



414 Nicollet Mall  
Minneapolis, MN 55401

December 19, 2024

**—Via Electronic Filing—**

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: PETITION –COMMUNITY SOLAR GARDEN PARTICIPATION FEE  
IN THE MATTER OF IMPLEMENTATION OF 2023 LEGISLATIVE CHANGES TO  
XCEL ENERGY’S COMMUNITY SOLAR GARDEN PROGRAM, and  
IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER CO. D/B/A  
XCEL ENERGY FOR APPROVAL OF ITS PROPOSED COMMUNITY SOLAR  
GARDEN PROGRAM  
DOCKET Nos. E002/CI-23-335 AND E002/M-13-867

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed Petition for approval of tariff changes to the Solar\*Rewards Community (Legacy CSG) program that is the subject in Docket No. E002/M-13-867 and to the Low-to-Moderate Accessible Community Solar Garden (LMI CSG) program that is the subject in Docket No. E002/M-23-335. The Petition seeks tariff revisions to increase the ongoing participation fee for the Legacy and LMI CSG programs.

Attached to this cover letter, we provide the required information as specified in Minn. R. 7829.1300 and Minn. R. 7829.0700, including to whom information requests should be directed.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Kristen Ruud at 612-216-7979 or [Kristen.S.Ruud@xcelenergy.com](mailto:Kristen.S.Ruud@xcelenergy.com) or contact me at 612-216-7972 or [Jessica.K.Peterson@xcelenergy.com](mailto:Jessica.K.Peterson@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

JESSICA PETERSON  
MANAGER, PROGRAM POLICY

Enclosures  
cc: Service Lists

## **REQUIRED INFORMATION**

### **I. SUMMARY OF FILING**

A one-paragraph summary is attached to this filing pursuant to Minn. R. 7829.1300, subp. 1.

### **II. SERVICE ON OTHER PARTIES**

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document with the Commission. Pursuant to Minn. R. 7829.1300, subp. 2, the Company has served a copy of this filing on the Department of Commerce and the Office of the Attorney General. A summary of the filing has been served on all parties on the enclosed service list.

### **III. GENERAL FILING INFORMATION**

Pursuant to Minn. R. 7829.1300, subp. 3, the Company provides the following information.

#### **A. Name, Address, and Telephone Number of Utility**

Northern States Power Company doing business as:  
Xcel Energy  
414 Nicollet Mall  
Minneapolis, MN 55401  
(612) 330-5500

#### **B. Name, Address, and Telephone Number of Utility Attorney**

James Denniston  
Assistant General Counsel  
Xcel Energy  
414 Nicollet Mall, 401 – 8<sup>th</sup> Floor  
Minneapolis, MN 55401  
612-215-4656

#### **C. Date of Filing and Proposed Effective Date of Tariff Revisions**

The date of this filing is December 19, 2024. The Company proposes that the tariff changes be made within 30 days of the Commission order so that the revised

## **REQUIRED INFORMATION**

participation fees as set forth in the petition can begin to be assessed in February 2026.

### **D. Statute Controlling Schedule for Processing the Filing**

Minn. Stat. § 216B.16, subd. 1 prescribes general timelines for rate and tariff changes, including, but not limited to, a requirement of 60-days' notice prior to any rate or tariff change.

Commission Rules define this filing as a “miscellaneous filing” under Minn. R. 7829.0100, subp. 11 since no determination of Xcel Energy’s overall revenue requirement is necessary. Minn. R. 7829.1400, subp. 1 and 4, in the absence of a Commission order or notice, permit comments in response to a miscellaneous filing to be filed within 30 days and reply comments to be filed no later than 10 days thereafter.

### **E. Utility Employee Responsible for Filing**

Jessica Peterson  
Manager, Program Policy  
Xcel Energy  
414 Nicollet Mall, 401 – 7<sup>th</sup> Floor  
Minneapolis, MN 55401  
612-216-7972

## **IV. MISCELLANEOUS INFORMATION**

Pursuant to Minn. R. 7829.0700, the Company requests that the following persons be placed on the Commission’s official service list for this proceeding:

James Denniston Assistant General Counsel Xcel Energy 414 Nicollet Mall, 401 – 8 <sup>th</sup> Floor Minneapolis, MN 55401 <a href="mailto:James.R.Denniston@xcelenergy.com">James.R.Denniston@xcelenergy.com</a>	Christine Schwartz Regulatory Administrator Xcel Energy 414 Nicollet Mall, 401 – 7 <sup>th</sup> Floor Minneapolis, MN 55401 <a href="mailto:Regulatory.Records@xcelenergy.com">Regulatory.Records@xcelenergy.com</a>
--	--

Any information requests in this proceeding should be submitted to Ms. Schwartz at the Regulatory Records email address above.

STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben  
Hwikwon Ham  
Valerie Means  
Joseph K. Sullivan  
John A. Tuma

Chair  
Commissioner  
Commissioner  
Commissioner  
Commissioner

IN THE MATTER OF IMPLEMENTATION  
OF 2023 LEGISLATIVE CHANGES TO  
XCEL ENERGY'S COMMUNITY SOLAR  
GARDEN PROGRAM

DOCKET No. E002/CI-23-335

IN THE MATTER OF THE PETITION OF  
NORTHERN STATES POWER CO. D/B/A  
XCEL ENERGY FOR APPROVAL OF ITS  
PROPOSED COMMUNITY SOLAR GARDEN  
PROGRAM

DOCKET No. E002/M-13-867

**PETITION**

## INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits this Petition for approval of tariff changes to the Low-to-Moderate Income Accessible Community Solar Garden (LMI CSG) program and the Solar\*Rewards Community (Legacy CSG) program to increase the participation fee to better align with the ongoing costs of the program.

The Commission's December 28, 2023 Order (December Order) approved the current amount for the annual participation fee of \$500 per MW that each LMI CSG and Legacy CSG needs to pay to the Company for ongoing costs incurred in administering these programs. Beginning in 2024, a new assessment for program administration by the Department of Commerce (Department) is required, based on the 2023 Minnesota Legislation in Chapter 60, Article 10, Section 2, Subd. 2(y). Under this law, in 2024 and 2025 the amount of \$961,000 each year is to be assessed by the Department on Xcel Energy to cover Department activities required under Minn. Stat. §216B.1641. The Company is requesting approval to increase the participation fee to reflect this additional assessment and recover this administrative cost. In addition, the Company has updated administration costs for managing subscribers as

reflected in this Petition. These two updates result in an updated participation fee of \$800 per MW.

This proposed change allows the Company to continue to utilize the participation fee to recover administrative costs associated with the Solar\*Rewards Community and LMI CSG programs from CSG developers rather than assessing them to all Xcel Energy customers. We believe this is a prudent use of these recovery mechanism originally set by the Commission in 2014 when the Solar\*Rewards Community program was developed.

The Company respectfully requests that the Commission:

- Approve our request to increase the participation fee for the Legacy CSG program and the LMI CSG program from \$500 per MW to \$800 per MW prorated by project size, to be applied beginning in February 2026, to recover administration costs as discussed in this Petition.<sup>1</sup> Consistent with this, the Company requests approval of its proposed tariff revisions that are attached to this Petition; and
- Approve a future process of updating the participation fee at least every two years through a motion filed in the above referenced dockets.

