestone disputes the proposed extension, the affected Party may pursue dispute resolution pursuant to 5.3.

5.6.4 At the option of Dakota Electric, either the "Traditional Security" or the "Modified Security" method shall be used.

5.6.4.1 Under the Traditional Security method, the Interconnection Customer shall provide reasonable adequate assurances of credit, including a letter of credit or personal guaranty of payment and performance from a creditworthy entity acceptable under Dakota Electric credit policy and procedures for the unpaid balance of the estimated amount shown in Interconnection Agreement for the totality of all anticipated work or expense incurred by Dakota Electric associated with the Interconnection Application. The payment for these estimated costs shall be as follows:

5.6.4.1.1 1/3 of estimated costs shall be due no later than when the Interconnection Customer signs the Interconnection Agreement.

5.6.4.1.2 An additional 1/3 of estimated costs shall be due prior to initial energization of the Generation System with Dakota Electric.

5.6.4.1.3 Remainder of actual costs, incurred by Area EPS Operator, shall be due within 30 days from the date the bill is mailed by Dakota Electric after project completion.

5.6.4.2 Under the Modified Security method, at least twenty (20) Business Days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of Dakota Electric's Interconnection Facilities and Upgrades, the Interconnection Customer shall provide Dakota Electric, at the Interconnection Customer's option, a guarantee, letter of credit or other form of security that is reasonably acceptable to Dakota Electric and is consistent with the Minnesota Uniform Commercial Code. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of Dakota Electric's Interconnection Facilities and Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to Dakota Electric under the Interconnection Agreement during its term.

5.6.4.3 The guarantee must be made by an entity that meets the creditworthiness requirements of Dakota Electric, and contain terms and conditions that guarantee payment of any amount that may be due from the Interconnection Customer, up to an agreed-to maximum amount.

5.6.4.4 The letter of credit must be issued by a financial institution or insurer reasonably acceptable to Dakota Electric and must specify a reasonable expiration date not sooner than sixty (60) Business Days (three calendar months) after the due date of the final accounting report and bill described in 5.6.6.

5.6.5 Dakota Electric shall bill the Interconnection Customer for the design, engineering, construction, and procurement costs of Interconnection Facilities and Distribution Upgrades described in the Interconnection Agreement on a monthly basis, or as otherwise agreed by the Parties in the interconnection agreement. The Interconnection Customer shall pay each bill within twenty-one (21) Business Days of receipt, or as otherwise agreed to by the Parties in the interconnection agreement.

5.6.6 Within eighty (80) Business Days (approximately four (4) calendar months) of completing the construction and installation of Dakota Electric's Interconnection Facilities and/or Distribution Upgrades described in the interconnection agreement and its attachments, Dakota Electric shall provide the Interconnection Customer with a final accounting report of any difference between 1) the Interconnection Customer's cost responsibility for the actual cost of such facilities or Distribution Upgrades, and 2) the Interconnection Customer's previous aggregate payments to Dakota Electric for such facilities or Distribution Upgrades. If the Interconnection Customer's cost responsibility exceeds its previous aggregate payments, Dakota Electric shall invoice the Interconnection Customer for the amount due and the Interconnection Customer shall make payment to Dakota Electric within twenty (20) Business Days. If the Interconnection Customer's previous aggregate payments exceed its cost responsibility under the Interconnection Agreement, Dakota Electric shall refund to the Interconnection Customer an amount equal to the difference within twenty (20) Business Days of the final accounting report.

5.7 Inspection, Testing, Commissioning and Authorization

5.7.1 The Interconnection Customer shall arrange for the inspection and testing of the DER and the Customer's Interconnection Facilities prior to interconnection pursuant to Minnesota Interconnection Technical Requirements. Commissioning tests of the Interconnection Customer's installed equipment shall be performed pursuant to applicable codes and standards pursuant to Minnesota Technical Requirements.

5.7.2 The Interconnection Customer shall notify Dakota Electric of testing and inspection no fewer than five (5) Business Days in advance, or as may be agreed to by the Parties. Testing and inspection shall occur on a Business Day. Dakota Electric may, at its own expense if not required in Minnesota Interconnection Technical Requirements, send qualified personnel to the DER site to inspect the interconnection and witness the testing. The Interconnection Customer shall provide Dakota Electric a written results report.

5.7.3 Dakota Electric shall provide the Interconnection Customer written acknowledgment that it has received the Interconnection Customer's written test report. Such written acknowledgment shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by Dakota Electric of the safety, durability, suitability, or reliability of the DER or any associated control, protective, and safety devices owned or controlled by the Interconnection Customer or the quality of power produced by the DER.

5.8 Authorization Required Prior to Parallel Operation

5.8.1 Dakota Electric shall use Reasonable Efforts to list applicable parallel operation requirements by attaching the Minnesota Interconnection Technical Requirements to the Interconnection Agreement. Additionally, Dakota Electric shall notify the Interconnection Customer of any changes to these requirements as soon as they are known. Dakota Electric shall make Reasonable Efforts to cooperate with the Interconnection Customer in meeting requirements necessary for the Interconnection Customer to commence parallel operations by the in-service date.

5.8.2 The Interconnection Customer shall not operate its DER in parallel with Dakota Electric's Distribution System without prior written permission to operate authorization from Dakota Electric. Dakota Electric shall provide such authorization within three (3) Business Days from when Dakota Electric receives notification that the Interconnection Customer has complied with all applicable parallel operation requirements and all payments for issued bills under the Interconnection Agreement, System Impact Study Agreement, Facilities Study Agreement or Section 5.6.5 above that are past due have been paid in full. Such authorization shall not be unreasonably withheld, conditioned, or delayed.

5.9 Confidentiality

5.9.1 Confidential Information shall mean any confidential and/or proprietary information provided by one Party to the other Party that is clearly marked or otherwise designated "Confidential." For purposes of these procedures, design, operating specifications, and metering data provided by the Interconnection Customer may be deemed Confidential Information regardless of whether it is clearly marked or otherwise designated as such. If requested by either Party, the other Party shall provide in writing the basis for asserting that the information warrants confidential treatment. Parties providing a Governmental Authority trade secret, privileged or otherwise not public or nonpublic data under the Minnesota Government Data Practices Act, Minnesota Statutes Chapter 13, shall identify such data consistent with the Commission's September 1, 1999 Revised Procedures for Handling Trade Secret and Privileged Data, available online at: https://mn.gov/puc/puc-documents/#4

5.9.2 Confidential Information does not include information previously in the public domain with proper authorization, required to be publicly submitted or divulged by Governmental Authorities (after notice to the other Party and after exhausting any opportunity to oppose such publication or release), or necessary to be publicly divulged in an action to enforce these procedures. Each Party receiving Confidential Information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the Party providing that information, except to fulfill obligations under these procedures, or to fulfill legal or regulatory requirements that could not otherwise be fulfilled by not making the information public.

5.9.2.1 Each Party shall hold in confidence and shall not disclose Confidential Information, to any person (except employees, officers, representatives and agents, who agree to be bound by this section). Confidential Information shall be clearly marked as such on each page or otherwise affirmatively identified. If a court, government agency or entity with the right, power, and authority to do so, requests or requires either Party, by subpoena, oral disposition, interrogatories, requests for production of documents, administrative order, or otherwise, to disclose Confidential Information, that Party shall provide the other Party with prompt notice of such request(s) or requirements(s) so that the other Party may seek an appropriate protective order or waive compliance with the terms of this Agreement. In the absence of a protective order or waiver the Party shall disclose such confidential information which, in the opinion of its counsel, the party is legally compelled to disclose. Each Party will use reasonable efforts to obtain reliable assurance that confidential treatment will be accorded any confidential information so furnished.

5.9.2.2 Critical infrastructure information or information that is deemed or otherwise designated by a Party as Critical Energy/Electric Infrastructure Information

(CEII) pursuant to FERC regulation, 18 C.F.R. §388.133, as may be amended from time to time, may be subject to further protections for disclosure as required by FERC or FERC regulations or orders and the disclosing Party's CEII policies.

5.9.2.3 Each Party shall employ at least the same standard of care to protect Confidential Information obtained from the other Party as it employs to protect its own Confidential Information.

5.9.2.4 Each Party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of Confidential Information without bond or proof of damages, and may seek other remedies available at law or in equity for breach of this provision.

5.10 Insurance

5.10.1 At a minimum, the Interconnection Customer shall maintain, during the term of the Interconnection Agreement, general liability insurance, from a qualified insurance agency with a B+ or better rating by "Best" and with a combined single limit of not less than the limits described in the chart below.

Distributed Energy Resource System Size	**Liability Insurance Requirement**
≤ 40 kWac	$300,000
> 40 kWac and ≤ 250 kWac	$1,000,000
> 250 kWac and ≤ 5 MWac	$2,000,000
> 5 MWac and ≤ 10 MWac	$3,000,000

Such general liability insurance shall include coverage against claims for damages resulting from (i) bodily injury, including wrongful death; and (ii) property damage arising out of the Interconnection Customer's ownership and/or operation of the DER under this agreement.

5.10.2 The general liability insurance required shall, by endorsement to the policy or policies, (a) include Dakota Electric as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Dakota Electric shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for the payment of premium for such insurance; and (d) provide for twenty (20) business days' written notice to Dakota Electric prior to cancellation, termination, alteration or material change of such insurance.

5.10.3 If the DER is connected to an account receiving residential service from Dakota Electric and its system size is less than 40kW, then the endorsements required in Section 5.10.2 shall not apply.

5.10.4 The Interconnection Customer shall furnish the required insurance certificates and endorsements to Dakota Electric prior to the initial operation of the DER. Thereafter, Dakota Electric shall have the right to periodically inspect or obtain a copy of the original policy or policies of insurance.

5.10.5 Evidence of the insurance required in Section 5.10.1 shall state that coverage provided is primary and is not excess to or contributing with any insurance or self-insurance maintained by Dakota Electric.

5.10.6 If the Interconnection Customer is self-insured with an established record of self-insurance, the Interconnection Customer may comply with the following in lieu of Sections 5.10.1- 5.10.5.

5.10.6.1 Interconnection Customer shall provide Dakota Electric, at least twenty (20) days prior to the date of initial operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 5.10.1.

5.10.6.2 If the Interconnection Customer ceases to self-insure to the level required hereunder, or if the Interconnection Customer is unable to provide continuing evidence of the ability to self-insure, the Interconnection Customer agrees to immediately obtain the coverage required under Section 5.10.1.

5.10.6.3 Failure of the Interconnection Customer or Dakota Electric to enforce the minimum levels of insurance does not relieve the Interconnection Customer from maintaining such levels of insurance or relieve the Interconnection Customer of any liability.

5.10.7 An Interconnection Customer's insurance requirements shall be limited to no more than an aggregate cap of $35 million if the Interconnection Customer has multiple DER systems in Dakota Electric's service territory.

5.11 Comparability

Dakota Electric shall receive, process and analyze all Interconnection Applications in a timely manner as set forth in this document. Dakota Electric shall use the same Reasonable Efforts in processing and analyzing Interconnection Applications from all Interconnection Customers, whether the DER is owned or operated by Dakota Electric, its subsidiaries or affiliates, or others.

5.12 Record Retention

Dakota Electric shall maintain for three years records, subject to audit, of all Interconnection Applications received under these procedures, the times required to complete Interconnection Application approvals and disapprovals, and justification for the actions taken on the Interconnection Applications.

5.13 Coordination with Affected Systems

Dakota Electric shall coordinate the conduct of any studies required to determine the impact of the Interconnection Application on Affected Systems with Affected System operators and, if possible, include those results (if available) in its applicable interconnection study within the time frame specified in these procedures. Dakota Electric will make Reasonable Effort to include the Affected System operator(s) in all relevant meetings held with the Interconnection Customer as required by these procedures. The Interconnection Customer will cooperate with Dakota Electric and the Affected System operator(s) in all matters related to the conduct of studies and the determination of modifications to Affected Systems. Affected System operators shall cooperate with Dakota Electric and Interconnection Customer(s) with whom interconnection has been requested in all matters related to the conduct of studies and the determination of modifications to Affected Systems.

5.14 Capacity of the Distributed Energy Resource

5.14.1 If the Interconnection Application is for an increase in capacity for an existing DER, the Interconnection Application shall be evaluated on the basis of the new total alternating current ("AC") capacity of the Distributed Energy Resource. The maximum capacity of a Distributed Energy Resource shall be the Aggregate Nameplate Rating or may be limited as described in 5.14.3.

5.14.2 An Interconnection Application for a DER that includes a single or multiple energy production devices at a site for which the Interconnection Customer seeks a single Point of Common Coupling shall be evaluated on the basis of the Aggregate Nameplate Rating of the multiple DERs unless 5.14.3 applies.

5.14.3 If the maximum capacity of the DER(s) is limited (e.g., through use of a control system, power relay(s), or other similar device settings or adjustments), then the Interconnection Customer must obtain Dakota Electric's agreement that the manner in which the Interconnection Customer proposes to implement such a limit will effectively limit active power output so as to not adversely affect the safety and reliability of Dakota Electric's system. Such agreement shall not to be unreasonably withheld. If Dakota Electric does not so agree, then the Interconnection Application must be withdrawn or revised. Nothing in this section shall prevent Dakota Electric Operator from considering an output higher than the limited output (e.g. Aggregate Nameplate Rating), if the limitations do not provide adequate assurance, when evaluating system impacts. See Minnesota Technical Requirements for more detail.

Glossary of Terms

Affected System – Another Area EPS Operator's System, Transmission Owner's Transmission System, or Transmission System connected generation which may be affected by the proposed interconnection.

Applicant Agent – A person designated in writing by the Interconnection Customer to represent or provide information to the Area EPS on the Interconnection Customer's behalf throughout the interconnection process.

Area EPS – The electric power distribution system connected at the Point of Common Coupling

Area EPS Operator – An entity that owns, controls, or operates the electric power distribution systems that are used for the provision of electric service in Minnesota.

Business Day – Monday through Friday, excluding Holidays as defined by Minn. Stat. §645.44, Subd. 5. See MN DIP-DEA Section 5.2.1 for more on computation of time

Certified Equipment - UL 1741 listing is a common form of DER inverter certification. See Attachment 4 and Attachment 5.

Confidential Information – See MN DIP-DEA 5.9

Distributed Energy Resource (DER) – A source of electric power that is not directly connected to a bulk power system. DER includes both generators and energy storage technologies capable of exporting active power to an EPS. An interconnection system or a supplemental DER device that is necessary for compliance with this standard is part of a DER.For the purpose of the MN DIP-DEA and MN DIA-DEA, the DER includes the Customer's Interconnection Facilities but shall not include the Area EPS Operator's Interconnection Facilities.

Distribution System – The Area EPS facilities which are not part of the Local EPS, Transmission System or any generation system.

Distribution Upgrades – The additions, modifications, and upgrades to the Distribution System at or beyond the Point of Common Coupling to facilitate interconnection of the DER and render the distribution service necessary to effect the Interconnection Customer's connection to the Distribution System. Distribution Upgrades do not include Interconnection Facilities.

Electric Power System (EPS) – The facilities that deliver electric power to a load.

Fast Track Process – The procedure as described in 0 for evaluating an Interconnection Application for a DER that meets the eligibility requirements of section 3.1.

Force Majeure Event – An act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, an order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or another cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or intentional wrongdoing.

Good Utility Practice – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and act which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

Governmental Authority – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Area EPS Operator, or any Affiliate thereof. The Minnesota Public Utilities Commission is the authority governing interconnection requirements unless otherwise provided for in the Minnesota Technical Requirements.

Interconnection Agreement – The terms and conditions between the Area EPS Operator and Interconnection Customer (Parties). See MN DIP-DEA Section 1.1.5 for when the Uniform Statewide Contract or MN DIA-DEA applies.

Interconnection Application – The Interconnection Customer's request to interconnect a new or modified, as described in MN DIP-DEA Section 1.5.3, DER. See Attachment 2 and Attachment 3 Interconnection Application Form.

Interconnection Customer – The person or entity, including the Area EPS Operator, whom will be the owner of the DER that proposes to interconnect a DER(s) with the Area EPS Operator's Distribution System. The Interconnection Customer is responsible for ensuring the DER(s) is designed, operated and maintained in compliance with the Minnesota Technical Requirements.

Interconnection Facilities – The Area EPS Operator's Interconnection Facilities and the Interconnection Customer's Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the DER and the Point of Common Coupling, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the DER to the Area EPS Operator's System. Some examples of Customer Interconnection Facilities include: supplemental DER devices, inverters, and

associated wiring and cables up to the Point of DER Connection. Some examples of Area EPS Operator Interconnection Facilities include sole use facilities; such as, line extensions, controls, relays, switches, breakers, transformers and shall not include Distribution Upgrades or Network Upgrades.

Material Modification – A modification to machine data, equipment configuration or to the interconnection site of the DER at any time after receiving notification by the Area EPS Operator of a complete Interconnection Application that has a material impact on the cost, timing, or design of any Interconnection Facilities or Upgrades, or a material impact on the cost, timing or design of any Interconnection Application with a later Queue Position or the safety or reliability of the Area EPS.[14]

MN DIA-DEA - The Dakota Electric Association version of the Minnesota Distributed Energy Resource Interconnection Agreement. See MN DIP-DEA Section 1.1.5 for when the Uniform Statewide Contract or MN DIA-DEA applies.

MN DIP-DEA – The Dakota Electric Associated version of the Minnesota Distributed Energy Resource Interconnection Process. Statewide interconnection standards in this document.

MN Technical Requirements – The term including all of the DER technical interconnection requirement documents for the state of Minnesota; including the Minnesota DER Technical Interconnection and Interoperability Requirements (TIIR) and the Dakota Electric Technical Standards Manual (TSM). The terms Technical Requirements, Minnesota Interconnection Technical Requirements and Minnesota Technical Requirements are all considered referencing this set of technical requirements for the interconnection of DER.

Nameplate Rating - nominal voltage (V), current (A), maximum active power (kWac), apparent power (kVA), and reactive power (kvar) at which a DER is capable of sustained operation. For a Local EPS with multiple DER units, the aggregate nameplate rating is equal to the sum of all DERs nameplate rating in the Local EPS, not including aggregate capacity limiting mechanisms such as coincidence factors, plant controller limits, etc. that may be applicable for specific cases

[14] A Material Modification shall include, but may not be limited to, a modification from the approved Interconnection Application that: (1) changes the physical location of the point of common coupling; such that it is likely to have an impact on technical review; (2) increases the nameplate rating or output characteristics of the Distributed Energy Resource; (3) changes or replaces generating equipment, such as generator(s), inverter(s), transformers, relaying, controls, etc., and substitutes equipment that is not like-kind substitution in certification, size, ratings, impedances, efficiencies or capabilities of the equipment; (4) changes transformer connection(s) or grounding; and/or (5) changes to a certified inverter with different specifications or different inverter control settings or configuration. A Material Modification shall not include a modification from the approved Interconnection Application that: (1) changes the ownership of a Distributed Energy Resource; (2) changes the address of the Distributed Energy Resource, so long as the physical point of common coupling remains the same; (3) changes or replaces generating equipment such as generator(s), inverter(s), solar panel(s), transformers, relaying, controls, etc. and substitutes equipment that is a like-kind substitution in certification, size, ratings, impedances, efficiencies or capabilities of the equipment; and/or (4) increases the DC/AC ratio but does not increase the maximum AC output capability of the Distributed Energy Resource in a way that is likely to have an impact on technical review.

(Aggregate Nameplate Rating). The nameplate ratings referenced in the MN DIP-DEA are alternating current nameplate DER ratings. See Section 5.14 on Capacity of the Distributed Energy Resource and Minnesota Technical Requirements.

Network Upgrades – Additions, modifications, and upgrades to the Transmission System required at or beyond the point at which the DER interconnects with the Area EPS Operator's System to accommodate the interconnection with the DER to the Area EPS Operator's System. Network Upgrades do not include Distribution Upgrades.

Notice of Dispute – The disputing Party shall provide the other Party this written notice containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express notice by the disputing Party that it is invoking the procedures under MN DIP-DEA 5.3.

Operating Requirements – Any operating and technical requirements that may be applicable due to the Transmission Provider's technical requirements or Minnesota Technical Requirements, including those set forth in the MN DIA-DEA.

Party or Parties – Dakota Electric and the Interconnection Customer.

Point of Common Coupling (PCC)– The point where the Interconnection Facilities connect with the Area EPS Operator's Distribution System. See figure 1. Equivalent, in most cases, to "service point" as specified by the Area EPS Operator and described in the National Electrical Code and the National Electrical Safety Code.

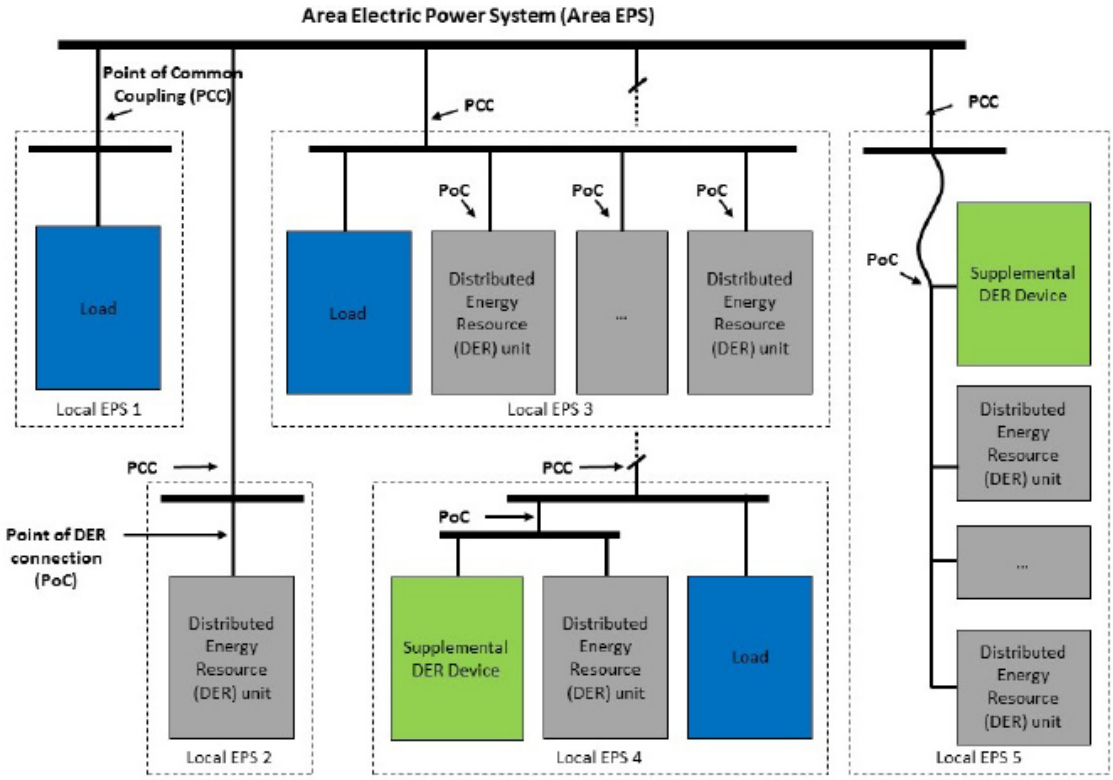


Figure 1: Point of Common Coupling and Point of DER Connection

(Source: IEEE 1547)

Point of DER Connection (PoC) – When identified as the Reference Point of Applicability, the point where an individual DER is electrically connected in a Local EPS and meets the requirements of this standard exclusive of any load present in the respective part of the Local EPS (e.g. terminals of the inverter when no supplemental DER device is required.) For DER unit(s) that are not self-sufficient to meet the requirements without (a) supplemental DER device(s), the Point of DER Connection is the point where the requirements of this standard are met by DER in conjunction with (a) supplemental DER device(s) exclusive of any load present in the respective part of the Local EPS.

Queue Position – The order of a valid Interconnection Application, relative to all other pending valid Interconnection Applications, that is established based upon the date- and time- of receipt of the complete Interconnection Application as described in sections 1.5.2 and 1.8.

Reasonable Efforts – With respect to an action required to be attempted or taken by a Party under these procedures, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

Reference Point of Applicability – The location, either the Point of Common Coupling or the Point of DER Connection, where the interconnection and interoperability performance

requirements specified in IEEE 1547 apply. With mutual agreement, the Area EPS Operator and Customer may determine a point between the Point of Common Coupling and Point of DER Connection. See Minnesota DER Technical Interconnection and Interoperability Requirements for more information.

Simplified Process – The procedure for evaluating an Interconnection Application for a certified inverter-based DER no larger than 20 kW that uses the screens described in section 3.2. The Simplified Process includes simplified procedures. Attachment 2 includes a brief set of terms and conditions, and the option for Interconnection Agreement described in 1.1.5. See 0 2.

Study Process – The procedure for evaluating an Interconnection Application that includes the 0 scoping meeting, system impact study, and facilities study.

Tariff – Dakota Electric's Tariff filed in compliance with the Minnesota Distributed Energy Resource Interconnection Procedures (MN DIP-DEA) and approved by the Minnesota Public Utilities Commission (MPUC or Commission).

Transmission Owner – The entity that owns, leases or otherwise possesses an interest in the portion of the Transmission System relevant to the Interconnection.

Transmission Provider – The entity (or its designated agent) that owns, leases, controls, or operates transmission facilities used for the transmission of electricity. The term Transmission Provider includes the Transmission Owner when the Transmission Owner is separate from the Transmission Provider. The Transmission Provider may include the Independent System Operator or Regional Transmission Operator.

Transmission System – The facilities owned, leased, controlled or operated by the Transmission Provider or the Transmission Owner that are used to provide transmission service. See the Commission's July 26, 2000 Order Adopting Boundary Guidelines for Distinguishing Transmission from Generation and Distribution Assets in Docket No. E-999/CI-99-1261.

Uniform Statewide Contract – State of Minnesota's standard, uniform contract that must be applied to all qualifying new and existing interconnections between a utility and DER having capacity less than 40 kilowatts if interconnecting with a cooperative or municipal utility, and 1,000 kilowatts if interconnecting with a public utility. (Minn. Rules 7835.9910)

Upgrades – The required additions and modifications to the Area EPS Operator's Transmission or Distribution System at or beyond the Point of Interconnection. Upgrades may be Network Upgrades or Distribution Upgrades. Upgrades do not include Interconnection Facilities.

Attachment 1: Pre-Application Report Request Form

Persons interested in finding out the additional information regarding the interconnection of a distributed energy resource to Dakota Electric's distribution system are to fill out this Pre-Application Report Request. The pre-application report request is to be filled out as completely as possible by the applicant. Dakota Electric will provide the applicant with a Pre-Application Report within 15 business days once the completed Pre-Application Report Request and a $300 fee is submitted to Dakota Electric.

Distributed Energy Resource Information		
Project Address:		
City:	State:	Zip Code:
GPS Coordinates:	Nearby Cross Streets:	
Location of the Proposed Point of Common Coupling (e.g. meter number or pole number):		
DER Type *(Check all that apply)*: ☐ Solar Photovoltaic ☐ Wind ☐ Battery Storage ☐ Combined Heat and Power ☐ Solar Thermal ☐ Other (please specify)		
Total Aggregate Nameplate Rating of Proposed DER System *(kW AC)*:		
Phase Configuration of Proposed DER System	☐ Single ☐ Three	
Service Voltage of Proposed DER System	Volts	
Will this be a stand-alone generator not interconnected to onsite load (not including station service)?	☐ Yes ☐ No	
Is there existing DER at this location?	☐ Yes ☐ No	

Please attach copy of site map for proposed project and any additional information that may be helpful in fulfilling the pre-application request. Site map should include true north, proposed project location including general layout, proposed service point location and major roadways.

For Office Use Only		
Date Received:	Application Fee Received: ☐ Yes ☐ No	
Date Completed Pre-Application Report Sent to Applicant:		

Point of Common Coupling – Additional Information

Is the proposed interconnection to an existing service? (If no, applicant is to skip to the next section.)	☐ Yes ☐ No
Customer Name:	Customer Account Number:
Existing loads at site *(kW AC):*	
List future additional loads planned for at site *(in kW AC):*	

Project Contact Information

Full Name:		
Name of Business:		
Street Address:		
City:	State:	Zip Code:
Email:	Phone:	

Payment and Agreement

There is a non-refundable $300 fee for the construction of a pre-application report. By signing this document, I acknowledge and understand that:

- Neither review of this application nor construction of any report shall begin until the full amount of the fee has been paid to Dakota Electric.
- Dakota Electric shall provide a report with only the available information on the proposed Point Of Common Coupling.
- The information provided by Dakota Electric may become outdated and not useful at the time of submission of a complete Interconnection Application.
- The confidentiality provision as listed in Section 5.9 of the Minnesota Distributed Energy Resource Interconnection Process MN DIP-DEA apply.
- Upon receipt of the report no guarantee is made by Dakota Electric that a future Interconnection Application will be approved for this proposed site.

_____ _____

Applicant Signature: Date:

*****Please print clearly or type and return completed along with any additional documentation*****

Attachment 2: Simplified Application Form
MINNESOTA DISTRIBUTED ENERGY RESOURCES

Simplified Interconnection Application

This form is only available for certified, inverter-based Distributed Energy Resources (DERs) no larger than 20 kW that meets the codes, standards and certification requirements of Attachment 4: Certified Codes and Standards and Attachment 5: Certification of Distributed Energy Resource Equipment. that meets the eligibility of the Minnesota Interconnection Process (see 1.1) and are not eligible for consideration under the Section 2 Simplified Process.

The Interconnection Application is to be filled out completely by the applicant or as noted in each section of the application. Section that are noted with * are required to be filled out along with bolded items.

Checklist for Submission to Area EPS Operator

The items below shall be included with submittal of the Interconnection Application to the Area EPS Operator. Failure to include all items will deem the Interconnection Application incomplete.

	Included
$100 Non-Refundable Processing Fee	☐ Yes
One-line diagram • Please see Area EPS Operator's Technical Specification Manual for more details.	☐ Yes
Documentation showing site control (see MN DIP-DEA Section 1.7)	☐ Yes
Site Diagram showing DER system layout (See TSM for more details)	☐ Yes

Possible Additional Documentation (See TSM for more details)

- If requesting the DER export capacity to be limited, include information material explaining the limiting capabilities.
- Schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable).
- Documentation that describes and details the operation of protection and control schemes (if applicable).
- Inverter Specification Sheet(s).

Interconnection Customer/Owner *

Full Name (match name of electric service account, if applicable)**:**	
Account Number:	**Meter Number:**
Mailing Address:	
Email:	**Phone:**

Application Agent *

Is the Customer using an Application Agent for this application? ☐ Yes ☐ No	
If Interconnection Customer is not using an Applicant Agent, please continue to next section.	
Application Agent:	
Company Name:	
Email:	Phone:

DER Location *

Is the proposed DER system to be located at the Interconnection Customer's mailing address: ☐ Yes ☐ No	
If Yes, please continue to the next section.	
If No, will the proposed DER system be interconnected to an existing electric service? ☐ Yes ☐ No	
Please provide the address or GPS coordinates:	
If not an existing service, please state the proposed service entrance size (amps):	

General *

Choose one of the following and provide applicable data:	
☐ Application is for a new DER	
Aggregate DER nameplate rating of all generation and storage types (kW AC):	
☐ Application is for a Capacity Addition to an existing DER	
Capacity of existing DER (kW AC):	Capacity proposed to be added (kW AC):
☐ Application is for a Material Modification to an existing DER	
If Material Modification to existing facility, please describe:	
Distributed Energy Resource will be used for what reason? (Check all that apply):	
☐ Net Metering ☐ To only supply power to Interconnection Customer ☐ To only supply power to Area EPS	
Installed DER System Cost (before incentives): $	

Distributed Energy Resource Information *

Phase configuration of Distributed Energy Resource(s): ☐ Single-Phase ☐ Three-Phase			
DER Type (Check all that apply and list aggregate capacity of each type):			
☐ Solar Photovoltaics	Size (kW AC):	☐ Wind	Size (kW AC):
☐ Storage	Size (kW AC):	☐ Other	Size (kW AC):
Please specify other:			

Export Capacity Limitation *

Is the Maximum Physical Export Capacity request the same as the nameplate capacity: ☐ Yes ☐ No
If Yes, please continue to the next section.
If No, what is the Maximum Physical Export Capacity Requested (kW_{ac}):
Is the Export Capacity Limited (e.g. though the use of a control system, power relay(s), or other similar devices setting of adjustment?): ☐ Yes ☐ No
If Yes, please attach detailed information describing the method of limiting export capacity.

Inverter Interconnected System Information – non ESS (if applicable) *

Aggregate Inverter Rating (kW AC):	**Number of Total Inverters:**
Phase configuration of inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of Inverter(s):	
Inverter Manufacturer:	
1. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
2. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
3. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
4. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Energy Storage System Information (if applicable)	
ESS Inverter Energy Rating (kWh AC):	**ESS Inverter Capacity Rating (kW AC):**
How will the ESS be used? Select all Use Cases that apply. ☐ Outage Protection/Backup Power ☐ Demand Reduction ☐ No Export ☐ Time-of-Use Energy Management ☐ Increased Self-Consumption ☐ Other	
Please specify other:	
What Operating Modes will be used? Select all Operating Modes that apply. ☐ Import Only ☐ Export Only ☐ No Exchange ☐ Unrestricted Exchange	
If Export Only is Checked, select all that apply. ☐ ESS Export is Allowed ☐ Solar Export is Allowed ☐ Limited Export is Allowed (please specify export limit amount in kW):	
Is the ESS recharging limited to certain times of the day and/or after a power outage? ☐ Yes ☐ No If Yes, please explain:	
If the ESS shares an inverter that is listed in the previous section, please skip the rest of this section.	
Aggregate ESS Inverter Rating (kW AC):	**Number of Total ESS Inverters:**
Phase configuration of ESS inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of ESS Inverter(s):	
ESS Inverter Manufacturer:	
1. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
2. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
3. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
4. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Additional Documentation

Please see the Area EPS Operator's Technical Specification Manual (TSM) for requirements that need to be on the one-line and site diagram and for example application documentation.

Please see the Interconnection Process (MN DIP-DEA) for additional requirements related to Site Control and insurance documentation.

*Interconnection Agreement **

Proposed DER interconnections under the Simplified Process are eligible to sign the Uniform Statewide Contract. Interconnection Customers may choose to also sign the Minnesota DER Interconnection Agreement, MN DIA. (MN DIP-DEA Section 1.1.5). Interconnection Customers are not required to sign both agreements.

The Interconnection Customer request an Interconnection Agreement to also be executed.	☐ Yes ☐ No

*Acknowledgements – Must be completed by Interconnection Customer **

	Initials
The Interconnection Customer has opportunities to request a timeline extension during the interconnection process See MN DIP-DEA Section 1.8.2 and 5.2.3). Failure by the Interconnection Customer to meet or request an extension as described in MN DIP-DEA Section 5.2.3 for a timeline outlined in the Interconnection Process could result in a withdrawn queue position and the need to re-apply.	
Propose DER interconnection to the Utility's distribution submitted under the Simplified Process may be moved into the Fast Track Process if engineering screens are failed during the Interconnection Application review. Interconnection Customer will be contacted regarding the next steps in the Fast Track Process.	

*Application Signature – Must be completed by Interconnection Customer **

I designate the individual or company listed as my Application Agent to serve as my agent for the purpose of coordinating with the Area EPS Operator on my behalf throughout the interconnection process (see MN DIP-DEA 1.3.2).

_____
Initials

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Application is true and I have appropriate Site Control in conformance with MN DIP-DEA. I agree to abide by the Terms and Conditions for Interconnecting an Inverter-based Distribution Energy Resource No Larger than 20 kW (Simplified Process) (see Exhibit A) and return the Certification of Completion (see Exhibit C) when the DER has been installed.

_____ _____

Applicant Signature: Date:

*****Please print clearly or type and return completed along with any additional documentation*****

Terms and Conditions do not change.

