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PUBLIC DOCUMENT
Trade Secret Information has been Excised

October 31, 2013

Dr. Burl Haar
Executive Secretary
Minnesota Public Utilities Commission
350 Metro Square Building
121 East Seventh Place, Suite 350
St. Paul, Minnesota 55101-2147

**Re: CenterPoint Energy 's Request for Change in Demand Units
Docket No. G008/M-13-578- Supplemental Information**

Dear Dr Haar:

Enclosed please find revisions to several exhibits of CenterPoint Energy's Request for Change in Demand Units. On July 1, 2013 CenterPoint Energy (CPE or the Company) filed a request for Change in Demand Units. Herein, CPE provides supplemental information that includes Northern Natural Gas' (NNG) Base/Variable unit restatement.

In the present filing, CenterPoint Energy has:

- Updated its Base/Variable split – see Exhibit 1 for NNG schedule;
- Contracted for additional entitlement in Springfield, MN where customer demand necessitated additional units;
- Updated the seasonal reservation schedule for the upcoming winter season
- Updated the NGPL cost allocation between Firm and SVDF due to changes in sales estimates
- Updated annual firm sales volume. CPE last updated this value in January 2013, and changes it to align with the NGPL allocation and the start of the heating season.

CPE notes that it has not reallocated SMS charges at this point and will proceed according to the Order in Docket G-999/AA-12-756 which has not been issued as of the date of this filing.

These changes will be reflected in the Company's November 2013 PGA billing rates.

CenterPoint Energy will increase overall total demand costs from October 2013 by about \$500,000, due mainly to the end of off-system sales credits, other capacity release credits, and the re-allocation of NGPL costs. Due to the update of the sales estimate, however, the per-unit rates on November will decrease by (\$0.00123) per therm. The annual effect on a typical residential heating customer using 922 therms is a slight decrease of about \$1.13.

The attached pages provide replacement pages for the original filing.

Exhibit A – Page 1 – Annual Demand Cost estimate – Nov. 1 updated

Exhibit B – Page 4 – Updated Demand Profile

Exhibit B – Page 5 – Calculated impact on annual customer costs

Supporting Workpapers

Exhibit 1 – Northern Natural Gas Entitlement Profile

Exhibit 2 – Seasonal Reservation Costs

Exhibit 3 – NGPL Cost Allocation – update due to sales estimate change

Exhibit 4 – Sales Estimate – two pages (Firm and Dual Fuel)

CenterPoint Energy has designated selected information in this document trade secret – Specifically Exhibit A, workpaper Exhibit 2 and Exhibit 3. The information meets the definition of trade secret in Minn. Stat. 13.37 subd.1(b) as follows: (1) the information was supplied by CenterPoint Energy, the affected organization; (2) CenterPoint Energy has taken all reasonable efforts to maintain the secrecy of the information, including protecting it from disclosure in this document; and (3) the protected information contains gas supply contract information which derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use.

Sincerely,

/s/

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CenterPoint Energy Demand Profile
2012-2013