## **I. DESCRIPTION AND PURPOSE OF FILING**

### **A. Background**

In 2013, the Legislature enacted Minn. Stat. § 216B.1641 (the Community Solar Garden Statute), directing the Company to create a CSG program. The program launched in 2014 and is called Solar\*Rewards Community (Legacy CSG program). A Legacy CSG consists of a collection of photovoltaic devices with a generating capacity of no more than one MW that generate electricity to be sold to the Company. The Company issues a bill credit to each ratepayer who subscribes to the CSG based on the amount of energy generated by the photovoltaic devices, the size of the ratepayer's subscription, and the bill credit rate that applies to that subscription. On January 1, 2024, the Legacy CSG program closed for new applications.

Since the Legacy CSG program inception, the Company has issued annual participation fees for our administrative work for the CSG programs. These fees

---

<sup>1</sup> The participation fee has historically been applied in February of each year and given timing considerations for rulings on petitions such as this, as a practical matter a February 2026 date is a reasonable date to begin charging the proposed revised participation fee.

include the cost of system licenses, maintenance of the online solar garden application and subscriber management system, subscriber marketing, and incremental staff and other incremental expenses used to administer the program.

On May 24, 2023, Governor Walz signed new legislation (2023 CSG Legislation) that amended the CSG Statute to create a new program designed to make CSGs more accessible to people with low to moderate incomes (LMI CSG) and this increased the allowable size of LMI CSGs up to 5 MW.

The Company filed Comments and a Petition on August 28, 2023 regarding how to implement the 2023 CSG Legislation, proposed tariffs for the related new LMI CSG program, and proposed participation fees for the Legacy and LMI CSG programs. Parties submitted comments that generally agreed with the Company's proposal to change the participation fee from a flat \$500 per garden to \$500 per MW prorated by garden size.

The Commission's December 28, 2023 Order at Ordering Point 3 approved the requested change in how the participation fee is to be assessed as described below:

*3. Xcel may assess an annual participation fee of \$500 per megawatt for CSGs in the Legacy and LMI-Accessible CSG Programs.*

In July of 2024, the Company was assessed \$961,000 by the Department for their administration of the Legacy and LMI CSG programs, as allowed by Minnesota State Statute. This assessment was not accounted for when the Commission approved changing the CSG participation fee from a flat \$500 per garden fee to a \$500 per MW prorated fee by garden size. This law provides as follows, and in context the Company understands that the law only authorizes this assessment for the state fiscal years ending in June 2024 and June 2025, as indicated in the appropriations table copied below.

*Section 1.*

*APPROPRIATIONS.*

*The sums shown in the columns marked "Appropriations" are appropriated to the agencies and for the purposes specified in this article. The appropriations are from the general fund, or another named fund, and are available for the fiscal years indicated for each purpose. The figures "2024" and "2025" used in this article mean that the appropriations listed under them are available for the fiscal year ending June 30, 2024, or June 30, 2025, respectively. "The first year" is fiscal year 2024. "The second year" is fiscal year 2025. "The biennium" is fiscal years 2024 and 2025. ...*

*Sec. 2. Department of Commerce*

<i>APPROPRIATIONS Available for the Year</i>		
	<i>2024</i>	<i>2025</i>
<i>Subd. 1 Total Appropriations</i>	<i>97,159,000</i>	<i>28,714,000</i>
General	<i>96,083,000</i>	<i>27,617,000</i>
Petroleum Tank	<i>1,076,000</i>	<i>1,097,000</i>
<i>The amounts that may be spent for each purpose are specified in the following subdivisions.</i>		
<i>Subd. 2. Energy Resources</i>	<i>96,083,000</i>	<i>27,617,000</i>

...

*(y) \$961,000 each year is for activities required under Minnesota Statutes, section 216B.1641 for community solar gardens. This appropriation must be assessed directly to the public utility subject to Minnesota Statutes, section 116C.779.<sup>2</sup>*

Please note that the sum of the amounts in the various subparagraphs in Subd. 2 of this legislation (subparagraphs a to z), including the \$961,000 amount shown above, add up to the legislation appropriations for 2024 and 2025 to the Department Energy Resources reflected in the excerpt above. This assists us in our understanding that the \$961,000 amount is only applicable to the state fiscal years ending in June 2024 and June 2025.

## **B. Participation Fee**

Under established cadence, the participation fee is paid by Subscriber Organizations with operational gardens the February following commercial operation and each February thereafter. Therefore, the Company is requesting an increase of the current participation fee of \$500/MW to \$800/MW beginning with the February 2026 assessment.

### *1. Increase in Costs*

The fees necessary to cover the ongoing costs of the program have changed since our estimate filed in 2023. Table 1 provides the updated costs that form the basis for this

---

<sup>2</sup> 2023 Minn. Laws ch. 60, art. 10.

updated fee, including the additional two-year administrative assessment of \$961,000 which is directly imposed by Department to the Company for the Department's work on the CSG programs. This Table 1 also shows annual marketing costs to communicate to our customers, and an additional resource to cover subscriber management activities to decrease wait time by subscriber organizations and provide analysis to the Department when requested. These costs directly fall in the category of costs to be recovered in the participation fee. Additionally, we believe that these fees should be assessed to all CSGs, including both Legacy and LMI CSG programs that drive these costs.

**Table 1**  
**2025 Forecasted Costs for CSG Program**

Category	Amount	Definition
<b>Department of Commerce Assessment</b>	<b>\$961,000</b>	Assessed pursuant to MN Legislation to the Company.
<b>Annual Marketing</b>	<b>\$30,000</b>	Subscribers will receive welcome kits to the program and information on bill credits and consolidated billing.
<b>IT/Billing Maintenance</b>	<b>\$250,000</b>	Ongoing maintenance of IT and Billing Systems including consolidated billing.
<b>SalesForce License</b>	<b>\$147,312</b>	Direct license for use of SalesForce system by Subscriber Organization.
<b>Subscriber Management</b>	<b>\$124,000</b>	These contract labor costs are for work conducted on behalf of the program, working with the Department, reporting, subscriber management including developer and customer communications, system changes, etc.
<b>Total</b>	<b>\$1,512,312</b>	

## 2. *Participation Fee Analysis and Tracker*

The Company provides as Attachment A, a tracker to account for the ongoing participation fee. Our estimate for the \$800/MW fee is based on forecasted costs, over a 5-year period, including incremental costs beginning in 2024 which are not reflected in the current \$500/MW fee. The updated \$800/MW fee is designed to support recovery over the five-year period of 2026-2030 of the Company's increased administrative costs. The intention is to move as close to a \$0 balance as possible in year five without over recovering. As Attachment A shows, a fee of \$800 per MW is projected to achieve this desired outcome at this time with an assumption of the

\$961,000 Department Assessment for two-years (2024 and 2025) as required by Minn. Statute.

Since these assumptions are through 2029, there are some unknown factors in this estimate which is based on available information. For example, we have estimated the total MW capacity of operational gardens to match the allowed overall capacity of new LMI CSG program projects; however, actual future commercial operation dates are not yet known, and many of these will not be in commercial operation until later years. In addition, it is possible that the Department Assessment will be extended beyond 2025. Therefore, the Company's assumptions here are conservative and if no further updates are made in the future to account for updated information, would likely create a situation where the Company would underrecover these costs during the modeled timeframe.

The Company proposes reviewing the participation fee at least every two years to accurately account for future costs and to update our assumptions with actuals. The Company would file the Participation Tracker as part of our June 1 Annual Report (Docket No. E002/M-13-867) beginning in 2025, and the Company is under or over recovered we would reassess the participation fee accordingly.

### 3. *Project Impact*

The result of our analysis, as shown in Attachment A, increases the participation fee for all CSG projects to \$800 per MW. Table 2 shows the impact of this fee on different projects, based on the size of the CSG compared the current fee. Of note, the LMI CSG projects that have been approved by the Department thus far are 1 MW or less in size.