Information Required on One-Line Diagram

An Interconnection Application must include a site electrical one-line diagram showing the configuration of all Distributed Energy Resource equipment, current and potential circuits, and protection and control schemes. The one-line diagram shall include:

- Applicant name.
- Application ID.
- Installer name and contact information.
- Address where DER system will be installed - must match application address.
- Be sure to list the address for the protective interface equipment if the protective interface equipment is located at a different address than the DER system.
- Correct positions of all equipment, including but not limited to panels, inverter, and DC/AC disconnect. Include distances between equipment, and any labeling found on equipment.

Attachment 2: Simplified Application Form (cont'd)
Exhibit A – Terms and Conditions for Interconnecting an Inverter-Based DER No Larger than 20 kW

1.0 Construction of the Facility

The Interconnection Customer (the "Customer") may proceed to construct (including operational testing not to exceed two hours) the Distributed Energy Resource(s) when Dakota Electric (the "Company") approves the Interconnection Application (the "Application").

2.0 Interconnection and Operation

The Customer may operate Distributed Energy Resource(s) and interconnect with the Company's electric system once all of the following have occurred:

2.1 Upon completing construction, the Customer will cause the Distributed Energy Resource(s) to be inspected or otherwise certified by the appropriate local electrical wiring inspector with jurisdiction, and

2.2 The Customer returns the Certificate of Completion to the Company, and

2.3 The Company:

2.3.1 Shall have the opportunity to witness test as described in Minnesota Technical Requirements, but takes no liability for the results of the test. Completes its inspection of the Distributed Energy Resource(s) to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with applicable codes and standards. All inspections must be conducted by the Company, at its own expense, within ten Business Days after receipt of the Certificate of Completion and shall take place at a time agreeable to the Parties. The Company shall provide a written permission to operate authorization that the Distributed Energy Resource(s) has passed inspection or shall notify the Customer of what steps it must take to pass inspection within three (3) Business Days.

or

2.3.2 Does not schedule an inspection of the Distributed Energy Resource(s) within ten business days after receiving the Certificate of Completion, in which case the witness test is deemed waived (unless the Parties agree otherwise).

or

2.3.3 Waives the right to inspect the Distributed Energy Resource(s).

2.4 The Company has the right to disconnect the Distributed Energy Resource(s) in the event of: 1) improper installation or failure to return the Certificate of Completion, or 2) does not meet any of the requirements of this Agreement or, 3) if applicable, refusal to sign Uniform Statewide Contract.

2.5 Revenue quality metering equipment must be installed and tested in accordance with applicable Minnesota Technical Requirements.

2.6 If the Distributed Energy Resource(s) either: 1) does not use default IEEE 1547-2018 functions and settings; or 2) is not yet subject to a developed national standard or national certification, then at the option of Dakota Electric there needs to be in place an operating agreement to document and govern the operation of the Distributed Energy Resource(s).

3.0 Safe Operations and Maintenance

The Customer shall be fully responsible to operate, maintain, and repair the Distributed Energy Resource(s) as required to ensure that it complies at all times with the interconnection standards to which it has been certified.

4.0 Access

The Company shall have access to the disconnect switch, if required by Dakota Electric, and metering equipment of the Distributed Energy Resource(s) at all times as described in Minnesota Technical Requirements. The Company shall provide reasonable notice to the Customer when possible prior to using its right of access.

5.0 Disconnection

The Company may temporarily disconnect the Distributed Energy Resource(s) upon the following conditions:

5.1 For scheduled outages upon reasonable notice.

5.2 For unscheduled outages or emergency conditions.

5.3 If the Distributed Energy Resource does not operate in the manner consistent with these Terms and Conditions.

5.4 The Company shall inform the Customer in advance of any scheduled disconnection, or as is reasonable after an unscheduled disconnection.

5.5 If the Customer is in Default it may be disconnected after a 60-day written notice is provided and the Default is not cured during this 60-day notice. This provision does not apply to disconnection based on outages or emergency conditions.

6.0 Treatment Similar to Other Retail Customers

6.1 The Customer may be disconnected consistent with the rules and practices for disconnecting other retail electrical customer.

7.0 Indemnification

7.1 This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of this Agreement.

7.2 The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inactions

of its obligations under this agreement on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

7.3 This indemnification obligation shall apply notwithstanding any negligent or intentional acts, errors or omissions of the indemnified Party, but the indemnifying Party's liability to indemnify the indemnified Party shall be reduced in proportion to the percentage by which the indemnified Party's negligent or intentional acts, errors or omissions caused the damages.

7.4 Neither Party shall be indemnified for its damages resulting from its sole negligence, intentional acts or willful misconduct. These indemnity provisions shall not be construed to relieve any insurer of its obligation to pay claims consistent with the provisions of a valid insurance policy.

7.5 If an indemnified person is entitled to indemnification under this article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this article, to assume the defense of such claim, such indemnified person may at the expense of the indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.

7.6 If an indemnifying party is obligated to indemnify and hold any indemnified person harmless under this article, the amount owing to the indemnified person shall be the amount of such indemnified person's actual loss, net of any insurance or other recovery.

8.0 Promptly after receipt by an indemnified person of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in this article may apply, the indemnified person shall notify the indemnifying party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying party.

9.0 Insurance

The Parties agree to follow all applicable insurance requirements imposed by Minnesota. All insurance policies must be maintained with insurers authorized to do business in Minnesota. See MN DIP-DEA Section 5.10.

10.0 Limitation of Liability

Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever, except as allowed under paragraph 6.0.

11.0 Termination

The agreement to operate in parallel may be terminated under the following conditions:

11.1 By the Customer

By providing written notice to the Company

11.2 By the Company

If the Distributed Energy Resource(s) fails to operate for any consecutive 12 month period or the Customer fails to remedy a violation of these Terms and Conditions.

11.3 Permanent Disconnection

In the event this Agreement is terminated, the Company shall have the right to disconnect its facilities or direct the Customer to disconnect its Distributed Energy Resource.

11.4 Survival Rights

This Agreement shall continue in effect after termination to the extent necessary to allow or require either Party to fulfill rights or obligations that arose under the Agreement.

12.0 Assignment/Transfer of Ownership of the Facility

This Agreement shall survive the transfer of ownership of the Distributed Energy Resource(s) to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.

Exhibit C – Certificate of Completion

The Interconnection Customer must complete the Distributed Energy Resource Certification of Completion and return a completed copy of this form to Dakota Electric, to initiate the final inspection.

Distributed Energy Resource Information		
Interconnection Customer:		
DER Project Address:		
City:	State:	Zip Code:
Application ID:	Meter Number:	
Is the DER system owner-installed?	☐ Yes ☐ No (If no please completed Installer Information)	

Installer Information	
Contact Name:	
Name of Business:	
Email:	Phone:
Electrician Name	License #

Electrical Permitting Authority	
The DER has been installed and inspected in compliance with the local electrical permitting authority as verified by the information provided below:	
Inspector Name:	Date of Inspection:
Electrical Inspection Permit Number:	Authority Having Jurisdiction (city/county)*:*

If inverter-based DER, the inverter(s) have been programmed to:

☐ Yes Dakota Electric Utility Specified Settings applied (SS-URP)
With Fix PF disabled / Volt-Var & Volt-Watt enabled and set to TSM settings
Frequency & Voltage abnormal response set to IEEE 1547a-2020 ranges

☐ Yes Applied Settings URP file with picture of inverter nameplate provided to Dakota Electric

*****Please print clearly or type and return completed along with any additional documentation*****

For Office Use Only
Date Received:

Attachment 3: Interconnection Application Form
MINNESOTA DISTRIBUTED ENERGY RESOURCES

Interconnection Application

This form is for Distributed Energy Resources (DERs) that meets the eligibility of the Minnesota Interconnection Process (see 1.1) and are not eligible for consideration under the Section 2 Simplified Process.

The Interconnection Application is to be filled out completely by the applicant or as noted in each section of the application. Section that are noted with * are required to be filled out along with bolded items.

Checklist for Submission to Area EPS Operator

The items below shall be included with submittal of the Interconnection Application to the Area EPS Operator. Failure to include all items will deem the Interconnection Application incomplete.

	Included
Non-Refundable Processing Fee Fast Track • $100 + $1/kW for Certified Systems • $100 + $2/kW for Non-Certified Systems Study Process • $1,000 + $2/kW down payment. Additional study fees may apply.	☐ Yes
One-line diagram • Please see Area EPS Operator's Technical Specification Manual for more details.	☐ Yes
Documentation showing site control (see MN DIP-DEA Section 1.7).	☐ Yes
Site Diagram showing DER system layout (See TSM for more details)	☐ Yes
Possible Additional Documentation (See TSM for more details) • If requesting the DER export capacity to be limited, include information material explaining the limiting capabilities. • Schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable). • Documentation that describes and details the operation of protection and control schemes (if applicable). • Inverter Specification Sheet(s) (if applicable).	

Interconnection Customer/Owner *

Full Name (match name of electric service account, if applicable)**:**	
Account Number:	**Meter Number:**
Mailing Address:	
Email:	**Phone:**

Application Agent *

Is the Customer using an Application Agent for this application? ☐ Yes ☐ No	
If Interconnection Customer is not using an Applicant Agent, please continue to next section.	
Application Agent:	
Company Name:	
Email:	Phone:

DER Location *

Is the proposed DER system to be located at the Interconnection Customer's mailing address: ☐ Yes ☐ No	
If Yes, please continue to the next section.	
If No, will the proposed DER system be interconnected to an existing electric service? ☐ Yes ☐ No	
Please provide the address or GPS coordinates:	
If not an existing service, please state the proposed service entrance size (amps):	

General *

Select Review Process:	☐ Fast Track Process	☐ Study Process
Choose one of the following and provide applicable data:		
☐ Application is for a new DER		
Aggregate DER nameplate rating of all generation and storage types (kW AC):		
☐ Application is for a Capacity Addition to an existing DER		
Capacity of existing DER (kW AC):	Capacity proposed to be added (kW AC):	
☐ Application is for a Material Modification to an existing DER		
If Material Modification to existing facility, please describe:		
Distributed Energy Resource will be used for what reason? (Check all that apply): ☐ Net Metering ☐ To only supply power to Interconnection Customer ☐ To only supply power to Area EPS		
Type of Generator (check all that apply):	☐ Inverter	☐ Induction or Synchronous
Installed DER System Cost (before incentives): $		

Distributed Energy Resource Information *

Phase configuration of Distributed Energy Resource(s): ☐ Single-Phase ☐ Three-Phase

DER Type (Check all that apply and list aggregate capacity of each type):

☐ Solar Photovoltaics	Size (kW AC):	☐ Wind	Size (kW AC):
☐ Storage	Size (kW AC):	☐ Diesel	Size (kW AC):
☐ Natural Gas	Size (kW AC):	☐ Fuel Oil	Size (kW AC):
☐ Hydro Type	Size (kW AC):	☐ Other	Size (kW AC):
Please specify other:			

Export Capacity Limitation *

Is the Maximum Physical Export Capacity request the same as the nameplate capacity: ☐ Yes ☐ No

If Yes, please continue to the next section.

If No, what is the Maximum Physical Export Capacity Requested (kW_{ac}):

Is the Export Capacity Limited (e.g. though the use of a control system, power relay(s), or other similar devices setting of adjustment?): ☐ Yes ☐ No

If Yes, please attach detailed information describing the method of limiting export capacity.

Interconnection Facilities Information *

What type of DER Interconnection/Transfer Method is Proposed?

☐ None (DER is never operating parallel with the distribution system)

☐ Extended Parallel/Continuous (The normal state of the DER is to operate parallel with the distribution system.)

☐ Limited (DER operated parallel with the distribution system for a short time). Please specify what type of Limited.

☐ Quick Closed (100msec parallel or less) ☐ Limited Parallel (2 minutes or less)

Will a transfer switch be used with the DER? ☐ Yes ☐ No

Manufacturer:	Model:	Load Rating (in Amps):

Will a transformer, owned by the Interconnection Customer, be used between the DER and the Point of Common Coupling?	☐ Yes ☐ No

Please show proposed location of protective interface equipment on property on the submitted site diagram.

Transformer Data (For Interconnection Customer-Owned Transformer) (if applicable) ***(Ex. Transformers used for secondary voltage conversion or primary metered interconnections)***			
What is the phase configuration of the transformer?			☐ Single Phase ☐ Three Phase
Size (kVA):		*Transformer Impedance (%):*	On kVA Base:
Transformer Volts: (Primary)	Delta:	Wye:	Wye Grounded:
Transformer Volts: (Secondary)	Delta:	Wye:	Wye Grounded:
Transformer Volts: (Tertiary)	Delta:	Wye:	Wye Grounded:
Transformer Fuse Data (For Interconnection Customer-Owned Fuse)			
Manufacturer:	Type:	Size:	Speed:
Interconnecting Circuit Breaker (For Interconnection Customer-Owned Circuit Breaker) (if applicable)			
Manufacturer:		Type:	
Load Rating (in Amps):	Interrupting Rating (In Amps):	Trip Speed (Cycles):	
Interconnection Protective Relays: Please show protective relay manufacturer, model and type on the one-line diagram.			
Current and Potential Transformer Data: Please show CT ratios and CT/PT locations on one-line			

Fill out all following sections which pertain to the proposed DER installation

Inverter Interconnected System Information – non ESS (if applicable)	
Aggregate Inverter Rating (kW AC):	**Number of Total Inverters:**
Phase configuration of inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of Inverter(s):	
Inverter Manufacturer:	
5. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
6. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
7. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
8. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Energy Storage System Information (if applicable)	
ESS Inverter Energy Rating (kWh AC):	**ESS Inverter Capacity Rating (kW AC):**
How will the ESS be used? Select all Use Cases that apply. ☐ Outage Protection/Backup Power ☐ Demand Reduction ☐ No Export ☐ Time-of-Use Energy Management ☐ Increased Self-Consumption ☐ Other	
Please specify other:	
What Operating Modes will be used? Select only one Operating Mode. ☐ Import Only ☐ Export Only ☐ No Exchange ☐ Unrestricted Exchanged	
If Export Only is Checked, select all that apply. ☐ ESS Export is Allowed ☐ Solar Export is Allowed ☐ Limited Export is Allowed (please specify export limit amount in kW):	
Is the ESS recharging limited to certain times of the day and/or after a power outage? ☐ Yes ☐ No If Yes, please explain:	
If the ESS shares an inverter that is listed in the previous section, please skip the rest of this section.	
Aggregate ESS Inverter Rating (kW AC):	**Number of Total ESS Inverters:**
Phase configuration of ESS inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of ESS Inverter(s):	
ESS Inverter Manufacturer:	
5. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
6. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
7. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
8. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Rotating Generation System Information (if applicable) **Prime Mover Information**		
Please indicate the prime mover: ☐ Microturbine ☐ Reciprocating Engine ☐ Hydro ☐ Wind ☐ Other (please specify)		
Generator type ☐ Induction ☐ Synchronous		
Manufacturer:	Model Name & Number:	Version:

Summer Name Plate Rating:	kW_{ac}	Summer Name Plate Rating:	kW_{ac}
Winter Name Plate Rating:	kVA_{ac}	Winter Name Plate Rating:	kVA_{ac}

Rated Power Factor:	Leading:	Lagging:

Distributed Energy Resource Characteristic Data (for Synchronous machines)	
RPM Frequency:	Neutral Grounding Resistor:
Direct Axis Synchronous Reactance, X_d:	Zero Sequence Reactance, X_0:
Direct Axis Transient Reactance, X'_d:	KVA Base:
Direct Axis Subtransient Reactance, X''_d:	Field Volts:
Negative Sequence Reactance, X_2:	Field Amperes:
For Synchronous Generators 1 MW or larger, please provide the appropriate IEEE model block diagram of excitation system, governing system and power system stabilizer (PSS) in accordance with the regional reliability council criteria. A PSS may be determined to be required by applicable studies. A copy of the manufacturer's block diagram may not be submitted.	

Distributed Energy Resource Characteristic Data (for Induction machines)	
RPM Frequency:	Neutral Grounding Resistor:
Motoring Power (kW):	Exciting Current:
Heating Time Constant:	Temperature Rise:
Rotor Resistance, R_r:	Frame Size:
Stator Resistance, R_s:	Design Letter:
Stator Reactance, X_s:	Reactive Power Required In Vars (No Load):
Rotor Reactance, X_r:	Reactive Power Required In Vars (Full Load):
Magnetizing Reactance, X_m:	Total Rotating Inertia, H:
Short Circuit Reactance, X_d'':	

Additional Documentation

On the one-line please show the interconnection transformer and provide the transformer winding configuration, primary and secondary transformer voltage, transformer protection information and expected impedance. Please also show how the transformer will be protected to meet the NEC requirements.

Please see the Area EPS Operator's Technical Specification Manual (TSM) for requirements that need to be on the one-line and site diagram and for example application documentation.

Please see the Interconnection Process (MN DIP-DEA) for additional requirements related to Site Control and insurance documentation.

Acknowledgements – Must be completed by Interconnection Customer *	
	Initials
The Interconnection Customer has opportunities to request a timeline extension during the interconnection process See MN DIP-DEA Section 1.8.2 and 5.2.3). Failure by the Interconnection Customer to meet or request an extension as described in MN DIP-DEA Section 5.2.3 for a timeline outlined in the Interconnection Process could result in a withdrawn queue position and the need to re-apply.	
Propose DER interconnection to the Utility's distribution submitted under the Fast Track Process may be moved into the Study Process if engineering screens are failed during the Interconnection Application review. Interconnection Customer will be contacted to approve being moved into the Study Process.	

*Application Signature – Must be completed by Interconnection Customer **

I designate the individual or company listed as my Application Agent to serve as my agent for the purpose of coordinating with the Area EPS Operator on my behalf throughout the interconnection process.

_____
Initials

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Application is true and correct.

_____ _____

Applicant Signature: Date:

*****Please print clearly or type and return completed along with any additional documentation*****

Information Required on One-Line Diagram

An Interconnection Application must include a site electrical one-line diagram showing the configuration of all Distributed Energy Resource equipment, current and potential circuits, and protection and control schemes. The one-line diagram shall include:

- Applicant name.
- Application ID.
- Installer name and contact information.
- Address where DER system will be installed - must match application address.
    - Be sure to list the address for the protective interface equipment if the protective interface equipment is located at a different address than the DER system.
- Correct positions of all equipment, including but not limited to panels, inverter, and DC/AC disconnect. Include distances between equipment, and any labeling found on equipment.

This one-line diagram must be signed and stamped by a licensed Minnesota Professional Engineer if the Distributed Energy Resource is larger than 50 kW (if uncertified) and 250 kW (if certified.)

Attachment 4: Certification Codes and Standards

Prior to Commission approval of the update of Minnesota Technical Requirements (anticipated in late 2019), the existing Minnesota Technical Requirements and the following standards shall be used in conjunction with the Minnesota Interconnection Process (MN DIP-DEA) and Minnesota Interconnection Agreement (MN DIA-DEA) for Distributed Energy Resources.[15] Once approved, the Minnesota DER Technical Interconnection and Interoperability Requirements will supersede this attachment.

When the stated version of the following standards is superseded by an approved revision then that revision shall apply.

IEEE 1547-2003 IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems

IEEE 1547a-2014 IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems – Amendment 1

IEEE 1547.1-2005 IEEE Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems

IEEE 1547.1a-2015 (Amendment to IEEE Std 1547.1 – 2005) IEEE Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems – Amendment 1

UL 1741 Inverters, Converters, Controllers, and Interconnection System Equipment for Use in Distributed Energy Resources (2010)

NFPA 70 (2017), National Electrical Code

IEEE Std C37.90.1(2012) (Revision of IEEE Std C37.90.1-2002), IEEE Standard for Surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems Associated with Electric Power Apparatus

IEEE Std C37.90.2 (2004) (Revision of IEEE Std C37.90.2-1995), IEEE Standard for Withstand Capability of Relay Systems to Radiated Electromagnetic Interference from Transceivers

[15] This is an interim document while the Commission updates the Minnesota Distributed Energy Resource Interconnection and Interoperability Technical Requirements which includes alignment with the anticipated final IEEE 1547-2018 revision. For the transition period between Minnesota's existing statewide interconnection standards and the updated standards, both inverters certified to existing 1547.1 and 1547.1a-2015 (most current version); as well as, certified inverters per the expected revised 1547.1 standard should be acceptable.

IEEE Std C37.108-20021989 (Revision of C37.108-19892002), IEEE Guide for the Protection of Network Transformers

IEEE Std C57.12.44-2014 (Revision of IEEE Std C57.12.44-2005), IEEE Standard Requirements for Secondary Network Protectors

IEEE Std C62.41.2-2002, IEEE Recommended Practice on Characterization of Surges in Low-Voltage (1000V and Less) AC Power Circuits

IEEE Std C62.41.2-2002_Cor 1-2012 (Corrigendum to IEEE Std C62.41.2-2002) - IEEE Recommended Practice on Characterization of Surges in Low-Voltage (1000 V and Less) AC Power Circuits Corrigendum 1: Deletion of Table A.2 and Associated Text

IEEE Std C62.45-2002 (Revision of IEEE Std C62.45-1992) - IEEE Recommended Practice on Surge Testing for Equipment Connected to Low-Voltage (1000 V and less) AC Power Circuits

ANSI C84.1-(2016) Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)

IEEE Standards Dictionary Online, [Online]

NEMA MG 1-2016, Motors and Generators

IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems.

Attachment 5: Certification of Distributed Energy Resource Equipment

1.0 Distributed Energy Resource (DER) equipment proposed for use in an interconnection system shall be considered certified for interconnected operation if: 1) it has been tested in accordance with industry standards for continuous utility interactive operation in compliance with the appropriate codes and standards referenced below by any Nationally Recognized Testing Laboratory (NRTL) recognized by the United States Occupational Safety and Health Administration to test and certify interconnection equipment pursuant to the relevant codes and standards listed in MN DIP-DEA Attachment 4, 2) it has been labeled and is publicly listed by such NRTL at the time of the interconnection application, and 3) such NRTL makes readily available for verification all test standards and procedures it utilized in performing such equipment certification, and, with consumer approval, the test data itself. The NRTL may make such information available on its website and by encouraging such information to be included in the manufacturer's literature accompanying the equipment.

2.0 The Interconnection Customer must verify that the assembly and use of the equipment falls within the use or uses for which the equipment was tested, labeled, and listed by the NRTL.

3.0 Certified equipment shall not require further type-test review, testing, or additional equipment to meet the requirements of this interconnection procedure; however, nothing herein shall preclude the need for a DER Design Evaluation or an on-site commissioning test by the parties to the interconnection as provided for in the Minnesota Technical Requirements.

4.0 If the certified equipment package includes only interface components (switchgear, inverters, or other interface devices), then an Interconnection Customer must show that the generator or other electric source being utilized with the equipment package is compatible with the equipment package and is consistent with the testing and listing specified for this type of interconnection equipment.

5.0 Provided the generator or electric source, when combined with the equipment package, is within the range of capabilities for which it was tested by the NRTL, and does not violate the interface components' labeling and listing performed by the NRTL, no further type-test review, testing or additional equipment on the customer side of the Point of Common Coupling shall be required to be considered certified for the purposes of this interconnection procedure; however, nothing herein shall preclude the need for a DER Design Evaluation or an on-site commissioning test by the parties to the interconnection as provided for in the Minnesota Technical Requirements.

6.0 An equipment package does not include equipment provided by Dakota Electric.

.

Attachment 6: System Impact Study Agreement

THIS AGREEMENT is made and entered into this _____day of_____

20___ by and between_____,

a_____ organized and existing under the laws of the State of

_____, ("Interconnection Customer"), and Dakota Electric Association, a Cooperative Corporation existing under the laws of the State of Minnesota, ("Dakota Electric" or "Area EPS Operator"). Interconnection Customer and Area EPS Operator each may be referred to as a "Party," or collectively as the "Parties."

RECITALS

WHEREAS, the Interconnection Customer is proposing to develop a Distributed Energy Resource (DER) or generating capacity addition to an existing DER consistent with the Interconnection Application completed by the Interconnection Customer on_____; and

WHEREAS, the Interconnection Customer desires to interconnect the DER with Dakota Electric's electric system; and

WHEREAS, the Interconnection Customer has requested Dakota Electric to perform a system impact study(s) to assess the impact of interconnecting the DER with Dakota Electric's electric System, and potential Affected System(s);

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated or the meanings specified in the standard Minnesota Distributed Energy Resources Interconnection Procedures (MN DIP-DEA.)

2.0 The Interconnection Customer elects and Dakota Electric shall cause to be performed a system impact study(s) consistent with the MN DIP-DEA. The scope of a system impact study shall be subject to the assumptions set forth in this Agreement; including **Attachment A**.

3.0 A system impact study will be based upon the technical information provided by Interconnection Customer in the Interconnection Application. Dakota Electric reserves the right to request additional technical information from the Interconnection Customer as may reasonably become necessary consistent with Good Utility Practice during the course of the system impact study.

4.0 A system impact study may, as necessary, consist of a short circuit analysis, a stability analysis, a power flow analysis, voltage drop and flicker studies, protection and set point coordination studies, and grounding reviews. A system impact study shall state the assumptions upon which it is based, state the results of the analyses, and provide the requirement or potential impediments to providing the requested interconnection service, including a preliminary indication of the cost and length of time that would be necessary to correct any problems identified in those analyses and implement the interconnection. A system impact study shall provide a list of known construction and modifications to the Dakota Electric system that are required as a result of the Interconnection Application and non-binding good faith estimates of cost responsibility and time to construct.

5.0 A distribution system impact study shall incorporate a distribution load flow study, an analysis of equipment interrupting ratings, protection coordination study, voltage drop and flicker studies, protection and set point coordination studies, grounding reviews, and the impact on electric system operation, as necessary.

6.0 Affected Systems may participate in the preparation of a system impact study, with a division of costs among such entities as they may agree. All Affected Systems shall be afforded an opportunity to review and comment upon a system impact study that covers potential adverse system impacts on their electric systems.

7.0 If Dakota Electric uses a queuing procedure for sorting or prioritizing projects and their associated cost responsibilities for any required Network Upgrades, the system impact study shall consider all Distributed Energy Resources (and with respect to paragraph 7.3 below, any identified Upgrades associated with such higher queued interconnection) that, on the date the system impact study is commenced _

7.1. Are directly interconnected with Dakota Electric's electric system; or

7.2. Are interconnected with Affected Systems and may have an impact on the proposed interconnection; and

7.3. Have a pending higher queued Interconnection Application to interconnect with Dakota Electric's electric system.

8.0 A deposit of the equivalent of the good faith estimated cost of a distribution system impact study shall be required from the Interconnection Customer when the signed Agreement is provided to Dakota Electric.

9.0 Any study fees shall be based on Dakota Electric's actual costs and will be invoiced to the Interconnection Customer within 20 Business Days after the study is completed and delivered and will include a summary of professional time.

10.0 The Interconnection Customer must pay any study costs that exceed the deposit without interest within 20 Business Days on receipt of the invoice or resolution of any dispute. If the deposit exceeds the invoiced fees, Dakota Electric shall refund such excess within 20 Business Days of the invoice without interest.

11.0 Governing Law, Regulatory Authority, and Rules

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the state of Minnesota. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

12.0 Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties.

13.0 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

14.0 Waivers

14.1. The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

14.2. Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from Dakota Electric. Any waiver of this Agreement shall, if requested, be provided in writing.

15.0 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument. Electronic signatures are acceptable if Dakota Electric has made such a determination pursuant to MN DIP-DEA 1.2.1.1.

16.0 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

17.0 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

18.0 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

18.1. The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall Dakota Electric be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

18.2. The obligations under this article will not be limited in any way by any limitation of subcontractor’s insurance.

19.0 Inclusion of Area EPS Operator Tariffs and Rules

The interconnection services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules applicable to the

electric service provided by the Area EPS, which tariff schedules and rules are hereby incorporated into this Agreement by this reference. Notwithstanding any other provisions of this Agreement, Dakota Electric shall have the right to unilaterally file with the Minnesota Public Utilities Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. The Interconnection Customer shall also have the right to unilaterally file with the Minnesota Public Utilities Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. Each Party shall have the right to protest any such filing by the other Party and/or to participate fully in any proceeding before the Minnesota Public Utilities Commission in which such modifications may be considered, pursuant to the Commission's rules and regulations.

IN WITNESS THEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents.

[Dakota Electric Association]	[Insert name of Interconnection Customer]
_____	_____
Signed: _____	Signed: _____
Name (Printed):	Name (Printed):
_____	_____
Title: _____	Title: _____
Date: _____	Date: _____

Attachment 6: System Impact Study Agreement (cont'd)

Attachment A

Assumptions Used in Conducting the System Impact Study

The system impact study shall be based upon the following assumptions:

1) Designation of Point of Common Coupling and configuration to be studied.

2) Designation of alternative Points of DER Interconnection and configuration.

1) and 2) are to be completed by the Interconnection Customer. Other assumptions (listed below) are to be provided by the Interconnection Customer and Dakota Electric. Dakota Electric shall use the Reference Point for Applicability which is either the Point of Common Coupling or the Point(s) of DER Interconnection as described in IEEE 1547.

Additional DER technical data required for System Impact Study

If applicable, Dakota Electric shall list below any additional technical data that is required to adequately perform the System Impact Study. As indicated in MN DIP-DEA section 4.3.3, this information is to be returned with the signed system impact study agreement and deposit.

Attachment 7: Facilities Study Agreement

THIS AGREEMENT is made and entered into this _____day of_____

20___ by and between_____,

a _____organized and existing under the laws of the State of

_____, ("Interconnection Customer,") and Dakota Electric Association, a Cooperative Corporation existing under the laws of the State of Minnesota,("Dakota Electric" or "Area EPS Operator"). Interconnection Customer and Area EPS Operator each may be referred to as a "Party," or collectively as the "Parties."

RECITALS

WHEREAS, the Interconnection Customer is proposing to develop a Distributed Energy Resource or generating capacity addition to an existing Distributed Energy Resource consistent with the Interconnection Application completed by the Interconnection Customer on_____; and

WHEREAS, the Interconnection Customer desires to interconnect the Distributed Energy Resource with Dakota Electric's Distribution System; and

WHEREAS, Dakota Electric has completed Initial Review, Supplemental Review, and/or a system impact study and provided the results of said review to the Interconnection Customer, or determined none was required; and

WHEREAS, the Interconnection Customer has requested Dakota Electric to perform a facilities study to specify, and estimate the cost of, the equipment, engineering, procurement and construction work needed to implement the conclusions of the above noted review in accordance with Good Utility Practice to physically and electrically connect the Distributed Energy Resource with Dakota Electric's Distribution System.

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated or the meanings specified in the standard State of Minnesota Distributed Energy Resources Interconnection Procedures (MN DIP-DEA).

2.0 The Interconnection Customer elects and Dakota Electric shall cause a facilities study consistent with the standard MN DIP-DEA to be performed. The scope of the facilities study shall be subject to data provided in Attachment A to this Agreement.

3.0 The facilities study shall specify and estimate the cost of the equipment, engineering, procurement and construction work (including overheads) needed to implement the conclusions of the system impact study(s). The facilities study shall also identify: 1) the electrical switching configuration of the equipment, including, without limitation, transformer, switchgear, meters, and other station equipment, 2) the nature and estimated cost of Dakota Electric's Interconnection Facilities and Upgrades necessary to accomplish the interconnection, and 3) an estimate of the time required to complete the construction and installation of such facilities.

4.0 Dakota Electric may propose to group facilities required for more than one Interconnection Customer in order to minimize facilities costs through economies of scale, but any Interconnection Customer may require the installation of facilities required for its own Distributed Energy Resource if it is willing to pay the costs of those facilities.

5.0 A deposit of the good faith estimate of the facilities study costs shall be required from the Interconnection Customer and provided when the signed Agreement is provided to Dakota Electric.

6.0 Any study fees shall be based on Dakota Electric's actual costs and will be invoiced to the Interconnection Customer within 20 Business Days after the study is completed and delivered and will include a summary of professional time.

7.0 The Interconnection Customer must pay any study costs that exceed the deposit without interest within 20 Business Days on receipt of the invoice or resolution of any dispute. If the deposit exceeds the invoiced fees, Dakota Electric shall refund such excess within 20 Business Days of the invoice without interest.

8.0 Governing Law, Regulatory Authority, and Rules

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the state of Minnesota. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

9.0 Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties.

10.0 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

11.0 Waiver

11.1 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

11.2 Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from Dakota Electric. Any waiver of this Agreement shall, if requested, be provided in writing.

12.0 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument. Electronic signatures are acceptable if Dakota Electric has made such a determination pursuant to MN DIP-DEA 1.2.1.1.

13.0 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

14.0 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

15.0 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each

Party shall remain primarily liable to the other Party for the performance of such subcontractor.

15.1 The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall Dakota Electric be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

15.2 The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

16.0 Inclusion of Dakota Electric's Tariffs and Rules

The interconnection services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules applicable to the electric service provided by Dakota Electric, which tariff schedules and rules are hereby incorporated into this Agreement by this reference. Notwithstanding any other provisions of this Agreement, Dakota Electric shall have the right to unilaterally file with the MPUC, pursuant to the MPUC's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. The Interconnection Customer shall also have the right to unilaterally file with the MPUC, pursuant to the MPUC's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. Each Party shall be have the right to protest any such filing by the other Party and/or to participate fully in any proceeding before the MPUC in which such modifications may be considered, pursuant to the MPUC's rules and regulations.

17.0 Data to be provided by the Interconnection Customer with the Facilities Study Agreement

17.1 The Interconnection Customer shall be available to meet on site with Dakota Electric within 5 Business Days of signing the Facilities Study Agreement. The personnel furnished by the Interconnection Customer for this site meeting shall bring detailed information on the site layout. Dakota Electric may request the

Interconnection Customer physically places stakes at the location of the major components.[16]

17.2 The Interconnection Customer shall furnish a final site plan detailing the location of major equipment at the time this agreement is returned. The Point of Common Coupling (PCC) and Point of DER Connection (PoC) shall be clearly marked. The site plan shall depict any nearby roads and be labeled with the road name. Accurate dimensions shall be included on the site plan. The proper emergency (911) address, corresponding to the site, shall be labeled on the site plan.

17.3 The Interconnection Customer shall furnish a final one-line diagram detailing the electrical connections between major components. The one-line shall be returned with the signed Facilities Study Agreement.

17.4 Technical cut sheets on all equipment related to metering shall be provided by the Interconnection Customer along with the signed Facilities Study Agreement.

17.5 If available, copies of Conditional Use Permit(s) from all necessary authorities shall be returned by the Interconnection Customer with the signed Facilities Study Agreement.

17.6 The Interconnection Customer shall secure any necessary easements from private land owners prior to signing the Facilities Study Agreement. Documentation of any such agreements shall be provided to Dakota Electric.

17.7 In the event that Dakota Electric determines a site survey is necessary in order to complete a Facilities Study, the Interconnection Customer shall make good faith efforts to complete the site survey in a timely manner.

17.8 The Facilities Study assumes all land use permits required for the interconnection will be approved by the proper authorities. Permits are submitted after the Interconnection Agreement is signed and may impact project costs (i.e. overhead to underground requirement.)

17.9 The Interconnection Customer and Dakota Electric shall provide a single point of contact for design and construction related matters. The Interconnection Customer single point of contact shall respond in a timely manner to Dakota Electric's questions during the Facilities Study.