NON-PUBLIC INFORMATION
Contains Trade Secret Information
Exhibit B
Page 4

	{1}	{2}	{3}	{4}	{5}	{6}	{7}	{8}	{9}	{10}
	10-1162 (Dec. 2010)	11-1078(Dec 2011)	11-1078(April 2012)	12-864(Nov 2012)	12-864(Nov 2012)	12-864(DEC 2012)	12-864(Jan 2013)	13-578(Nov 2013)	13-578(Nov 2013)	TOTAL
	Quantity (Dkt)	Quantity (Dkt)	Quantity (Dkt)	Quantity (Dkt)	Quantity (Dkt)	Quantity (Dkt)	Quantity (Dkt)	Quantity (Dkt)	Quantity (Dkt)	Change since July
2007-08 Heating Season Services	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-12 Base Winter	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-12 Base Summer	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-12 Variable Winter	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-12 Variable Summer	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-12 -Growth-Winter	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-12 Growth Summer	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-5	[TRADE SECRET DATA BEGINS...]									{10}
NNG TF-5 Growth	[TRADE SECRET DATA BEGINS...]									{10}
TFX-5 mo (non-discounted)	[TRADE SECRET DATA BEGINS...]									{10}
TFX-12 mo (non-discounted)	[TRADE SECRET DATA BEGINS...]									{10}
TFX-A1-winter	[TRADE SECRET DATA BEGINS...]									{10}
TFX-A1-summer	[TRADE SECRET DATA BEGINS...]									{10}
TFX-A2-winter	[TRADE SECRET DATA BEGINS...]									{10}
TFX-A2-summer	[TRADE SECRET DATA BEGINS...]									{10}
TFX-B1-winter	[TRADE SECRET DATA BEGINS...]									{10}
TFX-B1-summer	[TRADE SECRET DATA BEGINS...]									{10}
TFX-B2-winter	[TRADE SECRET DATA BEGINS...]									{10}
TFX-B2-summer	[TRADE SECRET DATA BEGINS...]									{10}
TFX-C1-winter	[TRADE SECRET DATA BEGINS...]									{10}
TFX-C1-summer	[TRADE SECRET DATA BEGINS...]									{10}
TFX-C2-winter	[TRADE SECRET DATA BEGINS...]									{10}
TFX-C2-summer	[TRADE SECRET DATA BEGINS...]									{10}
2/	[TRADE SECRET DATA BEGINS...]									{10}
Total NNG Demand Winter	979,172	979,172	979,172	979,172	979,172	979,032	978,872	981,497	981,657	160
Total NNG Demand Summer	551,883	551,883	551,883	551,883	551,883	551,673	551,673	553,413	553,531	118
Reservation - Waterville (151 days)	[TRADE SECRET DATA BEGINS...]									
Waterville - SBA	[TRADE SECRET DATA BEGINS...]									
SMS	[TRADE SECRET DATA BEGINS...]									
Viking	[TRADE SECRET DATA BEGINS...]									
FT-A - 12 month	[TRADE SECRET DATA BEGINS...]									
FT-A - 5 month (5,000 5 mo.)	[TRADE SECRET DATA BEGINS...]									
Total Viking Demand	76,809	76,809	76,809	56,809	56,809	56,809	56,809	56,809	56,809	0
Supply Demand	[TRADE SECRET DATA BEGINS...]									
1/	[TRADE SECRET DATA BEGINS...]									
Seasonal Reservation	[TRADE SECRET DATA BEGINS...]									
Storage NGPL	[TRADE SECRET DATA BEGINS...]									
Storage Tennaska	[TRADE SECRET DATA BEGINS...]									
NOTE: Reflects Total volumes contracted and does not reflect any cost allocation.	[TRADE SECRET DATA BEGINS...]									
Released Capacity	[TRADE SECRET DATA BEGINS...]									0
Underground Storage	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	0
LNG Peak Shaving	72,000	72,000	72,000	72,000	72,000	72,000	72,000	72,000	72,000	0
Propane Peak Shaving	201,700	201,700	201,700	188,800	188,800	188,800	188,800	179,633	179,633	0
Total Peaking	323,700	323,700	323,700	310,800	310,800	310,800	310,800	301,633	301,633	0
Total Capacity	1,379,481	1,379,481	1,379,681	1,346,781	1,345,281	1,345,141	1,344,981	1,339,939	1,340,099	160
Total Peak-Shaving Capacity/On-line Storage	323,700	323,700	323,700	310,800	310,800	310,800	310,800	301,633	301,633	0
Total Annual Transportation	608,692	608,692	608,692	608,692	608,692	608,556	608,482	610,222	610,340	118
Total Seasonal Transportation	1,055,981	1,055,981	1,055,981	1,035,981	1,034,481	1,034,267	1,034,181	1,038,306	1,038,466	160
Peak Shaving as % of Total Capacity	23.5%	23.5%	23.5%	23.1%	23.1%	23.1%	23.1%	22.5%	22.5%	
Annual Transportation as % of Total Capacity	44.1%	44.1%	44.1%	45.2%	45.2%	45.2%	45.2%	45.5%	45.5%	
Seasonal Transportation as % of Total Capacity	76.5%	76.5%	76.5%	76.9%	76.9%	76.9%	76.9%	77.5%	77.5%	
Annual and Seasonal Transportation as % of Total Transportation	63.4%	63.4%	63.4%	63.0%	63.0%	63.0%	63.0%	63.0%	63.0%	