**Table 2**  
**Participation Fee Examples**

CSG Size (kW)	Participation Fee \$500	Participation Fee \$800	Amount of Annual Increase
250	\$125	\$200	\$75
500	\$250	\$400	\$150
1000	\$500	\$800	\$300
5000	\$2,500	\$4,000	\$1,500

## **D. Tariff Changes**

The Company provides redlined tariff changes impacted by the change in participation fee as noted below in Section 9. We provide these tariff pages as Attachment B. Given the timing of our filing, we do not anticipate these changes in place for the 2025 Participation Fee assessment in February 2025.

### **Section 9, Sheet No. 77 (Legacy CSG tariffed contract)**

*J. Participation Fee. Each year, the Community Solar Garden Operator will submit a participation fee of \$500 800/MW (to be prorated for each specific CSG size) to the Company for ongoing costs incurred of administering the Solar\*Rewards Community Program. The first participation fee will be charged after the Date of Commercial Operation, and the final participation fee will be charged prior to the Term of the Contract expiring.*

### **Section 9, Sheet No. 99.08 (LMI CSG tariff)**

*7. Participation Fee. Each year, the Subscriber Organization will submit a participation fee of \$500 800 /MW (AC) (to be prorated for each specific CSG size) to the Company for ongoing costs incurred of administering the LMI Accessible CSG Program. The participation fee may be changed at any time with the approval of the Commission.*

## **E. Future Proposed Changes to the CSG Participation Fee**

As noted above, the Company proposes reviewing the participation fee at least every two years to accurately account for future costs on an ongoing 5-year recovery period to account for the unknown factors identified above. In addition, we believe it might be beneficial to have a more expedited process for the Company to propose changes to the participation fee going forward. Therefore, the Company requests that the Commission allow a process where proposed changes to the CSG participation fee can be made through a motion filing under Minn. R. 7829.0410.

We believe that this process revision would allow for a more efficient and timelier implementation of any such proposed change that the Commission may approve. This process change would still allow commenting parties to express their written views on any such proposed change. The primary procedural differences between filing a petition with proposed changes and filing a motion with similar proposed changes is that the petition process typically takes about six months and typically has a procedural schedule for comments based on a notice issued by the Commission, and this type of notice typically has initial and reply comments. A motion under Minn. R. 7829.0410, on the other hand, by rule has a procedural schedule allowing for written

opposition to the motion to be filed within 14 days of the service of the motion and does not specifically provide for reply comments.

## **CONCLUSION**

The Company respectfully requests that the Commission:

- Approve our request to increase the participation fee for the Legacy CSG program and the LMI CSG program from \$500 per MW to \$800 per MW prorated by project size, to be applied beginning in February 2026, to recover administration costs as discussed in this Petition.<sup>3</sup> Consistent with this, the Company requests approval of its proposed tariff revisions that are attached to this Petition; and
- Approve a future process of updating the participation fee at least every two years through a motion filed in the above referenced dockets.

Dated: December 19, 2024

Northern States Power Company

---

<sup>3</sup> The participation fee has historically been applied in February of each year and given timing considerations for rulings on petitions such as this, as a practical matter a February 2026 date is a reasonable date to begin charging the proposed revised participation fee.

STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF IMPLEMENTATION  
OF 2023 LEGISLATIVE CHANGES TO  
XCEL ENERGY'S COMMUNITY SOLAR  
GARDEN PROGRAM

DOCKET No. E002/CI-23-335

IN THE MATTER OF THE PETITION OF  
NORTHERN STATES POWER CO. D/B/A  
XCEL ENERGY FOR APPROVAL OF ITS  
PROPOSED COMMUNITY SOLAR GARDEN  
PROGRAM

DOCKET No. E002/M-13-867

**PETITION**

**SUMMARY OF FILING**

Northern States Power Company, doing business as Xcel Energy, submits this Petition for approval of tariff changes to the Low-to-Moderate Income Accessible Community Solar Garden (LMI CSG) program and the Legacy CSG program to increase the participation fee to better align with the ongoing costs of the program.

The Commission's December 28, 2023 Order (December Order) approved the current amount for the annual participation fee of \$500/MW that each LMI CSG and Legacy CSG needs to pay to the Company for ongoing costs incurred in administering these programs. Beginning in 2024, a new assessment for program administration by the Department of Commerce (Department) is required, based on the 2023 Minnesota Legislation in Chapter 60, Article 10, Section 2, Subd. 2(y). Under this law, in 2024 and 2025 the amount of \$961,000 is to be assessed by the Department on Xcel Energy to cover Department activities required under Minn. Stat. §216B.1641. The Company is requesting approval to increase the participation fee to reflect this additional assessment and recover the administrative cost among other defined costs.

**Community Solar Cost Allocation**  
**Attachment A- Allocation Tracker**

Data as of November 2024

EXPENSES	Participation Fee					
	2024 Forecast	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast
1. Beginning Balance	\$ -	\$ 688,312	\$ 1,710,624	\$ 1,392,140	\$ 1,005,558	\$ 551,277
2. Participation Fees						
2a. Department of Commerce <sup>1</sup>	\$ 961,000	\$ 961,000				
2b. Annual Marketing <sup>2</sup>	\$ -	\$ 30,000	\$ 30,543	\$ 31,096	\$ 31,659	\$ 32,232
2c. IT/Billing Annual		\$ 250,000	\$ 203,620	\$ 210,584	\$ 217,786	\$ 225,234
2c. SalesForce Participation Fees <sup>3</sup>	\$ 147,312	\$ 147,312	\$ 167,112	\$ 167,112	\$ 167,112	\$ 167,112
3. Subscriber Management <sup>4</sup>	\$ 62,000	\$ 124,000	\$ 128,241	\$ 132,627	\$ 137,162	\$ 141,853
<b>3. Total Expenses (Lines 1+2a+2b+2c)</b>	<b>\$ 1,170,312</b>	<b>\$ 1,512,312</b>	<b>\$ 529,516</b>	<b>\$ 541,418</b>	<b>\$ 553,719</b>	<b>\$ 566,431</b>
<b>RECOVERY</b>						
4. Total Allocated MW (Legacy+AMI) <sup>5</sup>	964	980	1,060	1,160	1,260	1,340
5. Participation Fee per MW	500	500	800	800	800	800
<b>6. Total Collected (Lines 4x5)</b>	<b>\$ 482,000</b>	<b>\$ 490,000</b>	<b>\$ 848,000</b>	<b>\$ 928,000</b>	<b>\$ 1,008,000</b>	<b>\$ 1,072,000</b>
<b>End of Year Balance (Lines 3-6)</b>	<b>\$ 688,312</b>	<b>\$ 1,710,624</b>	<b>\$ 1,392,140</b>	<b>\$ 1,005,558</b>	<b>\$ 551,277</b>	<b>\$ 45,708</b>

Yearly Participation Fee	
Current	\$ 500.00
Update	\$ 800.00

*Notes:*

1. 2023 Minnesota Legislation in Chapter 60, Article 10, Section 2, Subd. 2(f). Funding is for a two year period as identified; the Company believes these will continue through the life of the program but have not included at this time.

2. Marketing includes direct mail details regarding bill credits. We anticipate that with the new LMI program these will increase as more residential customers will be receive bill credits.

3. Based on negotiated rates.

4. Contract Labor specific for subscriber management estimating an increase in head count in 2025.

5. Estimated based on year's prior completed projects (2024), estimated completions in 2024 (2025), estimated completion of LMI projects beginning in 2026.