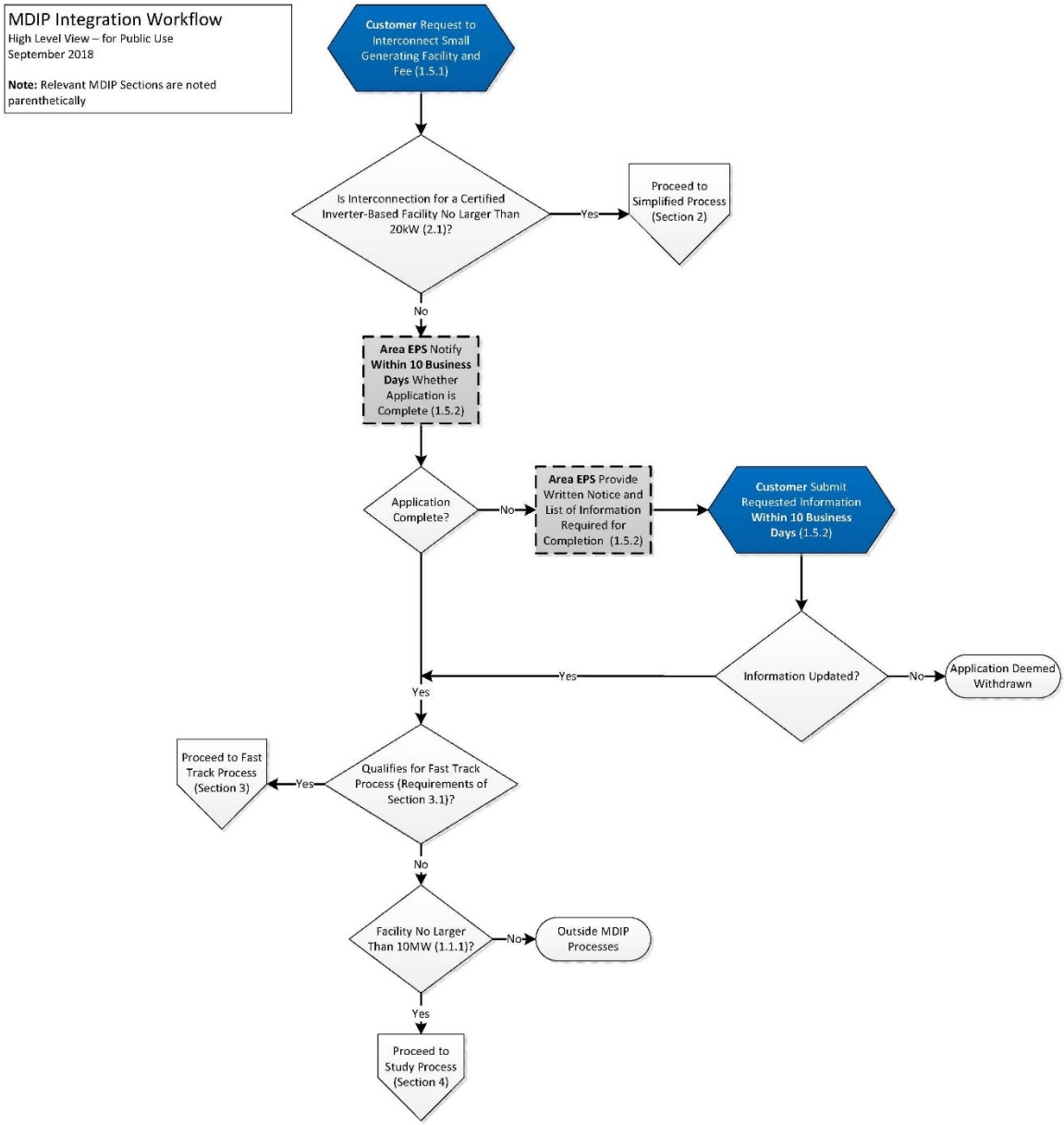
[16] Examples of major components include, but are not limited to, interconnection transformers, breakers, fuses, reclosers, meters, current transformers (CTs), potential transformers (PTs), switch cabinets, inverters.

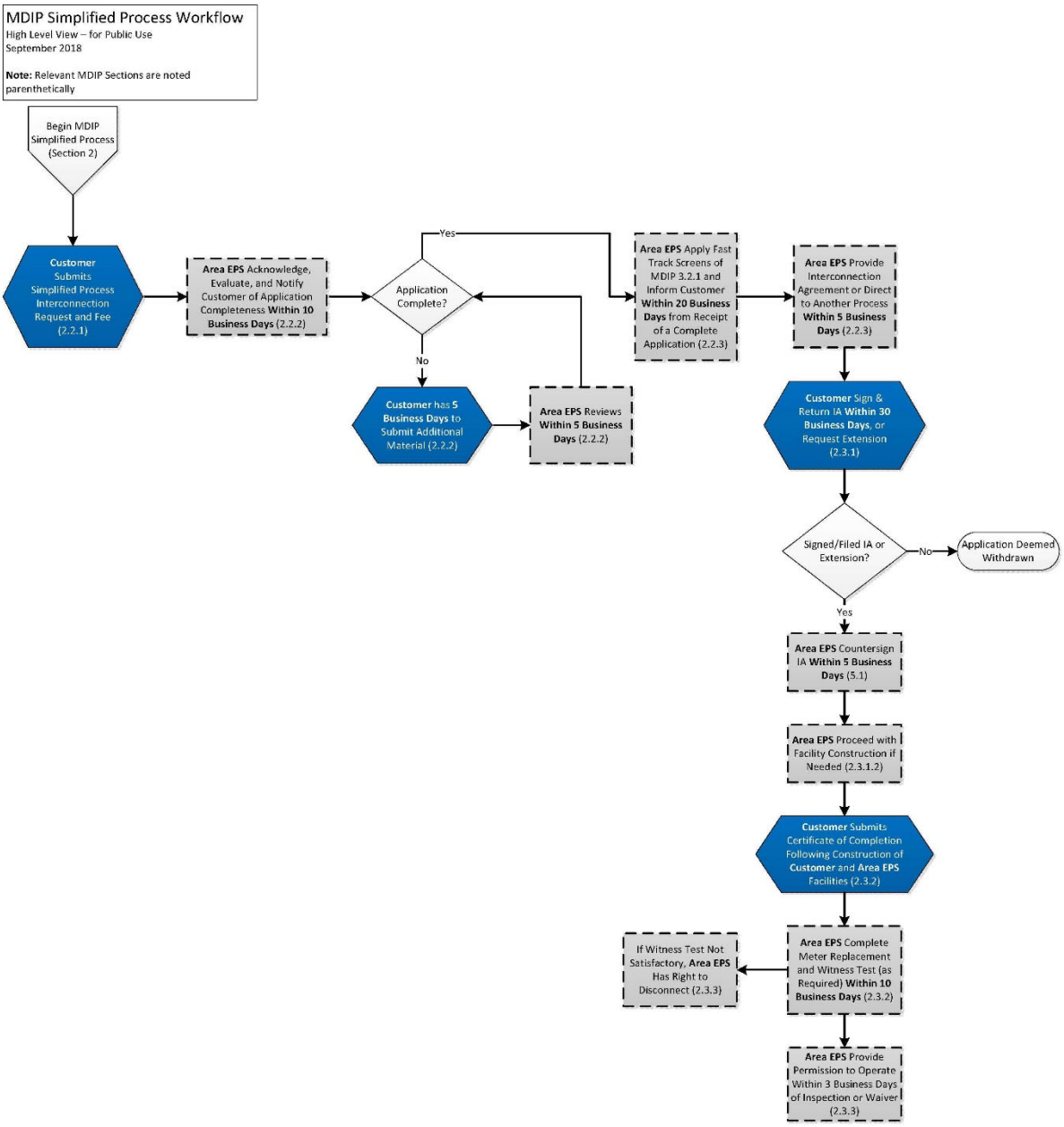
17.10 In the event that an Interconnection Customer does not provide the necessary information described in this agreement, or if the Interconnection Customer takes more than five (5) Business Days to respond to a question during the Facilities Study, the Facilities Study timeframe shall pause until the question is resolved.

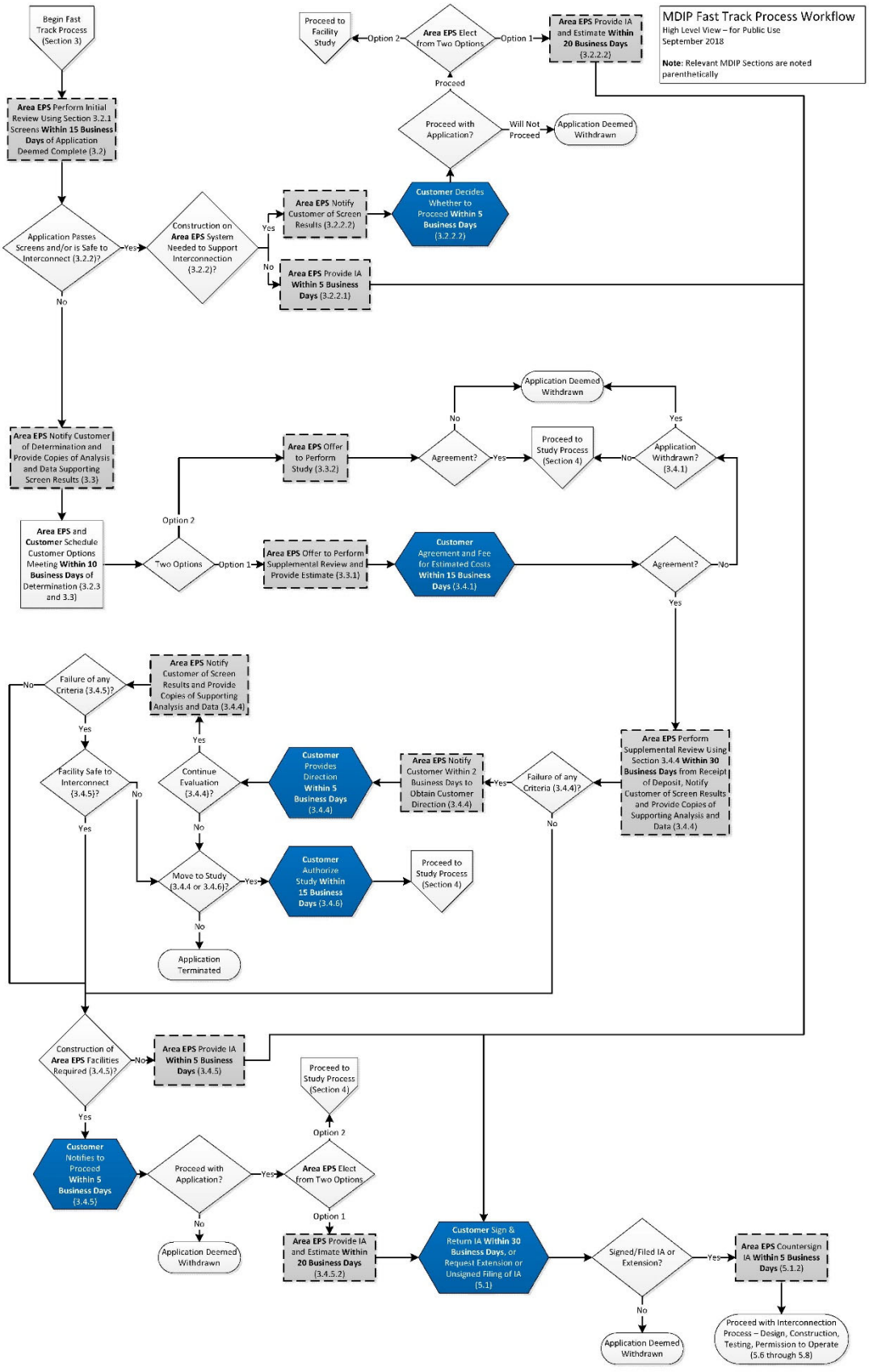
IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents.

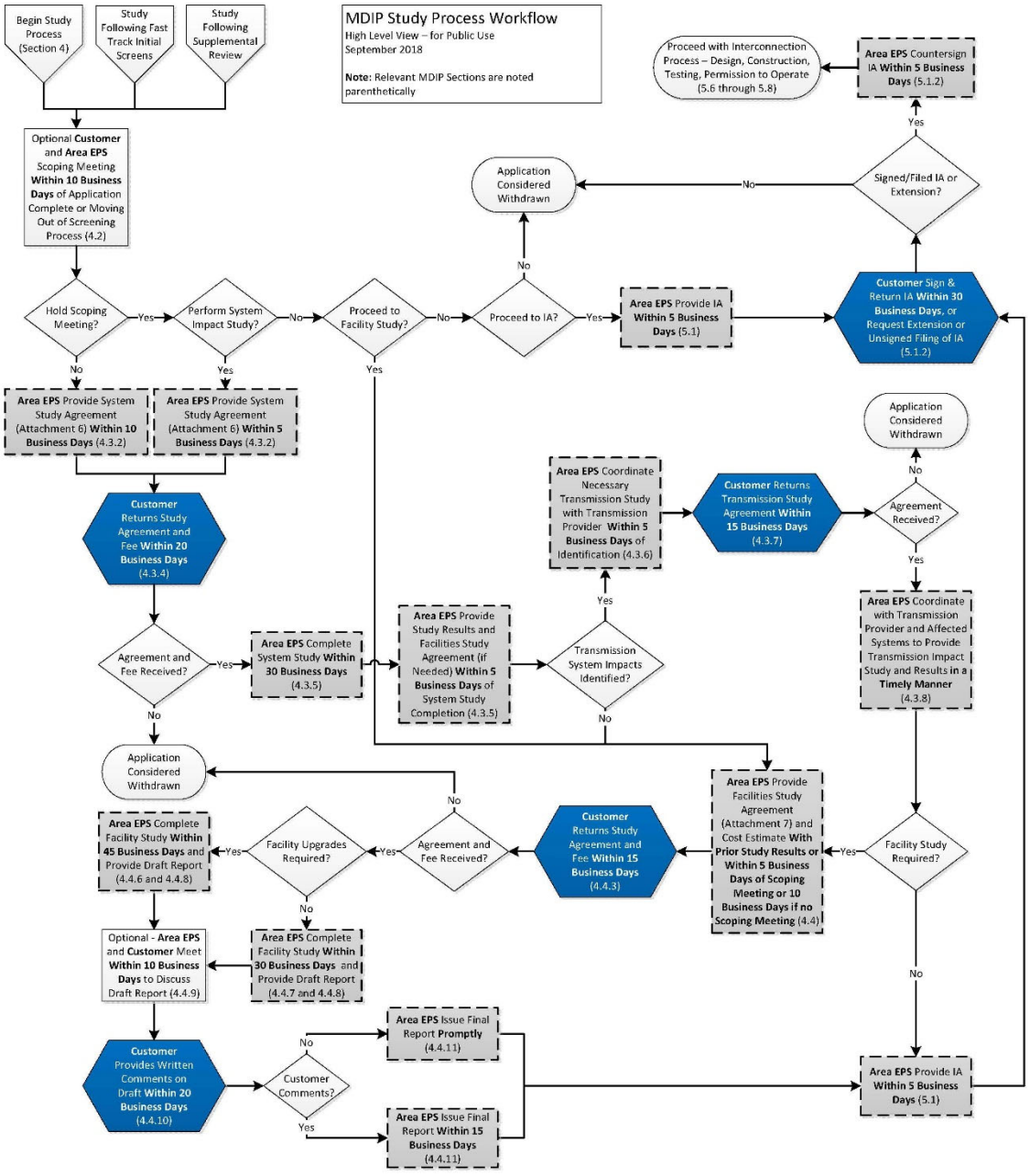
[Dakota Electric Association]	[Insert name of Interconnection Customer]
_____	_____
Signed_____	Signed_____
Name (Printed):	Name (Printed):
_____	_____
Title_____	Title_____
Date _____	Date _____

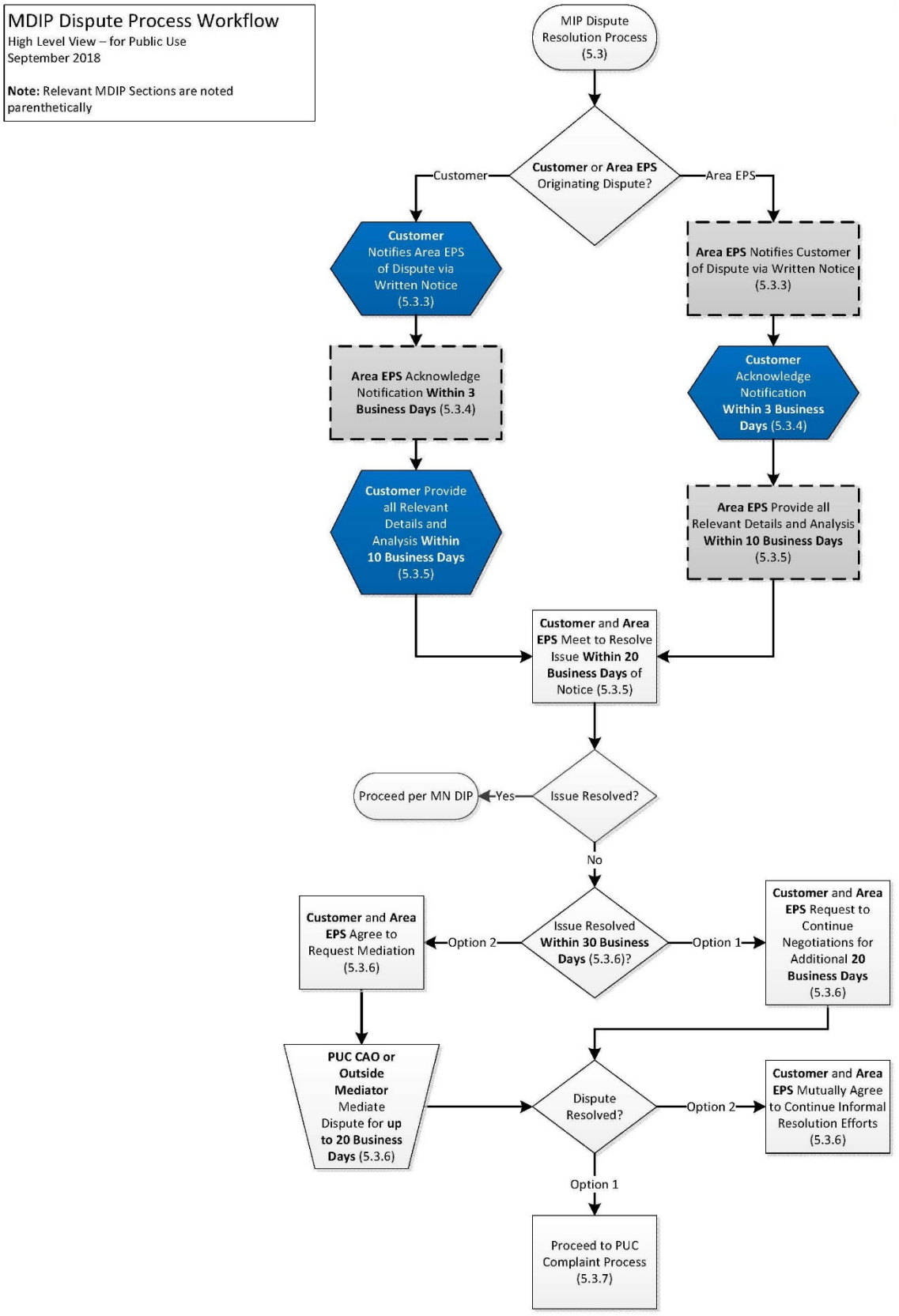
Attachment 8: MN DIP-DEA Flow Charts




MDIP Simplified Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
Begin MDIP Simplified Process (Section 2)
Customer Submits Simplified Process Interconnection Request and Fee (2.2.1)
Area EPS Acknowledge, Evaluate, and Notify Customer of Application Completeness Within 10 Business Days (2.2.2)
Application Complete?
Yes
No
Customer has 5 Business Days to Submit Additional Material (2.2.2)
Area EPS Reviews Within 5 Business Days (2.2.2)
Area EPS Apply Fast Track Screens of MDIP 3.2.1 and Inform Customer Within 20 Business Days from Receipt of a Complete Application (2.2.3)
Area EPS Provide Interconnection Agreement or Direct to Another Process Within 5 Business Days (2.2.3)
Customer Sign & Return IA Within 30 Business Days, or Request Extension (2.3.1)
Signed/Filed IA or Extension?
No
Application Deemed Withdrawn
Yes
Area EPS Countersign IA Within 5 Business Days (5.1)
Area EPS Proceed with Facility Construction if Needed (2.3.1.2)
Customer Submits Certificate of Completion Following Construction of Customer and Area EPS Facilities (2.3.2)
Area EPS Complete Meter Replacement and Witness Test (as Required) Within 10 Business Days (2.3.2)
If Witness Test Not Satisfactory, Area EPS Has Right to Disconnect (2.3.3)
Area EPS Provide Permission to Operate Within 3 Business Days of Inspection or Waiver (2.3.3)


MDIP Fast Track Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
Begin Fast Track Process (Section 3)
Area EPS Perform Initial Review Using Section 3.2.1 Screens Within 15 Business Days of Application Deemed Complete (3.2)
Application Passes Screens and/or is Safe to Interconnect (3.2.2)?
Yes
No
Construction on Area EPS System Needed to Support Interconnection (3.2.2)?
Yes
No
Area EPS Notify Customer of Screen Results (3.2.2.2)
Customer Decides Whether to Proceed Within 5 Business Days (3.2.2.2)
Area EPS Provide IA Within 5 Business Days (3.2.2.1)
Area EPS Elect from Two Options
Option 1
Option 2
Area EPS Provide IA and Estimate Within 20 Business Days (3.2.2.2)
Proceed to Facility Study
Proceed
Proceed with Application?
Will Not Proceed
Application Deemed Withdrawn
Area EPS Notify Customer of Determination and Provide Copies of Analysis and Data Supporting Screen Results (3.3)
Area EPS and Customer Schedule Customer Options Meeting Within 10 Business Days of Determination (3.2.3 and 3.3)
Two Options
Option 1
Option 2
Area EPS Offer to Perform Supplemental Review and Provide Estimate (3.3.1)
Customer Agreement and Fee for Estimated Costs Within 15 Business Days (3.4.1)
Area EPS Offer to Perform Study (3.3.2)
Agreement?
Yes
No
Proceed to Study Process (Section 4)
Application Withdrawn? (3.4.1)
Yes
No
Application Deemed Withdrawn
Agreement?
Yes
No
Area EPS Perform Supplemental Review Using Section 3.4.4 Within 30 Business Days from Receipt of Deposit, Notify Customer of Screen Results and Provide Copies of Supporting Analysis and Data (3.4.4)
Failure of any Criteria (3.4.4)?
Yes
No
Area EPS Notify Customer Within 2 Business Days to Obtain Customer Direction (3.4.4)
Customer Provides Direction Within 5 Business Days (3.4.4)
Continue Evaluation (3.4.4)?
Yes
No
Facility Safe to Interconnect (3.4.5)?
Yes
No
Failure of any Criteria (3.4.5)?
Yes
No
Area EPS Notify Customer of Screen Results and Provide Copies of Supporting Analysis and Data (3.4.4)
Move to Study (3.4.4 or 3.4.6)?
Yes
No
Customer Authorize Study Within 15 Business Days (3.4.6)
Proceed to Study Process (Section 4)
Application Terminated
Construction of Area EPS Facilities Required (3.4.5)?
Yes
No
Area EPS Provide IA Within 5 Business Days (3.4.5)
Customer Notifies to Proceed Within 5 Business Days (3.4.5)
Proceed with Application?
Yes
No
Application Deemed Withdrawn
Area EPS Elect from Two Options
Option 1
Option 2
Proceed to Study Process (Section 4)
Area EPS Provide IA and Estimate Within 20 Business Days (3.4.5.2)
Customer Sign & Return IA Within 30 Business Days, or Request Extension or Unsigned Filing of IA (5.1)
Signed/Filed IA or Extension?
Yes
No
Application Deemed Withdrawn
Area EPS Countersign IA Within 5 Business Days (5.1.2)
Proceed with Interconnection Process – Design, Construction, Testing, Permission to Operate (5.6 through 5.8)


MDIP Study Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
Begin Study Process (Section 4)
Study Following Fast Track Initial Screens
Study Following Supplemental Review
Optional Customer and Area EPS Scoping Meeting Within 10 Business Days of Application Complete or Moving Out of Screening Process (4.2)
Hold Scoping Meeting?
Yes
No
Perform System Impact Study?
Yes
No
Proceed to Facility Study?
Yes
No
Proceed to IA?
Yes
No
Application Considered Withdrawn
Area EPS Provide IA Within 5 Business Days (5.1)
Customer Sign & Return IA Within 30 Business Days, or Request Extension or Unsigned Filing of IA (5.1.2)
Signed/Filed IA or Extension?
No
Yes
Area EPS Countersign IA Within 5 Business Days (5.1.2)
Proceed with Interconnection Process – Design, Construction, Testing, Permission to Operate (5.6 through 5.8)
Area EPS Provide System Study Agreement (Attachment 6) Within 10 Business Days (4.3.2)
Area EPS Provide System Study Agreement (Attachment 6) Within 5 Business Days (4.3.2)
Customer Returns Study Agreement and Fee Within 20 Business Days (4.3.4)
Agreement and Fee Received?
Yes
No
Area EPS Complete System Study Within 30 Business Days (4.3.5)
Area EPS Provide Study Results and Facilities Study Agreement (if Needed) Within 5 Business Days of System Study Completion (4.3.5)
Transmission System Impacts Identified?
Yes
No
Area EPS Coordinate Necessary Transmission Study with Transmission Provider Within 5 Business Days of Identification (4.3.6)
Customer Returns Transmission Study Agreement Within 15 Business Days (4.3.7)
Agreement Received?
No
Yes
Application Considered Withdrawn
Area EPS Coordinate with Transmission Provider and Affected Systems to Provide Transmission Impact Study and Results in a Timely Manner (4.3.8)
Application Considered Withdrawn
Area EPS Provide Facilities Study Agreement (Attachment 7) and Cost Estimate With Prior Study Results or Within 5 Business Days of Scoping Meeting or 10 Business Days if no Scoping Meeting (4.4)
Facility Study Required?
Yes
No
Customer Returns Study Agreement and Fee Within 15 Business Days (4.4.3)
Agreement and Fee Received?
Yes
No
Facility Upgrades Required?
Yes
No
Area EPS Complete Facility Study Within 45 Business Days and Provide Draft Report (4.4.6 and 4.4.8)
Area EPS Complete Facility Study Within 30 Business Days and Provide Draft Report (4.4.7 and 4.4.8)
Optional - Area EPS and Customer Meet Within 10 Business Days to Discuss Draft Report (4.4.9)
Customer Provides Written Comments on Draft Within 20 Business Days (4.4.10)
Customer Comments?
No
Yes
Area EPS Issue Final Report Promptly (4.4.11)
Area EPS Issue Final Report Within 15 Business Days (4.4.11)
Area EPS Provide IA Within 5 Business Days (5.1)


MDIP Dispute Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
MIP Dispute Resolution Process (5.3)
Customer or Area EPS Originating Dispute?
Customer
Area EPS
Customer Notifies Area EPS of Dispute via Written Notice (5.3.3)
Area EPS Notifies Customer of Dispute via Written Notice (5.3.3)
Area EPS Acknowledge Notification Within 3 Business Days (5.3.4)
Customer Acknowledge Notification Within 3 Business Days (5.3.4)
Customer Provide all Relevant Details and Analysis Within 10 Business Days (5.3.5)
Area EPS Provide all Relevant Details and Analysis Within 10 Business Days (5.3.5)
Customer and Area EPS Meet to Resolve Issue Within 20 Business Days of Notice (5.3.5)
Issue Resolved?
Yes
Proceed per MN DIP
No
Issue Resolved Within 30 Business Days (5.3.6)?
Option 2
Customer and Area EPS Agree to Request Mediation (5.3.6)
Option 1
Customer and Area EPS Request to Continue Negotiations for Additional 20 Business Days (5.3.6)
PUC CAO or Outside Mediator Mediate Dispute for up to 20 Business Days (5.3.6)
Dispute Resolved?
Option 2
Customer and Area EPS Mutually Agree to Continue Informal Resolution Efforts (5.3.6)
Option 1
Proceed to PUC Complaint Process (5.3.7)

MINNESOTA
PUBLIC UTILITIES COMMISSION

State of Minnesota

Distributed Energy Resources Interconnection Process

(MN DIP-DEA)

(Adopted for use by Dakota Electric Associated from the

Minnesota Distributed Energy Resource Interconnection Process MN DIP)

v.2.4

09/01/2023

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Forward

The Minnesota Public Utilities Commission is charged by Minnesota Statute §216B.1611 to establish generic, statewide standards for the interconnection and parallel operation of distributed energy resources[1] of no more than 10 MW. In updating Minnesota's interconnection standards, we strive to:

1) Establish a practical, efficient interconnection process that is easily understandable for everyone involved;
2) Maintain a safe and reliable electric system at fair and reasonable rates;
3) Give maximum possible encouragement of distributed energy resources consistent with protection of the ratepayers and the public;
4) Be consistent statewide and incorporate newly revised national standards;
5) Be technology neutral and non-discriminatory.

At a minimum, these standards must:

To the extent possible, be consistent with industry and other federal and state operational and safety standards;

Provide for the low-cost, safe, and standardized interconnection of distributed energy resources;

Take into account differing system requirements and hardware; as well as, the overall demand load requirements of individual utilities;

Allow for reasonable terms and conditions, consistent with the cost and operating characteristics of the various technologies, so that a utility can reasonably be assured of the reliable, safe and efficient operation of the interconnected equipment;

Establish a standard interconnection agreement that sets forth the contractual terms under which a company and customer agree that one or more facilities may be interconnected with the company's utility system; and standard applications for interconnection and parallel operation with the utility system.

This standards document is modelled after the Federal Energy Regulatory Commission's Small Generator Interconnection Process (FERC SGIP), and explains the process to interconnect Distributed Energy Resources for parallel operation with the Area Electrical Power System (Area EPS); including templates for applications and study agreements. There are three companion documents: 1) Minnesota Distributed Energy Resource Interconnection Agreement (MN DIA-DEA); 2) Minnesota Distributed Energy Resource Technical Interconnection and Interoperability Requirements (MN DTIIR)[2]; and until updated or replaced 3) Attachment 6 Rates from the statewide interconnection standards adopted in 2004 (September 28, 2004 Order in E-999/CI-01-1023.)

The Commission is grateful to the participants of the Distributed Generation Workgroup comprised of representatives of Minnesota's utilities, distributed energy resource industries, and consumers who informed this

[1] "Distributed Energy Resources" (DER) is emerging terminology used to capture both traditional "distributed generation" and storage technologies; however, this term is not currently defined in Minnesota statute or rules, and at times the Commission applies it to a broader category that includes demand-side management (controlling load like air conditioners or water heaters) and, in some cases, even energy efficiency and electric vehicles. For this document, the definition is consistent with IEEE 1547 and limited to generation and storage, and does not include DER that behave solely as load.

[2] See MN DIP-DEA Attachment 4 regarding statewide technical requirements in the interim between adoption of MN DIP-DEA and adoption of an updated MN DTIIR.

update of the state's interconnection standards. As these standards go into effect and more distributed energy resources interconnect with utility systems, the Commission expects this to be a living document**.**

Section 1. Application

1.1 Applicability

1.1.1 The Minnesota Distributed Energy Resources Interconnection Process (MN DIP-DEA) applies to any Distributed Energy Resource (DER) no larger than 10 MW interconnecting to, and operating in parallel with, Dakota Electric's distribution system in Minnesota.[3] See Minnesota Technical Requirements for more detail on what constitutes parallel operation. For the applicable interconnection process for DERs larger than 10 MW interconnected to, and operated in parallel with, Dakota Electric's distribution system in Minnesota, contact the Area EPS for details on the applicable interconnection process. The exception is Distributed Energy Resource interconnections that are subject to Federal Energy Regulatory Commission (FERC) jurisdiction.[4]

1.1.1.1 An application to interconnect a certified[5], inverter-based DER no larger than 20 kilowatts (kW) shall be evaluated under the Section 2 Simplified Process.

An application to interconnect a DER shall be evaluated under the 0

[3] Minnesota Statute §216B.1611

[4] The Federal Regulation and Development of Power Act (16 U.S. Code Subchapter II) outlines federal regulation of wholesale sales and transmission in interstate commerce and state regulation of generation, distribution, and retail sales.

[5] See Attachment 4 and Attachment 5 for certification criteria.

1.1.1.2 Fast Track Process if the eligibility requirements of Section 3.1. An application to interconnect a DER that does not meet the Simplified Process or Fast Track Process eligibility requirements, or does not pass the review as described in either process, shall be evaluated under the Study Process.

1.1.1.3 Attachment 8 contains flow charts that provide an overview of the Simplified Process, the Fast Track Process, and the Study Process.

1.1.1.4 Prior to submitting an Interconnection Application, the Interconnection Customer may ask Dakota Electric's Interconnection Coordinator whether the proposed interconnection is subject to these procedures. Dakota Electric shall respond within fifteen (15) Business Days.

1.1.2 Capitalized terms used herein shall have the meanings specified in the Glossary of Terms or the body of these procedures. All references to DER Nameplate Rating or maximum capacity as described in 5.14.3[6] herein are in alternating current (AC).

1.1.3 Neither these procedures nor the requirements included hereunder unless by mutual agreement of Dakota Electric and the Interconnection Customer apply to DERs interconnected, approved for interconnection or Interconnection Applications submitted to by Dakota Electric prior to June 17, 2019, and later deemed complete (provided these applications are later deemed complete following any applicable revisions no later than 60 days following this date). These procedures and the requirements hereunder shall apply to applications to modify existing DERs if the application to modify is submitted on or after June 17, 2019.

1.1.3.1 Nothing in this MN DIP-DEA affects an Interconnection Customer's Queue Position assigned before the effective date of this MN DIP-DEA. The Parties agree to complete work on any interconnection study agreement executed prior to the effective date of this MN DIP-DEA in accordance with the terms and conditions of that interconnection study agreement. Any new studies or other additional work will be completed pursuant to this MN DIP-DEA.

1.1.4 Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. All public utilities are expected to meet basic standards for electric system infrastructure and operational security, including physical, operational, and cyber-security practices.

1.1.5 References in these procedures to an Interconnection Agreement are to the Uniform Statewide Contract or Minnesota Distributed Energy Resource Interconnection Agreement (MN DIA-DEA).

1.1.5.1 The Uniform Statewide Contract (Minn. R. 7835.9910) replaces the need to use the MN DIA-DEA if all of the following conditions are met and the Interconnection Customer does not request the MN DIA-DEA.

[6] See Minnesota Technical Requirements for more detail on when to apply Nameplate Rating or a limited maximum capacity as defined in 5.14.3.

1.1.5.1.1 Certified equipment

1.1.5.1.2 40 kW*ac* or less of a qualifying DER Capacity

1.1.5.1.3 No Area EPS system modifications are required to accommodate the DER;

1.1.5.1.4 Signed Uniform Statewide Contract and either Attachment 2: Simplified Application or Attachment 3: Interconnection Application with the terms and conditions as found in Exhibit A of the Simplified Application which shall apply for project eligible to replace the DIA with the Uniform Statewide Contract that do not qualify for the Simplified Process.

1.1.5.2 Dakota Electric may propose in its tariff an increase to the size threshold for the application of the Uniform Statewide Contract as a replacement for the MN DIA-DEA in its tariff. There may also be situations where the Interconnection Customer would need to sign both the Uniform Statewide Contract and the MN DIA-DEA; such as, where the Nameplate Rating of the system is above the size threshold where the Uniform Statewide Contract replaces the MN DIA-DEA but the DER qualifies for net metering (Minn. Stat.§216B.164 and Minn. R. Ch. 7835) under the Uniform Statewide Contract.

1.1.5.3 The reference to Interconnection Agreement also applies when Dakota Electric and Interconnection Customer modify MN DIA-DEA with Commission approval.