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-12- 864) (Dec 2012)	Oct 2013 PGA	November 2013 PGA (M-13-578)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Residential								
Commodity Cost of Gas (WACOG)	\$6.0690	\$3.9277	\$3.7628	\$3.9885	-34.28%	1.55%	6.00%	\$0.2257
Demand Cost of Gas (1)	\$0.8401	\$0.7411	\$0.7483	\$0.7360	-12.39%	-0.69%	-1.64%	(\$0.0123)
Commodity Margin (2) (3)	\$1.6637	\$1.7344	\$1.8075	\$1.7308	4.03%	-0.21%	-4.24%	(\$0.0767)
Total Cost of Gas	\$8.5728	\$6.4032	\$6.3186	\$6.4553	-24.70%	0.81%	2.16%	\$0.1367
Average Annual Usage (Dk)	100	100	100	100				
Average Annual Total Cost of Gas	\$857.28	\$640.32	\$631.86	\$645.53	-24.70%	0.81%	2.16%	\$13.67
Average Annual Total Demand Cost of Gas								(\$1.23)

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-12- 864) (Dec 2012)	Oct 2013 PGA	November 2013 PGA (M-13-578)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Commercial/Industrial Firm - A								
Commodity Cost of Gas (WACOG)	\$6.0690	\$3.9277	\$3.7628	\$3.9885	-34.28%	1.55%	6.00%	\$0.2257
Demand Cost of Gas (1)	\$0.8401	\$0.7411	\$0.7483	\$0.7360	-12.39%	-0.69%	-1.64%	(\$0.0123)
Commodity Margin	\$1.4680	\$1.5700	\$1.6926	\$1.6159	10.07%	2.92%	-4.53%	(\$0.0767)
Total Cost of Gas	\$8.3771	\$6.2388	\$6.2037	\$6.3404	-24.31%	1.63%	2.20%	\$0.1367
Average Annual Usage (Dk)	80	80	80	80				
Average Annual Total Cost of Gas	\$670.17	\$499.10	\$496.30	\$507.23	-24.31%	1.63%	2.20%	\$10.94
Average Annual Total Demand Cost of Gas								(\$0.98)

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-12- 864) (Dec 2012)	Oct 2013 PGA	November 2013 PGA (M-13-578)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Commercial/Industrial Firm - B								
Commodity Cost of Gas (WACOG)	\$6.0690	\$3.9277	\$3.7628	\$3.9885	-34.28%	1.55%	6.00%	\$0.2257
Demand Cost of Gas (1)	\$0.8401	\$0.7411	\$0.7483	\$0.7360	-12.39%	-0.69%	-1.64%	(\$0.0123)
Commodity Margin	\$1.4422	\$1.4090	\$1.4861	\$1.4094	-2.27%	0.03%	-5.16%	(\$0.0767)
Total Cost of Gas	\$8.3513	\$6.0778	\$5.9972	\$6.1339	-26.55%	0.92%	2.28%	\$0.1367
Average Annual Usage (Dk)	2,860	2,860	2,860	2,860				
Average Annual Total Cost of Gas	\$23,884.72	\$17,382.51	\$17,151.99	\$17,542.95	-26.55%	0.92%	2.28%	\$390.96
Average Annual Total Demand Cost of Gas								(\$35.18)

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-12- 864) (Dec 2012)	Oct 2013 PGA	November 2013 PGA (M-13-578)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Commercial/Industrial Firm - C								
Commodity Cost of Gas (WACOG)	\$6.0690	\$3.9277	\$3.7628	\$3.9885	-34.28%	1.55%	6.00%	\$0.2257
Demand Cost of Gas (1)	\$0.8401	\$0.7411	\$0.7483	\$0.7360	-12.39%	-0.69%	-1.64%	(\$0.0123)
Commodity Margin	\$1.3362	\$1.3114	\$1.3465	\$1.2698	-4.97%	-3.17%	-5.70%	(\$0.0767)
Total Cost of Gas	\$8.2453	\$5.9802	\$5.8576	\$5.9943	-27.30%	0.24%	2.33%	\$0.1367
Average Annual Usage (Dk)	14,300	14,300	14,300	14,300				
Average Annual Total Cost of Gas	\$117,907.79	\$85,516.86	\$83,763.68	\$85,718.49	-27.30%	0.24%	2.33%	\$1,954.81
Average Annual Total Demand Cost of Gas								(\$175.89)

