

Instructions

Minnesota Public Utilities Commission
DOCKET NO. E999/PR-16-12
DOCKET NO. E999/PR-16-83

Minnesota Department of Commerce
DOCKET NO. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS
Attachment A: REC Retirement Compliance Reporting

For the Reporting Period:
January 1, 2015 - December 31, 2015*

*Exception for Worksheet A.6: **Ordering pt. 4C** requires reporting REC sales & purchases for the **2 preceding calendar years**.

Instructions

note: items in red indicate changes in reporting from previous year

Due: June 1st, 2016

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

- Worksheet A.1, Utility Info
- Worksheet A.2, Renewable Energy Standard Retail Sales
- Worksheet A.3, Green Pricing Program Retail Sales
- Worksheet A.4, RES & Green Pricing REC Retirements
- Worksheet A.5, Biennial Compliance Reporting**
- Worksheet A.6, RECs Bought and Sold During the Reporting Period**

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

for directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us .

For questions about Green Pricing or about filling out this spreadsheet, send an email to:

DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us .

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

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RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

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Attachment A.1

Minnesota Department of Commerce
DOCKET NO. E999/PR-02-1240

**Renewable Energy Certificate Retirement Report for
Renewable Energy Standards and Green Pricing
Programs for the Reporting Period: January 1, 2015 - December 31, 2015**

REPORT YEAR	2015	DATE SUBMITTED	May 31, 2016
FILING UTILITY INFORMATION		CONTACT INFORMATION	
COMPANY ID #	3006	CONTACT NAME	Ben Nelson
COMPANY NAME	Central MN Municipal Power Agency	CONTACT TITLE	Analyst
STREET ADDRESS LINE 1	459 South Grove Street	CONTACT TELEPHONE	507-526-2193
STREET ADDRESS LINE 2		CONTACT E-MAIL	benn@cmpasgroup.org
CITY	Blue Earth	COMMENTS/NOTES	
STATE	MN		
ZIP CODE	56013		

FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF:			
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Blue Earth Light and Water			
Delano Municipal Utilities			
Fairfax			
Glencoe Light and Power			
Granite Falls			
Janesville			
Kasson			
Kenyon			
Mountain Lake			
Sleepy Eye			
Springfield			
Windom			

FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF:			
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Blue Earth Light and Water			
Delano Municipal Utilities			
Fairfax			
Glencoe Light and Power			
Granite Falls			
Janesville			
Kasson			
Kenyon			
Mountain Lake			
Sleepy Eye			
Springfield			
Windom			

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

*UTILITY ID #	UTILITY	RETAIL SALES AMOUNT (MWh)	NOTES

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Attachment A.3

GREEN PRICING Program Sales for the Reporting Period January 1, 2015 - December 31, 2015

TOTAL GREEN PRICING Sales (MWh)	132
RECS retired for GREEN PRICING programs	132

List the cumulative retail sales of green pricing electricity, including utility-managed community solar where the utility retires RECs on behalf of customers, and the number of customers as of December 31, 2015. *Utility ID #s on last worksheet					
*UTILITY ID #	UTILITY NAME	PROGRAM NAME	NO. OF PROGRAM CUSTOMERS	PROGRAM SALES (MWh)	NOTES
138	Blue Earth Light and Water				
146	Delano Municipal Utilities				
145	Fairfax Municipal				
42	Glencoe Light and Power				
155	City of Granite Falls				
132	Janesville Municipal Utility				
54	City of Kasson				
153	Kenyon Municipal Utilities				
152	Mountain Lake Municipal Utilities				
143	Sleepy Eye Public Utility		1	132	
134	Springfield Public Utilities				
129	Windom Municipal Utilities				

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Attachment A.4

**Renewable Energy Certificate Retirements for Renewable Energy
Standards and Green Pricing Programs for the Reporting Period: January 1, 2015 - December 31, 2015**

Renewable Energy Standard REC Retirement Account Name:	CMMPA Minnesota 2015
Green Pricing REC Retirement Account Name:	2015 Retail Green Pricing

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
Total RECs		37,823	132	1 REC = 1 MWh
M357	Mountain Lake Wind			
M358	Blue Breezes Wind			
M367	Wolf Wind			
M435	FPL Energy Hancock County Wind	4,126		
M569	Spruce Ridge Landfill Gas			
M587	Granite Falls Hydro			
M679	St. Cloud Hydroelectric Facility	3,500		
M680	Hastings Lock and Dam 2	15,245		
M695	Rugby Wind	14,952	132	

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

MRETS ID	MRETS Generator Facility Name	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
Total RECs		37,823	132	1 REC = 1 MWh

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Attachment A.5

Biennial Compliance reporting

Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958

Ordering Point

4.A. & 5.H. **the year through which the utility can maintain compliance with its current renewable portfolio***

2028

*Include banked Renewable Energy Credits (RECs)

4.B. & 5.I. **Projected compliance for the current plus three (3) upcoming years.** *include banked RECs.

Year	actual/projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2015	315168	.12	37821	293636	255813
2016	324667	.17	55194	345237	290043
2017	330368	.17	56163	379467	323304
2018	365701	.17	62170	412728	350558

5.E.2 & 5.F. **Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.**

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) **The status of the utility's renewable energy mix relative to the objective & standards.**

In compliance

5.E.3(ii) **Efforts taken to meet the objective and standards**

Signed long-term contracts for wind and landfill gas energy and purchased some REC's

5.E.3(iii) **Obstacles encountered or anticipated in meeting the objective or standards**

none

5.E.3(iv) **Potential solutions to the obstacles**

n/a

5.G. **List any renewable generation facilities expected to become operational during the upcoming year**

Facility Name	type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date

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5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

Used RFP's to find low cost options when acquiring renewable resources and diversifying types of renewables