1.1.6 Dakota Electric and Interconnection Customer may jointly seek Commission approval of an amendment to the MN DIA-DEA for use between them for a specific Interconnection Application in the following ways:

1.1.6.1 File a Petition with the Commission; or

1.1.6.2 File a Notice with the Commission of the proposed amendment. The Notice should include a copy of the amendment showing in redline format how the amendment would alter the MN DIA-DEA between Dakota Electric and Interconnection Customer for the Interconnection Application at issue. If no objection or notice of intent to object is filed within 30 days, then the proposed amendment would be considered to be approved by the Commission. If there is a timely filed objection of notice of intent to object, then the proposed amendment would not be considered to have been approved by the Commission and could only be used if the Commission subsequently issues a written order authorizing its use.

1.1.7 Commission approval of an amendment to the Interconnection Agreement is not needed where such an amendment only addresses updating or correcting: 1) information specified in the Interconnection Application; 2) exhibits or attachments to the Interconnection Agreement as long as they are not additional agreements or requirements not covered in the MN DIP-DEA or MN Technical Requirements; or 3) information provided in the blank lines to the MN DIA-DEA or Uniform Statewide Contract forms.

1.2 Online Applications and Electronic Submission

1.2.1 Each Area EPS Operator shall allow Pre-Application Report requests and Interconnection Applications to be submitted electronically. Dakota Electric requires Pre-Application Reports and Interconnection Applications to be submitted using the on-line application portal . Dakota Electric may allow the Interconnection Agreement to be submitted electronically.

1.2.1.1 Dakota Electric requires electronic signatures to be used for the Pre-Application Report request, Interconnection Application and the Uniform Statewide Contract. Other related agreements, including the Interconnection Agreement, and forms may use electronic signatures.

1.2.2 Each Area EPS Operator shall dedicate a page on their website or direct customers to a website with generic information on the MN DIP-DEA that Dakota Electric finds comports with its process. The relevant information that shall be available to the Interconnection Customer via a website includes:

1.2.2.1 The MN DIP-DEA and attachments in an electronically searchable format;

1.2.2.2 Dakota Electric's Interconnection Application and all associated forms in a format that allows for electronic entry of data;

1.2.2.3 The Uniform Statewide Contract and Dakota Electric's tariff version of the MN DIA-DEA;

1.2.2.4 Example documents; including, at a minimum, an example one-line diagram with required labels; and

1.2.2.5 Contact information for Dakota Electric's DER interconnection coordinator(s) and submission of Interconnection Applications, including email and phone number.

1.3 Communications

1.3.1 Dakota Electric shall designate a DER interconnection coordinator(s) and this person or persons shall serve as a single point of contact from which general information on the application process and on Affected System(s) can be obtained through informal request from the Interconnection Customer presenting a proposed project for a specific site. The name, telephone number, and e-mail address of such contact employee or office shall be made available on Dakota Electric's Internet website in accordance with section 1.2.2.5. Some Area EPS Operators may have several DER Interconnection Coordinators assigned. The DER Interconnection Coordinator shall be available to provide coordinator assistance with the Interconnection Customer, but is not responsible to directly answer or resolve all of the issues involved in review and implementation of the interconnection process and standards. Upon request, electric system information provided to the Interconnection Customer should include relevant system study results, interconnection studies, and other materials useful to an understanding of an interconnection at a particular point on Dakota Electric's System, to the extent such provision does not violate the privacy policies of the Commission, confidentiality provisions of prior agreements or critical infrastructure requirements. This listing does not include a Pre-Application Report under Section 1.4. Dakota Electric shall comply with reasonable requests for such information.

1.3.2 The Interconnection Customer may designate, on the Interconnection Application or in writing after the Application has been submitted, an Application Agent to serve as the single point of contact to coordinate with the DER Interconnection Coordinator on their behalf. Designation of

an Application Agent does not absolve the Interconnection Customer from signing interconnection documents and the responsibilities outlined in the MN DIP-DEA and Interconnection Agreement.

1.3.3 Engineering Communication: Upon request of either party or the Commission, for the purpose of exchanging information regarding an active Interconnection Application, Dakota Electric and the Interconnection Customer shall each identify one point of contact with technical expertise for their organizations.

1.4 Pre-Application Report

1.4.1 In addition to the information described in section 1.3.1, which may be provided in response to an informal request, an Interconnection Customer may submit a formal written request form along with a non-refundable fee of $300 for a Pre-Application Report on a proposed project at a specific site. Dakota Electric shall provide the data described in section 1.4.2 to the Interconnection Customer within fifteen (15) Business Days of receipt of the completed request form and payment of the $300 fee. The Pre-Application Report produced by Dakota Electric is non-binding, does not confer any rights, and the Interconnection Customer must still successfully apply to interconnect to Dakota Electric's system. The written Pre-Application Report request form shall include the information in sections 1.4.1.1 through 1.4.1.8 below to clearly and sufficiently identify the location of the proposed Point of Common Coupling.

1.4.1.1 Project contact information, including name, address, phone number, and email address.

1.4.1.2 Project location (street address with nearby cross streets and town). Interconnection Customer may choose to also provide an aerial map or GPS coordinates for increased accuracy.

1.4.1.3 Meter number, pole number, or other equivalent information identifying proposed Point of Common Coupling, if available.

1.4.1.4 DER type(s) (e.g., solar, wind, combined heat and power, storage, solar + storage, etc.).

1.4.1.5 Nameplate Rating (alternating current kW).

1.4.1.6 Single or three phase DER configuration.

1.4.1.7 Stand-alone generator (no onsite load, not including station service – Yes or No?).

1.4.1.8 Is new service requested? Yes or No? If there is existing service, include the customer account number, site minimum and maximum current or proposed electric loads in kW (if available) and specify how the load is expected to change.

1.4.2 Using the information provided in the Pre-Application Report request form in section 1.4.1, Dakota Electric will identify the substation/area bus, bank or circuit likely to serve the proposed Point of Common Coupling. This selection by Dakota Electric does not necessarily indicate, after application of the screens and/or study, that this would be the circuit the project ultimately connects to. The Interconnection Customer must request additional Pre-Application Reports if

information about multiple Points of Common Coupling is requested. Subject to 1.4.3, the Pre-Application Report will include the following information:

1.4.2.1 Total capacity (in megawatts (MW)) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed Point of Common Coupling.

1.4.2.2 Existing aggregate generation capacity (in MW) interconnected to a substation/area bus, bank or circuit (i.e., amount of generation online) likely to serve the proposed Point of Common Coupling.

1.4.2.3 Aggregate queued generation capacity (in MW) for a substation/area bus, bank or circuit (i.e., amount of generation in the queue) likely to serve the proposed Point of Common Coupling.

1.4.2.4 Available capacity (in MW) of substation/area bus or bank and circuit likely to serve the proposed Point of Common Coupling (i.e., total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity).

1.4.2.5 Substation nominal distribution voltage and/or transmission nominal voltage if applicable.

1.4.2.6 Nominal distribution circuit voltage at the proposed Point of Common Coupling.

1.4.2.7 Approximate circuit distance between the proposed Point of Common Coupling and the substation.

1.4.2.8 Relevant line section(s) actual or estimated peak load and minimum load data, including daytime minimum load as described in section 3.4.4.1 below and absolute minimum load, when available.

1.4.2.9 Whether the Point of Common Coupling is located behind a line voltage regulator.

1.4.2.10 Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed Point of Common Coupling and the substation/area. Identify whether the substation has a load tap changer.

1.4.2.11 Number of phases available on Dakota Electric's medium voltage system at the proposed Point of Common Coupling. If a single phase, distance from the three-phase circuit.

1.4.2.12 Limiting conductor ratings from the proposed Point of Common Coupling to the distribution substation.

1.4.2.13 Whether the Point of Common Coupling is located on a spot network, grid network, or radial supply.

1.4.2.14 Based on the proposed Point of Common Coupling, existing or known constraints such as, but not limited to, electrical dependencies at that location,

short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.

1.4.3 The Pre-Application Report need only include existing data. A request for a Pre-Application Report does not obligate Dakota Electric to conduct a study or other analysis of the proposed DER in the event that data is not readily available. If Dakota Electric cannot complete all or some of a Pre-Application Report due to lack of available data, Dakota Electric shall provide the Interconnection Customer with a Pre-Application Report that includes the data that is available. The confidentiality provisions found in 5.9 apply to Pre-Application Reports.

1.4.4 The provision of information on "available capacity" pursuant to section 1.4.2.4 does not imply that an interconnection up to this level may be completed without impacts since there are many variables studied as part of the interconnection review process. The distribution system is dynamic and subject to change, and data provided in the Pre-Application Report may become outdated at the time of the submission of the complete Interconnection Application. Notwithstanding any of the provisions of this section, Dakota Electric shall, in good faith, include data in the Pre-Application Report that represents the best available information at the time of reporting.

1.5 Interconnection Application

1.5.1 The Interconnection Customer shall submit an Interconnection Application to Dakota Electric, together with the processing fee or deposit specified in the Interconnection Application. Additional fees or deposits for the interconnection process shall not be required, except as otherwise specified in these procedures. Application form templates are available in Attachment 2 Simplified Application Form and Attachment 3 Interconnection Application Form. Dakota Electric's tariff shall include specific fees for Simplified Process, Fast Track Process, and Study Process consistent with:

1.5.1.1 The processing fee for the Simplified Process Application shall be $100.

1.5.1.2 For certified, Fast Track Process eligible applications, the processing fee shall be $100 + $1/kW. For non-certified Fast Track Process eligible applications, the processing fee shall be $100 + $2/kW.

For an Interconnection Application that is not eligible or does not apply for Simplified Process or Fast Track Process, the processing fee shall be a down payment not to exceed $1,000 plus $2.00 per kW toward the deposit required for the study(s) under 0

1.5.1.3 Study Process.

1.5.1.4 Interconnection Applications shall contain a single line diagram and site diagram. A signature from a professional engineer licensed in Minnesota shall be required when: 1) Certified equipment is greater than 250 kW; or 2) non-certified equipment is greater than 50 kW.

1.5.2 The Interconnection Application shall be date- and time-stamped upon initial and, if necessary, resubmission receipt. The Interconnection Customer shall be notified of receipt by Dakota Electric within three (3) Business Days of receiving the Interconnection Application. Dakota Electric shall notify the Interconnection Customer within ten (10) Business Days of the receipt of the Interconnection Application as to whether the Interconnection Application is complete or incomplete. If the Interconnection Application is incomplete, Dakota Electric shall provide along

with the notice that the Interconnection Application is incomplete, a written list detailing all information that must be provided to complete the Interconnection Application. The Interconnection Customer will have ten (10) Business Days, or (five (5) business days for simplified application process), after receipt of the notice to submit all of the listed information. If the Interconnection Customer does not provide the listed information within the deadline the Interconnection Application will be deemed withdrawn. An Interconnection Application will be deemed complete upon submission of documents adhering to Minnesota Technical Requirements and containing the listed information to Dakota Electric. Dakota Electric will have five (5) Business Days to review the additional material and notify the Interconnection Customer if the Interconnection Application is deemed complete. The date-and time- stamp of receipt of a complete Interconnection Application shall be accepted as the qualifying date for the purposes of establishing queue position as described in section 1.8.

Application Path	Notification of Application Receipt	Notification of Application Completeness	Notification of Interconnection Approval
Simplified	3 days from filing	10 days from filing	20 days from receipt of complete application
Fast Track	3 days from filing	10 days from filing	25 days from receipt of complete application
Study Process	3 days from filing	10 days from filing to initiate scheduling of scoping meeting	Per study process time-lines

Note: Days are Business Days.

1.5.3 For applications which are initiated within the on-line application portal and become dormant[7], Dakota Electric will attempt to notify the Interconnection Customer, using the email provided in the application, of a dormant application and request the Interconnection Customer complete the application process or contact Dakota Electric. If the application is not submitted, or no response is received from the Interconnection Customer, after 1-month Dakota Electric will delete dormant applications from the portal. Any application fee that has been paid will not be refunded.

1.6 Modification of the Interconnection Application or a DER Interconnection

1.6.1 At any time after an Interconnection Application is deemed complete, including after the receipt of Fast Track, supplemental review, system impact study, and/or facilities study results, the Interconnection Customer, Dakota Electric, or the Affected System owner may identify modifications to the planned Interconnection that may improve the costs and benefits (including reliability) of the Interconnection, and/or the ability of Dakota Electric to accommodate the Interconnection. The Interconnection Customer shall submit to Dakota Electric, in writing, all

[7] A dormant application is one where the application has been initiated, the interconnection fee has been paid, but the application has not been signed and submitted to Dakota Electric for 3 months or more after the interconnection fee was paid.

proposed modifications to any information provided in the Interconnection Application. Neither Dakota Electric nor the Affected System operator may unilaterally modify the Interconnection Application.

1.6.2 Within ten (10) Business Days of receipt of a proposed modification, Dakota Electric shall evaluate whether a proposed modification to either an Interconnection Application or an existing DER Interconnection constitutes a Material Modification. If applicable, Dakota Electric shall make Reasonable Effort to consult with the Affected System owner. The definition in Glossary of Terms includes examples of what does and does not constitute a Material Modification.

1.6.2.1 If the proposed modification is determined to be a Material Modification, then Dakota Electric shall notify the Interconnection Customer in writing that the Customer may: 1) withdraw the proposed modification; or 2) proceed with a new Interconnection Application for such modification. The Interconnection Customer shall provide its determination in writing to Dakota Electric within ten (10) Business Days after being provided the Material Modification determination results. If the Interconnection Customer does not provide its determination, the Customer's Application shall be deemed withdrawn.

1.6.2.2 If the proposed modification is determined not to be a Material Modification, then Dakota Electric shall notify the Interconnection Customer in writing that the modification has been accepted and that the Interconnection Customer shall retain its eligibility for interconnection, including its place in the interconnection queue.

1.6.3 Any dispute as to Dakota Electric's determination that a modification constitutes a Material Modification shall proceed in accordance with the dispute resolution provisions in section 5.3 of these procedures.

1.6.4 Any modification to machine data, equipment configuration or to the interconnection site of the DER not agreed to in writing by Dakota Electric and the Interconnection Customer may be deemed a withdrawal of the Interconnection Application and may require submission of a new Interconnection Application, unless proper notification of each Party by the other as described in sections 1.6.1 and 1.6.2.

1.7 Site Control

Documentation of site control must be submitted with the Interconnection Application. Site control may be demonstrated through providing documentation showing any of the following:

1.7.1 Ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing the DER; or

1.7.2 An option to purchase or acquire a leasehold site for such purpose; or

1.7.3 An exclusivity or other business relationship between the Interconnection Customer and the entity having the right to sell, lease, or grant the Interconnection Customer the right to possess or occupy a site for such purpose; or

1.7.4 For DERs utilizing the Section 2 Simplified Process, proof of site control may be demonstrated by the site owner's signature on the Interconnection Application.

1.8 Queue Position

1.8.1 Queue Position is assigned by Dakota Electric based on when the Interconnection Application is deemed complete as described in section 1.5.2. The Queue Position of each Interconnection Application will be used to determine the cost responsibility for the Upgrades necessary to accommodate the interconnection. The Queue Position also establishes conditional interconnection capacity for an Interconnection Customer, contingent upon all requirements of the MN DIP-DEA and MN Technical Requirements being met.

Subject to the provisions in sections 1.5, 1.5.3, and 1.7, the DER shall retain the Queue Position assigned to their Interconnection Application throughout the review process for the purpose of determining cost responsibility and conditional interconnection capacity, including when moving through the processes covered by Section 2 Simplified Process and 0

1.8.2 Fast Track Process. Failure by the Interconnection Customer to meet the time frames outlined in these procedures or request a timeline extension shall result in a withdrawal of the Interconnection Application. Dakota Electric shall notify the Interconnection Customer of the missed time frame with an opportunity to request a timeline extension as defined in section 5.2.3 before the Interconnection Application is deemed withdrawn.

1.8.3 Dakota Electric shall maintain a single, administrative queue and may manage the queue by geographical region (i.e. feeder, substation, etc.) This administrative queue shall be used to address Interconnection Customer inquiries about the queue process. If Dakota Electric and the Interconnection Customer(s) agree, Interconnection Applications may be studied in clusters for the purpose of the system impact study; otherwise, they will be studied serially.

1.8.4 Each Area EPS Operator that has received at least forty (40) complete Interconnection Applications, including Simplified Process Applications, in a year shall maintain a public interconnection queue, available in a sortable spreadsheet format on its website, which it shall update on at least a monthly basis unless no changes to the spreadsheet have occurred in that month. The date of the most recent update shall be clearly indicated.

1.8.4.1 At a minimum, the following shall be included in the public interconnection queue:

1.8.4.1.1 Application or Queue Number

1.8.4.1.2 Date Application Deemed Complete

1.8.4.1.3 Interconnection Process Track (Simplified, Fast Track, or Study Process)

1.8.4.1.4 Proposed DER Capacity (Nameplate Rating unless limited as defined in 5.14.3)

1.8.4.1.5 DER type (technology)

1.8.4.1.6 Proposed DER Location by geographic region (i.e. by feeder or line section)

1.8.4.1.7 Status of the Application’s progress through the process (e.g. Initial Review, Supplemental Review, Facilities Study, Construction, Inspection, etc.)

Section 2. Simplified Process

2.1 Applicability

2.1.1 For Certified, inverter-based DERs with a DER Capacity of 20 kW ac or less: Dakota Electric shall comport with the Simplified Process, including the time frames described in that process. Simplified Process eligibility does not imply or indicate that a DER will pass the Initial Review Screens, failure to pass the screens will route the application to the Fast Track Process.

2.1.2 Certified Equipment – UL 1741 listing is a common form of DER inverter certification. See Attachment 4: Certification Codes and Standards and Attachment 5: Certification of Distributed Energy Resource Equipment.

2.2 Simplified Process Application Review Process

2.2.1 The Interconnection Customer with an eligible DER shall complete the Simplified Process Application and submit it and the application processing fee to Dakota Electric. A Simplified Process Application template is provided in Attachment 2: Simplified Application Form.

2.2.2 Within three (3) Business Days of receipt of the Simplified Process Application, Dakota Electric shall acknowledge to the Interconnection Customer receipt of the Simplified Application. Within ten (10) business days from receipt of application, Dakota Electric shall evaluate the Simplified Process Application for completeness and notify the Interconnection Customer whether the Simplified Process Application is or is not complete, and, if not, identify what material is missing. Dakota Electric shall to the best of its ability identify all missing material and other errors or omissions at this time. The Interconnection Customer shall submit any additional material within five (5) Business Days of Dakota Electric's notice. Dakota Electric shall have an additional five (5) Business Days to review the additional material and notify the Interconnection Customer that the Simplified Process Application is complete.

2.2.3 Dakota Electric shall determine if the DER can be interconnected safely and reliably using the Initial Review Screens contained in the Fast Track Process at 3.2.1.. Dakota Electric has twenty (20) Business Days from receipt of a complete Simplified Process Application to complete this process and inform the Interconnection Customer of the results.

If Dakota Electric determines that the DER can be interconnected safely and reliably without modification or construction of distribution or transmission facilities, Dakota Electric then approves the Application and provides the Interconnection Customer an executable Uniform Statewide Contract or MN DIA-DEA within five (5) days as described in sections 1.1.5.1 and 5.1.1.

If Dakota Electric determines the DER can be connected safely and reliably but with minor modifications of distribution facilities by Dakota Electric, Dakota Electric shall notify the Interconnection Customer of such requirement when it provides the Initial Review results and copies of the analysis and data underlying Dakota Electric's determinations under the screens and provide a good faith cost estimate for completing those modifications. Within five (5) Business Days, the Interconnection Customer shall inform Dakota Electric if the Interconnection Customer elects to proceed with the proposed interconnection. If the Interconnection Customer makes such an election, within twenty (20) Business Days, Dakota Electric shall provide the Interconnection Customer an executable Uniform Statewide Contract and a detailed invoice for the distribution system modifications. The Interconnection Customer shall have fifteen (15) Business Days to

provide payment to Dakota Electric for the invoiced amount. Failure to provide payment will result in the withdraw of the Application.

If Dakota Electric does not or cannot determine that the DER may be interconnected safely and reliably without further study, Dakota Electric shall provide to the Interconnection Customer information documenting the basis for the concerns and shall follow the procedures set forth in Section 3.2.3 and offer the Interconnection Customer an options meeting.

2.3 Simplified Interconnection

2.3.1 The Interconnection Customer shall sign and return the Interconnection Agreement within thirty (30) Business Days[8] or may request an extension as described in Section 5.12 and 5.2. The Interconnection Customer must submit to Dakota Electric either 1) a signed copy of the Uniform Statewide Contract, if applicable, which serves as both the power purchase agreement and Interconnection Agreement; or 2) the Interconnection Customer must submit a signed Uniform Statewide Contract, if applicable, and a separate MN DIA-DEA as described in section 1.1.5.

2.3.1.1 Upon receipt of the signed Interconnection Agreement, and then after fully executing it as provided for in Section 5.1.2, Dakota Electric shall schedule and execute appropriate construction of facilities, if necessary, which shall be completed prior to the Interconnection Customer returning the Certificate of Completion. If construction of facilities is required by Dakota Electric, Dakota Electric shall notify the customer upon completion of construction.

2.3.2 After installation, the Interconnection Customer returns the Certificate of Completion to Dakota Electric. Prior to parallel operation, and consistent with the MN DIP-DEA, Dakota Electric may inspect the DER for compliance with standards, which may include a witness test, and may schedule appropriate metering replacement, if necessary. Dakota Electric is obligated to complete the witness test, if required, within ten (10) Business Days of the receipt of the Certificate of Completion. If Dakota Electric does not inspect within ten (10) Business Days, the witness test is deemed waived.

2.3.3 Within three (3) Business Days of inspection or waiver of inspection, Dakota Electric shall notify the Interconnection Customer in writing that interconnection of the DER has permission to operate. If the witness test is not satisfactory, Dakota Electric has the right to disconnect the DER. The Interconnection Customer has no right to operate in parallel, except for optional testing not to exceed two hours, until permission to operate is granted by Dakota Electric.

[8] The 30-day timeframe in this step originates from Section 5.1.2 and does not represent a new step or timeframe.

Section 3. Fast Track Process

3.1 Applicability

3.1.1 The Fast Track Process is available to an Interconnection Customer proposing to interconnect a DER with Dakota Electric's Distribution System if the DER capacity does not exceed the size limits identified in this Section, including the table below and does not qualify for the Section 2 Simplified Process. Fast Track eligibility does not imply or indicate that a DER will pass the Fast Track Initial Review Screens in 3.2.1 or the Supplemental Review screens in 3.4 below.

Fast Track eligibility for DERs is determined based upon the generator type, the size of the generator, voltage of the line, and the location of and the type of line at the Point of Common Coupling. All synchronous and induction machines must be no larger than 2 MW to be eligible for Fast Track Process consideration. The Fast Track Process size limits are included in the table below.

Fast Track Eligibility for Distributed Energy Resources		
Line Voltage	Fast Track Eligibility[9] Regardless of Location	Fast Track Eligibility for certified, inverter-based DER on a Mainline[10] and ≤ 2.5 Electrical Circuit Miles from Substation[11]
< 5 kV	≤ 500 kW	≤ 500 kW
≥ 5 kV and < 15 kV	≤ 1 MW	≤ 2 MW
≥ 15 kV and < 30 kV	≤ 3 MW	≤ 4 MW
≥ 30 kV and ≤ 69 kV	≤ 4 MW	≤ 5 MW

Note: All of Dakota Electric's distribution system medium voltage primary line voltage is 12.5kV

3.1.2 In addition to the size threshold, the Interconnection Customer's proposed DER must meet the codes, standards, and certification requirements of Attachment 4 and Attachment 5 of these procedures, or Dakota Electric has reviewed the design or tested the proposed DER and is satisfied that it is safe to operate.

3.2 Initial Review

Within three (3) Business Days of receipt of the Fast Track Application, Dakota Electric shall acknowledge to the Interconnection Customer receipt of the Application. Within ten (10) business days, Dakota Electric shall evaluate the Application for completeness and notify the Interconnection Customer whether the Application is or is not complete, and, if not, identify what material is missing. Dakota Electric shall to the best of its ability identify all missing material and other errors or omissions at this time. The Interconnection Customer shall submit any additional material within ten (10) Business Days of Dakota Electric's notice. Dakota Electric shall have an additional ten (10) Business Days to review the additional material and notify the Interconnection Customer that the Application is complete.

[9] Synchronous and induction machines eligibility is limited to no more than 2MW even when line voltage is greater than 15 kV.

[10] For purposes of this table, a Mainline is the three-phase backbone of a circuit. It will typically constitute lines with wire sizes of 4/0 American wire gauge, 266 kcmil, 336.4 kcmil, 397.5 kcmil, 477 kcmil and 795 kcmil.

[11] An Interconnection Customer can determine this information about its proposed interconnection location in advance by requesting a pre-application report pursuant to section 1.4.

Within twenty-five (25) Business Days after Dakota Electric has received a complete Interconnection Application, Dakota Electric shall perform an initial review using the screens set forth below, notify the Interconnection Customer of the results; including copies of the analysis and data underlying Dakota Electric's determinations under the screens.

The technical screens listed in this section shall not preclude Dakota Electric from seeking approval of tools that perform screening functions using different methodology given that the analysis is aimed at preventing the same voltage, thermal and protection limitations as the initial and supplemental review screens described below.

3.2.1 Initial Review Screens

3.2.1.1 The proposed DER's Point of Common Coupling must be on a portion of Dakota Electric's Distribution System.

3.2.1.2 For interconnection of a proposed DER to a radial distribution circuit, the aggregated generation, including the proposed DER, on the circuit shall not exceed 15% of the line section annual peak load as most recently measured. A line section is that portion of Dakota Electric Operator's electric system connected to a customer bounded by automatic sectionalizing devices or the end of the distribution line. Dakota Electric may consider 100% of applicable loading (i.e. daytime minimum load for solar), if available, instead of 15% of line section peak load.

3.2.1.3 For interconnection of a proposed DER to the load side of network protectors, the proposed DER must utilize an inverter-based equipment package and, together with the aggregated other inverter-based DERs, shall not exceed the smaller of 5% of a network's maximum load or 50 kW.[12]

3.2.1.4 The proposed DER, in aggregation with other DERs on the distribution circuit, shall not contribute more than 10% to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed Point of Common Coupling.

3.2.1.5 The proposed DER in aggregate with other Distributed Energy Resources on the distribution circuit, shall not cause any distribution protective devices and equipment (including, but not limited to, substation breakers, fuse cutouts, and line reclosers), or Interconnection Customer equipment on the system to exceed 87.5% of the short circuit interrupting capability; nor shall the interconnection be proposed for a circuit that already exceeds 87.5% of the short circuit interrupting capability.

3.2.1.6 Using the table below, determine the type of interconnection to a primary distribution line. This screen includes a review of the type of electrical service provided to the Interconnecting Customer, including line configuration and the transformer connection to limit the potential for creating over-voltages on

[12] Network protectors are protective devices used on secondary networks (spot and grid networks) to automatically disconnect its associated transformer when reverse power flow occurs. Secondary networks are most often used in densely populated downtown areas.

Dakota Electric's electric power system due to a loss of ground during the operating time of any anti-islanding function.

Primary Distribution Line Type	Type of Interconnection to Primary Distribution Line	Result/Criteria
Three-phase, three wire	3-phase or single phase, phase-to-phase	Pass screen
Three-phase, four wire	Effectively-grounded 3 phase or Single-phase, line-to-neutral	Pass screen

3.2.1.7 If the proposed DER is to be interconnected on single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed DER, shall not exceed 20 kW or 65% of the transformer nameplate rating.

3.2.1.8 If the proposed DER is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.

3.2.1.9 If the proposed DER is single-phase and is to be interconnected to a three-phase service, its Nameplate Rating shall not exceed 10% of the service transformer nameplate rating.

3.2.1.10 If the DER's Point of Common Coupling is behind a line voltage regulator[13], the DER's Nameplate Rating shall be less than 250 kW.

3.2.2 If the proposed interconnection passes the screens, or if the proposed interconnection fails the screens, but Dakota Electric determines that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the Interconnection Application shall proceed as follows:

3.2.2.1 If the proposed interconnection requires no construction or modification of facilities by Dakota Electric or by the transmission provider, Dakota Electric shall provide the Interconnection Customer an executed Interconnection Agreement within five (5) Business Days after the determination.

3.2.2.2 If the proposed interconnection requires construction or modification of any distribution or transmission facilities, Dakota Electric shall notify the Interconnection Customer of such requirement when it provides the Initial Review results and copies of the analysis and data underlying Dakota Electric's determinations under the screens and either: 1) provide a good faith cost estimate to complete the utility facility modifications; or 2) require a facilities study pursuant to 4.4.1. Within five (5) Business Days, the Interconnection Customer shall inform Dakota Electric if the Interconnection Customer elects to proceed with the proposed interconnection. If the Interconnection Customer makes such an election, within twenty (20) Business Days, Dakota Electric shall either provide: i) an Interconnection Agreement, along with a non-binding good

[13] This screen does not include substation voltage regulators.

faith cost estimate and construction schedule for such upgrades or ii) a facilities study agreement pursuant to section 4.4.

3.2.3 If the proposed interconnection fails the screens, and Dakota Electric does not or cannot determine from the Initial Review that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards unless the Interconnection Customer is willing to consider minor modifications or further study, Dakota Electric shall provide the Interconnection Customer the opportunity to attend a customer options meeting.

3.3 Customer Options Meeting

If Dakota Electric determines the Interconnection Application cannot be approved without either 1) supplemental review, other additional studies or actions; or 2) incurring significant cost to address safety, reliability, or power quality problems, Dakota Electric shall notify the Interconnection Customer of that determination and provide copies of all directly pertinent data and analyses underlying its conclusion, subject to confidentiality provisions in Section 5.9 and where applicable limited by privacy rules. Within ten (10) Business Days of Dakota Electric's determination, unless mutual agreement, Dakota Electric and Interconnection Customer shall schedule a customer options meeting with the Interconnection Customer to review possible facility modifications, screen analysis and related results to determine what further steps are needed to permit the DER to be connected safely and reliably. At the time of notification of Dakota Electric's determination, or at the customer options meeting, Dakota Electric shall

3.3.1 Offer to perform a supplemental review in accordance with section 3.4 and provide a non-binding good faith estimate of the costs of such review; or

Obtain the Interconnection Customer's agreement to continue evaluating the Interconnection Application under the 0

3.3.2 Study Process.

3.4 Supplemental Review

To accept the offer of a supplemental review, the Interconnection Customer shall agree in writing and submit a deposit for the estimated costs of the supplemental review in the amount of Dakota Electric's good faith estimate of the costs of such review, both within fifteen (15) Business Days of the offer. If the written agreement and deposit have not been received by Dakota Electric within that timeframe, the Interconnection Application shall continue to be evaluated under the 0

3.4.1 Study Process unless it is withdrawn by the Interconnection Customer.

3.4.2 The Interconnection Customer may specify with the written agreement and deposit the order in which Dakota Electric will complete the supplemental review screens. The order specified shall be at the level of sections 3.4.4.1, 3.4.4.2, 3.4.4.3, and 3.4.4.4.

3.4.3 The Interconnection Customer shall be responsible for Dakota Electric's actual costs for conducting the supplemental review. The Interconnection Customer shall pay any review costs that exceed the deposit within twenty (20) Business Days of receipt of the invoice or resolution of any dispute. If the deposit exceeds the invoiced costs, Dakota Electric will return such excess within twenty (20) Business Days of the invoice without interest.

Within thirty (30) Business Days following receipt of the deposit for a supplemental review, Dakota Electric shall: 1) perform a supplemental review using the screens set forth below; 2) notify in writing the Interconnection Customer of the results; and 3) include with the notification copies of the analysis and data underlying Dakota Electric's determinations under the screens. Unless the Interconnection Customer provided instructions for how to respond to the failure of any of the supplemental review screens below at the time the Interconnection Customer accepted the offer of supplemental review, Dakota Electric shall notify the Interconnection Customer following the failure of any of the screens, or if it is unable to perform the screen in this section within two (2) Business Days of making such determination to obtain the Interconnection Customer's permission to: 1) continue evaluating the proposed interconnection under this section 3.4.4; 2) terminate the supplemental review and continue evaluating the DER under 0

3.4.4 Study Process; or 3) terminate the supplemental review upon withdrawal of the Interconnection Application by the Interconnection Customer. The Interconnection Customer shall respond with its choice within five (5) Business Days of notification from Dakota Electric.

3.4.4.1 Minimum Load Screen: Where 12 months of line section minimum load data (including onsite load but not station service load served by the proposed DER) are available, can be calculated, can be estimated from existing data, or determined from a power flow model, the aggregate DER capacity on the line section is less than 100% of the minimum load for all line sections bounded by automatic sectionalizing devices upstream of the proposed DER. If minimum load data is not available, or cannot be calculated, estimated or determined, Dakota Electric shall include the reason(s) that it is unable to calculate, estimate or determine minimum load in its supplemental review results notification under section 0.

3.4.4.1.1 The type of generation used by the proposed DER will be taken into account when calculating, estimating, or determining circuit or line section minimum load relevant for the application of screen 3.4.4.1. Solar photovoltaic (PV) generation systems with no battery storage use daytime minimum load (i.e., 10 a.m. to 4 p.m. for fixed panel systems and 8 a.m. to 6 p.m. for PV systems utilizing tracking systems), while all other generation uses absolute minimum load.

3.4.4.1.2 When this screen is being applied to a DER that serves some station service load, only the net injection into Dakota Electric's electric system will be considered as part of the aggregate generation.

3.4.4.1.3 Area EPS Operator will not consider as part of the aggregate generation for purposes of this screen DER capacity known to be already reflected in the minimum load data.

3.4.4.2 Voltage and Power Quality Screen: In aggregate with existing generation on the line section: (1) the voltage regulation on the line section can be maintained in compliance with relevant requirements under all system conditions; (2) the voltage fluctuation is within acceptable limits as defined by Institute of Electrical and Electronics Engineers (IEEE) Standard 1453, or utility practice similar to IEEE Standard 1453; and (3) the harmonic levels meet IEEE Standard 519 limits.

3.4.4.3 Safety and Reliability Screen: The location of the proposed DER and the aggregate generation capacity on the line section do not create impacts to safety or reliability that cannot be adequately addressed without application of the Study Process. Dakota Electric shall give due consideration to the following and other factors in determining potential impacts to safety and reliability in applying this screen.

3.4.4.3.1 Whether the line section has significant minimum loading levels dominated by a small number of customers (e.g., several large commercial customers).

3.4.4.3.2 Whether the loading along the line section is uniform or even.

3.4.4.3.3 Whether the proposed DER is located in close proximity to the substation (i.e., less than 2.5 electrical circuit miles), and whether the line section from the substation to the Point of Common Coupling is a Main line rated for normal and emergency ampacity.

3.4.4.3.4 Whether the proposed DER incorporates a time delay function to prevent reconnection of the generator to the system until system voltage and frequency are within normal limits for a prescribed time.

3.4.4.3.5 Whether operational flexibility is reduced by the proposed DER, such that transfer of the line section(s) of the DER to a neighboring distribution circuit/substation may trigger overloads or voltage issues.

3.4.4.3.6 Whether the proposed DER employs equipment or systems certified by a recognized standards organization to address technical issues such as, but not limited to, islanding, reverse power flow, or voltage quality.

3.4.4.4 Unintentional Islanding and Reverse Power Screen: the Area EPS Operator shall give due consideration to the following assessments to identify and system impacts or potential safety risks related to unintentional islanding and / or the effects of reverse power flows on the system through the application of this screen.

3.4.4.4.1 Whether synchronous Distributed Energy Resources are interconnected to the same circuit and what islanding protection schemes are proposed or currently exist.

3.4.4.4.2 Whether the proposed Distributed Energy Resource includes protection that addresses unintentional islanding or equivalent functionality as deemed appropriate by the Area EPS Operator.

3.4.4.4.3 Whether the impact of reverse power flows on the existing grid infrastructure negatively affects its ability to operate safely and reliably with active cogeneration and bi-directional power flows.