*Estimated Inflation Rates*

Labor Inflation rate	3.42%
Non-labor inflation rate	1.81%
Weighted inflation rate	2.45%

**Redline**

**STANDARD CONTRACT FOR  
SOLAR\*REWARDS COMMUNITY (Continued)  
(CLOSED TO APPLICATIONS NOT APPROVED  
BEFORE JANUARY 1, 2024)**

Section No. 9

~~2nd~~<sup>3rd</sup> Revised Sheet No. 77

**6. Community Solar Garden Requirements. (Continued)**

**F. Annual Report.** Starting within 12 months of the Date of Commercial Operation, the Community Solar Garden Operator shall issue (and provide to the Company and each Subscriber) signed and notarized public annual reports containing at a minimum:

- The energy produced by the Community Solar Garden;
- Financial statements including a balance sheet, income statement, and sources and uses of funds statement; and,
- Identification of the management and operatorship of the Community Solar Garden Operator.

Where the Community Solar Garden Operator as a single legal entity has more than one Community Solar Garden, it need not issue individual public reports per Community Solar Garden but may instead combine this information into a single report; provided, however, the combined report needs to identify each Community Solar Garden and energy produced for each Community Solar Garden to which the report applies. The Community Solar Garden Operator shall take care to preserve the privacy expectations of the Subscribers, such as not publicly providing the Subscriber's Account Information or Subscriber Energy Usage Data or Bill Credits, unless there is explicit informed consent or otherwise provided for in this Contract. Each Subscriber shall have an opportunity to submit comments to the Community Solar Garden Operator with a copy to the Company on the accuracy and completeness of the annual reports.

Where the Community Solar Garden Operator is a subsidiary of a larger corporate entity (Parent), and where that Parent has multiple Community Solar Gardens in its down-line organization, it need not issue individual public annual reports for each garden but may instead combine this information into a single Annual Report containing the financial statements for the Parent entity; provided, however, the combined report identifies each Community Solar Garden and energy produced for each garden to which the report applies and includes a Parent guarantee that it has financial responsibility or obligation to pay debts on behalf of the subsidiary companies. The Community Solar Garden Operator shall take care to preserve the privacy expectations of the Subscribers, such as not publicly providing the Subscriber's Account Information or Subscriber Energy Usage Data or Bill Credits, unless there is explicit informed consent or otherwise provided for in this Contract. Each Subscriber shall have an opportunity to submit comments to the Community Solar Garden Operator with a copy to the Company on the accuracy and completeness of the annual reports.

**G. Audits.** The Company reserves the right to inspect the PV System as necessary to assure the safety and reliability of the system at any time during the Term of this Contract, and for an additional period of one (1) year thereafter.

**H. [Intentionally Omitted]**

**I. [Intentionally Omitted]**

**J. Participation Fee.** Each year, the Community Solar Garden Operator will submit a participation fee of ~~\$500,800~~/MW (to be prorated for each specific CSG size) to the Company for ongoing costs incurred of administering the Solar\*Rewards Community Program. The first participation fee will be charged after the Date of Commercial Operation, and the final participation fee will be charged prior to the Term of the Contract expiring.

GR

(Continued on Sheet No. 9-78)

Date Filed: <u>08-28-23</u> <u>12-19-24</u>	By: Ryan J. Long President, Northern States Power Company, a Minnesota corporation	Effective Date: <u>06-07-24</u>
Docket No. E002/M-13-867 <u>&amp;</u> <u>E002/CI-23-335</u>	Order Date:	<u>05-30-24</u>

**LMI ACCESSIBLE COMMUNITY SOLAR GARDEN  
PROGRAM (CONTINUED)**

Section No. 9

Original1st Revised Sheet No. 99.08

6. **Code Compliance.** The Subscriber Organization shall be responsible for ensuring that the PV System equipment installed at the Community Solar Garden meets all applicable codes, standards, and regulatory requirements at the time of installation and throughout its operation. The Subscriber Organization is also solely responsible for the proper and safe disposal of the PV System, and the Company has no responsibility on these issues.

7. **Participation Fee.** Each year, the Subscriber Organization will submit a participation fee of \$500.00/MW (AC) (to be prorated for each specific CSG size) to the Company for ongoing costs incurred of administering the LMI Accessible CSG Program. The participation fee may be changed at any time with the approval of the Commission.

8. **Disclosure of Production Information.** In order for the Company to carry out its responsibilities in applying Bill Credits to each Subscriber's bills for electric service, the Company is permitted to provide access or otherwise disclose and release to any Subscriber any and all production data related to the PV System in its possession and information regarding the total Bill Credits applied by the Company with respect to the PV System and any information pertaining to a Subscriber's Subscription. Any additional detailed information requested by a Subscriber shall be provided only upon the Subscriber Organization's consent in writing or email to the Company, or unless the Commission or the Department requests that the Company provides such information to the Subscriber.

9. **Disclosure of Community Solar Garden Information.** The Company may publicly disclose the Community Solar Garden Location, Subscriber Organization, nameplate capacity and generation data of the Community Solar Garden. Additionally, the Company will periodically provide a bill message to Subscribers clarifying that questions or concerns related to their Subscription should be directed to the Subscriber Organization or Department, including a statement that the Subscriber Organization is solely responsible for resolving any disputes with the Department, Company or the Subscriber about the accuracy of the Community Solar Garden production and that the Company is solely responsible for resolving any disputes with the Subscriber about the applicable rate used to determine the amount of the Bill Credit.

10. **Certain Tax and Securities Law Issues.** The Company makes no warranty or representation concerning the taxable consequences, if any, to Subscriber Organization or its Subscribers with respect to its Bill Credits to the Subscribers for participation in the Community Solar Garden. Additionally, the Company makes no warranty or representation concerning the implication of any federal or state securities laws on how Subscriptions to the Community Solar Garden are handled. The Subscriber Organization and Subscribers are urged to seek professional advice regarding these issues.

11. **Full Cooperation with the Commission, Department, and Minnesota Office of the Attorney General.** The Subscriber Organization and Company will fully cooperate with any request for information from the Commission, the Department, or the Minnesota Office of the Attorney General (OAG) pertaining in any way to the Community Solar Garden and will provide such information upon request in a timely manner. To the extent to which any request calls for producing a specific Subscriber's Account Information, Subscriber Energy Usage Data or Bill Credits, such information shall be provided and marked as Trade Secret or Confidential Information.

(Continued on Sheet No. 9-99.09)

Date Filed: 06-07-2412-19-24

By: Ryan J. Long

Effective Date:

06-07-24

President, Northern States Power Company, a Minnesota corporation

Docket No.

E002/M-13-867 &

E002/CI-23-335

Order Date:

05-30-24

**Clean**

**STANDARD CONTRACT FOR  
SOLAR\*REWARDS COMMUNITY (Continued)  
(CLOSED TO APPLICATIONS NOT APPROVED  
BEFORE JANUARY 1, 2024)**

Section No. 9

3rd Revised Sheet No. 77

**6. Community Solar Garden Requirements. (Continued)**

**F. Annual Report.** Starting within 12 months of the Date of Commercial Operation, the Community Solar Garden Operator shall issue (and provide to the Company and each Subscriber) signed and notarized public annual reports containing at a minimum:

- The energy produced by the Community Solar Garden;
- Financial statements including a balance sheet, income statement, and sources and uses of funds statement; and,
- Identification of the management and operatorship of the Community Solar Garden Operator.