Summary	Commodity Change (\$/Dk)	Commodity Change (Percent)	Demand Change (\$/Dk)	Demand Change (Percent)	Total Change (\$/Dk)	Total Change (Percent)
Change from most recent PGA						
Customer Class						
Residential	\$0.2257	6.00%	-\$0.0123	-1.64%	\$13.67	2.16%
Commercial/Industrial Firm A	\$0.2257	6.00%	-\$0.0123	-1.64%	\$10.94	2.20%
Commercial/Industrial Firm B	\$0.2257	6.00%	-\$0.0123	-1.64%	\$390.96	2.28%
Commercial/Industrial Firm C	\$0.2257	6.00%	-\$0.0123	-1.64%	\$1,954.81	2.33%

- (1) Does not include Demand Smoothing
(2) Reflects Decoupling Factor and CCRA. Does not reflect GAP, Interim or GCR Factors.
(3) Reflects decrease in CCRA of (\$0.0767) per DT effective November 1, 2013 (Docket G-008/M-13-373)

NORTHERN NATURAL GAS COMPANY
EFFECTIVE NOVEMBER 1, 2013
THROUGHPUT ENTITLEMENT PROFILE

Business Development & Marketing
 Commercial Support

Utility: **CENTERPOINT ENERGY MINNESOTA GAS**

Exhibit 1

Actual May through September 2013 Throughput (MMBTU)

ACCT MO	TF	TI	FDD/IDD	OTHER	TOTAL
MAY	2,814,090	-	133,472	168,916	3,116,478
JUN	2,683,731	-	-	367,690	3,051,421
JUL	2,988,286	-	-	454,932	3,443,218
AUG	2,879,559	-	-	459,996	3,339,555
SEPT	3,129,607	-	-	432,777	3,562,384
TOTAL:	14,495,273	-	133,472	1,884,311	16,513,056
average day =					107,928

APPROVED TFX:	847,943
APPROVED TF5:	88,716
APPROVED TF12:	142,213
TOTAL:	1,078,872

CNP Deliveries		
111463	14,495,273	
Odgen	0	
3rd Party Storage - Glenwood	133,472	
	<u>14,628,745</u>	
Other		
Alternate Points	28,255	
Temporary Releases	1,856,056	
	<u>1,884,311</u>	
Total		16,513,056
3rd Party Activity CNP does not get credit		
Primary Delivery	2,650,862	
Storage	0	
OSE	0	
	<u>2,650,862</u>	
		19,163,918

ALLOCATED TF12B:	107,928
ALLOCATED TF12V:	34,285
TOTAL:	142,213

CONTRACT	TFX ENTLMNT	TF5 ENTLMNT	TF12V ENTLMNT	TF12B ENTLMNT	TOTAL ENTLMNT
111463	-	88,716 ✓	34,285	107,928	230,929
111461	50,000				50,000
111464	791,443				791,443
111697	6,500				6,500
TOTAL:	847,943	88,716	34,285	107,928	1,078,872

TFF ENTLMNT

Mkt-to-Field

MDU increase eff 11/01/2013 not part of BV

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Supplier	Pipeline	Pricing	Demand Rate	Term / Description	Total MMBtu	Nov-13			Dec-13			Jan-14			Feb-14			Mar-14			Total \$\$
						Days	MMBtu	\$\$	Days	MMBtu	\$\$	Days	MMBtu	\$\$	Days	MMBtu	\$\$	Days	MMBtu	\$\$	
[Trade Secret Data Begins...]																					
MIECO	MIPC	GDD-E	\$0.0900	Dec12-Feb13 max quantity 240,000	240,000					16,000	\$7,200.00		16,000	\$7,200.00		16,000	\$7,200.00				\$21,600.00
BP Canada	NNG	GDD-V	\$0.0050	Nov12 - Mar13	12,080,000	30	80,000	\$12,000.00	31	80,000	\$12,400.00	31	80,000	\$12,400.00	28	80,000	\$11,200.00	31	80,000	\$12,400.00	\$60,400.00
Total Reservation Costs					12,320,000		80,000	\$12,000.00		96,000	\$19,600.00		96,000	\$19,600.00		96,000	\$18,400.00		80,000	\$12,400.00	\$82,000.00