3.4.5 If the proposed interconnection passes the supplemental screens in sections 3.4.4.1, 3.4.4.2, 3.4.4.3, and 3.4.4.4 above, or if the proposed interconnection fails the screens, but Dakota Electric

determines that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the interconnection shall proceed as follows:

3.4.5.1 If the proposed interconnection passes the supplemental screens in sections 3.4.4.1, 3.4.4.2, 3.4.4.3, and 3.4.4.4 above and does not require construction or modification of facilities by Dakota Electric or the transmission provider, Dakota Electric shall provide the Interconnection Customer an executable Interconnection Agreement within five (5) Business Days.

3.4.5.2 If the proposed interconnection requires construction of any facilities, Dakota Electric shall notify the Interconnection Customer of such requirement when it provides the supplemental review results and either: 1) provide a good faith cost estimate; or 2) require a facilities study pursuant to 4.4.1. Within five (5) Business Days, the Interconnection Customer shall inform Dakota Electric if the Interconnection Customer elects to proceed with the proposed interconnection. If the Interconnection Customer makes such an election, within twenty (20) business days, Dakota Electric shall either provide: i) an Interconnection Agreement, along with a non-binding good faith cost estimate and construction schedule for such upgrades, or ii) a facilities study agreement pursuant to section 4.4.

If the proposed interconnection fails the screens, and Dakota Electric does not or cannot determine that the DER may nevertheless be interconnected consistent with safety, reliability, and power quality standards unless the Interconnection Customer is willing to consider minor modifications or further study, Dakota Electric shall provide the Interconnection Customer the option of commencing the 0

3.4.6 Study Process. If the Interconnection Customer wishes to proceed it shall notify Dakota Electric within fifteen (15) Business Days to retain its queue position.

Section 4. Study Process

4.1 Applicability

The Study Process shall be used by an Interconnection Customer proposing to interconnect its DER with Dakota Electric's Distribution System if the DER 1) is not eligible for Section 2 Simplified Process review or 0

Fast Track Process review, or 2) did not pass the Fast Track Process or the Simplified Process. The application fee described in section 0 shall be applied to the application completeness review costs and the first deposit required in this section

4.2 Scoping Meeting

4.2.1 A scoping meeting shall be held within ten (10) Business Days after the Interconnection Application is deemed complete or, if applicable, the Fast Track Process or Simplified Process has been completed and the Interconnection Customer has elected to continue with the Study Process, or as mutually agreed to by the Parties. Dakota Electric and the Interconnection Customer will bring to the meeting personnel, including system engineers and other resources, as may be reasonably required to accomplish the purpose of the meeting.

4.2.2 The purpose of the scoping meeting is to discuss the Interconnection Application and review existing study results and relevant underlying data and assumptions relevant to the Interconnection Application. The Parties shall further discuss whether Dakota Electric should perform a system impact study or studies, or proceed directly to a facilities study or an Interconnection Agreement. If Dakota Electric determines there is no potential for Transmission System or Distribution System adverse system impacts, the Interconnection Application shall proceed directly to a facilities study or an executable Interconnection Agreement, as agreed to by the Parties.

4.2.3 The scoping meeting may be omitted by mutual agreement.

4.3 System Impact Study

4.3.1 A system impact study shall identify and detail the electric system impacts that would result if the proposed DER(s) were interconnected without project modifications or electric system modifications, and to study potential impacts, including but not limited to those identified in the scoping meeting. A system impact study shall evaluate the impact of the proposed interconnection on the reliability of the electric system.

4.3.2 If the Parties agree at the scoping meeting that a system impact study should be performed, Dakota Electric shall provide the Interconnection Customer, as soon as possible, but not later than five (5) Business Days after the scoping meeting, a system impact study agreement as defined in 4.4.3.

If the scoping meeting is omitted by mutual agreement or, if applicable, the Simplified Process or Fast Track Process has been completed and the Interconnection Customer has elected to continue with the Study Process, and a system impact study is required, Dakota Electric shall provide the Interconnection Customer a system impact study agreement within ten (10) Business Days.

4.3.3 The system impact study agreement (Attachment 6) shall include an outline of the scope of the study and a non-binding good faith estimate of the cost to perform the study. If applicable, the agreement shall list any additional and reasonable technical data on the DER needed to perform the system impact study. The scope of and cost responsibilities for a system impact study are described in the attached system impact study agreement. A deposit of the good faith estimated costs for each system impact study shall be provided by the Interconnection Customer when it returns the study agreements. The additional and reasonable technical data, if applicable, shall be returned with the system impact agreement. Upon Interconnection Customer request, Dakota

Electric shall grant a time frame extension as described in 5.2.3 if additional technical data is requested.

4.3.4 In order to remain in consideration for interconnection, an Interconnection Customer who has requested a System Impact Study must return the executed system impact study agreement and pay the required study deposit within twenty (20) Business Days.

4.3.5 A System Impact Study shall be completed within thirty (30) Business Days after the system impact study agreement is signed by the Parties and delivered with deposit to Dakota Electric. The results and, if necessary, facilities study agreement shall be delivered to the Interconnection Customer within five (5) Business Days of completion of the System Impact Study. Upon request, Dakota Electric shall provide Interconnection Customer supporting documentation and workpapers developed in the preparation of the system impact study, subject to confidentiality arrangements consistent with these procedures and the System Impact Study agreement.

4.3.6 In instances where it is known by Dakota Electric, before the System Impact Study agreement is executed or during the process of completing the System Impact Study, potential for Transmission System adverse system impacts is identified, within five (5) Business Days following the identification of such impacts by Dakota Electric, Dakota Electric shall coordinate with the appropriate Transmission Provider to have the necessary studies completed to determine if the DER causes any adverse transmission impacts. Dakota Electric will coordinate with the Transmission Provider to provide to the Interconnection Customer a transmission system impact study agreement with the Transmission Provider.

4.3.7 In order to remain in consideration for interconnection, an Interconnection Customer must return the executed Transmission System impact study agreement within fifteen (15) Business Days.

4.3.8 A Transmission System impact study, if required, shall be completed and the results transmitted to the Interconnection Customer in as timely a manner as possible after the transmission system impact study agreement is signed by the Parties. Dakota Electric shall be responsible for coordination with the Transmission Provider as needed. Affected Systems shall participate in the study and provide all information necessary to prepare the study.

4.4 Facilities Study

4.4.1 If construction of facilities is required, a facilities study may be necessary to specify and estimate the cost of the equipment, engineering, procurement and construction work identified in Initial Review, Supplemental Review, or the Study Process to provide interconnection and interoperability of the DER with Dakota Electric's Distribution System as required by Minnesota Technical Requirements. Interconnection Applications reviewed in the Simplified Process and Fast Track Process that require construction of facilities may be eligible, upon determination of Dakota Electric, to forego a facilities study as described in section 3.2.2.2.

Dakota Electric shall provide the Interconnection Customer a distribution facilities study agreement in tandem with the results of the Interconnection Customer's system impact study or, if required, Dakota Electric will coordinate with the Transmission Provider to provide a Transmission facilities Study agreement for the Interconnection Customer.

If no system impact study is required, but a distribution facilities study is required, then Dakota Electric shall provide as soon as possible, but not later than five (5) Business Days after the scoping meeting, a distribution facilities study agreement.

If the scoping meeting is omitted by mutual agreement and no system impact study is required, but a facilities study is required, Dakota Electric shall provide the Interconnection Customer a distribution facilities study agreement within ten (10) Business Days after the Interconnection Application is deemed complete and, if applicable, the Simplified Process or Fast Track Process has been completed.

4.4.2 The distribution facilities study agreement (Attachment 7) shall be accompanied by an outline of the scope of the study and a non-binding good faith estimate of the cost to perform the facilities study. The scope of and cost responsibilities for the facilities study are described in the attached facilities study agreement. A deposit of the good faith estimated costs for the facilities study shall be provided by the Interconnection Customer at the time it returns the study agreement.

4.4.3 In order to remain under consideration for interconnection, the Interconnection Customer must return the executed distribution facilities study agreement and pay the required study deposit within fifteen (15) Business Days.

4.4.4 The distribution facilities study shall specify and estimate the cost of the equipment, engineering, procurement and construction work (including overheads) needed to implement the conclusions of the system impact study(s).

4.4.5 Design for any required Interconnection Facilities and/or Distribution Upgrades shall be performed under the distribution Facilities Study Agreement unless the Interconnection Application is processed under the provisions of section 3.2.2.2. However, in the event that the Interconnection Customer did not provide to Dakota Electric all required Conditional Use Permits at the time of entering into the distribution Facilities Study Agreement, any such Design and/or Upgrades by Dakota Electric may be delayed until after the Interconnection Customer has provided to Dakota Electric all required Conditional Use Permits or provided a final design. The information in the Conditional Use Permits, or changes to the design, may result in significant modifications to the planned design and/or Upgrades. The Interconnection Customer may send to Dakota Electric a redacted version of the Conditional Use Permit to ensure confidentiality, but any and all information that Dakota Electric would reasonably need to perform an accurate distribution Facilities Study shall not be redacted. If necessary to comply with these requirements, a confidential version of the Conditional Use Permit may be provided to Dakota Electric, with the confidential information being clearly marked and subject to the Confidentiality provisions in 5.9. Dakota Electric may contract with consultants to perform activities required under the facilities study agreement. The Interconnection Customer and Dakota Electric may agree to allow the Interconnection Customer to separately arrange for the design of some of the Interconnection Facilities. In such cases, facilities design will be reviewed and/or modified prior to acceptance by Dakota Electric, under the provisions of the distribution Facilities Study Agreement. If the Parties agree to separately arrange for design and construction, and provided security and confidentiality requirements can be met, Dakota Electric shall make sufficient information available to the Interconnection Customer in accordance with confidentiality and critical infrastructure requirements to permit the Interconnection Customer to obtain an independent design and cost estimate for any necessary facilities.

4.4.6 In cases where Distribution Upgrades are required, the distribution facilities study must be completed within forty-five (45) Business Days of the receipt of the executed facilities study agreement and deposit.

4.4.7 In cases where no Distribution Upgrades are necessary, and the required facilities are limited to Interconnection Facilities, the distribution facilities study must be completed within thirty (30) Business Days of the receipt of the executed facilities study agreement and deposit.

4.4.8 Once the distribution facilities study is completed, a draft facilities study report shall be prepared and transmitted to the Interconnection Customer. Upon request, Dakota Electric shall provide Interconnection Customer supporting documentation and workpapers developed in the preparation of the distribution Interconnection Facilities Study, subject to confidentiality arrangements consistent with these procedures and the facilities study agreement.

4.4.9 Within ten (10) Business Days of providing a draft facilities study report to Interconnection Customer, Dakota Electric and Interconnection Customer shall meet to discuss the results of the distribution facilities study unless the meeting is omitted by mutual agreement.

4.4.10 Interconnection Customer may, within twenty (20) Business Days after receipt of the draft report, provide written comments to Dakota Electric, which Dakota Electric shall address in the final report.

4.4.11 Dakota Electric shall issue the final facilities study report within fifteen (15) Business Days of receiving Interconnection Customer's comments or promptly upon receiving Interconnection Customer's statement that it will not provide comments. Dakota Electric may reasonably extend the time frame upon notice to the Interconnection Customer if the Interconnection Customer's comments require additional analyses or lead to significant modifications by Dakota Electric prior to issuance of the final facilities study report.

Section 5. Provisions that Apply to All Interconnection Applications

5.1 Interconnection Agreement

5.1.1 Dakota Electric shall provide the Interconnection Customer an executable Interconnection Agreement as described in section 1.1.5 within five (5) Business Days after the completion of all required review or study of the Interconnection Application unless sections 3.2.2.2, 3.4.5.1, 3.4.5.2 or 4.2.2 applies.

5.1.2 After receiving an Interconnection Agreement from Dakota Electric, the Interconnection Customer shall have thirty (30) Business Days to sign and return the interconnection agreement. If the Interconnection Customer does not sign the interconnection agreement, request an extension pursuant to these procedures, or ask Dakota Electric to file an unexecuted Interconnection Agreement with the Commission within thirty (30) Business Days, the Interconnection Application shall be deemed withdrawn. Dakota Electric shall provide the Interconnection Customer a fully executed Interconnection Agreement within five (5) Business Days after receiving a signed interconnection agreement from the Interconnection Customer. After the Interconnection Agreement is signed by the Parties, the interconnection of the DER shall proceed under the provisions of the Interconnection Agreement, except to the extent these procedures remain applicable, including, but not limited to, sections 5.5, 5.6, and 5.7.

5.1.3 After completion of the installation, the Interconnection Customer returns the Certificate of Completion to Dakota Electric. Prior to parallel operation, and consistent with the MN DIP-DEA, Dakota Electric may inspect the DER for compliance with standards, which may include a witness test, and may schedule appropriate metering replacement, if necessary. For qualified systems 40kW or smaller, Dakota Electric is obligated to complete the witness test, if required, within ten (10) Business Days of the receipt of the Certificate of Completion. For these systems, if Dakota Electric does not inspect within ten (10) Business Days, the witness test is deemed waived. For systems larger than 40kW, Dakota Electric shall coordinate with the installer to complete inspection and/or testing in a reasonable time frame. The installer shall coordinate with Dakota Electric in support this inspection and testing.

5.2 Time Frames and Extensions

5.2.1 Response or Action Timeframes: Unless otherwise stated, all time frames are measured in Business Days. For purposes of measuring these time intervals and consistent with Minn. Stat. §645.15, the time shall be computed so as to exclude the first and include the last day of the prescribed or fixed period or duration of time. Any communication sent or received after 4:30 p.m. (local time in Saint Paul, Minnesota) or on a Saturday, Sunday, or Holiday shall be considered to have been sent on the next Business Day.

5.2.2 Dakota Electric shall make Reasonable Efforts to meet all time frames provided in these procedures. If Dakota Electric cannot meet a deadline provided herein, it must notify the Interconnection Customer in writing within three (3) Business Days after the deadline to explain the reason for the failure to meet the deadline, and provide an estimated time by which it will complete the applicable interconnection procedure in the process.

5.2.3 For applicable time frames described in these procedures, the Interconnection Customer may request in writing one extension equivalent to half of the time originally allotted (e.g., ten (10) Business Days for a twenty (20) Business Days original time frame) which Dakota Electric may

not unreasonably refuse. No further extensions for the applicable time frame shall be granted absent a Force Majeure Event or other similarly extraordinary circumstances.

5.3 Disputes

5.3.1 The Parties agree to attempt to resolve all disputes arising out of the interconnection process and associated study and Interconnection Agreements according to the provisions of this article and Minnesota Administrative Rules 7829.1500-7829.1900. More information on the Commission's Consumer Affairs Office dispute resolution services is available on the Commission's website: https://mn.gov/puc/consumers/help/complaint/.

5.3.2 Prior to a written Notice of Dispute, the Party shall contact the other Party and raise the issue and the relief sought in an attempt to resolve the issue immediately.

5.3.3 In the event of a dispute, the disputing Party shall provide the other Party a written Notice of Dispute containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express notice by the disputing Party that it is invoking the procedures under this article. The Interconnection Customer may utilize the Commission's Consumer Affairs Office's complaint/inquiry form and Informal Complaint dispute resolution process to assist with the written Notice of Dispute. The notice shall be sent to the non-disputing Party's email address and physical address set forth in the Interconnection Agreement or Interconnection Application, if there is no Interconnection Agreement. If the Interconnection Customer chooses not to utilize the Commission's Consumer Affair Office dispute resolution process, the Interconnection Customer shall provide an informational electronic copy of the Notice of Dispute to the Consumer Affairs Office at the Commission at consumer.puc@state.mn.us.

5.3.4 The non-disputing Party shall acknowledge the notice within three (3) Business Days of its receipt and identify a representative with the authority to make decisions for the non-disputing Party with respect to the dispute.

5.3.5 The non-disputing Party shall provide the disputing Party with relevant regulatory and/or technical details and analysis regarding Dakota Electric interconnection requirements under dispute within ten (10) Business Days of the date of the Notice of Dispute. Within twenty (20) Business Days of the date of the Notice of Dispute, the Parties' authorized representatives will be required to meet and confer to try to resolve the dispute. Parties shall operate in good faith and use best efforts to resolve the dispute.

5.3.6 If a resolution is not reached in the thirty (30) Business Days from the date of the notice described in section 5.3.3, the Parties may 1) if mutually agreed, continue negotiations for up to an additional twenty (20) Business Days; or 2) either Party may request the Commission's Consumer Affairs Office provide mediation in an attempt to resolve the dispute within twenty (20) Business Days with the opportunity to extend this timeline upon mutual agreement. Alternatively, both Parties by mutual agreement may request mediation from an outside third-party mediator with costs to be shared equally between the Parties.

5.3.7 If the results of the mediation are not accepted by one or more Parties and there is still disagreement, the dispute shall proceed to the Commission's Formal Complaint process as described in Minn. Rules 7829.1700-1900 unless mutually agreed to continue with informal dispute resolution.

5.3.8 At any time, either Party may file a complaint before the Commission pursuant to Minn. Stat. §216B.164, if applicable, and Commission rules outlined in Minn. Rules Ch. 7829.

5.4 Interconnection Metering

Any metering requirements necessitated by the use of the DER shall be installed at the Interconnection Customer's expense unless normally supplied by Dakota Electric. See the Dakota Electric's Technical Standards Manual (TSM) for DER metering requirements. The Interconnection Customer is responsible for replacement meter costs not covered in the Interconnection Customer's general customer charge. Dakota Electric may charge Interconnection Customers an ongoing metering-related charge for an estimate of ongoing metering-related costs specifically demonstrated and approved in tariff regardless of the choice of meter payment. Dakota Electric shall offer the Interconnection Customer the following payment options.

5.4.1 Pay upfront the cost of metering requirements for the DER. Any maintenance or replacement costs may be billed separately to the Interconnection Customer after these costs are incurred.

5.4.2 Pay a tariffed monthly charge for the actual, DER-related meter and metering-related costs. If no tariffed monthly charge is an exact match, then the closest applicable tariffed monthly charge shall apply; unless metering requirements are so different that individual case basis pricing should apply.

5.5 Non-Warranty

Dakota Electric does not give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structures, equipment, wires, appliances or devices owned, operated, installed or maintained by the Interconnection Customer, including without limitation the DER and any structures, equipment, wires, appliances or devices not owned, operated or maintained by Dakota Electric.

5.6 Design, Procurement, Installation and Construction of Interconnection Facilities and Upgrades

5.6.1 The Interconnection Customer shall pay for the actual cost of the Interconnection Facilities and Distribution Upgrades as described and itemized pursuant to the Interconnection Agreement and its attachments. If Network Upgrades are required, the actual cost of the Network Upgrades, including overheads, shall be borne by the Interconnection Customer pursuant to the Transmission Provider and associated agreement(s). As indicated in the Interconnection Agreement, Dakota Electric shall provide a good faith cost estimate, including overheads, for the purchase and construction of the Interconnection Facilities, Distribution Upgrades, and provide a detailed itemization of such costs.

5.6.2 The Interconnection Customer and Dakota Electric shall agree on milestones for which each Party is responsible and list them in an attachment to the Interconnection Agreement. To the greatest extent possible, the Parties will identify all design, procurement, installation and construction requirements associated with a project, and clear associated timelines, at the beginning of the design, procurement, installation and construction phase, or as early within the process as possible.

5.6.3 A Party's obligations under this provision may be extended by agreement. If a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and 1) propose the earliest reasonable alternate date by which it can attain this and future milestones, and 2) request appropriate amendments to the Interconnection Agreement and its attachments. The Party affected by the failure to meet a milestone shall not unreasonably withhold agreement to such an amendment unless 1) it will suffer significant uncompensated economic or operational harm from the delay, 2) attainment of the same milestone has previously been delayed, or 3) it has reason to

believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment. If the Party affected by the failure to meet a milestone disputes the proposed extension, the affected Party may pursue dispute resolution pursuant to 5.3.

5.6.4 At the option of Dakota Electric, either the "Traditional Security" or the "Modified Security" method shall be used.

5.6.4.1 Under the Traditional Security method, the Interconnection Customer shall provide reasonable adequate assurances of credit, including a letter of credit or personal guaranty of payment and performance from a creditworthy entity acceptable under Dakota Electric credit policy and procedures for the unpaid balance of the estimated amount shown in Interconnection Agreement for the totality of all anticipated work or expense incurred by Dakota Electric associated with the Interconnection Application. The payment for these estimated costs shall be as follows:

5.6.4.1.1 1/3 of estimated costs shall be due no later than when the Interconnection Customer signs the Interconnection Agreement.

5.6.4.1.2 An additional 1/3 of estimated costs shall be due prior to initial energization of the Generation System with Dakota Electric.

5.6.4.1.3 Remainder of actual costs, incurred by Area EPS Operator, shall be due within 30 days from the date the bill is mailed by Dakota Electric after project completion.

5.6.4.2 Under the Modified Security method, at least twenty (20) Business Days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of Dakota Electric's Interconnection Facilities and Upgrades, the Interconnection Customer shall provide Dakota Electric, at the Interconnection Customer's option, a guarantee, letter of credit or other form of security that is reasonably acceptable to Dakota Electric and is consistent with the Minnesota Uniform Commercial Code. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of Dakota Electric's Interconnection Facilities and Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to Dakota Electric under the Interconnection Agreement during its term.

5.6.4.3 The guarantee must be made by an entity that meets the creditworthiness requirements of Dakota Electric, and contain terms and conditions that guarantee payment of any amount that may be due from the Interconnection Customer, up to an agreed-to maximum amount.

5.6.4.4 The letter of credit must be issued by a financial institution or insurer reasonably acceptable to Dakota Electric and must specify a reasonable expiration date not sooner than sixty (60) Business Days (three calendar months) after the due date of the final accounting report and bill described in 5.6.6.

5.6.5 Dakota Electric shall bill the Interconnection Customer for the design, engineering, construction, and procurement costs of Interconnection Facilities and Distribution Upgrades described in the Interconnection Agreement on a monthly basis, or as otherwise agreed by the Parties in the interconnection agreement. The Interconnection Customer shall pay each bill within twenty-one (21) Business Days of receipt, or as otherwise agreed to by the Parties in the interconnection agreement.

5.6.6 Within eighty (80) Business Days (approximately four (4) calendar months) of completing the construction and installation of Dakota Electric's Interconnection Facilities and/or Distribution Upgrades described in the interconnection agreement and its attachments, Dakota Electric shall provide the Interconnection Customer with a final accounting report of any difference between 1) the Interconnection Customer's cost responsibility for the actual cost of such facilities or Distribution Upgrades, and 2) the Interconnection Customer's previous aggregate payments to Dakota Electric for such facilities or Distribution Upgrades. If the Interconnection Customer's cost responsibility exceeds its previous aggregate payments, Dakota Electric shall invoice the Interconnection Customer for the amount due and the Interconnection Customer shall make payment to Dakota Electric within twenty (20) Business Days. If the Interconnection Customer's previous aggregate payments exceed its cost responsibility under the Interconnection Agreement, Dakota Electric shall refund to the Interconnection Customer an amount equal to the difference within twenty (20) Business Days of the final accounting report.

5.7 Inspection, Testing, Commissioning and Authorization

5.7.1 The Interconnection Customer shall arrange for the inspection and testing of the DER and the Customer's Interconnection Facilities prior to interconnection pursuant to Minnesota Interconnection Technical Requirements. Commissioning tests of the Interconnection Customer's installed equipment shall be performed pursuant to applicable codes and standards pursuant to Minnesota Technical Requirements.

5.7.2 The Interconnection Customer shall notify Dakota Electric of testing and inspection no fewer than five (5) Business Days in advance, or as may be agreed to by the Parties. Testing and inspection shall occur on a Business Day. Dakota Electric may, at its own expense if not required in Minnesota Interconnection Technical Requirements, send qualified personnel to the DER site to inspect the interconnection and witness the testing. The Interconnection Customer shall provide Dakota Electric a written results report.

5.7.3 Dakota Electric shall provide the Interconnection Customer written acknowledgment that it has received the Interconnection Customer's written test report. Such written acknowledgment shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by Dakota Electric of the safety, durability, suitability, or reliability of the DER or any associated control, protective, and safety devices owned or controlled by the Interconnection Customer or the quality of power produced by the DER.

5.8 Authorization Required Prior to Parallel Operation

5.8.1 Dakota Electric shall use Reasonable Efforts to list applicable parallel operation requirements by attaching the Minnesota Interconnection Technical Requirements to the Interconnection Agreement. Additionally, Dakota Electric shall notify the Interconnection Customer of any changes to these requirements as soon as they are known. Dakota Electric shall make Reasonable Efforts to cooperate with the Interconnection Customer in meeting requirements necessary for the Interconnection Customer to commence parallel operations by the in-service date.

5.8.2 The Interconnection Customer shall not operate its DER in parallel with Dakota Electric's Distribution System without prior written permission to operate authorization from Dakota Electric. Dakota Electric shall provide such authorization within three (3) Business Days from when Dakota Electric receives notification that the Interconnection Customer has complied with all applicable parallel operation requirements and all payments for issued bills under the Interconnection Agreement, System Impact Study Agreement, Facilities Study Agreement or Section 5.6.5 above that are past due have been paid in full. Such authorization shall not be unreasonably withheld, conditioned, or delayed.

5.9 Confidentiality

5.9.1 Confidential Information shall mean any confidential and/or proprietary information provided by one Party to the other Party that is clearly marked or otherwise designated "Confidential." For purposes of these procedures, design, operating specifications, and metering data provided by the Interconnection Customer may be deemed Confidential Information regardless of whether it is clearly marked or otherwise designated as such. If requested by either Party, the other Party shall provide in writing the basis for asserting that the information warrants confidential treatment. Parties providing a Governmental Authority trade secret, privileged or otherwise not public or nonpublic data under the Minnesota Government Data Practices Act, Minnesota Statutes Chapter 13, shall identify such data consistent with the Commission's September 1, 1999 Revised Procedures for Handling Trade Secret and Privileged Data, available online at: https://mn.gov/puc/puc-documents/#4

5.9.2 Confidential Information does not include information previously in the public domain with proper authorization, required to be publicly submitted or divulged by Governmental Authorities (after notice to the other Party and after exhausting any opportunity to oppose such publication or release), or necessary to be publicly divulged in an action to enforce these procedures. Each Party receiving Confidential Information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the Party providing that information, except to fulfill obligations under these procedures, or to fulfill legal or regulatory requirements that could not otherwise be fulfilled by not making the information public.

5.9.2.1 Each Party shall hold in confidence and shall not disclose Confidential Information, to any person (except employees, officers, representatives and agents, who agree to be bound by this section). Confidential Information shall be clearly marked as such on each page or otherwise affirmatively identified. If a court, government agency or entity with the right, power, and authority to do so, requests or requires either Party, by subpoena, oral disposition, interrogatories, requests for production of documents, administrative order, or otherwise, to disclose Confidential Information, that Party shall provide the other Party with prompt notice of such request(s) or requirements(s) so that the other Party may seek an appropriate protective order or waive compliance with the terms of this Agreement. In the absence of a protective order or waiver the Party shall disclose such confidential information which, in the opinion of its counsel, the party is legally compelled to disclose. Each Party will use reasonable efforts to obtain reliable assurance that confidential treatment will be accorded any confidential information so furnished.

5.9.2.2 Critical infrastructure information or information that is deemed or otherwise designated by a Party as Critical Energy/Electric Infrastructure Information

(CEII) pursuant to FERC regulation, 18 C.F.R. §388.133, as may be amended from time to time, may be subject to further protections for disclosure as required by FERC or FERC regulations or orders and the disclosing Party's CEII policies.

5.9.2.3 Each Party shall employ at least the same standard of care to protect Confidential Information obtained from the other Party as it employs to protect its own Confidential Information.

5.9.2.4 Each Party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of Confidential Information without bond or proof of damages, and may seek other remedies available at law or in equity for breach of this provision.

5.10 Insurance

5.10.1 At a minimum, the Interconnection Customer shall maintain, during the term of the Interconnection Agreement, general liability insurance, from a qualified insurance agency with a B+ or better rating by "Best" and with a combined single limit of not less than the limits described in the chart below.

Distributed Energy Resource System Size	**Liability Insurance Requirement**
≤ 40 kWac	$300,000
> 40 kWac and ≤ 250 kWac	$1,000,000
> 250 kWac and ≤ 5 MWac	$2,000,000
> 5 MWac and ≤ 10 MWac	$3,000,000

Such general liability insurance shall include coverage against claims for damages resulting from (i) bodily injury, including wrongful death; and (ii) property damage arising out of the Interconnection Customer's ownership and/or operation of the DER under this agreement.

5.10.2 The general liability insurance required shall, by endorsement to the policy or policies, (a) include Dakota Electric as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Dakota Electric shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for the payment of premium for such insurance; and (d) provide for twenty (20) business days' written notice to Dakota Electric prior to cancellation, termination, alteration or material change of such insurance.

5.10.3 If the DER is connected to an account receiving residential service from Dakota Electric and its system size is less than 40kW, then the endorsements required in Section 5.10.2 shall not apply.

5.10.4 The Interconnection Customer shall furnish the required insurance certificates and endorsements to Dakota Electric prior to the initial operation of the DER. Thereafter, Dakota Electric shall have the right to periodically inspect or obtain a copy of the original policy or policies of insurance.

5.10.5 Evidence of the insurance required in Section 5.10.1 shall state that coverage provided is primary and is not excess to or contributing with any insurance or self-insurance maintained by Dakota Electric.

5.10.6 If the Interconnection Customer is self-insured with an established record of self-insurance, the Interconnection Customer may comply with the following in lieu of Sections 5.10.1- 5.10.5.

5.10.6.1 Interconnection Customer shall provide Dakota Electric, at least twenty (20) days prior to the date of initial operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 5.10.1.

5.10.6.2 If the Interconnection Customer ceases to self-insure to the level required hereunder, or if the Interconnection Customer is unable to provide continuing evidence of the ability to self-insure, the Interconnection Customer agrees to immediately obtain the coverage required under Section 5.10.1.

5.10.6.3 Failure of the Interconnection Customer or Dakota Electric to enforce the minimum levels of insurance does not relieve the Interconnection Customer from maintaining such levels of insurance or relieve the Interconnection Customer of any liability.

5.10.7 An Interconnection Customer's insurance requirements shall be limited to no more than an aggregate cap of $35 million if the Interconnection Customer has multiple DER systems in Dakota Electric's service territory.

5.11 Comparability

Dakota Electric shall receive, process and analyze all Interconnection Applications in a timely manner as set forth in this document. Dakota Electric shall use the same Reasonable Efforts in processing and analyzing Interconnection Applications from all Interconnection Customers, whether the DER is owned or operated by Dakota Electric, its subsidiaries or affiliates, or others.

5.12 Record Retention

Dakota Electric shall maintain for three years records, subject to audit, of all Interconnection Applications received under these procedures, the times required to complete Interconnection Application approvals and disapprovals, and justification for the actions taken on the Interconnection Applications.

5.13 Coordination with Affected Systems

Dakota Electric shall coordinate the conduct of any studies required to determine the impact of the Interconnection Application on Affected Systems with Affected System operators and, if possible, include those results (if available) in its applicable interconnection study within the time frame specified in these procedures. Dakota Electric will make Reasonable Effort to include the Affected System operator(s) in all relevant meetings held with the Interconnection Customer as required by these procedures. The Interconnection Customer will cooperate with Dakota Electric and the Affected System operator(s) in all matters related to the conduct of studies and the determination of modifications to Affected Systems. Affected System operators shall cooperate with Dakota Electric and Interconnection Customer(s) with whom interconnection has been requested in all matters related to the conduct of studies and the determination of modifications to Affected Systems.

5.14 Capacity of the Distributed Energy Resource

5.14.1 If the Interconnection Application is for an increase in capacity for an existing DER, the Interconnection Application shall be evaluated on the basis of the new total alternating current ("AC") capacity of the Distributed Energy Resource. The maximum capacity of a Distributed Energy Resource shall be the Aggregate Nameplate Rating or may be limited as described in 5.14.3.

5.14.2 An Interconnection Application for a DER that includes a single or multiple energy production devices at a site for which the Interconnection Customer seeks a single Point of Common Coupling shall be evaluated on the basis of the Aggregate Nameplate Rating of the multiple DERs unless 5.14.3 applies.

5.14.3 If the maximum capacity of the DER(s) is limited (e.g., through use of a control system, power relay(s), or other similar device settings or adjustments), then the Interconnection Customer must obtain Dakota Electric's agreement that the manner in which the Interconnection Customer proposes to implement such a limit will effectively limit active power output so as to not adversely affect the safety and reliability of Dakota Electric's system. Such agreement shall not to be unreasonably withheld. If Dakota Electric does not so agree, then the Interconnection Application must be withdrawn or revised. Nothing in this section shall prevent Dakota Electric Operator from considering an output higher than the limited output (e.g. Aggregate Nameplate Rating), if the limitations do not provide adequate assurance, when evaluating system impacts. See Minnesota Technical Requirements for more detail.

Glossary of Terms

Affected System – Another Area EPS Operator's System, Transmission Owner's Transmission System, or Transmission System connected generation which may be affected by the proposed interconnection.

Applicant Agent – A person designated in writing by the Interconnection Customer to represent or provide information to the Area EPS on the Interconnection Customer's behalf throughout the interconnection process.

Area EPS – The electric power distribution system connected at the Point of Common Coupling

Area EPS Operator – An entity that owns, controls, or operates the electric power distribution systems that are used for the provision of electric service in Minnesota.

Business Day – Monday through Friday, excluding Holidays as defined by Minn. Stat. §645.44, Subd. 5. See MN DIP-DEA Section 5.2.1 for more on computation of time

Certified Equipment - UL 1741 listing is a common form of DER inverter certification. See Attachment 4 and Attachment 5.

Confidential Information – See MN DIP-DEA 5.9

Distributed Energy Resource (DER) – A source of electric power that is not directly connected to a bulk power system. DER includes both generators and energy storage technologies capable of exporting active power to an EPS. An interconnection system or a supplemental DER device that is necessary for compliance with this standard is part of a DER.For the purpose of the MN DIP-DEA and MN DIA-DEA, the DER includes the Customer's Interconnection Facilities but shall not include the Area EPS Operator's Interconnection Facilities.

Distribution System – The Area EPS facilities which are not part of the Local EPS, Transmission System or any generation system.

Distribution Upgrades – The additions, modifications, and upgrades to the Distribution System at or beyond the Point of Common Coupling to facilitate interconnection of the DER and render the distribution service necessary to effect the Interconnection Customer's connection to the Distribution System. Distribution Upgrades do not include Interconnection Facilities.

Electric Power System (EPS) – The facilities that deliver electric power to a load.

Fast Track Process – The procedure as described in 0 for evaluating an Interconnection Application for a DER that meets the eligibility requirements of section 3.1.

Force Majeure Event – An act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, an order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or another cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or intentional wrongdoing.

Good Utility Practice – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and act which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

Governmental Authority – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Area EPS Operator, or any Affiliate thereof. The Minnesota Public Utilities Commission is the authority governing interconnection requirements unless otherwise provided for in the Minnesota Technical Requirements.

Interconnection Agreement – The terms and conditions between the Area EPS Operator and Interconnection Customer (Parties). See MN DIP-DEA Section 1.1.5 for when the Uniform Statewide Contract or MN DIA-DEA applies.

Interconnection Application – The Interconnection Customer's request to interconnect a new or modified, as described in MN DIP-DEA Section 1.5.3, DER. See Attachment 2 and Attachment 3 Interconnection Application Form.

Interconnection Customer – The person or entity, including the Area EPS Operator, whom will be the owner of the DER that proposes to interconnect a DER(s) with the Area EPS Operator's Distribution System. The Interconnection Customer is responsible for ensuring the DER(s) is designed, operated and maintained in compliance with the Minnesota Technical Requirements.