Where the Community Solar Garden Operator as a single legal entity has more than one Community Solar Garden, it need not issue individual public reports per Community Solar Garden but may instead combine this information into a single report; provided, however, the combined report needs to identify each Community Solar Garden and energy produced for each Community Solar Garden to which the report applies. The Community Solar Garden Operator shall take care to preserve the privacy expectations of the Subscribers, such as not publicly providing the Subscriber's Account Information or Subscriber Energy Usage Data or Bill Credits, unless there is explicit informed consent or otherwise provided for in this Contract. Each Subscriber shall have an opportunity to submit comments to the Community Solar Garden Operator with a copy to the Company on the accuracy and completeness of the annual reports.

Where the Community Solar Garden Operator is a subsidiary of a larger corporate entity (Parent), and where that Parent has multiple Community Solar Gardens in its down-line organization, it need not issue individual public annual reports for each garden but may instead combine this information into a single Annual Report containing the financial statements for the Parent entity; provided, however, the combined report identifies each Community Solar Garden and energy produced for each garden to which the report applies and includes a Parent guarantee that it has financial responsibility or obligation to pay debts on behalf of the subsidiary companies. The Community Solar Garden Operator shall take care to preserve the privacy expectations of the Subscribers, such as not publicly providing the Subscriber's Account Information or Subscriber Energy Usage Data or Bill Credits, unless there is explicit informed consent or otherwise provided for in this Contract. Each Subscriber shall have an opportunity to submit comments to the Community Solar Garden Operator with a copy to the Company on the accuracy and completeness of the annual reports.

**G. Audits.** The Company reserves the right to inspect the PV System as necessary to assure the safety and reliability of the system at any time during the Term of this Contract, and for an additional period of one (1) year thereafter.

**H. [Intentionally Omitted]**

**I. [Intentionally Omitted]**

**J. Participation Fee.** Each year, the Community Solar Garden Operator will submit a participation fee of \$800/MW (to be prorated for each specific CSG size) to the Company for ongoing costs incurred of administering the Solar\*Rewards Community Program. The first participation fee will be charged after the Date of Commercial Operation, and the final participation fee will be charged prior to the Term of the Contract expiring.

R

**(Continued on Sheet No. 9-78)**

Date Filed: 12-19-24

By: Ryan J. Long

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. E002/M-13-867 &  
E002/CI-23-335

Order Date:

Northern States Power Company, a Minnesota corporation

Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

---

**LMI ACCESSIBLE COMMUNITY SOLAR GARDEN  
PROGRAM (CONTINUED)**

Section No. 9

1st Revised Sheet No. 99.08

---

6. Code Compliance. The Subscriber Organization shall be responsible for ensuring that the PV System equipment installed at the Community Solar Garden meets all applicable codes, standards, and regulatory requirements at the time of installation and throughout its operation. The Subscriber Organization is also solely responsible for the proper and safe disposal of the PV System, and the Company has no responsibility on these issues.

7. Participation Fee. Each year, the Subscriber Organization will submit a participation fee of \$800/MW (AC) (to be prorated for each specific CSG size) to the Company for ongoing costs incurred of administering the LMI Accessible CSG Program. The participation fee may be changed at any time with the approval of the Commission. R

8. Disclosure of Production Information. In order for the Company to carry out its responsibilities in applying Bill Credits to each Subscriber's bills for electric service, the Company is permitted to provide access or otherwise disclose and release to any Subscriber any and all production data related to the PV System in its possession and information regarding the total Bill Credits applied by the Company with respect to the PV System and any information pertaining to a Subscriber's Subscription. Any additional detailed information requested by a Subscriber shall be provided only upon the Subscriber Organization's consent in writing or email to the Company, or unless the Commission or the Department requests that the Company provides such information to the Subscriber.

9. Disclosure of Community Solar Garden Information. The Company may publicly disclose the Community Solar Garden Location, Subscriber Organization, nameplate capacity and generation data of the Community Solar Garden. Additionally, the Company will periodically provide a bill message to Subscribers clarifying that questions or concerns related to their Subscription should be directed to the Subscriber Organization or Department, including a statement that the Subscriber Organization is solely responsible for resolving any disputes with the Department, Company or the Subscriber about the accuracy of the Community Solar Garden production and that the Company is solely responsible for resolving any disputes with the Subscriber about the applicable rate used to determine the amount of the Bill Credit.

10. Certain Tax and Securities Law Issues. The Company makes no warranty or representation concerning the taxable consequences, if any, to Subscriber Organization or its Subscribers with respect to its Bill Credits to the Subscribers for participation in the Community Solar Garden. Additionally, the Company makes no warranty or representation concerning the implication of any federal or state securities laws on how Subscriptions to the Community Solar Garden are handled. The Subscriber Organization and Subscribers are urged to seek professional advice regarding these issues.

11. Full Cooperation with the Commission, Department, and Minnesota Office of the Attorney General. The Subscriber Organization and Company will fully cooperate with any request for information from the Commission, the Department, or the Minnesota Office of the Attorney General (OAG) pertaining in any way to the Community Solar Garden and will provide such information upon request in a timely manner. To the extent to which any request calls for producing a specific Subscriber's Account Information, Subscriber Energy Usage Data or Bill Credits, such information shall be provided and marked as Trade Secret or Confidential Information.

---

(Continued on Sheet No. 9-99.09)

---

Date Filed: 12-19-24

By: Ryan J. Long

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. E002/M-13-867 &  
E002/CI-23-335

Order Date:

## CERTIFICATE OF SERVICE

I, Joshua DePauw, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

- xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota
- xx electronic filing

