

APPENDIX N

Dorsey – Iron Range 500 kV Project

Preliminary Stability Analysis

Draft Report

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Executive Summary

A preliminary stability analyses was conducted for the proposed Dorsey – Iron Range 500 kV project and compared to results obtained for the proposed Dorsey – Bison 500 kV project. The study conclusions are:

1. The Dorsey – Iron Range 500 kV project provides a path for an incremental 1100 MW of MH-US transfers that is not impacted by North Dakota – Manitoba loop flow issues that create overloads of the Riel – Forbes 500 kV line (602 line). In the cases studied, MHEX transfers of 3290 MW simultaneous with NDEX transfers of 2217 MW were achievable without overloading the 602 line. Due to its negative impact on the loop flow issue, the Dorsey – Bison 500 kV project with 1100 MW MH-US transfers overloads 602 line by 106% at the same level of NDEX (2224 MW).
2. The power system dynamic performance and resulting transient voltage performance in response to the King – Eau Claire – Arpin with a King stuck breaker (PCS) disturbance is significantly better with the Dorsey – Iron Range 500 kV project. In the high transfer cases studied, the project demonstrates better Arrowhead, Stone Lake, and Minong transient voltage performance than in the base case at today’s transfer levels. The Dorsey – Bison 500 kV project degrades these transient voltages compared to the base case performance.
3. 602 line tripping dynamic simulations demonstrate that the Dorsey – Iron Range 500 kV project, with an 1100 MW of incremental MH-US transfers, initiates a Manitoba Hydro DC reduction for the loss of 602 line that is 106 MW less than the reduction initiated in the base study case (today’s system configuration). The 602 line trip DC reduction initiated for the Dorsey – Bison project found to be 1912 MW, which is 119 MW higher than the base case. An increase in DC reduction levels is unacceptable according to MISO’s Special Protection System usage policy.

Background

Regional power system analysis has consistently shown that there is an existing North Dakota – Manitoba loop flow issue where higher levels of North Dakota export will flow into Manitoba on the Rugby – Glenboro (G82R) and Letellier - Drayton (L20D) 230 kV lines and cause overloads of the Riel – Forbes 500 kV line (602 line). This was recently documented in the Minnesota CapX study report, “Impact of CapX Facilities on North Dakota Export for the Year 2016”, where it was found that even with the new Phase 1 CapX facilities, North Dakota export would be limited by overloads of the Roseau series capacitors on 602 line. Recent studies performed for a new Manitoba to U.S. 500 kV tie line have shown that a new 500 kV line between Dorsey and Bison will dramatically aggravate this problem by introducing a very low impedance path between North Dakota and Manitoba.

The flow limit on 602 line is based on the 2000 amp (1732 MW) rating of the Roseau series capacitors and line terminal equipment. Even if the rating of the Roseau series capacitors is increased through equipment upgrades, the flow limit on the line will need to remain at 1732 MW for several reasons.

1. When 602 line trips, the Manitoba Hydro (MH) DC reduction scheme will initiate a power order reduction on the MH HVDC lines connecting Winnipeg to hydroelectric generation in Northern

Manitoba equal to the amount of flow on the line. The loss of 602 line and associated DC runback is currently the largest single contingency in the MRO region and MISO footprint in terms of generation loss. Allowing 602 line flows to exceed today's 1732 MW limit would also increase the amount of DC reduction and the size of the largest contingency in the MISO footprint, which may not be acceptable.

2. MISO has a strict policy that prohibits the introduction of any new Special Protection Systems (SPS) that will reduce firm transfers in response to a single contingency, such as the loss of 602 line. Furthermore, they will not allow an increase in the amount of HVDC or generation runback on an existing SPS beyond its current maximum level. Allowing 602 line flows to exceed 1732 MW, thus increasing the amount of DC reduction, violates MISO's policy and would be deemed unacceptable.
3. Since large Manitoba Hydro DC power order reductions also result in overfrequency operation of Northern Manitoba hydro generation, Manitoba Hydro does not want to increase the maximum DC reduction beyond today's level.
4. Since 602 line was studied and designed to operate at a maximum level of 2000 amps, terminal equipment may not be able to operate at higher levels. For example, the transient recovery voltages seen by circuit breakers as they interrupt current may exceed their interrupting and voltage withstand capability.

Another finding from the CapX North Dakota Export (NDEX) study is that the simultaneous NDEX stability limit, with Manitoba export (MHEX) at 2175 MW and the Minnesota – Wisconsin export (MWEX) at 1665 MW is 2150 to 2200 MW based on transient under voltage at the Minong 161 kV bus as a result of the King – Eau Claire 345 kV fault with cross trip of the Eau Claire – Arpin 345 kV line and a stuck breaker at King (PCS disturbance). This limitation is also related to the North Dakota – Manitoba loop flow issue. Higher flows on 602 line create higher flows on the Arrowhead – Stone Lake 345 kV line which directly impact the Stone Lake 345/161 kV and nearby Minong 161 kV transient voltage performance. The trip of the King – Eau Claire – Arpin 345 kV line is currently the most limiting contingency, from both a voltage and transient stability perspective, on the MWEX interface.