Demand							\$ 9,000.00		\$ 14,700.00		\$ 14,700.00		\$ 13,800.00				75%	\$61,500.00
Commodity							\$ 3,000.00		\$ 4,900.00		\$ 4,900.00		\$ 4,600.00				25%	\$20,500.00

[... Trade Secret Data Ends]

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Current Allocation (Prior to November 1, 2011)

		Demand	Commodity	Total
<u>TOTAL NGPL COST</u>				
[Trade Secret Data Begins...]				
<u>PER-UNIT RATE</u>				
	Annual (DT)	Winter (DT)		
SV - Firm	99,905,157	75,487,723		
SV - Dual Fuel	17,747,191	11,968,549		
LV - Dual Fuel	13,291,882	6,588,673		
Total	130,944,230	94,044,945		
<u>ALLOCATE BY CLASS</u>				
SV - Firm	99,905,157	75,487,723		
SV - Dual Fuel	17,747,191	11,968,549		
LV - Dual Fuel	13,291,882	6,588,673		
Total	130,944,230	94,044,945		
note: Demand is allocated based on Annual sales, Commodity is allocated based on Winter Sales				
...Trade Secret Data Ends]				

EFFECTIVE NOVEMBER 1, 2013

NEW ALLOCATION	[TS Begins...	Percent Allocation
Total Storage		
Allocate to Firm and SVDF based on sales volume		
Allocate to All customers Based on Sales Volume		
	... TS Ends]	

Based on WN Sales Volumes - July 2010- June 2013

	Annual (DT)	Winter (DT)	New Allocation**	Commodity	Total
[Trade Secret Data Begins...]					
SV - Firm	100,990,000	74,990,000			
SV - Dual Fuel	14,466,000	9,617,000			
LV - Dual Fuel	12,711,000	4,976,000			
Total	128,167,000	89,583,000			

** - Firm to Demand - See Exhibit A - NGPL Storage total dollars
 - SVDF Winter only. Billed as Per-Unit commodity adjustment: Exhibits D and E

<u>PER-UNIT RATE</u>	Annual (DT)	Winter (DT)	
SV - Firm	100,990,000	74,990,000	
SV - Dual Fuel	14,466,000	9,617,000	
LV - Dual Fuel	12,711,000	4,976,000	
Total	128,167,000	89,583,000	

...Trade Secret Data Ends]