**DOCKET Nos.      E002/CI-23-335 AND E002/M-13-867**

Dated this 19<sup>th</sup> day of December 2024

/s/

---

Joshua DePauw  
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Daniel	Abelson	daniel.abelson@metc.state.mn.us	Metropolitan Council		390 Robert Street N. St. Paul MN, 55101 United States	Electronic Service		No	13-867Official
2	Michael	Allen	michael.allen@allenergysolar.com	All Energy Solar		721 W 26th st Suite 211 Minneapolis MN, 55405 United States	Electronic Service		No	13-867Official
3	David	Assaf	daassaf@flaherty-hood.com	Flaherty & Hood, P.A.		525 Park Street Suite 470 St. Paul MN, 55102 United States	Electronic Service		No	13-867Official
4	Andrew	Ball	aball@keyesfox.com	Keyes & Fox LLP		1580 Lincoln Street Suite 880 Denver CO, 80203 United States	Electronic Service		No	13-867Official
5	Laura	Beaton	beaton@smwlaw.com	Shute, Mihaly & Weinberger LLP		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	13-867Official
6	Ingrid	Bjorklund	ibjorklund@avisenlegal.com	Avisen Legal		901 S. Marquette Ave. #1675 Minneapolis MN, 55402 United States	Electronic Service		No	13-867Official
7	Ingrid	Bjorklund	ingrid@bjorklundlaw.com	Bjorklund Law, PLLC		855 Village Center Drive #256 North Oaks MN, 55127 United States	Electronic Service		No	13-867Official
8	Kenneth	Bradley	kbradley@environmentminnesota.org			2837 Emerson Ave S Apt CW112 Minneapolis MN, 55408 United States	Electronic Service		No	13-867Official
9	Jessica	Burdette	jessica.burdette@state.mn.us	Department of Commerce		85 7th Place East Suite 500 St. Paul MN, 55101 United States	Electronic Service		No	13-867Official
10	Gabriel	Chan	gabechan@umn.edu			130 Hubert H. Humphrey Center 301 19th Ave S Minneapolis MN, 55455 United States	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
11	City	Clerk	gregg.engdahl@ci.stcloud.mn.us	City of St. Cloud		400 Second St. S St. Cloud MN, 56301 United States	Electronic Service		No	13-867Official
12	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General - Department of Commerce		445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	13-867Official
13	Kevin	Cray	kevin@communitysolaraccess.org	CCSA		1644 Platte St Denver CO, 80202 United States	Electronic Service		No	13-867Official
14	George	Damian	gdamian@cleanenergyeconomymn.org	Clean Energy Economy MN		13713 Washburn Ave S Burnsville MN, 55337 United States	Electronic Service		No	13-867Official
15	Timothy	DenHerder Thomas	timothy@cooperativeenergyfutures.com	Cooperative Energy Futures		3500 Bloomington Ave. S Minneapolis MN, 55407 United States	Electronic Service		No	13-867Official
16	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	13-867Official
17	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	13-867Official
18	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us	Office of the Attorney General - Department of Commerce		Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	13-867Official
19	Scott	Dunbar	sdunbar@kflaw.com	Keyes & Fox LLP		1580 Lincoln St Ste 880 Denver CO, 80203 United States	Electronic Service		No	13-867Official
20	Hannah	Dunn	hannah.dunn@oakdalemn.gov	City of Oakdale		1584 Hadley Ave N Oakdale MN, 55104 United States	Electronic Service		No	13-867Official
21	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
22	Dick	Edwards	dedwards@ci.maple-grove.mn.us	City of Maple Grove		12800 Arbor Lakes Parkway P O Box 1180 Maple Grove MN, 55311-6180 United States	Electronic Service		No	13-867Official
23	Ron	Elwood	relwood@mnl sap.org	Legal Services Advocacy Project		970 Raymond Avenue Suite G-40 Saint Paul MN, 55114 United States	Electronic Service		No	13-867Official
24	Betsy	Engelking	betsy@nationalgridrenewables.com	National Grid Renewables		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	13-867Official
25	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	13-867Official
26	Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce		85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	13-867Official
27	Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	13-867Official
28	Hal	Galvin	halgalvin@comcast.net	Provectus Energy Development llc		1936 Kenwood Parkway Minneapolis MN, 55405 United States	Electronic Service		No	13-867Official
29	Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy		408 St. Peter Street Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	13-867Official
30	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	13-867Official
31	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN,	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55369 United States				
32	Sean	Gosiewski	sean@afors.org	Alliance for Sustainability		2801 21st Ave S Ste 100 Minneapolis MN, 55407 United States	Electronic Service		No	13-867Official
33	Scott	Greenbert	scott@nautilussolar.com	Nautilus Solar Energy, LLC		396 Springfield Aver, Ste 2 Summit NJ, 07901 United States	Electronic Service		No	13-867Official
34	Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis		350 South 5th Street, Suite 315M Minneapolis MN, 55415 United States	Electronic Service		No	13-867Official
35	Jan	Hubbard	jan.hubbard@comcast.net			7730 Mississippi Lane Brooklyn Park MN, 55444 United States	Electronic Service		No	13-867Official
36	Reuben	Hunter	bhunter@madisonei.com	Madison Energy Investments		8100 Boone Blvd Suite 430 Vienna VA, 22182 United States	Electronic Service		No	13-867Official
37	John S.	Jaffray	jjaffray@jrpower.com	JJR Power		350 Highway 7 Suite 236 Excelsior MN, 55331 United States	Electronic Service		No	13-867Official
38	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	13-867Official
39	Julie	Jorgensen	julie@greenmark.us.com	Greenmark Solar		4630 Quebec Ave N New Hope MN, 55428-4973 United States	Electronic Service		No	13-867Official
40	Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC		4710 Blaylock Way Inver Grove Heights MN, 55076 United States	Electronic Service		No	13-867Official
41	Ralph	Kaehler	ralph.kaehler@gmail.com			13700 Co. Rd. 9 Eyota MN, 55934 United States	Electronic Service		No	13-867Official
42	Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC		260 Salem Church Road	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Sunfish Lake MN, 55118 United States				
43	William	Kenworthy	will@votesolar.org			1 South Dearborn St Ste 2000 Chicago IL, 60603 United States	Electronic Service	No	13- 867Official	
44	Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service	No	13- 867Official	
45	Bobby	King	bking@solarunitedneighbors.org	Solar United Neighbors		3140 43rd Ave S Minneapolis MN, 55406 United States	Electronic Service	No	13- 867Official	
46	Aaron	Knoll	aknoll@greenespel.com	Greene Espel PLLP		222 South Ninth Street Suite 2200 Minneapolis MN, 55402 United States	Electronic Service	No	13- 867Official	
47	Michael	Krause	michaelkrause61@yahoo.com			1200 Plymouth Avenue Minneapolis MN, 55411 United States	Electronic Service	No	13- 867Official	
48	Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures		315 Manitoba Ave Ste 200 Wayzata MN, 55391 United States	Electronic Service	No	13- 867Official	
49	Annie	Levenson Falk	anniefl@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service	No	13- 867Official	
50	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service	No	13- 867Official	
51	Gregg	Mast	gmast@cleanenergyeconomymn.org	Clean Energy Economy Minnesota		4808 10th Avenue S Minneapolis MN, 55417 United States	Electronic Service	No	13- 867Official	
52	Jason	Maur	jason.maur@renesolapower.com	Renesola Power Holdings, LLC		850 Canal Street 3rd Floor Stamford CT, 06902 United States	Electronic Service	No	13- 867Official	
53	Matthew	Melewski	matthew@theboutiquefirm.com	Nokomis Energy LLC & Ole Solar LLC		2639 Nicollet Ave Ste 200 Minneapolis MN, 55408	Electronic Service	No	13- 867Official	