Interconnection Facilities – The Area EPS Operator's Interconnection Facilities and the Interconnection Customer's Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the DER and the Point of Common Coupling, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the DER to the Area EPS Operator's System. Some examples of Customer Interconnection Facilities include: supplemental DER devices, inverters, and

associated wiring and cables up to the Point of DER Connection. Some examples of Area EPS Operator Interconnection Facilities include sole use facilities; such as, line extensions, controls, relays, switches, breakers, transformers and shall not include Distribution Upgrades or Network Upgrades.

Material Modification – A modification to machine data, equipment configuration or to the interconnection site of the DER at any time after receiving notification by the Area EPS Operator of a complete Interconnection Application that has a material impact on the cost, timing, or design of any Interconnection Facilities or Upgrades, or a material impact on the cost, timing or design of any Interconnection Application with a later Queue Position or the safety or reliability of the Area EPS.[14]

MN DIA-DEA - The Dakota Electric Association version of the Minnesota Distributed Energy Resource Interconnection Agreement. See MN DIP-DEA Section 1.1.5 for when the Uniform Statewide Contract or MN DIA-DEA applies.

MN DIP-DEA – The Dakota Electric Associated version of the Minnesota Distributed Energy Resource Interconnection Process. Statewide interconnection standards in this document.

MN Technical Requirements – The term including all of the DER technical interconnection requirement documents for the state of Minnesota; including the Minnesota DER Technical Interconnection and Interoperability Requirements (TIIR) and the Dakota Electric Technical Standards Manual (TSM). The terms Technical Requirements, Minnesota Interconnection Technical Requirements and Minnesota Technical Requirements are all considered referencing this set of technical requirements for the interconnection of DER.

Nameplate Rating - nominal voltage (V), current (A), maximum active power (kWac), apparent power (kVA), and reactive power (kvar) at which a DER is capable of sustained operation. For a Local EPS with multiple DER units, the aggregate nameplate rating is equal to the sum of all DERs nameplate rating in the Local EPS, not including aggregate capacity limiting mechanisms such as coincidence factors, plant controller limits, etc. that may be applicable for specific cases

[14] A Material Modification shall include, but may not be limited to, a modification from the approved Interconnection Application that: (1) changes the physical location of the point of common coupling; such that it is likely to have an impact on technical review; (2) increases the nameplate rating or output characteristics of the Distributed Energy Resource; (3) changes or replaces generating equipment, such as generator(s), inverter(s), transformers, relaying, controls, etc., and substitutes equipment that is not like-kind substitution in certification, size, ratings, impedances, efficiencies or capabilities of the equipment; (4) changes transformer connection(s) or grounding; and/or (5) changes to a certified inverter with different specifications or different inverter control settings or configuration. A Material Modification shall not include a modification from the approved Interconnection Application that: (1) changes the ownership of a Distributed Energy Resource; (2) changes the address of the Distributed Energy Resource, so long as the physical point of common coupling remains the same; (3) changes or replaces generating equipment such as generator(s), inverter(s), solar panel(s), transformers, relaying, controls, etc. and substitutes equipment that is a like-kind substitution in certification, size, ratings, impedances, efficiencies or capabilities of the equipment; and/or (4) increases the DC/AC ratio but does not increase the maximum AC output capability of the Distributed Energy Resource in a way that is likely to have an impact on technical review.

(Aggregate Nameplate Rating). The nameplate ratings referenced in the MN DIP-DEA are alternating current nameplate DER ratings. See Section 5.14 on Capacity of the Distributed Energy Resource and Minnesota Technical Requirements.

Network Upgrades – Additions, modifications, and upgrades to the Transmission System required at or beyond the point at which the DER interconnects with the Area EPS Operator's System to accommodate the interconnection with the DER to the Area EPS Operator's System. Network Upgrades do not include Distribution Upgrades.

Notice of Dispute – The disputing Party shall provide the other Party this written notice containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express notice by the disputing Party that it is invoking the procedures under MN DIP-DEA 5.3.

Operating Requirements – Any operating and technical requirements that may be applicable due to the Transmission Provider's technical requirements or Minnesota Technical Requirements, including those set forth in the MN DIA-DEA.

Party or Parties – Dakota Electric and the Interconnection Customer.

Point of Common Coupling (PCC)– The point where the Interconnection Facilities connect with the Area EPS Operator's Distribution System. See figure 1. Equivalent, in most cases, to "service point" as specified by the Area EPS Operator and described in the National Electrical Code and the National Electrical Safety Code.

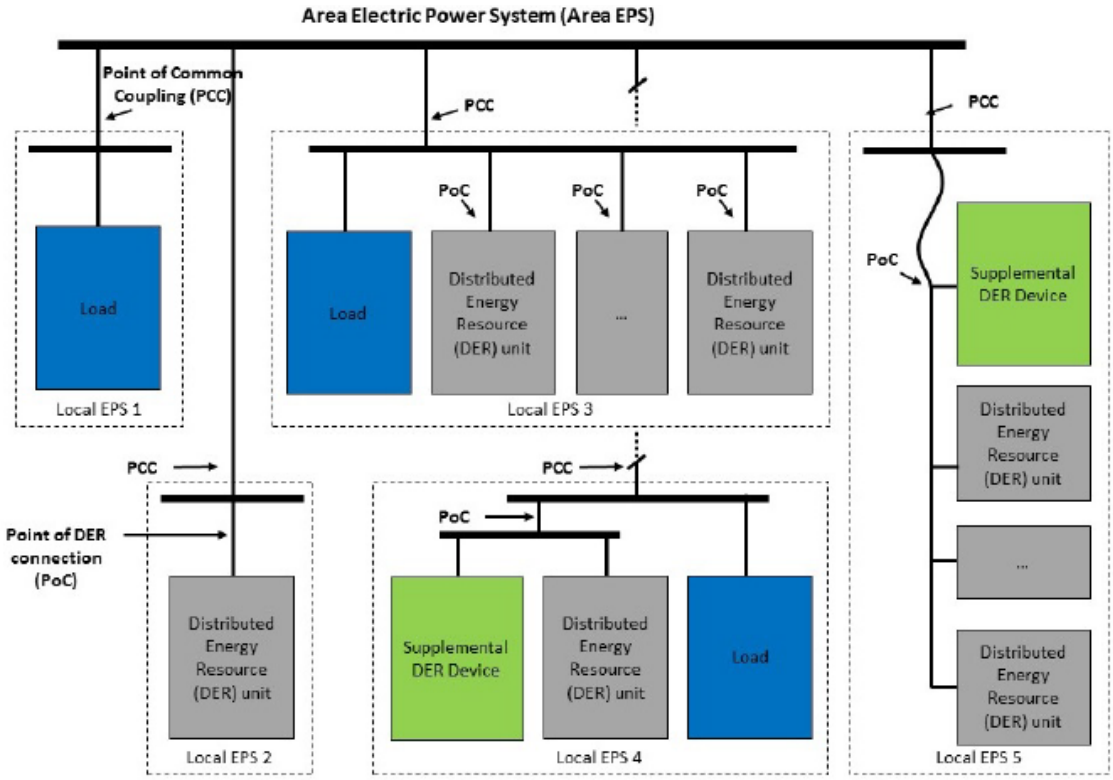


Figure 1: Point of Common Coupling and Point of DER Connection

(Source: IEEE 1547)

Point of DER Connection (PoC) – When identified as the Reference Point of Applicability, the point where an individual DER is electrically connected in a Local EPS and meets the requirements of this standard exclusive of any load present in the respective part of the Local EPS (e.g. terminals of the inverter when no supplemental DER device is required.) For DER unit(s) that are not self-sufficient to meet the requirements without (a) supplemental DER device(s), the Point of DER Connection is the point where the requirements of this standard are met by DER in conjunction with (a) supplemental DER device(s) exclusive of any load present in the respective part of the Local EPS.

Queue Position – The order of a valid Interconnection Application, relative to all other pending valid Interconnection Applications, that is established based upon the date- and time- of receipt of the complete Interconnection Application as described in sections 1.5.2 and 1.8.

Reasonable Efforts – With respect to an action required to be attempted or taken by a Party under these procedures, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

Reference Point of Applicability – The location, either the Point of Common Coupling or the Point of DER Connection, where the interconnection and interoperability performance

requirements specified in IEEE 1547 apply. With mutual agreement, the Area EPS Operator and Customer may determine a point between the Point of Common Coupling and Point of DER Connection. See Minnesota DER Technical Interconnection and Interoperability Requirements for more information.

Simplified Process – The procedure for evaluating an Interconnection Application for a certified inverter-based DER no larger than 20 kW that uses the screens described in section 3.2. The Simplified Process includes simplified procedures. Attachment 2 includes a brief set of terms and conditions, and the option for Interconnection Agreement described in 1.1.5. See 0 2.

Study Process – The procedure for evaluating an Interconnection Application that includes the 0 scoping meeting, system impact study, and facilities study.

Tariff – Dakota Electric's Tariff filed in compliance with the Minnesota Distributed Energy Resource Interconnection Procedures (MN DIP-DEA) and approved by the Minnesota Public Utilities Commission (MPUC or Commission).

Transmission Owner – The entity that owns, leases or otherwise possesses an interest in the portion of the Transmission System relevant to the Interconnection.

Transmission Provider – The entity (or its designated agent) that owns, leases, controls, or operates transmission facilities used for the transmission of electricity. The term Transmission Provider includes the Transmission Owner when the Transmission Owner is separate from the Transmission Provider. The Transmission Provider may include the Independent System Operator or Regional Transmission Operator.

Transmission System – The facilities owned, leased, controlled or operated by the Transmission Provider or the Transmission Owner that are used to provide transmission service. See the Commission's July 26, 2000 Order Adopting Boundary Guidelines for Distinguishing Transmission from Generation and Distribution Assets in Docket No. E-999/CI-99-1261.

Uniform Statewide Contract – State of Minnesota's standard, uniform contract that must be applied to all qualifying new and existing interconnections between a utility and DER having capacity less than 40 kilowatts if interconnecting with a cooperative or municipal utility, and 1,000 kilowatts if interconnecting with a public utility. (Minn. Rules 7835.9910)

Upgrades – The required additions and modifications to the Area EPS Operator's Transmission or Distribution System at or beyond the Point of Interconnection. Upgrades may be Network Upgrades or Distribution Upgrades. Upgrades do not include Interconnection Facilities.

Attachment 1: Pre-Application Report Request Form

Persons interested in finding out the additional information regarding the interconnection of a distributed energy resource to Dakota Electric's distribution system are to fill out this Pre-Application Report Request. The pre-application report request is to be filled out as completely as possible by the applicant. Dakota Electric will provide the applicant with a Pre-Application Report within 15 business days once the completed Pre-Application Report Request and a $300 fee is submitted to Dakota Electric.

Distributed Energy Resource Information		
Project Address:		
City:	State:	Zip Code:
GPS Coordinates:	Nearby Cross Streets:	
Location of the Proposed Point of Common Coupling (e.g. meter number or pole number):		
DER Type *(Check all that apply)*: ☐ Solar Photovoltaic ☐ Wind ☐ Battery Storage ☐ Combined Heat and Power ☐ Solar Thermal ☐ Other (please specify)		
Total Aggregate Nameplate Rating of Proposed DER System *(kW AC)*:		
Phase Configuration of Proposed DER System	☐ Single ☐ Three	
Service Voltage of Proposed DER System	Volts	
Will this be a stand-alone generator not interconnected to onsite load (not including station service)?	☐ Yes ☐ No	
Is there existing DER at this location?	☐ Yes ☐ No	

Please attach copy of site map for proposed project and any additional information that may be helpful in fulfilling the pre-application request. Site map should include true north, proposed project location including general layout, proposed service point location and major roadways.

For Office Use Only		
Date Received:	Application Fee Received: ☐ Yes ☐ No	
Date Completed Pre-Application Report Sent to Applicant:		

Point of Common Coupling – Additional Information

Is the proposed interconnection to an existing service? (If no, applicant is to skip to the next section.)	☐ Yes ☐ No
Customer Name:	Customer Account Number:
Existing loads at site *(kW AC):*	
List future additional loads planned for at site *(in kW AC):*	

Project Contact Information

Full Name:		
Name of Business:		
Street Address:		
City:	State:	Zip Code:
Email:	Phone:	

Payment and Agreement

There is a non-refundable $300 fee for the construction of a pre-application report. By signing this document, I acknowledge and understand that:

- Neither review of this application nor construction of any report shall begin until the full amount of the fee has been paid to Dakota Electric.
- Dakota Electric shall provide a report with only the available information on the proposed Point Of Common Coupling.
- The information provided by Dakota Electric may become outdated and not useful at the time of submission of a complete Interconnection Application.
- The confidentiality provision as listed in Section 5.9 of the Minnesota Distributed Energy Resource Interconnection Process MN DIP-DEA apply.
- Upon receipt of the report no guarantee is made by Dakota Electric that a future Interconnection Application will be approved for this proposed site.

_____ _____

Applicant Signature: Date:

*****Please print clearly or type and return completed along with any additional documentation*****

Attachment 2: Simplified Application Form
MINNESOTA DISTRIBUTED ENERGY RESOURCES

Simplified Interconnection Application

This form is only available for certified, inverter-based Distributed Energy Resources (DERs) no larger than 20 kW that meets the codes, standards and certification requirements of Attachment 4: Certified Codes and Standards and Attachment 5: Certification of Distributed Energy Resource Equipment. that meets the eligibility of the Minnesota Interconnection Process (see 1.1) and are not eligible for consideration under the Section 2 Simplified Process.

The Interconnection Application is to be filled out completely by the applicant or as noted in each section of the application. Section that are noted with * are required to be filled out along with bolded items.

Checklist for Submission to Area EPS Operator

The items below shall be included with submittal of the Interconnection Application to the Area EPS Operator. Failure to include all items will deem the Interconnection Application incomplete.

	Included
$100 Non-Refundable Processing Fee	☐ Yes
One-line diagram • Please see Area EPS Operator's Technical Specification Manual for more details.	☐ Yes
Documentation showing site control (see MN DIP-DEA Section 1.7)	☐ Yes
Site Diagram showing DER system layout (See TSM for more details)	☐ Yes

Possible Additional Documentation (See TSM for more details)

- If requesting the DER export capacity to be limited, include information material explaining the limiting capabilities.
- Schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable).
- Documentation that describes and details the operation of protection and control schemes (if applicable).
- Inverter Specification Sheet(s).

Interconnection Customer/Owner *

Full Name (match name of electric service account, if applicable)**:**	
Account Number:	**Meter Number:**
Mailing Address:	
Email:	**Phone:**

Application Agent *

Is the Customer using an Application Agent for this application? ☐ Yes ☐ No	
If Interconnection Customer is not using an Applicant Agent, please continue to next section.	
Application Agent:	
Company Name:	
Email:	Phone:

DER Location *

Is the proposed DER system to be located at the Interconnection Customer's mailing address: ☐ Yes ☐ No	
If Yes, please continue to the next section.	
If No, will the proposed DER system be interconnected to an existing electric service? ☐ Yes ☐ No	
Please provide the address or GPS coordinates:	
If not an existing service, please state the proposed service entrance size (amps):	

General *

Choose one of the following and provide applicable data:	
☐ Application is for a new DER	
Aggregate DER nameplate rating of all generation and storage types (kW AC):	
☐ Application is for a Capacity Addition to an existing DER	
Capacity of existing DER (kW AC):	Capacity proposed to be added (kW AC):
☐ Application is for a Material Modification to an existing DER	
If Material Modification to existing facility, please describe:	
Distributed Energy Resource will be used for what reason? (Check all that apply):	
☐ Net Metering ☐ To only supply power to Interconnection Customer ☐ To only supply power to Area EPS	
Installed DER System Cost (before incentives): $	

Distributed Energy Resource Information *			
Phase configuration of Distributed Energy Resource(s): ☐ Single-Phase ☐ Three-Phase			
DER Type (Check all that apply and list aggregate capacity of each type):			
☐ Solar Photovoltaics	Size (kW AC):	☐ Wind	Size (kW AC):
☐ Storage	Size (kW AC):	☐ Other	Size (kW AC):
Please specify other:			

Export Capacity Limitation *
Is the Maximum Physical Export Capacity request the same as the nameplate capacity: ☐ Yes ☐ No
If Yes, please continue to the next section.
If No, what is the Maximum Physical Export Capacity Requested (kW_{ac}):
Is the Export Capacity Limited (e.g. though the use of a control system, power relay(s), or other similar devices setting of adjustment?): ☐ Yes ☐ No
If Yes, please attach detailed information describing the method of limiting export capacity.

Inverter Interconnected System Information – non ESS (if applicable) *	
Aggregate Inverter Rating (kW AC):	**Number of Total Inverters:**
Phase configuration of inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of Inverter(s):	
Inverter Manufacturer:	
1. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
2. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
3. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
4. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Energy Storage System Information (if applicable)	
ESS Inverter Energy Rating (kWh AC):	**ESS Inverter Capacity Rating (kW AC):**
How will the ESS be used? Select all Use Cases that apply. ☐ Outage Protection/Backup Power ☐ Demand Reduction ☐ No Export ☐ Time-of-Use Energy Management ☐ Increased Self-Consumption ☐ Other	
Please specify other:	
What Operating Modes will be used? Select all Operating Modes that apply. ☐ Import Only ☐ Export Only ☐ No Exchange ☐ Unrestricted Exchange	
If Export Only is Checked, select all that apply. ☐ ESS Export is Allowed ☐ Solar Export is Allowed ☐ Limited Export is Allowed (please specify export limit amount in kW):	
Is the ESS recharging limited to certain times of the day and/or after a power outage? ☐ Yes ☐ No If Yes, please explain:	
If the ESS shares an inverter that is listed in the previous section, please skip the rest of this section.	
Aggregate ESS Inverter Rating (kW AC):	**Number of Total ESS Inverters:**
Phase configuration of ESS inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of ESS Inverter(s):	
ESS Inverter Manufacturer:	
1. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
2. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
3. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
4. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Additional Documentation

Please see the Area EPS Operator's Technical Specification Manual (TSM) for requirements that need to be on the one-line and site diagram and for example application documentation.

Please see the Interconnection Process (MN DIP-DEA) for additional requirements related to Site Control and insurance documentation.

*Interconnection Agreement **

Proposed DER interconnections under the Simplified Process are eligible to sign the Uniform Statewide Contract. Interconnection Customers may choose to also sign the Minnesota DER Interconnection Agreement, MN DIA. (MN DIP-DEA Section 1.1.5). Interconnection Customers are not required to sign both agreements.

The Interconnection Customer request an Interconnection Agreement to also be executed.	☐ Yes ☐ No

*Acknowledgements – Must be completed by Interconnection Customer **

	Initials
The Interconnection Customer has opportunities to request a timeline extension during the interconnection process See MN DIP-DEA Section 1.8.2 and 5.2.3). Failure by the Interconnection Customer to meet or request an extension as described in MN DIP-DEA Section 5.2.3 for a timeline outlined in the Interconnection Process could result in a withdrawn queue position and the need to re-apply.	
Propose DER interconnection to the Utility's distribution submitted under the Simplified Process may be moved into the Fast Track Process if engineering screens are failed during the Interconnection Application review. Interconnection Customer will be contacted regarding the next steps in the Fast Track Process.	

*Application Signature – Must be completed by Interconnection Customer **

I designate the individual or company listed as my Application Agent to serve as my agent for the purpose of coordinating with the Area EPS Operator on my behalf throughout the interconnection process (see MN DIP-DEA 1.3.2).

_____
Initials

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Application is true and I have appropriate Site Control in conformance with MN DIP-DEA. I agree to abide by the Terms and Conditions for Interconnecting an Inverter-based Distribution Energy Resource No Larger than 20 kW (Simplified Process) (see Exhibit A) and return the Certification of Completion (see Exhibit C) when the DER has been installed.

_____ _____

Applicant Signature: Date:

*****Please print clearly or type and return completed along with any additional documentation*****

Terms and Conditions do not change.

Information Required on One-Line Diagram

An Interconnection Application must include a site electrical one-line diagram showing the configuration of all Distributed Energy Resource equipment, current and potential circuits, and protection and control schemes. The one-line diagram shall include:

- Applicant name.
- Application ID.
- Installer name and contact information.
- Address where DER system will be installed - must match application address.
- Be sure to list the address for the protective interface equipment if the protective interface equipment is located at a different address than the DER system.
- Correct positions of all equipment, including but not limited to panels, inverter, and DC/AC disconnect. Include distances between equipment, and any labeling found on equipment.

Attachment 2: Simplified Application Form (cont'd)
Exhibit A – Terms and Conditions for Interconnecting an Inverter-Based DER No Larger than 20 kW

1.0 Construction of the Facility

The Interconnection Customer (the "Customer") may proceed to construct (including operational testing not to exceed two hours) the Distributed Energy Resource(s) when Dakota Electric (the "Company") approves the Interconnection Application (the "Application").

2.0 Interconnection and Operation

The Customer may operate Distributed Energy Resource(s) and interconnect with the Company's electric system once all of the following have occurred:

2.1 Upon completing construction, the Customer will cause the Distributed Energy Resource(s) to be inspected or otherwise certified by the appropriate local electrical wiring inspector with jurisdiction, and

2.2 The Customer returns the Certificate of Completion to the Company, and

2.3 The Company:

2.3.1 Shall have the opportunity to witness test as described in Minnesota Technical Requirements, but takes no liability for the results of the test. Completes its inspection of the Distributed Energy Resource(s) to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with applicable codes and standards. All inspections must be conducted by the Company, at its own expense, within ten Business Days after receipt of the Certificate of Completion and shall take place at a time agreeable to the Parties. The Company shall provide a written permission to operate authorization that the Distributed Energy Resource(s) has passed inspection or shall notify the Customer of what steps it must take to pass inspection within three (3) Business Days.

or

2.3.2 Does not schedule an inspection of the Distributed Energy Resource(s) within ten business days after receiving the Certificate of Completion, in which case the witness test is deemed waived (unless the Parties agree otherwise).

or

2.3.3 Waives the right to inspect the Distributed Energy Resource(s).

2.4 The Company has the right to disconnect the Distributed Energy Resource(s) in the event of: 1) improper installation or failure to return the Certificate of Completion, or 2) does not meet any of the requirements of this Agreement or, 3) if applicable, refusal to sign Uniform Statewide Contract.

2.5 Revenue quality metering equipment must be installed and tested in accordance with applicable Minnesota Technical Requirements.

2.6 If the Distributed Energy Resource(s) either: 1) does not use default IEEE 1547-2018 functions and settings; or 2) is not yet subject to a developed national standard or national certification, then at the option of Dakota Electric there needs to be in place an operating agreement to document and govern the operation of the Distributed Energy Resource(s).

3.0 Safe Operations and Maintenance

The Customer shall be fully responsible to operate, maintain, and repair the Distributed Energy Resource(s) as required to ensure that it complies at all times with the interconnection standards to which it has been certified.

4.0 Access

The Company shall have access to the disconnect switch, if required by Dakota Electric, and metering equipment of the Distributed Energy Resource(s) at all times as described in Minnesota Technical Requirements. The Company shall provide reasonable notice to the Customer when possible prior to using its right of access.

5.0 Disconnection

The Company may temporarily disconnect the Distributed Energy Resource(s) upon the following conditions:

5.1 For scheduled outages upon reasonable notice.

5.2 For unscheduled outages or emergency conditions.

5.3 If the Distributed Energy Resource does not operate in the manner consistent with these Terms and Conditions.

5.4 The Company shall inform the Customer in advance of any scheduled disconnection, or as is reasonable after an unscheduled disconnection.

5.5 If the Customer is in Default it may be disconnected after a 60-day written notice is provided and the Default is not cured during this 60-day notice. This provision does not apply to disconnection based on outages or emergency conditions.

6.0 Treatment Similar to Other Retail Customers

6.1 The Customer may be disconnected consistent with the rules and practices for disconnecting other retail electrical customer.

7.0 Indemnification

7.1 This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of this Agreement.

7.2 The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inactions

of its obligations under this agreement on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

7.3 This indemnification obligation shall apply notwithstanding any negligent or intentional acts, errors or omissions of the indemnified Party, but the indemnifying Party's liability to indemnify the indemnified Party shall be reduced in proportion to the percentage by which the indemnified Party's negligent or intentional acts, errors or omissions caused the damages.

7.4 Neither Party shall be indemnified for its damages resulting from its sole negligence, intentional acts or willful misconduct. These indemnity provisions shall not be construed to relieve any insurer of its obligation to pay claims consistent with the provisions of a valid insurance policy.

7.5 If an indemnified person is entitled to indemnification under this article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this article, to assume the defense of such claim, such indemnified person may at the expense of the indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.

7.6 If an indemnifying party is obligated to indemnify and hold any indemnified person harmless under this article, the amount owing to the indemnified person shall be the amount of such indemnified person's actual loss, net of any insurance or other recovery.

8.0 Promptly after receipt by an indemnified person of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in this article may apply, the indemnified person shall notify the indemnifying party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying party.

9.0 Insurance

The Parties agree to follow all applicable insurance requirements imposed by Minnesota. All insurance policies must be maintained with insurers authorized to do business in Minnesota. See MN DIP-DEA Section 5.10.

10.0 Limitation of Liability

Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever, except as allowed under paragraph 6.0.

11.0 Termination

The agreement to operate in parallel may be terminated under the following conditions:

11.1 By the Customer

By providing written notice to the Company

11.2 By the Company

If the Distributed Energy Resource(s) fails to operate for any consecutive 12 month period or the Customer fails to remedy a violation of these Terms and Conditions.

11.3 Permanent Disconnection

In the event this Agreement is terminated, the Company shall have the right to disconnect its facilities or direct the Customer to disconnect its Distributed Energy Resource.

11.4 Survival Rights

This Agreement shall continue in effect after termination to the extent necessary to allow or require either Party to fulfill rights or obligations that arose under the Agreement.

12.0 Assignment/Transfer of Ownership of the Facility

This Agreement shall survive the transfer of ownership of the Distributed Energy Resource(s) to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.

Exhibit C – Certificate of Completion

The Interconnection Customer must complete the Distributed Energy Resource Certification of Completion and return a completed copy of this form to Dakota Electric, to initiate the final inspection.

Distributed Energy Resource Information		
Interconnection Customer:		
DER Project Address:		
City:	State:	Zip Code:
Application ID:	Meter Number:	
Is the DER system owner-installed?	☐ Yes ☐ No (If no please completed Installer Information)	

Installer Information	
Contact Name:	
Name of Business:	
Email:	Phone:
Electrician Name	License #

Electrical Permitting Authority	
The DER has been installed and inspected in compliance with the local electrical permitting authority as verified by the information provided below:	
Inspector Name:	Date of Inspection:
Electrical Inspection Permit Number:	Authority Having Jurisdiction (city/county)*:*

If inverter-based DER, the inverter(s) have been programmed to:

☐ Yes Dakota Electric Utility Specified Settings applied (SS-URP)
With Fix PF disabled / Volt-Var & Volt-Watt enabled and set to TSM settings
Frequency & Voltage abnormal response set to IEEE 1547a-2020 ranges

☐ Yes Applied Settings URP file with picture of inverter nameplate provided to Dakota Electric

*****Please print clearly or type and return completed along with any additional documentation*****

For Office Use Only
Date Received:

Attachment 3: Interconnection Application Form
MINNESOTA DISTRIBUTED ENERGY RESOURCES

Interconnection Application

This form is for Distributed Energy Resources (DERs) that meets the eligibility of the Minnesota Interconnection Process (see 1.1) and are not eligible for consideration under the Section 2 Simplified Process.

The Interconnection Application is to be filled out completely by the applicant or as noted in each section of the application. Section that are noted with * are required to be filled out along with bolded items.

Checklist for Submission to Area EPS Operator	
The items below shall be included with submittal of the Interconnection Application to the Area EPS Operator. Failure to include all items will deem the Interconnection Application incomplete.	
	Included
Non-Refundable Processing Fee Fast Track • $100 + $1/kW for Certified Systems • $100 + $2/kW for Non-Certified Systems Study Process • $1,000 + $2/kW down payment. Additional study fees may apply.	☐ Yes
One-line diagram • Please see Area EPS Operator's Technical Specification Manual for more details.	☐ Yes
Documentation showing site control (see MN DIP-DEA Section 1.7).	☐ Yes
Site Diagram showing DER system layout (See TSM for more details)	☐ Yes
<u>Possible Additional Documentation (See TSM for more details)</u> • If requesting the DER export capacity to be limited, include information material explaining the limiting capabilities. • Schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable). • Documentation that describes and details the operation of protection and control schemes (if applicable). • Inverter Specification Sheet(s) (if applicable).	

Interconnection Customer/Owner *

Full Name (match name of electric service account, if applicable)**:**	
Account Number:	**Meter Number:**
Mailing Address:	
Email:	**Phone:**

Application Agent *

Is the Customer using an Application Agent for this application? ☐ Yes ☐ No	
If Interconnection Customer is not using an Applicant Agent, please continue to next section.	
Application Agent:	
Company Name:	
Email:	Phone:

DER Location *

Is the proposed DER system to be located at the Interconnection Customer's mailing address: ☐ Yes ☐ No	
If Yes, please continue to the next section.	
If No, will the proposed DER system be interconnected to an existing electric service? ☐ Yes ☐ No	
Please provide the address or GPS coordinates:	
If not an existing service, please state the proposed service entrance size (amps):	

General *

Select Review Process:	☐ Fast Track Process	☐ Study Process
Choose one of the following and provide applicable data:		
☐ Application is for a new DER		
Aggregate DER nameplate rating of all generation and storage types (kW AC):		
☐ Application is for a Capacity Addition to an existing DER		
Capacity of existing DER (kW AC):	Capacity proposed to be added (kW AC):	
☐ Application is for a Material Modification to an existing DER		
If Material Modification to existing facility, please describe:		
Distributed Energy Resource will be used for what reason? (Check all that apply):		
☐ Net Metering ☐ To only supply power to Interconnection Customer ☐ To only supply power to Area EPS		
Type of Generator (check all that apply):	☐ Inverter	☐ Induction or Synchronous
Installed DER System Cost (before incentives): $		

Distributed Energy Resource Information *

Phase configuration of Distributed Energy Resource(s): ☐ Single-Phase ☐ Three-Phase

DER Type (Check all that apply and list aggregate capacity of each type):

☐ Solar Photovoltaics	Size (kW AC):	☐ Wind	Size (kW AC):
☐ Storage	Size (kW AC):	☐ Diesel	Size (kW AC):
☐ Natural Gas	Size (kW AC):	☐ Fuel Oil	Size (kW AC):
☐ Hydro Type	Size (kW AC):	☐ Other	Size (kW AC):
Please specify other:			

Export Capacity Limitation *

Is the Maximum Physical Export Capacity request the same as the nameplate capacity: ☐ Yes ☐ No

If Yes, please continue to the next section.

If No, what is the Maximum Physical Export Capacity Requested (kW_{ac}):

Is the Export Capacity Limited (e.g. though the use of a control system, power relay(s), or other similar devices setting of adjustment?): ☐ Yes ☐ No

If Yes, please attach detailed information describing the method of limiting export capacity.

Interconnection Facilities Information *

What type of DER Interconnection/Transfer Method is Proposed?

☐ None (DER is never operating parallel with the distribution system)

☐ Extended Parallel/Continuous (The normal state of the DER is to operate parallel with the distribution system.)

☐ Limited (DER operated parallel with the distribution system for a short time). Please specify what type of Limited.

☐ Quick Closed (100msec parallel or less) ☐ Limited Parallel (2 minutes or less)

Will a transfer switch be used with the DER? ☐ Yes ☐ No

Manufacturer:	Model:	Load Rating (in Amps):

Will a transformer, owned by the Interconnection Customer, be used between the DER and the Point of Common Coupling?	☐ Yes ☐ No

Please show proposed location of protective interface equipment on property on the submitted site diagram.

Transformer Data (For Interconnection Customer-Owned Transformer) (if applicable) ***(Ex. Transformers used for secondary voltage conversion or primary metered interconnections)***			
What is the phase configuration of the transformer?			☐ Single Phase ☐ Three Phase
Size (kVA):		*Transformer Impedance (%):*	On kVA Base:
Transformer Volts: (Primary)	Delta:	Wye:	Wye Grounded:
Transformer Volts: (Secondary)	Delta:	Wye:	Wye Grounded:
Transformer Volts: (Tertiary)	Delta:	Wye:	Wye Grounded:
Transformer Fuse Data (For Interconnection Customer-Owned Fuse)			
Manufacturer:	Type:	Size:	Speed:
Interconnecting Circuit Breaker (For Interconnection Customer-Owned Circuit Breaker) (if applicable)			
Manufacturer:		Type:	
Load Rating (in Amps):	Interrupting Rating (In Amps):	Trip Speed (Cycles):	
Interconnection Protective Relays: Please show protective relay manufacturer, model and type on the one-line diagram.			
Current and Potential Transformer Data: Please show CT ratios and CT/PT locations on one-line			

Fill out all following sections which pertain to the proposed DER installation

Inverter Interconnected System Information – non ESS (if applicable)	
Aggregate Inverter Rating (kW AC):	**Number of Total Inverters:**
Phase configuration of inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of Inverter(s):	
Inverter Manufacturer:	
5. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
6. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
7. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
8. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Energy Storage System Information (if applicable)	
ESS Inverter Energy Rating (kWh AC):	**ESS Inverter Capacity Rating (kW AC):**
How will the ESS be used? Select all Use Cases that apply. ☐ Outage Protection/Backup Power ☐ Demand Reduction ☐ No Export ☐ Time-of-Use Energy Management ☐ Increased Self-Consumption ☐ Other	
Please specify other:	
What Operating Modes will be used? Select only one Operating Mode. ☐ Import Only ☐ Export Only ☐ No Exchange ☐ Unrestricted Exchanged	
If Export Only is Checked, select all that apply. ☐ ESS Export is Allowed ☐ Solar Export is Allowed ☐ Limited Export is Allowed (please specify export limit amount in kW):	
Is the ESS recharging limited to certain times of the day and/or after a power outage? ☐ Yes ☐ No If Yes, please explain:	
If the ESS shares an inverter that is listed in the previous section, please skip the rest of this section.	
Aggregate ESS Inverter Rating (kW AC):	**Number of Total ESS Inverters:**
Phase configuration of ESS inverter(s): ☐ Single-Phase ☐ Three-Phase	
Voltage of ESS Inverter(s):	
ESS Inverter Manufacturer:	
5. Model No.	**Certification** ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	**Number of Units of this Model:**
6. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
7. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:
8. Model No.	Certification ☐ UL 1741 ☐ UL 1741-SA ☐ UL 1741-SB
Inverter Rating (kW AC):	Number of Units of this Model:

Rotating Generation System Information (if applicable) **Prime Mover Information**		
Please indicate the prime mover: ☐ Microturbine ☐ Reciprocating Engine ☐ Hydro ☐ Wind ☐ Other (please specify)		
Generator type ☐ Induction ☐ Synchronous		
Manufacturer:	Model Name & Number:	Version:

Summer Name Plate Rating:	kW_{ac}	Summer Name Plate Rating:	kW_{ac}
Winter Name Plate Rating:	kVA_{ac}	Winter Name Plate Rating:	kVA_{ac}

Rated Power Factor:	Leading:	Lagging:

Distributed Energy Resource Characteristic Data (for Synchronous machines)	
RPM Frequency:	Neutral Grounding Resistor:
Direct Axis Synchronous Reactance, X_d:	Zero Sequence Reactance, X_0:
Direct Axis Transient Reactance, X'_d:	KVA Base:
Direct Axis Subtransient Reactance, X''_d:	Field Volts:
Negative Sequence Reactance, X_2:	Field Amperes:
For Synchronous Generators 1 MW or larger, please provide the appropriate IEEE model block diagram of excitation system, governing system and power system stabilizer (PSS) in accordance with the regional reliability council criteria. A PSS may be determined to be required by applicable studies. A copy of the manufacturer's block diagram may not be submitted.	

