



**Minnesota Public Utilities  
Commission  
Decisions  
PUC Agenda Meeting**

121 7th Place East  
Suite 350  
Saint Paul, MN 55101-2147

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Thursday, August 27, 2015

9:30 AM

Large Hearing Room

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**INTRODUCTION**

**ORAL ARGUMENT ITEMS**

**DELIBERATION ITEMS**

**DECISION ITEMS**

1.                   \* **IP6666/WS-08-208**           **Sibley Wind Substation, LLC**  
In the Matter of Sibley Wind Substations, LLC's Site Permit for a 20 MW Large Wind Energy Conversion System in Sibley County.  
  
Should the Commission revoke the LWECS Site Permit? Should the Commission take any other action? (PUC: **DeBleekere**)  
  
**Permit Revoked.**
  
2.                   \*\* **IP6630/WS-07-318**           **Comfrey Wind Energy, LLC**  
In the Matter of Comfrey Wind, LLC's Site Permit for a 31.5 MW Large Wind Energy Conversion System in Brown and Cottonwood Counties.  
  
Should the Commission amend or revoke the LWECS Site Permit? Should the Commission take some other action? (PUC: **DeBleekere**)  
  
**Permit Revoked.**
  
3.                   **E016/M-15-316**           **Northwestern Wisconsin Electric Company**  
In the Matter of Northwestern Wisconsin Electric Company's Minnesota Electric Distribution Reliability Report Pursuant to Minnesota Rules, Chapter 7826. (PUC: Fournier; DOC: Byrne)  
  
**Filing accepted; 2015 goals set.**
  
4.                   **G001/M-15-409**           **Northwestern Wisconsin Electric Company**  
In the Matter of the 2014 Annual Service Quality Report submitted by Interstate Power and Light Company. (PUC: Fournier; DOC: Byrne)

**Report accepted.**

5.                   **G011/M-15-420**                   **Minnesota Energy Resources Corporation**  
In the Matter of A Request by Minnesota Energy Resources Corporation for Approval of the Company's 2014 Natural Gas Conservation Improvement Program Tracker Account, Including a Proposed 2014 Demand Side Management Financial Incentive and a revised Conservation Cost Recovery Adjustment. (PUC: Fournier; DOC: Zajicek)

**Petition approved with modifications.**

6.                   **G004/M-15-422**                   **Great Plains Natural Gas Co.**  
In the Matter of Great Plains Natural Gas Co.'s Petition for Approval of its CIP Tracker and Demand Side Management Incentive. (PUC: Fournier; DOC: Addonizio)

**Petition approved with modifications.**

7.                   \* **G022/M-14-964**                   **Greater Minnesota Gas, Inc.**  
In the Matter of Greater Minnesota Gas Inc.'s 2013 Annual Gas Service Quality Report.

Should the Commission Accept Greater Minnesota Gas Company's Annual Gas Service Quality Report? (PUC: **Fournier**)

**Report accepted.**

8.                   \*\* **E015/M-15-80**                   **Minnesota Power**  
In the Matter of Minnesota Power's 2014 Demand Side Management Financial Incentives and Annual Filing to Update the CIP Rider.

1. Should the Commission approve Minnesota Power's 2014 CIP tracker account?
2. Should the Commission approve an incentive of \$6,237,702 for Minnesota Power's 2014 CIP achievements?
3. Should the Commission grant Minnesota Power's variance to Minnesota Rules part 7820.3500 (K) and a variance to Minnesota Rules part 7825.2600 for one year after the issue date of the Commission's Order in the present docket?
4. Should the Commission modify the carrying charge applied to Minnesota Power's tracker balance for the CIP rider?
5. At what level should the Commission set Conservation Program Adjustment (CPA)? (PUC: **Fournier**)

**CIP Tracker account and 2014 financial incentive approved; carrying charge modified.**

9.                   \*\* **E002/M-14-761**                   **Northern States Power Company d/b/a**

**Xcel Energy**

In the Matter of Northern States Power Company's Petition for Approval of the 2016-2018 Triennial Nuclear Decommissioning Accrual.

Effective January 1, 2016 and based on a 60-year decommissioning period, should the decommissioning and the end of life nuclear fuel annual accruals be set at \$14,030,831 and \$2,020,602, respectively? Should the Commission approve changes to Xcel's investment assumptions?

Should the Commission extend its approval allowing Xcel to apply to the accrual a portion of future settlement payments from the U.S. Department of Energy (DOE)? (PUC: **Alonso, Dasinger, Schwieger**)

**Decommissioning study and annual accruals approved; filings required.**

## ADJOURNMENT

\* One star indicates agenda item is unusual but is not disputed.

\*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please see eDockets