CENTERPOINT ENERGY ANNUAL DEMAND VOLUME: FIRM SALES WEATHER-NORMALIZATION FOR PGA

Exhibit 4

	2010-2011				2011-2012				2012-2013				Allocate to Months:	
	Total Firm	Base	Heating	Actual HDD	Total Firm	Base	Heating	Actual HDD	Total Firm	Base	Heating	Actual HDD	FIRM	
July	1,861,478	1,868,719	0	0	1,990,418	1,974,104	0	0	1,794,192	1,936,499	0	0	1.9%	1,968,119
Aug	1,875,959	1,868,719	0	0	1,957,790	1,974,104	0	0	2,078,806	1,936,499	0	0	2.0%	2,061,004
Sept	2,536,546	1,868,719	667,828	144	2,616,279	1,974,104	642,175	150	2,468,516	1,936,499	532,017	121	2.6%	2,656,655
Oct	4,517,509	1,868,719	2,648,791	349	4,465,822	1,974,104	2,491,718	345	6,319,547	1,936,499	4,383,048	534	5.3%	5,334,292
Nov	10,229,580	1,868,719	8,360,862	884	9,719,940	1,974,104	7,745,836	766	10,208,393	1,936,499	8,271,894	829	10.4%	10,512,475
Dec	18,158,292	1,868,719	16,289,574	1499	14,304,942	1,974,104	12,330,838	1145	15,861,203	1,936,499	13,924,704	1283	16.7%	16,844,980
Jan	20,631,671	1,868,719	18,762,953	1634	16,418,302	1,974,104	14,444,198	1285	19,529,920	1,936,499	17,593,421	1478	19.5%	19,722,675
Feb	15,660,972	1,868,719	13,792,254	1288	13,671,741	1,974,104	11,697,637	1072	15,872,998	1,936,499	13,936,499	1280	15.6%	15,757,852
Mar	13,664,548	1,868,719	11,795,830	1095	6,842,725	1,974,104	4,868,621	524	14,352,493	1,936,499	12,415,994	1165	12.0%	12,151,452
Apr	7,209,537	1,868,719	5,340,819	557	5,289,575	1,974,104	3,315,471	442	10,132,131	1,936,499	8,195,632	715	7.8%	7,888,821
May	4,144,232	1,868,719	2,275,514	228	2,485,736	1,974,104	511,632	112	3,716,573	1,936,499	1,780,074	250	3.6%	3,606,608
June	2,527,972	1,868,719	659,254	31	2,254,992	1,974,104	280,888	11	2,346,132	1,936,499	409,633	42	2.5%	2,485,067
TOTAL	103,018,296	22,424,622	80,593,674	7,709	82,018,262	23,689,248	58,329,014	5,852	104,680,904	23,237,988	81,442,916	7,697	100.0%	100,990,000
Annual Base Load:		22,424,622			Annual Base Load:	23,689,248			Annual Base Load:	23,237,988				
Annual Heating Load		80,593,674			Annual Heating Load	58,329,014			Annual Heating Load	81,442,916				
Actual Degree Days		7709			Actual Degree Days	5852			Actual Degree Days	7697				
Normal Degree Days		7475			Normal Degree Days	7469			Normal Degree Days	7443				

WEATHER NORMALIZATION:

80,593,674 X 7475 / 7709 =	78,147,323	58,317,590 X 7469 / 5852 =	74,446,242	81,442,916 X 7443 / 7,697 =	78,755,310	Three-Year Average 77,116,292	
Plus Base Load	<u>22,424,622</u>		<u>23,689,248</u>		<u>23,237,988</u>		23,117,286
Total Firm Load- Normal	100,571,945		98,135,490		101,993,298		100,233,578

Percent Change over Previous Year	-2.4226%	3.9311%
Average Change		0.75%
FORECAST	100,233,578 x (1.0+ .0075) =	100,989,592
	ROUNDED	100,990,000

	Annual		Annual		Annual	Winter			
RES	69,952,747	RES	55,442,576	RES	70,333,762	67.6%	RES	68,227,000	50,662,000
COM-A	2,338,693	COM-A	1,611,312	COM-A	2,581,231	2.3%	COM-A	2,277,000	1,691,000
C/I-B	5,547,512	C/I-B	4,165,240	C/I-B	5,767,687	5.3%	C/I-B	5,396,000	4,007,000
C/I-C	25,179,338	C/I-C	20,799,135	C/I-C	25,998,224	24.8%	C/I-C	25,090,000	18,630,000
	<u>103,018,290</u>		<u>82,018,263</u>		<u>104,680,904</u>	100.0%		<u>100,990,000</u>	74,990,000