Distributed Energy Resource Characteristic Data (for Induction machines)	
RPM Frequency:	Neutral Grounding Resistor:
Motoring Power (kW):	Exciting Current:
Heating Time Constant:	Temperature Rise:
Rotor Resistance, R_r:	Frame Size:
Stator Resistance, R_s:	Design Letter:
Stator Reactance, X_s:	Reactive Power Required In Vars (No Load):
Rotor Reactance, X_r:	Reactive Power Required In Vars (Full Load):
Magnetizing Reactance, X_m:	Total Rotating Inertia, H:
Short Circuit Reactance, X_d'':	

Additional Documentation

On the one-line please show the interconnection transformer and provide the transformer winding configuration, primary and secondary transformer voltage, transformer protection information and expected impedance. Please also show how the transformer will be protected to meet the NEC requirements.

Please see the Area EPS Operator's Technical Specification Manual (TSM) for requirements that need to be on the one-line and site diagram and for example application documentation.

Please see the Interconnection Process (MN DIP-DEA) for additional requirements related to Site Control and insurance documentation.

Acknowledgements – Must be completed by Interconnection Customer *	
	Initials
The Interconnection Customer has opportunities to request a timeline extension during the interconnection process See MN DIP-DEA Section 1.8.2 and 5.2.3). Failure by the Interconnection Customer to meet or request an extension as described in MN DIP-DEA Section 5.2.3 for a timeline outlined in the Interconnection Process could result in a withdrawn queue position and the need to re-apply.	
Propose DER interconnection to the Utility's distribution submitted under the Fast Track Process may be moved into the Study Process if engineering screens are failed during the Interconnection Application review. Interconnection Customer will be contacted to approve being moved into the Study Process.	

*Application Signature – Must be completed by Interconnection Customer **

I designate the individual or company listed as my Application Agent to serve as my agent for the purpose of coordinating with the Area EPS Operator on my behalf throughout the interconnection process.

_____
Initials

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Application is true and correct.

_____ _____

Applicant Signature: Date:

*****Please print clearly or type and return completed along with any additional documentation*****

Information Required on One-Line Diagram

An Interconnection Application must include a site electrical one-line diagram showing the configuration of all Distributed Energy Resource equipment, current and potential circuits, and protection and control schemes. The one-line diagram shall include:

- Applicant name.
- Application ID.
- Installer name and contact information.
- Address where DER system will be installed - must match application address.
    - Be sure to list the address for the protective interface equipment if the protective interface equipment is located at a different address than the DER system.
- Correct positions of all equipment, including but not limited to panels, inverter, and DC/AC disconnect. Include distances between equipment, and any labeling found on equipment.

This one-line diagram must be signed and stamped by a licensed Minnesota Professional Engineer if the Distributed Energy Resource is larger than 50 kW (if uncertified) and 250 kW (if certified.)

Attachment 4: Certification Codes and Standards

Prior to Commission approval of the update of Minnesota Technical Requirements (anticipated in late 2019), the existing Minnesota Technical Requirements and the following standards shall be used in conjunction with the Minnesota Interconnection Process (MN DIP-DEA) and Minnesota Interconnection Agreement (MN DIA-DEA) for Distributed Energy Resources.[15] Once approved, the Minnesota DER Technical Interconnection and Interoperability Requirements will supersede this attachment.

When the stated version of the following standards is superseded by an approved revision then that revision shall apply.

IEEE 1547-2003 IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems

IEEE 1547a-2014 IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems – Amendment 1

IEEE 1547.1-2005 IEEE Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems

IEEE 1547.1a-2015 (Amendment to IEEE Std 1547.1 – 2005) IEEE Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems – Amendment 1

UL 1741 Inverters, Converters, Controllers, and Interconnection System Equipment for Use in Distributed Energy Resources (2010)

NFPA 70 (2017), National Electrical Code

IEEE Std C37.90.1(2012) (Revision of IEEE Std C37.90.1-2002), IEEE Standard for Surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems Associated with Electric Power Apparatus

IEEE Std C37.90.2 (2004) (Revision of IEEE Std C37.90.2-1995), IEEE Standard for Withstand Capability of Relay Systems to Radiated Electromagnetic Interference from Transceivers

[15] This is an interim document while the Commission updates the Minnesota Distributed Energy Resource Interconnection and Interoperability Technical Requirements which includes alignment with the anticipated final IEEE 1547-2018 revision. For the transition period between Minnesota's existing statewide interconnection standards and the updated standards, both inverters certified to existing 1547.1 and 1547.1a-2015 (most current version); as well as, certified inverters per the expected revised 1547.1 standard should be acceptable.

IEEE Std C37.108-20021989 (Revision of C37.108-19892002), IEEE Guide for the Protection of Network Transformers

IEEE Std C57.12.44-2014 (Revision of IEEE Std C57.12.44-2005), IEEE Standard Requirements for Secondary Network Protectors

IEEE Std C62.41.2-2002, IEEE Recommended Practice on Characterization of Surges in Low-Voltage (1000V and Less) AC Power Circuits

IEEE Std C62.41.2-2002_Cor 1-2012 (Corrigendum to IEEE Std C62.41.2-2002) - IEEE Recommended Practice on Characterization of Surges in Low-Voltage (1000 V and Less) AC Power Circuits Corrigendum 1: Deletion of Table A.2 and Associated Text

IEEE Std C62.45-2002 (Revision of IEEE Std C62.45-1992) - IEEE Recommended Practice on Surge Testing for Equipment Connected to Low-Voltage (1000 V and less) AC Power Circuits

ANSI C84.1-(2016) Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)

IEEE Standards Dictionary Online, [Online]

NEMA MG 1-2016, Motors and Generators

IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems.

Attachment 5: Certification of Distributed Energy Resource Equipment

1.0 Distributed Energy Resource (DER) equipment proposed for use in an interconnection system shall be considered certified for interconnected operation if: 1) it has been tested in accordance with industry standards for continuous utility interactive operation in compliance with the appropriate codes and standards referenced below by any Nationally Recognized Testing Laboratory (NRTL) recognized by the United States Occupational Safety and Health Administration to test and certify interconnection equipment pursuant to the relevant codes and standards listed in MN DIP-DEA Attachment 4, 2) it has been labeled and is publicly listed by such NRTL at the time of the interconnection application, and 3) such NRTL makes readily available for verification all test standards and procedures it utilized in performing such equipment certification, and, with consumer approval, the test data itself. The NRTL may make such information available on its website and by encouraging such information to be included in the manufacturer's literature accompanying the equipment.

2.0 The Interconnection Customer must verify that the assembly and use of the equipment falls within the use or uses for which the equipment was tested, labeled, and listed by the NRTL.

3.0 Certified equipment shall not require further type-test review, testing, or additional equipment to meet the requirements of this interconnection procedure; however, nothing herein shall preclude the need for a DER Design Evaluation or an on-site commissioning test by the parties to the interconnection as provided for in the Minnesota Technical Requirements.

4.0 If the certified equipment package includes only interface components (switchgear, inverters, or other interface devices), then an Interconnection Customer must show that the generator or other electric source being utilized with the equipment package is compatible with the equipment package and is consistent with the testing and listing specified for this type of interconnection equipment.

5.0 Provided the generator or electric source, when combined with the equipment package, is within the range of capabilities for which it was tested by the NRTL, and does not violate the interface components' labeling and listing performed by the NRTL, no further type-test review, testing or additional equipment on the customer side of the Point of Common Coupling shall be required to be considered certified for the purposes of this interconnection procedure; however, nothing herein shall preclude the need for a DER Design Evaluation or an on-site commissioning test by the parties to the interconnection as provided for in the Minnesota Technical Requirements.

6.0 An equipment package does not include equipment provided by Dakota Electric.

.

Attachment 6: System Impact Study Agreement

THIS AGREEMENT is made and entered into this _____day of_____

20___ by and between_____,

a_____ organized and existing under the laws of the State of

_____, ("Interconnection Customer"), and Dakota Electric Association, a Cooperative Corporation existing under the laws of the State of Minnesota, ("Dakota Electric" or "Area EPS Operator"). Interconnection Customer and Area EPS Operator each may be referred to as a "Party," or collectively as the "Parties."

RECITALS

WHEREAS, the Interconnection Customer is proposing to develop a Distributed Energy Resource (DER) or generating capacity addition to an existing DER consistent with the Interconnection Application completed by the Interconnection Customer on_____; and

WHEREAS, the Interconnection Customer desires to interconnect the DER with Dakota Electric's electric system; and

WHEREAS, the Interconnection Customer has requested Dakota Electric to perform a system impact study(s) to assess the impact of interconnecting the DER with Dakota Electric's electric System, and potential Affected System(s);

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated or the meanings specified in the standard Minnesota Distributed Energy Resources Interconnection Procedures (MN DIP-DEA.)

2.0 The Interconnection Customer elects and Dakota Electric shall cause to be performed a system impact study(s) consistent with the MN DIP-DEA. The scope of a system impact study shall be subject to the assumptions set forth in this Agreement; including **Attachment A**.

3.0 A system impact study will be based upon the technical information provided by Interconnection Customer in the Interconnection Application. Dakota Electric reserves the right to request additional technical information from the Interconnection Customer as may reasonably become necessary consistent with Good Utility Practice during the course of the system impact study.

4.0 A system impact study may, as necessary, consist of a short circuit analysis, a stability analysis, a power flow analysis, voltage drop and flicker studies, protection and set point coordination studies, and grounding reviews. A system impact study shall state the assumptions upon which it is based, state the results of the analyses, and provide the requirement or potential impediments to providing the requested interconnection service, including a preliminary indication of the cost and length of time that would be necessary to correct any problems identified in those analyses and implement the interconnection. A system impact study shall provide a list of known construction and modifications to the Dakota Electric system that are required as a result of the Interconnection Application and non-binding good faith estimates of cost responsibility and time to construct.

5.0 A distribution system impact study shall incorporate a distribution load flow study, an analysis of equipment interrupting ratings, protection coordination study, voltage drop and flicker studies, protection and set point coordination studies, grounding reviews, and the impact on electric system operation, as necessary.

6.0 Affected Systems may participate in the preparation of a system impact study, with a division of costs among such entities as they may agree. All Affected Systems shall be afforded an opportunity to review and comment upon a system impact study that covers potential adverse system impacts on their electric systems.

7.0 If Dakota Electric uses a queuing procedure for sorting or prioritizing projects and their associated cost responsibilities for any required Network Upgrades, the system impact study shall consider all Distributed Energy Resources (and with respect to paragraph 7.3 below, any identified Upgrades associated with such higher queued interconnection) that, on the date the system impact study is commenced _

7.1. Are directly interconnected with Dakota Electric's electric system; or

7.2. Are interconnected with Affected Systems and may have an impact on the proposed interconnection; and

7.3. Have a pending higher queued Interconnection Application to interconnect with Dakota Electric's electric system.

8.0 A deposit of the equivalent of the good faith estimated cost of a distribution system impact study shall be required from the Interconnection Customer when the signed Agreement is provided to Dakota Electric.

9.0 Any study fees shall be based on Dakota Electric's actual costs and will be invoiced to the Interconnection Customer within 20 Business Days after the study is completed and delivered and will include a summary of professional time.

10.0 The Interconnection Customer must pay any study costs that exceed the deposit without interest within 20 Business Days on receipt of the invoice or resolution of any dispute. If the deposit exceeds the invoiced fees, Dakota Electric shall refund such excess within 20 Business Days of the invoice without interest.

11.0 Governing Law, Regulatory Authority, and Rules

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the state of Minnesota. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

12.0 Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties.

13.0 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

14.0 Waivers

14.1. The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

14.2. Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from Dakota Electric. Any waiver of this Agreement shall, if requested, be provided in writing.

15.0 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument. Electronic signatures are acceptable if Dakota Electric has made such a determination pursuant to MN DIP-DEA 1.2.1.1.

16.0 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

17.0 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

18.0 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

18.1. The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall Dakota Electric be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

18.2. The obligations under this article will not be limited in any way by any limitation of subcontractor’s insurance.

19.0 Inclusion of Area EPS Operator Tariffs and Rules

The interconnection services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules applicable to the

electric service provided by the Area EPS, which tariff schedules and rules are hereby incorporated into this Agreement by this reference. Notwithstanding any other provisions of this Agreement, Dakota Electric shall have the right to unilaterally file with the Minnesota Public Utilities Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. The Interconnection Customer shall also have the right to unilaterally file with the Minnesota Public Utilities Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. Each Party shall have the right to protest any such filing by the other Party and/or to participate fully in any proceeding before the Minnesota Public Utilities Commission in which such modifications may be considered, pursuant to the Commission's rules and regulations.

IN WITNESS THEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents.

[Dakota Electric Association]	[Insert name of Interconnection Customer]
_____	_____
Signed: _____	Signed: _____
Name (Printed):	Name (Printed):
_____	_____
Title: _____	Title: _____
Date: _____	Date: _____

Attachment 6: System Impact Study Agreement (cont'd)

Attachment A

Assumptions Used in Conducting the System Impact Study

The system impact study shall be based upon the following assumptions:

1) Designation of Point of Common Coupling and configuration to be studied.

2) Designation of alternative Points of DER Interconnection and configuration.

1) and 2) are to be completed by the Interconnection Customer. Other assumptions (listed below) are to be provided by the Interconnection Customer and Dakota Electric. Dakota Electric shall use the Reference Point for Applicability which is either the Point of Common Coupling or the Point(s) of DER Interconnection as described in IEEE 1547.

Additional DER technical data required for System Impact Study

If applicable, Dakota Electric shall list below any additional technical data that is required to adequately perform the System Impact Study. As indicated in MN DIP-DEA section 4.3.3, this information is to be returned with the signed system impact study agreement and deposit.

Attachment 7: Facilities Study Agreement

THIS AGREEMENT is made and entered into this _____day of_____

20___ by and between_____,

a _____organized and existing under the laws of the State of

_____, ("Interconnection Customer,") and Dakota Electric Association, a Cooperative Corporation existing under the laws of the State of Minnesota,("Dakota Electric" or "Area EPS Operator"). Interconnection Customer and Area EPS Operator each may be referred to as a "Party," or collectively as the "Parties."

RECITALS

WHEREAS, the Interconnection Customer is proposing to develop a Distributed Energy Resource or generating capacity addition to an existing Distributed Energy Resource consistent with the Interconnection Application completed by the Interconnection Customer on_____; and

WHEREAS, the Interconnection Customer desires to interconnect the Distributed Energy Resource with Dakota Electric's Distribution System; and

WHEREAS, Dakota Electric has completed Initial Review, Supplemental Review, and/or a system impact study and provided the results of said review to the Interconnection Customer, or determined none was required; and

WHEREAS, the Interconnection Customer has requested Dakota Electric to perform a facilities study to specify, and estimate the cost of, the equipment, engineering, procurement and construction work needed to implement the conclusions of the above noted review in accordance with Good Utility Practice to physically and electrically connect the Distributed Energy Resource with Dakota Electric's Distribution System.

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated or the meanings specified in the standard State of Minnesota Distributed Energy Resources Interconnection Procedures (MN DIP-DEA).

2.0 The Interconnection Customer elects and Dakota Electric shall cause a facilities study consistent with the standard MN DIP-DEA to be performed. The scope of the facilities study shall be subject to data provided in Attachment A to this Agreement.

3.0 The facilities study shall specify and estimate the cost of the equipment, engineering, procurement and construction work (including overheads) needed to implement the conclusions of the system impact study(s). The facilities study shall also identify: 1) the electrical switching configuration of the equipment, including, without limitation, transformer, switchgear, meters, and other station equipment, 2) the nature and estimated cost of Dakota Electric's Interconnection Facilities and Upgrades necessary to accomplish the interconnection, and 3) an estimate of the time required to complete the construction and installation of such facilities.

4.0 Dakota Electric may propose to group facilities required for more than one Interconnection Customer in order to minimize facilities costs through economies of scale, but any Interconnection Customer may require the installation of facilities required for its own Distributed Energy Resource if it is willing to pay the costs of those facilities.

5.0 A deposit of the good faith estimate of the facilities study costs shall be required from the Interconnection Customer and provided when the signed Agreement is provided to Dakota Electric.

6.0 Any study fees shall be based on Dakota Electric's actual costs and will be invoiced to the Interconnection Customer within 20 Business Days after the study is completed and delivered and will include a summary of professional time.

7.0 The Interconnection Customer must pay any study costs that exceed the deposit without interest within 20 Business Days on receipt of the invoice or resolution of any dispute. If the deposit exceeds the invoiced fees, Dakota Electric shall refund such excess within 20 Business Days of the invoice without interest.

8.0 Governing Law, Regulatory Authority, and Rules

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the state of Minnesota. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

9.0 Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties.

10.0 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

11.0 Waiver

11.1 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

11.2 Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from Dakota Electric. Any waiver of this Agreement shall, if requested, be provided in writing.

12.0 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument. Electronic signatures are acceptable if Dakota Electric has made such a determination pursuant to MN DIP-DEA 1.2.1.1.

13.0 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

14.0 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

15.0 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each

Party shall remain primarily liable to the other Party for the performance of such subcontractor.

15.1 The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall Dakota Electric be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

15.2 The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

16.0 Inclusion of Dakota Electric's Tariffs and Rules

The interconnection services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules applicable to the electric service provided by Dakota Electric, which tariff schedules and rules are hereby incorporated into this Agreement by this reference. Notwithstanding any other provisions of this Agreement, Dakota Electric shall have the right to unilaterally file with the MPUC, pursuant to the MPUC's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. The Interconnection Customer shall also have the right to unilaterally file with the MPUC, pursuant to the MPUC's rules and regulations, an application for change in rates, charges, classification, service, tariff, or rule or any agreement relating thereto. Each Party shall be have the right to protest any such filing by the other Party and/or to participate fully in any proceeding before the MPUC in which such modifications may be considered, pursuant to the MPUC's rules and regulations.

17.0 Data to be provided by the Interconnection Customer with the Facilities Study Agreement

17.1 The Interconnection Customer shall be available to meet on site with Dakota Electric within 5 Business Days of signing the Facilities Study Agreement. The personnel furnished by the Interconnection Customer for this site meeting shall bring detailed information on the site layout. Dakota Electric may request the

Interconnection Customer physically places stakes at the location of the major components.[16]

17.2 The Interconnection Customer shall furnish a final site plan detailing the location of major equipment at the time this agreement is returned. The Point of Common Coupling (PCC) and Point of DER Connection (PoC) shall be clearly marked. The site plan shall depict any nearby roads and be labeled with the road name. Accurate dimensions shall be included on the site plan. The proper emergency (911) address, corresponding to the site, shall be labeled on the site plan.

17.3 The Interconnection Customer shall furnish a final one-line diagram detailing the electrical connections between major components. The one-line shall be returned with the signed Facilities Study Agreement.

17.4 Technical cut sheets on all equipment related to metering shall be provided by the Interconnection Customer along with the signed Facilities Study Agreement.

17.5 If available, copies of Conditional Use Permit(s) from all necessary authorities shall be returned by the Interconnection Customer with the signed Facilities Study Agreement.

17.6 The Interconnection Customer shall secure any necessary easements from private land owners prior to signing the Facilities Study Agreement. Documentation of any such agreements shall be provided to Dakota Electric.

17.7 In the event that Dakota Electric determines a site survey is necessary in order to complete a Facilities Study, the Interconnection Customer shall make good faith efforts to complete the site survey in a timely manner.

17.8 The Facilities Study assumes all land use permits required for the interconnection will be approved by the proper authorities. Permits are submitted after the Interconnection Agreement is signed and may impact project costs (i.e. overhead to underground requirement.)

17.9 The Interconnection Customer and Dakota Electric shall provide a single point of contact for design and construction related matters. The Interconnection Customer single point of contact shall respond in a timely manner to Dakota Electric's questions during the Facilities Study.

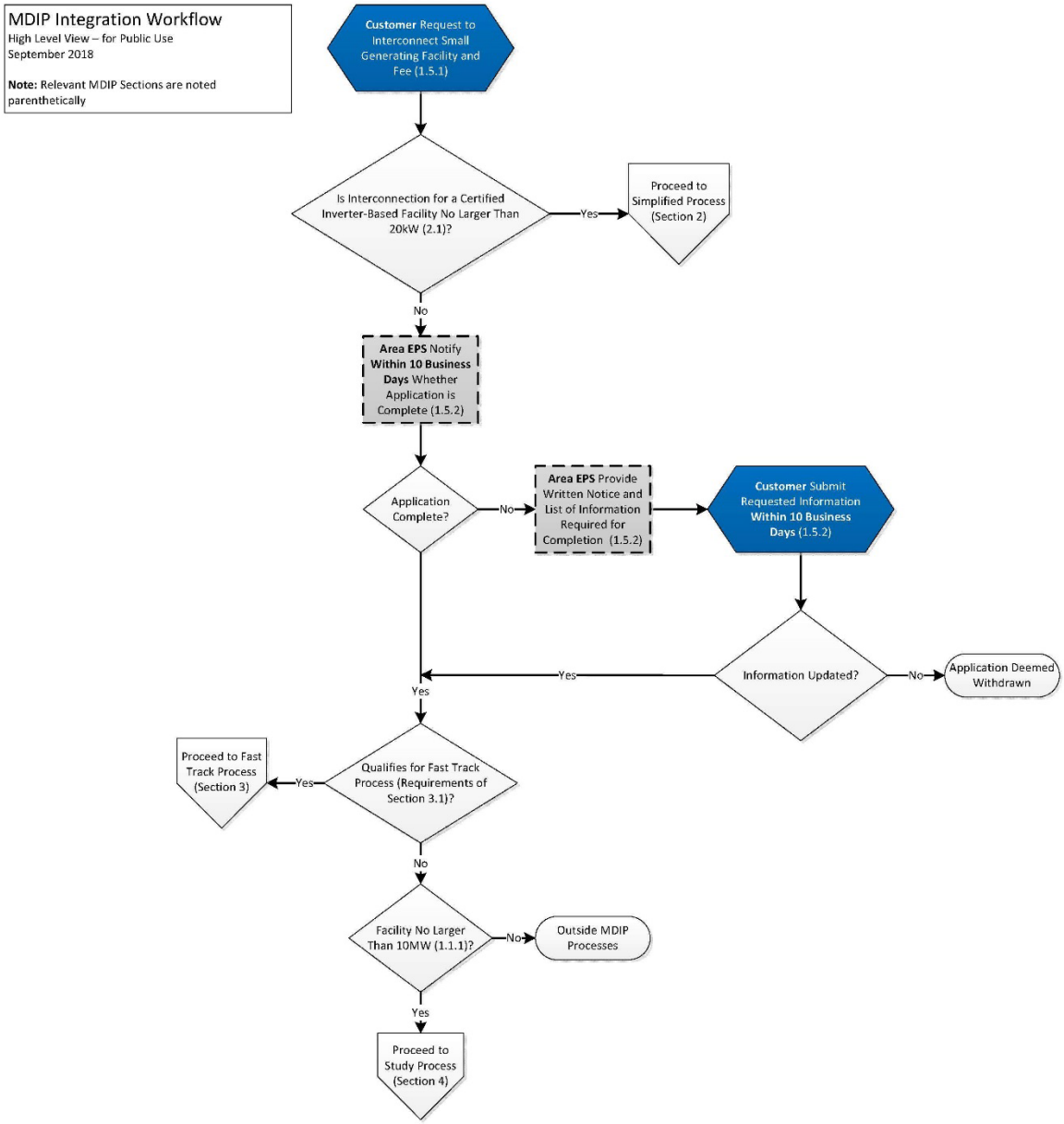
[16] Examples of major components include, but are not limited to, interconnection transformers, breakers, fuses, reclosers, meters, current transformers (CTs), potential transformers (PTs), switch cabinets, inverters.

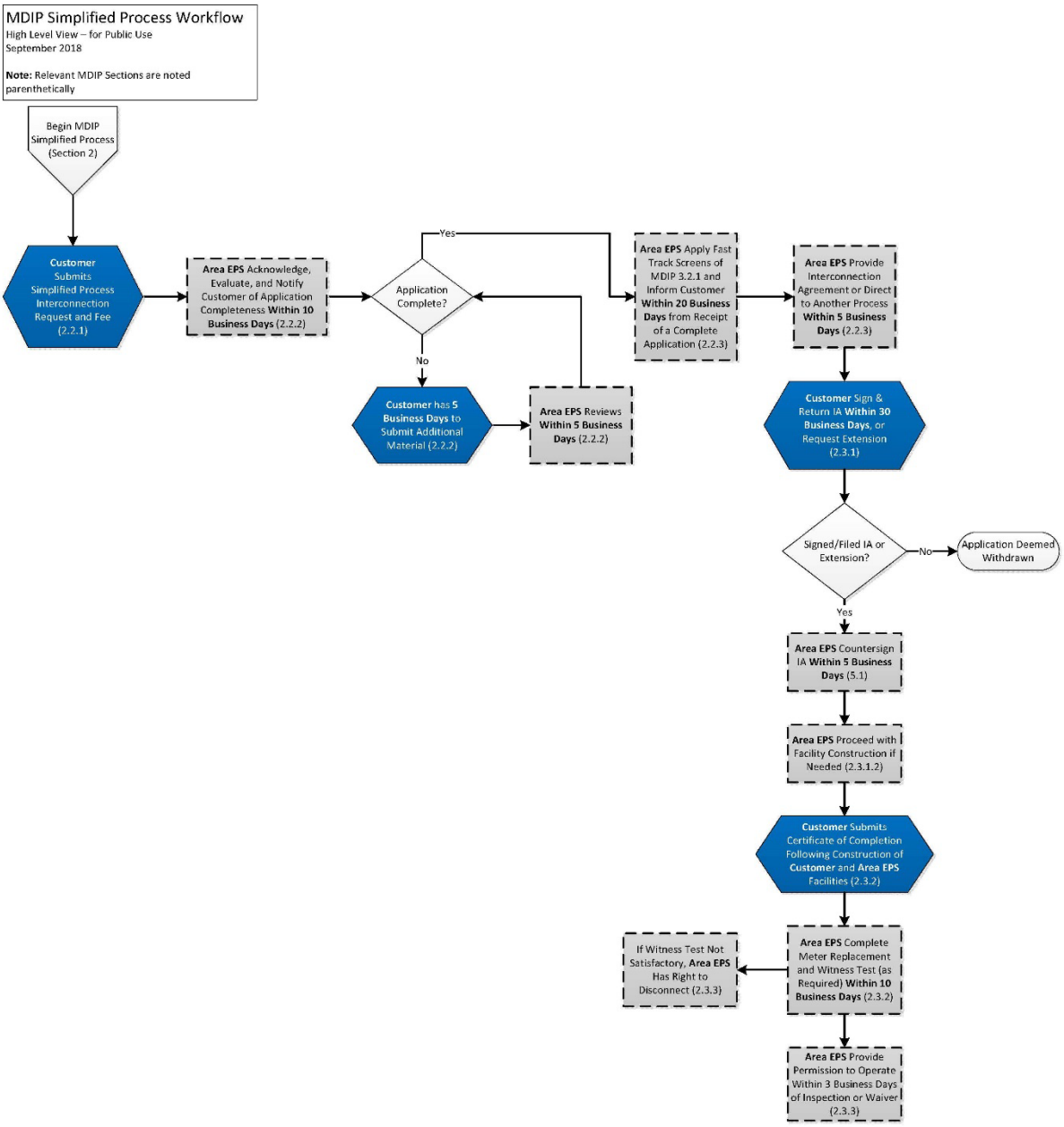
17.10 In the event that an Interconnection Customer does not provide the necessary information described in this agreement, or if the Interconnection Customer takes more than five (5) Business Days to respond to a question during the Facilities Study, the Facilities Study timeframe shall pause until the question is resolved.

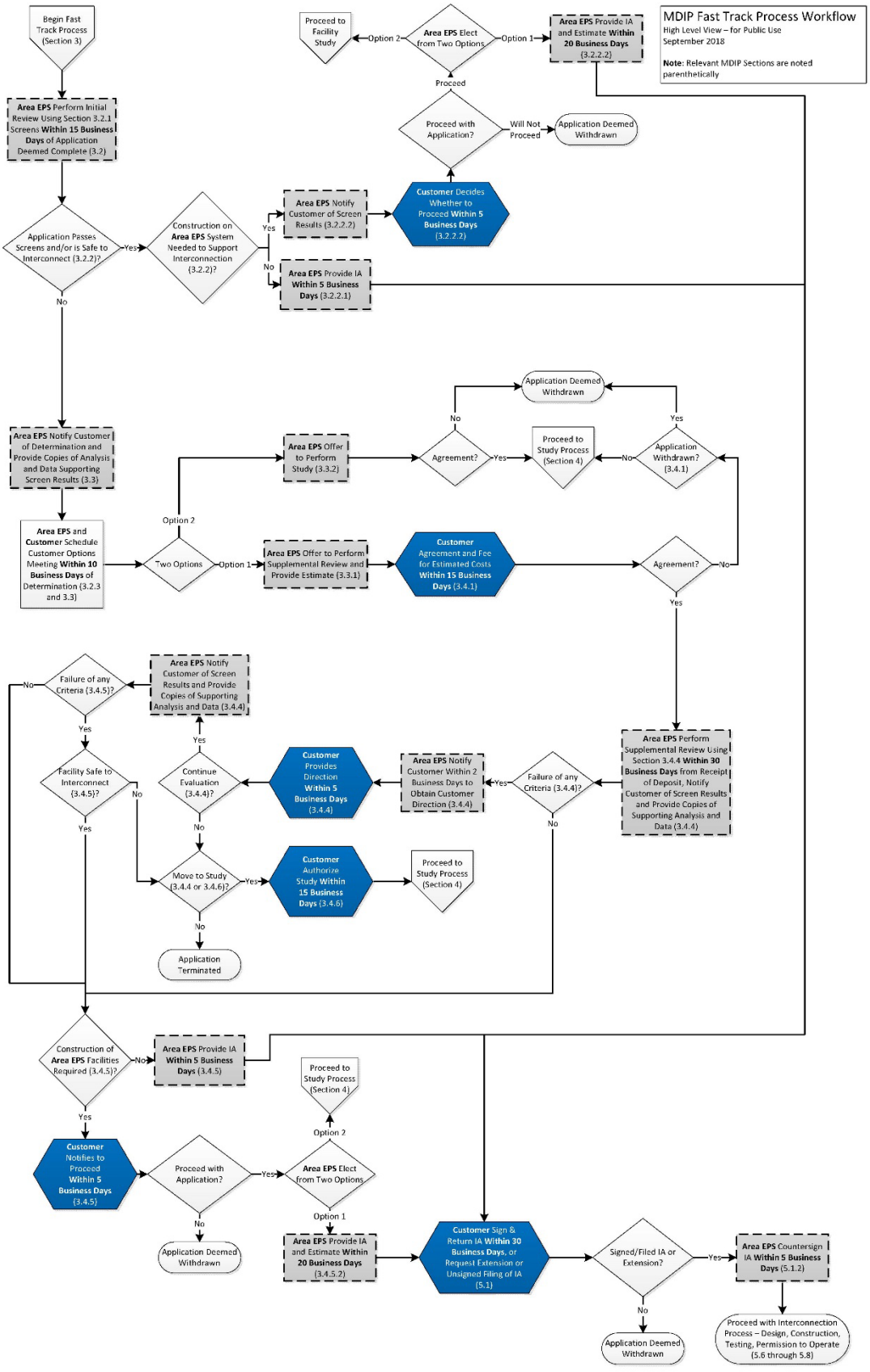
IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents.