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
54	Thomas	Melone	thomas.melone@allcous.com	Minnesota Go Solar LLC		222 South 9th Street Suite 1600 Minneapolis MN, 55120 United States	Electronic Service		No	13-867Official
55	Michael	Menzel	mike.m@sagiliti.com	Sagiliti		23505 Smithtown Rd. Suite 280 Excelsior MN, 55331 United States	Electronic Service		No	13-867Official
56	Brian	Millberg	fwengineering@comcast.net			695 Grand Ave #222 Saint Paul MN, 55105 United States	Electronic Service		No	13-867Official
57	Marc	Miller	mmiller@soltage.com	Soltage, LLC		66 York Street, 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	13-867Official
58	Marcus	Mills	marcus@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	13-867Official
59	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	13-867Official
60	Pouya	Najmaie	najm0001@gmail.com	Cooperative Energy Futures		3416 16th Ave S Minneapolis MN, 55407 United States	Electronic Service		No	13-867Official
61	Darin	Nelson	dnelson@minnetonkamn.gov	City of Minnetonka		14600 Minnetonka Blvd Minnetonka MN, 55345 United States	Electronic Service		No	13-867Official
62	Rolf	Nordstrom	rnordstrom@gpisd.net	Great Plains Institute		2801 21ST AVE S STE 220 Minneapolis MN, 55407-1229 United States	Electronic Service		No	13-867Official
63	Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association		2288 University Ave W St. Paul MN, 55114 United States	Electronic Service		No	13-867Official
64	Patty	O'Keefe	patty.okeefe@sierraclub.org			2525 Emerson Ave S Apt 2 Minneapolis MN, 55405	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
65	Jeff	O'Neill	jeff.oneill@ci.monticello.mn.us	City of Monticello		505 Walnut Street Suite 1 Monticello MN, 55362 United States	Electronic Service		No	13-867Official
66	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	13-867Official
67	Eric	Pasi	ericp@ips-solar.com	IPS Solar		2670 Patton Rd Roseville MN, 55113 United States	Electronic Service		No	13-867Official
68	Dan	Patry	dpatry@sunedison.com	SunEdison		600 Clipper Drive Belmont CA, 94002 United States	Electronic Service		No	13-867Official
69	Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	13-867Official
70	Morgan	Pitz	morgan.pitz@us-solar.com	US Solar		100 N 6th St #410B Minneapolis MN, 55403 United States	Electronic Service		No	13-867Official
71	Kristel	Porter	kristel@mnrenewablenow.org	MN Renewable Now		null null, null United States	Electronic Service		No	13-867Official
72	Paula	Prahl	paula.prahl@dominiuminc.com	Dominium		2905 Northwest Blvd Ste 150 Plymouth MN, 55441 United States	Electronic Service		No	13-867Official
73	Bridget	Rathsack	bridget.rathsack@burnsvillemn.gov	City of Burnsville, MN		100 Civic Center Parkway Burnsville MN, 55337 United States	Electronic Service		No	13-867Official
74	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General - Residential Utilities Division		1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	13-867Official
75	Micah	Revell	micah.revell@stinson.com	Stinson LLP		50 South Sixth St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
76	Jonathan	Roberts	jroberts@soltage.com	Soltage		66 York St 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	13-867Official
77	Delaney	Russell	delaney@mnipl.org	Just Solar Coalition		4407 E Lake Street Minneapolis MN, 55407 United States	Electronic Service		No	13-867Official
78	Ian	SantosMeeker	ians@ips-solar.com	IPS Solar		null null, null United States	Electronic Service		No	13-867Official
79	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	13-867Official
80	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 7 Minneapolis MN, 55401-1993 United States	Electronic Service		No	13-867Official
81	Will	Seuffert	will.seuffert@state.mn.us	Public Utilities Commission		121 7th Pl E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	13-867Official
82	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	13-867Official
83	David	Shaffer	david.shaffer@novelenergy.biz	Novel Energy Solutions		2303 Wycliff St Ste 300 St. Paul MN, 55114 United States	Electronic Service		No	13-867Official
84	Christopher L.	Sherman	csherman@sherman-associates.com	Solar Holdings LLC		233 Park Ave S Ste 201 Minneapolis MN, 55415 United States	Electronic Service		No	13-867Official
85	Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy		2928 5th Ave S Minneapolis MN, 55408 United States	Electronic Service		No	13-867Official
86	Karl	Sonneman	karl17@hbc.com	Law Office of Karl W. Sonneman		111 Riverfront Suite 202 Winona MN, 55987 United States	Electronic Service		No	13-867Official
87	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102 United States	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
88	Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine		225 S 6th St Ste 3500 Capella Tower Minneapolis MN, 55402-4629 United States	Electronic Service		No	13-867Official
89	Whitney	Terrill	whitney@mnipl.org	Minnesota Interfaith Power & Light		null null, null United States	Electronic Service		No	13-867Official
90	Anna	Tobin	atobin@greenespel.com	Greene Espel PLLP		222 South Ninth Street Suite 2200 Minneapolis MN, 55402 United States	Electronic Service		No	13-867Official
91	Zack	Townsend	zachary.townsend@brookfieldrenewable.com	Brookfield Renewable		200 Liberty St FL 14 New York NY, 10281 United States	Electronic Service		No	13-867Official
92	Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	13-867Official
93	Gary	Van Winkle	gvanwinkle@mylegalaid.org	Mid-Minnesota Legal Aid		111 N Fifth St Ste 100 Minneapolis MN, 55403 United States	Electronic Service		No	13-867Official
94	John	Vaughn	nik@rreal.org	Rural Renewable Energy Alliance		3963 8th Street SW Backus MN, 55435 United States	Electronic Service		No	13-867Official
95	Robert J.V.	Vose	rvose@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	13-867Official
96	Kevin	Walker	kwalker@beaconinterfaith.org	Beacon Interfaith Housing Collaborative		null null, null United States	Electronic Service		No	13-867Official
97	Jenna	Warmuth	jwarmuth@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802-2093 United States	Electronic Service		No	13-867Official
98	Heidi	Winter	hwinter@co.murray.mn.us	Murray County		2500 28th Street PO Box 57 Slayton MN, 56172 United States	Electronic Service		No	13-867Official
99	Curtis	Zaun	curtis@cpzlaw.com			3254 Rice Street Little Canada MN, 55126 United States	Electronic Service		No	13-867Official
100	Emily	Ziring	eziring@stlouisspark.org	City of St. Louis Park		5005 Minnetonka	Electronic Service		No	13-867Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Blvd St. Louis Park MN, 55416 United States				

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Michael	Allen	michael.allen@allenergysolar.com	All Energy Solar		721 W 26th st Suite 211 Minneapolis MN, 55405 United States	Electronic Service		No	23-335Official
2	Laura	Beaton	beaton@smwlaw.com	Shute, Mihaly & Weinberger LLP		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	23-335Official
3	Ingrid	Bjorklund	ingrid@bjorklundlaw.com	Bjorklund Law, PLLC		855 Village Center Drive #256 North Oaks MN, 55127 United States	Electronic Service		No	23-335Official
4	Kenneth	Bradley	kbradley@environmentminnesota.org			2837 Emerson Ave S Apt CW112 Minneapolis MN, 55408 United States	Electronic Service		No	23-335Official
5	Jessica	Burdette	jessica.burdette@state.mn.us	Department of Commerce		85 7th Place East Suite 500 St. Paul MN, 55101 United States	Electronic Service		No	23-335Official
6	Gabriel	Chan	gabechan@umn.edu			130 Hubert H. Humphrey Center 301 19th Ave S Minneapolis MN, 55455 United States	Electronic Service		No	23-335Official
7	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General - Department of Commerce		445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	23-335Official
8	Kevin	Cray	kevin@communitysolaraccess.org	CCSA		1644 Platte St Denver CO, 80202 United States	Electronic Service		No	23-335Official
9	George	Damian	gdamian@cleanenergyeconomymn.org	Clean Energy Economy MN		13713 Washburn Ave S Burnsville MN, 55337 United States	Electronic Service		No	23-335Official
10	Timothy	DenHerder Thomas	timothy@cooperativeenergyfutures.com	Cooperative Energy Futures		3500 Bloomington Ave. S Minneapolis MN, 55407 United States	Electronic Service		No	23-335Official
11	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401	Electronic Service		No	23-335Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
12	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us	Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	23-335Official	
13	Adam	Duininck	aduininck@ncsrcc.org	North Central States Regional Council of Carpenters	700 Olive Street St. Paul MN, 55130 United States	Electronic Service		No	23-335Official	
14	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	23-335Official	
15	Betsy	Engelking	betsy@nationalgridrenewables.com	National Grid Renewables	8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	23-335Official	
16	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance	2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	23-335Official	
17	Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	23-335Official	
18	Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC	8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	23-335Official	
19	Hal	Galvin	halgalvin@comcast.net	Provectus Energy Development llc	1936 Kenwood Parkway Minneapolis MN, 55405 United States	Electronic Service		No	23-335Official	
20	Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy	408 St. Peter Street Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	23-335Official	
21	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center	35 E. Wacker Drive, Suite	Electronic Service		No	23-335Official	