**DUAL FUEL SYSTEM AND TRANSPORT SALES
FOR PGA SALES**

CenterPoint Energy - Actual Sales (ABC- Calendar sales)
Dual Fuel Classes

Exhibit 4

SVDF - System

	2010-2011	2011-2012	2012-2013	Average	Monthly Allocation	3 Year Average-Monthly Alloc
July	423,840	404,138	400,438	409,472	2.8%	409,478
Aug	496,090	445,456	480,138	473,895	3.3%	473,902
Sept	552,382	558,579	569,897	560,286	3.9%	560,295
Oct	923,390	926,166	1,172,231	1,007,262	7.0%	1,007,278
Nov	1,665,907	1,487,261	1,611,072	1,588,080	11.0%	1,588,105
Dec	2,509,754	1,992,700	2,061,846	2,188,100	15.1%	2,188,134
Jan	2,645,029	2,065,556	2,602,877	2,437,821	16.9%	2,437,859
Feb	2,158,599	1,750,921	1,756,630	1,888,717	13.1%	1,888,746
Mar	2,002,438	993,025	1,547,563	1,514,342	10.5%	1,514,366
Apr	1,157,181	979,834	1,593,859	1,243,625	8.6%	1,243,644
May	759,418	544,790	812,013	705,407	4.9%	705,418
June	478,777	434,656	432,875	448,769	3.1%	448,776
12 Month	15,772,805	12,583,082	15,041,439	14,465,775	100.0%	14,466,000 forecast
Summer	4,354,982	2,334,339	5,020,505			
Winter	10,981,727	8,289,463	9,579,988		winter	9,617,000
Ann Nov-Oct		12,644,445	11,914,327			

LVDF - SYSTEM

	2010-2011	2011-2012	2012-2013	Average	Monthly Allocation	3 Year Average-Monthly Alloc
July	1,155,439	964,587	2,161,894	1,427,307	11.2%	1,427,333
Aug	2,012,771	691,587	1,553,200	1,419,186	11.2%	1,419,212
Sept	587,152	1,051,568	1,396,785	1,011,835	8.0%	1,011,853
Oct	659,318	633,157	1,770,806	1,021,094	8.0%	1,021,112
Nov	1,044,560	457,838	1,423,950	975,449	7.7%	975,467
Dec	1,215,396	1,247,379	940,259	1,134,345	8.9%	1,134,365
Jan	1,017,484	775,958	1,773,035	1,188,826	9.4%	1,188,847
Feb	839,984	377,872	1,366,486	861,447	6.8%	861,463
Mar	556,193	385,600	1,504,545	815,446	6.4%	815,461
Apr	270,341	705,765	1,488,862	821,656	6.5%	821,671
May	582,356	2,103,831	1,136,628	1,274,272	10.0%	1,274,295
June	519,168	1,161,277	599,274	759,906	6.0%	759,920
12 Month	10,460,162	10,556,419	17,115,724	12,710,768	100.0%	12,711,000 forecast
Summer	8,385,553	3,340,899	9,738,519			
Winter	4,673,617	3,244,647	7,008,275		winter	4,976,000
Ann Nov-Oct		11,630,200	10,349,174			

TRANSPORT (combined Small and Large Volume)

	2010-2011	2011-2012	2012-2013	Average	Monthly Allocation	3 Year Average-Monthly Alloc
July	3,800,843	4,248,989	3,843,008	3,964,280	9.4%	3,964,286
Aug	2,818,179	3,661,135	3,530,032	3,336,449	7.9%	3,336,453
Sept	2,545,336	2,291,995	2,189,800	2,342,377	5.5%	2,342,380
Oct	3,360,470	2,813,904	2,073,941	2,749,438	6.5%	2,749,442
Nov	3,803,350	3,079,898	2,875,860	3,253,036	7.7%	3,253,041
Dec	3,614,963	3,175,392	5,618,951	4,136,435	9.8%	4,136,441
Jan	4,360,205	4,082,460	3,914,233	4,118,966	9.8%	4,118,972
Feb	3,608,618	5,240,844	3,845,685	4,231,716	10.0%	4,231,722
Mar	4,044,963	4,680,082	4,833,918	4,519,654	10.7%	4,519,661
Apr	3,156,400	3,990,247	2,539,478	3,228,708	7.6%	3,228,713
May	2,547,306	3,550,891	3,376,670	3,158,289	7.5%	3,158,294
June	2,745,909	3,614,189	3,223,675	3,194,591	7.6%	3,194,596
12 Month	40,406,542	44,430,026	41,865,251	42,233,940	100.0%	42,234,000 forecast
Summer	23,680,155	13,016,023	21,218,369			
Winter	19,432,099	20,258,676	21,088,647		winter	20,260,000

Total LVDF System+Transport 54,945,000