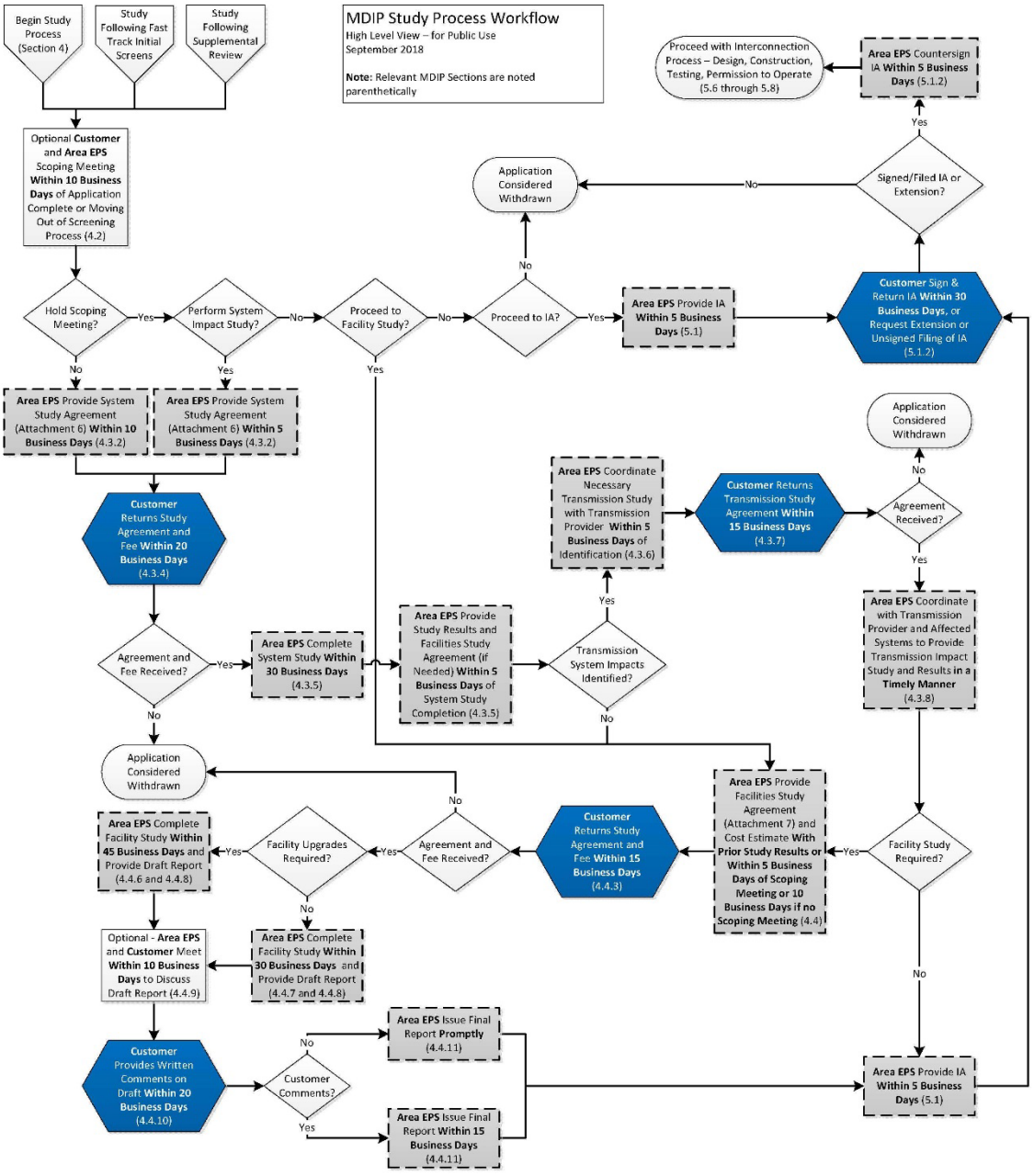
[Dakota Electric Association]	[Insert name of Interconnection Customer]
_____	_____
Signed_____	Signed_____
Name (Printed):	Name (Printed):
_____	_____
Title_____	Title_____
Date _____	Date _____

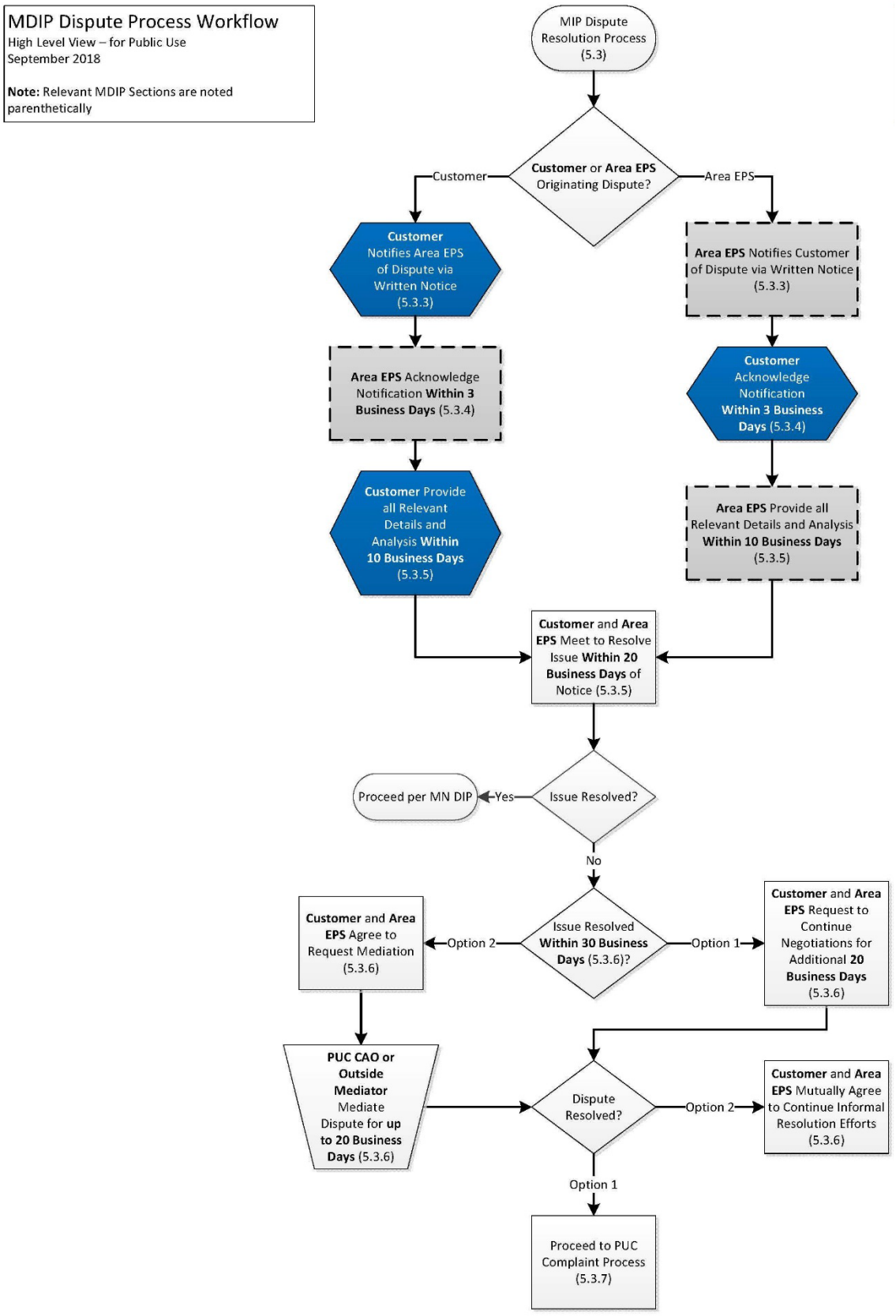
Attachment 8: MN DIP-DEA Flow Charts




MDIP Simplified Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
Begin MDIP Simplified Process (Section 2)
Customer Submits Simplified Process Interconnection Request and Fee (2.2.1)
Area EPS Acknowledge, Evaluate, and Notify Customer of Application Completeness Within 10 Business Days (2.2.2)
Application Complete?
Yes
No
Customer has 5 Business Days to Submit Additional Material (2.2.2)
Area EPS Reviews Within 5 Business Days (2.2.2)
Area EPS Apply Fast Track Screens of MDIP 3.2.1 and Inform Customer Within 20 Business Days from Receipt of a Complete Application (2.2.3)
Area EPS Provide Interconnection Agreement or Direct to Another Process Within 5 Business Days (2.2.3)
Customer Sign & Return IA Within 30 Business Days, or Request Extension (2.3.1)
Signed/Filed IA or Extension?
No
Application Deemed Withdrawn
Yes
Area EPS Countersign IA Within 5 Business Days (5.1)
Area EPS Proceed with Facility Construction if Needed (2.3.1.2)
Customer Submits Certificate of Completion Following Construction of Customer and Area EPS Facilities (2.3.2)
Area EPS Complete Meter Replacement and Witness Test (as Required) Within 10 Business Days (2.3.2)
If Witness Test Not Satisfactory, Area EPS Has Right to Disconnect (2.3.3)
Area EPS Provide Permission to Operate Within 3 Business Days of Inspection or Waiver (2.3.3)


MDIP Fast Track Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
Begin Fast Track Process (Section 3)
Area EPS Perform Initial Review Using Section 3.2.1 Screens Within 15 Business Days of Application Deemed Complete (3.2)
Application Passes Screens and/or is Safe to Interconnect (3.2.2)?
Yes
No
Construction on Area EPS System Needed to Support Interconnection (3.2.2)?
Yes
No
Area EPS Notify Customer of Screen Results (3.2.2.2)
Customer Decides Whether to Proceed Within 5 Business Days (3.2.2.2)
Area EPS Provide IA Within 5 Business Days (3.2.2.1)
Proceed with Application?
Will Not Proceed
Application Deemed Withdrawn
Proceed
Area EPS Elect from Two Options
Option 2
Option 1
Proceed to Facility Study
Area EPS Provide IA and Estimate Within 20 Business Days (3.2.2.2)
Area EPS Notify Customer of Determination and Provide Copies of Analysis and Data Supporting Screen Results (3.3)
Area EPS and Customer Schedule Customer Options Meeting Within 10 Business Days of Determination (3.2.3 and 3.3)
Two Options
Option 2
Option 1
Area EPS Offer to Perform Study (3.3.2)
Area EPS Offer to Perform Supplemental Review and Provide Estimate (3.3.1)
Agreement?
Yes
No
Proceed to Study Process (Section 4)
Application Withdrawn? (3.4.1)
Application Deemed Withdrawn
Customer Agreement and Fee for Estimated Costs Within 15 Business Days (3.4.1)
Agreement?
No
Yes
Area EPS Perform Supplemental Review Using Section 3.4.4 Within 30 Business Days from Receipt of Deposit, Notify Customer of Screen Results and Provide Copies of Supporting Analysis and Data (3.4.4)
Failure of any Criteria (3.4.4)?
Yes
No
Area EPS Notify Customer Within 2 Business Days to Obtain Customer Direction (3.4.4)
Customer Provides Direction Within 5 Business Days (3.4.4)
Continue Evaluation (3.4.4)?
Yes
No
Facility Safe to Interconnect (3.4.5)?
No
Yes
Failure of any Criteria (3.4.5)?
No
Yes
Area EPS Notify Customer of Screen Results and Provide Copies of Supporting Analysis and Data (3.4.4)
Move to Study (3.4.4 or 3.4.6)?
Yes
No
Customer Authorize Study Within 15 Business Days (3.4.6)
Proceed to Study Process (Section 4)
Application Terminated
Construction of Area EPS Facilities Required (3.4.5)?
No
Yes
Area EPS Provide IA Within 5 Business Days (3.4.5)
Customer Notifies to Proceed Within 5 Business Days (3.4.5)
Proceed with Application?
Yes
No
Area EPS Elect from Two Options
Option 2
Option 1
Proceed to Study Process (Section 4)
Application Deemed Withdrawn
Area EPS Provide IA and Estimate Within 20 Business Days (3.4.5.2)
Customer Sign & Return IA Within 30 Business Days, or Request Extension or Unsigned Filing of IA (5.1)
Signed/Filed IA or Extension?
Yes
No
Area EPS Countersign IA Within 5 Business Days (5.1.2)
Application Deemed Withdrawn
Proceed with Interconnection Process – Design, Construction, Testing, Permission to Operate (5.6 through 5.8)


MDIP Study Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
Begin Study Process (Section 4)
Study Following Fast Track Initial Screens
Study Following Supplemental Review
Optional Customer and Area EPS Scoping Meeting Within 10 Business Days of Application Complete or Moving Out of Screening Process (4.2)
Hold Scoping Meeting?
Perform System Impact Study?
Proceed to Facility Study?
Proceed to IA?
Area EPS Provide IA Within 5 Business Days (5.1)
Customer Sign & Return IA Within 30 Business Days, or Request Extension or Unsigned Filing of IA (5.1.2)
Signed/Filed IA or Extension?
Area EPS Countersign IA Within 5 Business Days (5.1.2)
Proceed with Interconnection Process – Design, Construction, Testing, Permission to Operate (5.6 through 5.8)
Application Considered Withdrawn
Area EPS Provide System Study Agreement (Attachment 6) Within 10 Business Days (4.3.2)
Area EPS Provide System Study Agreement (Attachment 6) Within 5 Business Days (4.3.2)
Customer Returns Study Agreement and Fee Within 20 Business Days (4.3.4)
Agreement and Fee Received?
Area EPS Complete System Study Within 30 Business Days (4.3.5)
Area EPS Provide Study Results and Facilities Study Agreement (If Needed) Within 5 Business Days of System Study Completion (4.3.5)
Transmission System Impacts Identified?
Area EPS Coordinate Necessary Transmission Study with Transmission Provider Within 5 Business Days of Identification (4.3.6)
Customer Returns Transmission Study Agreement Within 15 Business Days (4.3.7)
Agreement Received?
Application Considered Withdrawn
Area EPS Coordinate with Transmission Provider and Affected Systems to Provide Transmission Impact Study and Results in a Timely Manner (4.3.8)
Facility Study Required?
Area EPS Provide Facilities Study Agreement (Attachment 7) and Cost Estimate With Prior Study Results or Within 5 Business Days of Scoping Meeting or 10 Business Days if no Scoping Meeting (4.4)
Customer Returns Study Agreement and Fee Within 15 Business Days (4.4.3)
Agreement and Fee Received?
Facility Upgrades Required?
Area EPS Complete Facility Study Within 45 Business Days and Provide Draft Report (4.4.6 and 4.4.8)
Area EPS Complete Facility Study Within 30 Business Days and Provide Draft Report (4.4.7 and 4.4.8)
Optional - Area EPS and Customer Meet Within 10 Business Days to Discuss Draft Report (4.4.9)
Customer Provides Written Comments on Draft Within 20 Business Days (4.4.10)
Customer Comments?
Area EPS Issue Final Report Promptly (4.4.11)
Area EPS Issue Final Report Within 15 Business Days (4.4.11)
Area EPS Provide IA Within 5 Business Days (5.1)


MDIP Dispute Process Workflow
High Level View – for Public Use
September 2018
Note: Relevant MDIP Sections are noted parenthetically
MIP Dispute Resolution Process (5.3)
Customer or Area EPS Originating Dispute?
Customer
Area EPS
Customer Notifies Area EPS of Dispute via Written Notice (5.3.3)
Area EPS Notifies Customer of Dispute via Written Notice (5.3.3)
Area EPS Acknowledge Notification Within 3 Business Days (5.3.4)
Customer Acknowledge Notification Within 3 Business Days (5.3.4)
Customer Provide all Relevant Details and Analysis Within 10 Business Days (5.3.5)
Area EPS Provide all Relevant Details and Analysis Within 10 Business Days (5.3.5)
Customer and Area EPS Meet to Resolve Issue Within 20 Business Days of Notice (5.3.5)
Issue Resolved?
Yes
Proceed per MN DIP
No
Issue Resolved Within 30 Business Days (5.3.6)?
Option 2
Customer and Area EPS Agree to Request Mediation (5.3.6)
Option 1
Customer and Area EPS Request to Continue Negotiations for Additional 20 Business Days (5.3.6)
PUC CAO or Outside Mediator Mediate Dispute for up to 20 Business Days (5.3.6)
Dispute Resolved?
Option 2
Customer and Area EPS Mutually Agree to Continue Informal Resolution Efforts (5.3.6)
Option 1
Proceed to PUC Complaint Process (5.3.7)

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Brian	Allen	brian.allen@allenergysolar.com	All Energy Solar, Inc		1642 Carroll Ave Saint Paul MN, 55104 United States	Electronic Service		No	16-521Official Service List PUC
2	Michael	Allen	michael.allen@allenergysolar.com	All Energy Solar		721 W 26th st Suite 211 Minneapolis MN, 55405 United States	Electronic Service		No	16-521Official Service List PUC
3	Janet	Anderson	jcainstp@icloud.com	-		1799 Sargent St. Paul MN, 55105 United States	Electronic Service		No	16-521Official Service List PUC
4	Jay	Anderson	jaya@cmpas.org	CMPAS		7550 Corporate Way Suite 100 Eden Prairie MN, 55344 United States	Electronic Service		No	16-521Official Service List PUC
5	John	Bailey	bailey@ilsr.org	Institute For Local Self-Reliance		1313 5th St SE Ste 303 Minneapolis MN, 55414 United States	Electronic Service		No	16-521Official Service List PUC
6	Mark	Bakk	mbakk@lcp.coop	Lake Country Power		26039 Bear Ridge Drive Cohasset MN, 55721 United States	Electronic Service		No	16-521Official Service List PUC
7	Laura	Beaton	beaton@smwlaw.com	Shute, Mihaly & Weinberger LLP		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	16-521Official Service List PUC
8	Jeff	Benson	jbenson@southcentralelectric.com	South Central Electric Association		PO Box 150 71176 Tiell Drive St. James MN, 56081 United States	Electronic Service		No	16-521Official Service List PUC
9	Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	16-521Official Service List PUC
10	Barb	Bischoff	barb.bischoff@nngco.com	Northern Natural Gas Co.		CORP HQ, 714 1111 So. 103rd Street Omaha NE, 68124-1000 United States	Electronic Service		No	16-521Official Service List PUC
11	William	Black	bblack@mmua.org	MMUA		Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
12	Kenneth	Bradley	kbradley@environmentminnesota.org			2837 Emerson Ave S Apt CW112 Minneapolis MN, 55408 United States	Electronic Service		No	16-521Official Service List PUC
13	Jon	Brekke	jbrekke@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	16-521Official Service List PUC
14	Kathleen	Brennan	kbrennan@spencerfane.com	Spencer Fane LLP		100 South Fifth Street, Suite 2500 Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
15	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	16-521Official Service List PUC
16	Christopher	Browning	christopher.browning@nexteraenergy.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC
17	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	16-521Official Service List PUC
18	Jessica	Burdette	jessica.burdette@state.mn.us		Department of Commerce	85 7th Place East Suite 500 St. Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
19	Jerry	Byer	jbyer@itasca-mantrap.com	Itasca-Mantrap Coop. Electrical Ass'n		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	16-521Official Service List PUC
20	Daniel T	Carlisle	todd-wad@toddwadena.coop	Todd-Wadena Electric Cooperative		550 Ash Ave NE PO Box 431 Wadena MN, 56482 United States	Electronic Service		No	16-521Official Service List PUC
21	Douglas M.	Carnival	dcarnival@carnivalberns.com	McGrann Shea Carnival Straughn & Lamb		800 Nicollet Mall Ste 2600 Minneapolis MN, 55402-7035 United States	Electronic Service		No	16-521Official Service List PUC
22	Pat	Carruth	pat@mnvalleyrec.com	Minnesota Valley Coop. Light & Power Assn.		501 S 1st St. PO Box 248 Montevideo MN, 56265	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
23	Kenneth A.	Colburn	kcolburn@symbioticstrategies.com	Symbiotic Strategies, LLC		26 Winton Road Meredith NH, 32535413 United States	Electronic Service		No	16-521Official Service List PUC
24	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	16-521Official Service List PUC
25	Kevin	Cray	kevin@communitysolaraccess.org	CCSA		1644 Platte St Denver CO, 80202 United States	Electronic Service		No	16-521Official Service List PUC
26	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	16-521Official Service List PUC
27	Stacy	Dahl	sdahl@minnkota.com	Minnkota Power Cooperative, Inc.		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	16-521Official Service List PUC
28	Lisa	Daniels	lisadaniels@windustry.org	Windustry		201 Ridgewood Ave Minneapolis MN, 55403 United States	Electronic Service		No	16-521Official Service List PUC
29	James	Darabi	james.darabi@solarfarm.com			2355 Fairview Ave #101 St. Paul MN, 55113 United States	Electronic Service		No	16-521Official Service List PUC
30	Danielle	DeMarre	danielle.demarre@allenergysolar.com	All Energy Solar		1264 Energy Lane St Paul MN, 55108 United States	Electronic Service		No	16-521Official Service List PUC
31	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	16-521Official Service List PUC
32	Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative		1302 S Union St Rock Rapids IA, 51246 United States	Electronic Service		No	16-521Official Service List PUC
33	Cheryl	Dietrich	cheryl.dietrich@nexteraenergy.com	NextEra Energy Resources, LLC		700 Universe Blvd E1W/JB Juno Beach FL, 33408	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
34	Kristin	Dolan	kdolan@meeker.coop	Meeker Cooperative Light & Power Assn		1725 US Hwy 12 E. Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	16-521Official Service List PUC
35	Steve	Downer	sdowner@mmua.org	MMUA		3025 Harbor Ln N Ste 400 Plymouth MN, 55447-5142 United States	Electronic Service		No	16-521Official Service List PUC
36	Renee	Doyle	guydoyleelectric@gmail.com	Doyle Electric Inc.		PO Box 295 Amboy MN, 56010 United States	Electronic Service		No	16-521Official Service List PUC
37	John R.	Dunlop, P.E.	jdunlop@resminn.com	Renewable Energy Services		Suite 300 448 Morgan Ave. S. Minneapolis MN, 55405-2030 United States	Electronic Service		No	16-521Official Service List PUC
38	Kelly	Dybdahl	kdybdahl@llec.coop	Lyon-Lincoln Electric Cooperative, Inc.		205 W. Hwy. 14 Tyler MN, 56178 United States	Electronic Service		No	16-521Official Service List PUC
39	Kristen	Eide Tollefson	healingsystems69@gmail.com	R-CURE		28477 N Lake Ave Frontenac MN, 55026-1044 United States	Electronic Service		No	16-521Official Service List PUC
40	Betsy	Engelking	betsy@nationalgridrenewables.com	National Grid Renewables		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	16-521Official Service List PUC
41	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	16-521Official Service List PUC
42	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	16-521Official Service List PUC
43	Christine	Fox	cfox@itasca-mantrap.com	Itasca-Mantrap Coop. Electric Assn.		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	16-521Official Service List PUC
44	Kornbaum	Frank	fkornbaum@mnpower.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
45	Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	16-521Official Service List PUC
46	Katelyn	Frye	kfrye@mnpower.com	Minnesota Power		30 W Superiot St Duluth MN, 55802-2093 United States	Electronic Service		No	16-521Official Service List PUC
47	Hal	Galvin	halgalvin@comcast.net	Provectus Energy Development llc		1936 Kenwood Parkway Minneapolis MN, 55405 United States	Electronic Service		No	16-521Official Service List PUC
48	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	16-521Official Service List PUC
49	Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy		408 St. Peter Street Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	16-521Official Service List PUC
50	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	16-521Official Service List PUC
51	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	16-521Official Service List PUC
52	Sarah	Groebner	sgroebner@redwoodelectric.com	Redwood Electric Cooperative		60 Pine St Clements MN, 56224 United States	Electronic Service		No	16-521Official Service List PUC
53	Cody	Gustafson	cgustafson@mnpower.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC
54	Tom	Guttormson	tom.guttormson@connexusenergy.com	Connexus Energy		14601 Ramsey Blvd Ramsey MN, 55303 United States	Electronic Service		No	16-521Official Service List PUC
55	Natalie	Haberman	townsend@fresh-energy.org	Fresh Energy		408 St Peter St # 350 St. Paul MN, 55102 United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
56	James	Haler	jhaler@southcentralelectric.com	South Central Electric Association		71176 Tiell Dr P. O. Box 150 St. James MN, 56081 United States	Electronic Service		No	16-521Official Service List PUC
57	Donald	Hanson	dfhanson@ieee.org			P. O. Box 44579 Eden Prairie MN, 55344 United States	Electronic Service		No	16-521Official Service List PUC
58	John	Harlander	john.c.harlander@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	16-521Official Service List PUC
59	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	16-521Official Service List PUC
60	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
61	Jessy	Hennesy	jessy.hennesy@avantenergy.com	Avant Energy		220 S. Sixth St. Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
62	Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA		500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	16-521Official Service List PUC
63	Ronald	Horman	rhorman@redwoodelectric.com	Redwood Electric Cooperative		60 Pine Street Clements MN, 56224 United States	Electronic Service		No	16-521Official Service List PUC
64	Jan	Hubbard	jan.hubbard@comcast.net			7730 Mississippi Lane Brooklyn Park MN, 55444 United States	Electronic Service		No	16-521Official Service List PUC
65	Dean	Hunter	dean.hunter@state.mn.us		Minnesota Department of Labor & Industry	443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	16-521Official Service List PUC
66	Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative		1717 East Interstate Avenue Bismarck ND, 58501 United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
67	John S.	Jaffray	jjaffray@jjrpower.com	JJR Power		350 Highway 7 Suite 236 Excelsior MN, 55331 United States	Electronic Service		No	16-521Official Service List PUC
68	Robert	Jagusch	rjagusch@mmua.org	MMUA		3025 Harbor Lane N Minneapolis MN, 55447 United States	Electronic Service		No	16-521Official Service List PUC
69	Chris	Jarosch	chris@carrcreekelectricservice.com	Carr Creek Electric Service, LLC		209 Sommers Street North Hudson WI, 54016 United States	Electronic Service		No	16-521Official Service List PUC
70	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
71	Nate	Jones	njones@hcpd.com	Heartland Consumers Power		PO Box 248 Madison SD, 57042 United States	Electronic Service		No	16-521Official Service List PUC
72	Kevin	Joyce	kjoyce@tesla.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC
73	Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC		4710 Blaylock Way Inver Grove Heights MN, 55076 United States	Electronic Service		No	16-521Official Service List PUC
74	Ralph	Kaehler	ralph.kaehler@gmail.com			13700 Co. Rd. 9 Eyota MN, 55934 United States	Electronic Service		No	16-521Official Service List PUC
75	Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC		260 Salem Church Road Sunfish Lake MN, 55118 United States	Electronic Service		No	16-521Official Service List PUC
76	Jack	Kegel	jkegel@mmua.org	MMUA		3025 Harbor Lane N Suite 400 Plymouth MN, 55447-5142 United States	Electronic Service		No	16-521Official Service List PUC
77	Tom	Key	tkey@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
78	Jack	Kluempke	jack.kluempke@state.mn.us		Department of Commerce	85 7th Place East Suite 600 St. Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
79	Steve	Kosbab	skosbab@meeker.coop	Meeker Cooperative Light and Power		1725 US Hwy 12 E Litchfield MN, 55355 United States	Electronic Service		No	16-521Official Service List PUC
80	Michael	Krause	michaelkrause61@yahoo.com			1200 Plymouth Avenue Minneapolis MN, 55411 United States	Electronic Service		No	16-521Official Service List PUC
81	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
82	Corrina	Kumpe	ckumpe@mysunshare.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC
83	Mark	Larson	mlarson@meeker.coop	Meeker Coop Light & Power Assn		1725 Highway 12 E Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	16-521Official Service List PUC
84	Burnell	Lauer	blauer.sundial@gmail.com	Sundial Solar		3209 W. 76th St #305 Edina MN, 55435 United States	Electronic Service		No	16-521Official Service List PUC
85	Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures		315 Manitoba Ave Ste 200 Wayzata MN, 55391 United States	Electronic Service		No	16-521Official Service List PUC
86	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
87	Amy	Liberkowski	amy.a.liberkowski@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	16-521Official Service List PUC
88	Carl	Linvill	clinvill@raponline.org			50 State Street Suite #3 Montpelier VT, 05602 United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
89	Phillip	Lipetsky	greenenergyproductsllc@gmail.com	Green Energy Products		PO Box 108 Springfield MN, 56087 United States	Electronic Service		No	16-521Official Service List PUC
90	Jody	Londo	jody.l.londo@xcelenergy.com	Xcel Energy		414 Nicillet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	16-521Official Service List PUC
91	Brian	Lydic	brian@irecusa.org	Interstate Renewable Energy Council, Inc.		PO Box 1156 Latham NY, 12110-1156 United States	Electronic Service		No	16-521Official Service List PUC
92	Richard	Macke	macker@powersystem.org	Power System Engineering, Inc.		10710 Town Square Dr NE Ste 201 Minneapolis MN, 55449 United States	Electronic Service		No	16-521Official Service List PUC
93	Jess	McCullough	jmccullough@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	16-521Official Service List PUC
94	Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson		220 S 6th St Ste 2200 Minneapolis MN, 55420 United States	Electronic Service		No	16-521Official Service List PUC
95	Natalie	McIntire	natalie.mcintire@gmail.com	Wind on the Wires		570 Asbury St Ste 201 Saint Paul MN, 55104-1850 United States	Electronic Service		No	16-521Official Service List PUC
96	Matthew	Melewski	matthew@theboutiquefirm.com	Nokomis Energy LLC & Ole Solar LLC		2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	16-521Official Service List PUC
97	Thomas	Melone	thomas.melone@allcous.com	Minnesota Go Solar LLC		222 South 9th Street Suite 1600 Minneapolis MN, 55120 United States	Electronic Service		No	16-521Official Service List PUC
98	Tim	Mergen	tmergen@meeker.coop	Meeker Cooperative Light And Power		1725 US Hwy 12 E. Suite 100 PO Box 68 Litchfield MN, 55355 United States	Electronic Service		No	16-521Official Service List PUC
99	Pontius	Mike	mpontius@mnpower.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC
100	Luther	Miller	luther.c.miller@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
101	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	16-521Official Service List PUC
102	Darrick	Moe	darrick@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	16-521Official Service List PUC
103	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	16-521Official Service List PUC
104	Dalene	Monsebroten	dalene.monsebroten@nmpagency.com	Northern Municipal Power Agency		123 2nd St W Thief River Falls MN, 56701 United States	Electronic Service		No	16-521Official Service List PUC
105	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
106	Alex	Nelson	anelson@dakotaelectric.com	Dakota Electric Association		4300 220nd St Farmington MN, 55024 United States	Electronic Service		No	16-521Official Service List PUC
107	Ben	Nelson	benn@cmpasgroup.org	CMMPA		459 South Grove Street Blue Earth MN, 56013 United States	Electronic Service		No	16-521Official Service List PUC
108	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
109	Michael	Noble	noble@fresh-energy.org	Fresh Energy		408 Saint Peter St Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	16-521Official Service List PUC
110	Rolf	Nordstrom	rnordstrom@gpisd.net	Great Plains Institute		2801 21ST AVE S STE 220 Minneapolis MN, 55407-1229 United States	Electronic Service		No	16-521Official Service List PUC
111	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
112	Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association		2288 University Ave W St. Paul MN, 55114 United States	Electronic Service		No	16-521Official Service List PUC
113	Timothy	O'Leary	toleary@llec.coop	Lyon-Lincoln Electric Cooperative, Inc		P.O. Box 639 Tyler MN, 56178-0639 United States	Electronic Service		No	16-521Official Service List PUC
114	Jeff	O'Neill	jeff.oneill@ci.monticello.mn.us	City of Monticello		505 Walnut Street Suite 1 Monticelllo MN, 55362 United States	Electronic Service		No	16-521Official Service List PUC
115	Russell	Olson	rolson@hcpd.com	Heartland Consumers Power District		PO Box 248 Madison SD, 57042-0248 United States	Electronic Service		No	16-521Official Service List PUC
116	Wendi	Olson	wolson@otpco.com	Otter Tail Power Company		215 South Cascade Fergus Falls MN, 56537 United States	Electronic Service		No	16-521Official Service List PUC
117	Bethany	Owen	bowen@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	16-521Official Service List PUC
118	Cezar	Panait	cezar.panait@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
119	Dan	Patry	dpatry@sunedison.com	SunEdison		600 Clipper Drive Belmont CA, 94002 United States	Electronic Service		No	16-521Official Service List PUC
120	Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	16-521Official Service List PUC
121	Dean	Pawlowski	dpawlowski@otpco.com	Otter Tail Power Company		PO Box 496 215 S. Cascade St. Fergus Falls MN, 56537-0496 United States	Electronic Service		No	16-521Official Service List PUC
122	Susan	Peirce	susan.peirce@state.mn.us		Department of Commerce	85 Seventh Place East St. Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
123	Wess	Pfaff	wes.pfaff@mrenergy.com			null null, null	Electronic Service		No	16-521Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				Service List PUC
124	DONNA	PICKARD	dpickard@aladdinsolar.com	Genie Solar Support Services		1215 Lilac Lane Excelsior MN, 55331 United States	Electronic Service		No	16-521Official Service List PUC
125	Crystal	Pomerleau	crystal.r.pomerleau@xcelenergy.com	Xcel		null null, null United States	Electronic Service		No	16-521Official Service List PUC
126	David G.	Prazak	dprazak@otpco.com	Otter Tail Power Company		P.O. Box 496 215 South Cascade Street Fergus Falls MN, 56538-0496 United States	Electronic Service		No	16-521Official Service List PUC
127	Elizabeth	Psihos	elizabeth.psihos@idealenergies.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC
128	Peter	Reese	preese@sundialsolarenergy.com	Sundial Energy, LLC		3363 Republic Ave Saint Louis Park MN, 55426 United States	Electronic Service		No	16-521Official Service List PUC
129	John C.	Reinhardt		Laura A. Reinhardt		3552 26th Ave S Minneapolis MN, 55406 United States	Paper Service		No	16-521Official Service List PUC
130	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	16-521Official Service List PUC
131	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	16-521Official Service List PUC
132	Kristi	Robinson	krobinson@star-energy.com	STAR Energy Services, LLC		1401 South Broadway Pelican Rapids MN, 56572 United States	Electronic Service		No	16-521Official Service List PUC
133	Daniel	Rogers	dan@nokomispartners.com			2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	16-521Official Service List PUC
134	Michael	Ruiz	michael.ruiz@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
135	Darla	Ruschen	d.ruschen@bcrea.coop	Brown County Rural Electrical Association		PO Box 529 24386 State Highway 4 Sleepy Eye MN, 56085 United States	Electronic Service		No	16-521Official Service List PUC
136	Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative		P.O. Box 227 Madison SD, 57042 United States	Electronic Service		No	16-521Official Service List PUC
137	Kenric	Scheevel	kjs@dairynet.com	Dairyland Power Cooperative		3200 East Ave S PO Box 817 La Crosse WI, 54602 United States	Electronic Service		No	16-521Official Service List PUC
138	Dean	Schiro	dean.e.schiro@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	16-521Official Service List PUC
139	Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	16-521Official Service List PUC
140	Matthew	Schuerger	matthew.schuerger@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
141	Ronald J.	Schwartau	rschwartau@noblesce.com	Nobles Electric Cooperative		22636 U.S. Hwy. 59 Worthington MN, 56187 United States	Electronic Service		No	16-521Official Service List PUC
142	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 7 Minneapolis MN, 55401-1993 United States	Electronic Service		No	16-521Official Service List PUC
143	Rob	Scott Hovland	rob.scott-hovland@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	16-521Official Service List PUC
144	Dean	Sedgwick	sedgwick@itascapower.com	Itasca Power Company		PO Box 455 Spring Lake MN, 56680 United States	Electronic Service		No	16-521Official Service List PUC
145	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
146	Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy		2928 5th Ave S Minneapolis MN, 55408 United States	Electronic Service		No	16-521Official Service List PUC
147	Felicia	Skaggs	fskaggs@meeker.coop	Meeker Cooperative Light & Power		1725 US Highway 12 E Suite 100 Litchfield MN, 55355 United States	Electronic Service		No	16-521Official Service List PUC
148	Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
149	Rafi	Sohail	rafi.sohail@centerpointenergy.com	CenterPoint Energy		800 LaSalle Avenue P.O. Box 59038 Minneapolis MN, 55459-0038 United States	Electronic Service		No	16-521Official Service List PUC
150	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	16-521Official Service List PUC
151	Marcia	Solie	m.solie@bcrea.coop	Brown County Rural Electrical Association		24386 State Hwy. 4, PO Box 529 Sleepy Eye MN, 56085 United States	Electronic Service		No	16-521Official Service List PUC
152	Braden	Solum	braden.solum@idealenergies.com	iDEAL Energies		5810 Nicollet Ave Minneapolis MN, 55419 United States	Electronic Service		No	16-521Official Service List PUC
153	Brandon	Stamp	brandon.j.stamp@xcelenergy.com	Xcel Energy		401 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	16-521Official Service List PUC
154	Sky	Stanfield	stanfield@smwlaw.com	Shute, Mihaly & Weinberger		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	16-521Official Service List PUC
155	Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	16-521Official Service List PUC
156	Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine		225 S 6th St Ste 3500 Capella Tower Minneapolis	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55402-4629 United States				
157	Sherry	Swanson	sswanson@noblesce.com	Nobles Cooperative Electric		22636 US Highway 59 PO Box 788 Worthington MN, 56187 United States	Electronic Service		No	16-521Official Service List PUC
158	Bryant	Tauer	btauer@whe.org	Wright-Hennepin		6800 Electric Dr Rockford MN, 55373 United States	Electronic Service		No	16-521Official Service List PUC
159	Emma Marshall	Torres	emarshall-torres@convergentep.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC
160	Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	16-521Official Service List PUC
161	Jeff	Triplett	triplettj@powersystem.org	MREA		10710 Town Square Dr NW St 201 Minneapolis MN, 55449 United States	Electronic Service		No	16-521Official Service List PUC
162	Adam	Tromblay	atromblay@noblesce.com	Nobles Cooperative Electric		22636 US Hwy. 59 P.O. Box 788 Worthington MN, 56187-0788 United States	Electronic Service		No	16-521Official Service List PUC
163	Lise	Trudeau	lise.trudeau@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
164	Alan	Urban	alan.m.urban@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	16-521Official Service List PUC
165	Ellen	Veazey	lveazey@solarunitedneighbors.org	Solar United Neighbors		1350 Connecticut Ave NW Ste 412 Washington DC, 20036 United States	Electronic Service		No	16-521Official Service List PUC
166	Sam	Villella	sdvillella@gmail.com			10534 Alamo Street NE Blaine MN, 55449 United States	Electronic Service		No	16-521Official Service List PUC
167	Wendy	Vorasane	wendy.vorasane@idealenergies.com			null null, null United States	Electronic Service		No	16-521Official Service List PUC

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
168	Robert	Walsh	bwalsh@mnvalleyrec.com	Minnesota Valley Coop Light and Power		PO Box 248 501 S 1st St Montevideo MN, 56265 United States	Electronic Service		No	16-521Official Service List PUC
169	Roger	Warehime	roger.warehime@owatonnautilities.com	Owatonna Municipal Public Utilities - Gas		208 S Walnut Ave PO BOX 800 Owatonna MN, 55060 United States	Electronic Service		No	16-521Official Service List PUC
170	Samantha	Weaver	samantha@communitysolaraccess.org	Coalition for Community Solar Access		1380 Monroe St. Washington DC DC, 20010 United States	Electronic Service		No	16-521Official Service List PUC
171	Elizabeth	Wefel	eawefel@flaherty-hood.com	Missouri River Energy Services		525 Park St Ste 470 Saint Paul MN, 55103 United States	Electronic Service		No	16-521Official Service List PUC
172	John	Williamson	john.williamson@state.mn.us	Minnesota Department of Labor and Industry		443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	16-521Official Service List PUC
173	Danielle	Winner	danielle.winner@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	16-521Official Service List PUC
174	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	16-521Official Service List PUC
175	Terry	Wolf	terry.wolf@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box Sioux Falls SD, 57109-8920 United States	Electronic Service		No	16-521Official Service List PUC
176	Brian	Zavesky	brianz@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive P.O. Box 88920 Sioux Falls SD, 57108-8920 United States	Electronic Service		No	16-521Official Service List PUC