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						1600 Suite 1600 Chicago IL, 60601 United States				
22	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	23- 335Official
23	Sean	Gosiewski	sean@afors.org	Alliance for Sustainability		2801 21st Ave S Ste 100 Minneapolis MN, 55407 United States	Electronic Service		No	23- 335Official
24	Scott	Greenbert	scott@nautilussolar.com	Nautilus Solar Energy, LLC		396 Springfield Aver, Ste 2 Summit NJ, 07901 United States	Electronic Service		No	23- 335Official
25	Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis		350 South 5th Street, Suite 315M Minneapolis MN, 55415 United States	Electronic Service		No	23- 335Official
26	Jan	Hubbard	jan.hubbard@comcast.net			7730 Mississippi Lane Brooklyn Park MN, 55444 United States	Electronic Service		No	23- 335Official
27	Reuben	Hunter	bhunter@madisonei.com	Madison Energy Investments		8100 Boone Blvd Suite 430 Vienna VA, 22182 United States	Electronic Service		No	23- 335Official
28	John S.	Jaffray	jjaffray@jjrpower.com	JJR Power		350 Highway 7 Suite 236 Excelsior MN, 55331 United States	Electronic Service		No	23- 335Official
29	Julie	Jorgensen	julie@greenmark.us.com	Greenmark Solar		4630 Quebec Ave N New Hope MN, 55428- 4973 United States	Electronic Service		No	23- 335Official
30	Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC		4710 Blaylock Way Inver Grove Heights MN, 55076 United States	Electronic Service		No	23- 335Official
31	Ralph	Kaehler	ralph.kaehler@gmail.com			13700 Co. Rd. 9 Eyota MN, 55934	Electronic Service		No	23- 335Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
32	Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC		260 Salem Church Road Sunfish Lake MN, 55118 United States	Electronic Service		No	23-335Official
33	William	Kenworthy	will@votesolar.org			1 South Dearborn St Ste 2000 Chicago IL, 60603 United States	Electronic Service		No	23-335Official
34	Aaron	Knoll	aknoll@greenespel.com	Greene Espel PLLP		222 South Ninth Street Suite 2200 Minneapolis MN, 55402 United States	Electronic Service		No	23-335Official
35	Michael	Krause	michaelkrause61@yahoo.com			1200 Plymouth Avenue Minneapolis MN, 55411 United States	Electronic Service		No	23-335Official
36	Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures		315 Manitoba Ave Ste 200 Wayzata MN, 55391 United States	Electronic Service		No	23-335Official
37	Annie	Levenson Falk	anniefl@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	23-335Official
38	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	23-335Official
39	Gregg	Mast	gmast@cleanenergyeconomymn.org	Clean Energy Economy Minnesota		4808 10th Avenue S Minneapolis MN, 55417 United States	Electronic Service		No	23-335Official
40	Jason	Maur	jason.maur@renesolapower.com	Renesola Power Holdings, LLC		850 Canal Street 3rd Floor Stamford CT, 06902 United States	Electronic Service		No	23-335Official
41	Matthew	Melewski	matthew@theboutiquefirm.com	Nokomis Energy LLC & Ole Solar LLC		2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	23-335Official
42	Thomas	Melone	thomas.melone@allcous.com	Minnesota Go Solar LLC		222 South 9th Street Suite 1600 Minneapolis	Electronic Service		No	23-335Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55120 United States				
43	Michael	Menzel	mike.m@sagiliti.com	Sagiliti		23505 Smithtown Rd. Suite 280 Excelsior MN, 55331 United States	Electronic Service		No	23-335Official
44	Marc	Miller	mmiller@soltage.com	Soltage, LLC		66 York Street, 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	23-335Official
45	Marcus	Mills	marcus@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	23-335Official
46	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-335Official
47	Pouya	Najmaie	najm0001@gmail.com	Cooperative Energy Futures		3416 16th Ave S Minneapolis MN, 55407 United States	Electronic Service		No	23-335Official
48	Rolf	Nordstrom	rnordstrom@gpisd.net	Great Plains Institute		2801 21ST AVE S STE 220 Minneapolis MN, 55407-1229 United States	Electronic Service		No	23-335Official
49	Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association		2288 University Ave W St. Paul MN, 55114 United States	Electronic Service		No	23-335Official
50	Patty	O'Keefe	patty.okeefe@sierraclub.org			2525 Emerson Ave S Apt 2 Minneapolis MN, 55405 United States	Electronic Service		No	23-335Official
51	Jeff	O'Neill	jeff.oneill@ci.monticello.mn.us	City of Monticello		505 Walnut Street Suite 1 Monticello MN, 55362 United States	Electronic Service		No	23-335Official
52	Carol A.	Overland	overland@legalectric.org	Legalectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	23-335Official
53	Eric	Pasi	ericp@ips-solar.com	IPS Solar		2670 Patton Rd Roseville MN, 55113	Electronic Service		No	23-335Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
54	Dan	Patry	dpatry@sunedison.com	SunEdison		600 Clipper Drive Belmont CA, 94002 United States	Electronic Service		No	23-335Official
55	Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	23-335Official
56	Morgan	Pitz	morgan.pitz@us-solar.com	US Solar		100 N 6th St #410B Minneapolis MN, 55403 United States	Electronic Service		No	23-335Official
57	Kristel	Porter	kristel@mnrenewablenow.org	MN Renewable Now		null null, null United States	Electronic Service		No	23-335Official
58	Paula	Prahl	paula.prahl@dominiuminc.com	Dominium		2905 Northwest Blvd Ste 150 Plymouth MN, 55441 United States	Electronic Service		No	23-335Official
59	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	23-335Official
60	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General - Residential Utilities Division		1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	23-335Official
61	Jonathan	Roberts	jroberts@soltage.com	Soltage		66 York St 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	23-335Official
62	Nathaniel	Runke	nrunke@local49.org			611 28th St. NW Rochester MN, 55901 United States	Electronic Service		No	23-335Official
63	Delaney	Russell	delaney@mnipl.org	Just Solar Coalition		4407 E Lake Street Minneapolis MN, 55407 United States	Electronic Service		No	23-335Official
64	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 7 Minneapolis MN, 55401-1993 United States	Electronic Service		No	23-335Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
65	Will	Seuffert	will.seuffert@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul MN, 55101 United States	Electronic Service		Yes	23-335Official
66	David	Shaffer	david.shaffer@novelenergy.biz	Novel Energy Solutions		2303 Wycliff St Ste 300 St. Paul MN, 55114 United States	Electronic Service		No	23-335Official
67	Christopher L.	Sherman	csherman@sherman-associates.com	Solar Holdings LLC		233 Park Ave S Ste 201 Minneapolis MN, 55415 United States	Electronic Service		No	23-335Official
68	Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy		2928 5th Ave S Minneapolis MN, 55408 United States	Electronic Service		No	23-335Official
69	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102 United States	Electronic Service		No	23-335Official
70	Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine		225 S 6th St Ste 3500 Capella Tower Minneapolis MN, 55402-4629 United States	Electronic Service		No	23-335Official
71	Whitney	Terrill	whitney@mnipl.org	Minnesota Interfaith Power & Light		null null, null United States	Electronic Service		No	23-335Official
72	Anna	Tobin	atobin@greenespel.com	Greene Espel PLLP		222 South Ninth Street Suite 2200 Minneapolis MN, 55402 United States	Electronic Service		No	23-335Official
73	Zack	Townsend	zachary.townsend@brookfieldrenewable.com	Brookfield Renewable		200 Liberty St FL 14 New York NY, 10281 United States	Electronic Service		No	23-335Official
74	Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	23-335Official
75	John	Vaughn	nik@rreal.org	Rural Renewable Energy Alliance		3963 8th Street SW Backus MN, 55435 United States	Electronic Service		No	23-335Official
76	Kevin	Walker	kwalker@beaconinterfaith.org	Beacon Interfaith		null null, null United States	Electronic Service		No	23-335Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
				Housing Collaborative		United States				
77	Jenna	Warmuth	jwarmuth@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802-2093 United States	Electronic Service		No	23-335Official
78	Curtis	Zaun	curtis@cpzlaw.com			3254 Rice Street Little Canada MN, 55126 United States	Electronic Service		No	23-335Official