Study Objectives

The purpose of this study was to conduct a preliminary power system stability assessment of both the MP Dorsey – Iron Range 500 kV and the proposed Dorsey – Bison 500 kV projects in order to:

1. Assess the impact of the proposed 500 kV lines on the North Dakota – Manitoba loop flow issue by determining NDEX restrictions due to 602 line loading limitations with 1100 MW of additional Manitoba to U.S. power transfer.
2. Assess the impact of the proposed 500 kV lines and 1100 MW of incremental Manitoba to U.S. transfers on the Minong 161 kV transient voltage performance for the King – Eau Claire – Arpin (PCS) disturbance.
3. Determine the amount of Manitoba Hydro DC reduction initiated for faults that result in the tripping of 602 line.

Model Development

CapX NDEX Study model

The power flow and stability models developed for the CapX NDEX study were used for this study. The complete modeling details can be found in the CapX study report, “Impact of CapX Facilities on North Dakota Export for the Year 2016”.

In general, the CapX study stability model was developed from the December 03, 2010 NMORWG stability model and study package. Updates were made to include transmission facility additions with planned in-service dates between 2010 and 2016. Table XX in Appendix 1 summarizes the transmission facility additions.

The Phase 1 CapX facilities included in the model are:

- Bemidji-Grand Rapids 230 kV line.
- Twin Cities-Fargo 345 kV line.
- Twin Cities-Brookings 345 kV line.
- Twin Cities-La Crosse 345 kV line.

Manitoba – U.S. 1100 MW Facility Additions

For the Dorsey – Iron Range project the following facilities were added:

- New Blackberry 500/345 kV substation
- (2) Blackberry 500/345 kV transformers
- (1) Blackberry 500/230 kV transformer
- New 500 kV transmission line between Dorsey and Blackberry 500 kV substations
- 60% series compensation at the midpoint of the 500 kV line
- Double circuit Blackberry - Arrowhead 345 kV line

For the Dorsey – Fargo option the following facilities were added:

- New Bison 500/345 kV Substation
- (2) Bison 500/345 kV transformers
- New 500 kV transmission line between Dorsey and Bison 500 kV substations
- 60% series compensation at the midpoint of the 500 kV line
- A second Twin Cities – Fargo 345 kV line

For this preliminary stability analysis, the Manitoba Hydro facilities required to provide an 1100 MW incremental power transfer (Hydro generation additions and a 3rd HVDC Bipole) were not modeled in detail. A proxy representation consisting of an 1100 MW negative load, representing a 3rd bipole converter station, at the Riel 500 kV bus was used. For the purposes of this study, this representation was deemed adequate since the primary system impact under investigation was the 500 kV line tie sharing and post-project flow levels on the Riel – Forbes 500 kV line (602 line).

Study Cases

Two study cases were created from the CapX t1e-so16aa base case which had NDEX established at 2218 MW, MHEX at 2178 MW, and MWEX at 1660 MW. The CapX study found this point to be the simultaneous stability limit where the Minong 161 kV transient bus voltage was at its established minimum acceptable level of 0.82 p.u. for the PCS disturbance.

The y5k-so16aa case was created by adding the Dorsey – Iron Range project facilities and the additional 1100 MW of incremental MH-US transfer. The MWEX interface flow was re-established at approximately 1650 MW using the study package SETEXPORTS.IPL program.

The w3l-so16aa case was created by adding the Dorsey – Bison project facilities and the additional 1100 MW of incremental MH-US transfer. The MWEX interface flow was re-established at approximately 1650 MW using the study package SETEXPORTS.IPL program.

Table 1 below summarizes the major interface flows for each of the study cases in addition to the flows on 602 line and the new 500 kV line. Power flow summary reports generated by the PFINFO.IPL program are included in Appendix 2.

Case	Description	NDEX	MHEX	MWEX	New Line	602 Line	Arrowhead Stone Lake
t1e-so16aa	Base Case	2218	2178	1660	--	1793	726
y5k-so16aa	Dorsey – Iron Range	2217	3290	1657	1283	1687	972
w3l-so16aa	Dorsey - Bison	2224	3287	1639	1075	1912	733

Table 1: Interface flows for study power flow cases.

The following are notable observations for the study cases:

1. The flow sharing between 602 line and the new 500 kV line is better with the Dorsey – Iron Range project.
2. The flow on 602 line is much lower with the Dorsey – Iron Range project and is approximately 100 MW less than the base case (today’s system).
3. The flow on 602 line observed with the Dorsey – Bison project is approximately 119 MW greater than in the base case which is loading the Roseau series capacitors to 2116 amps (106% of their 2000 amp rating).

Additional sensitivity analysis was performed on the study cases by varying both NDEX and MHEX to determine the various transfer levels where 602 line becomes limiting. Figure 1 graphically shows the impact of the 602 line loading limit on the simultaneous NDEX, MHEX export capability.

At a targeted design MHEX transfer level of 3285 MW, NDEX would be limited to 1733 MW with the Dorsey - Bison 500 kV line. In order to achieve the 2500 MW NDEX potential provided by the CapX Group 1 facilities, MHEX would be limited to 2862 MW, well below the capability of the MHEX interface.

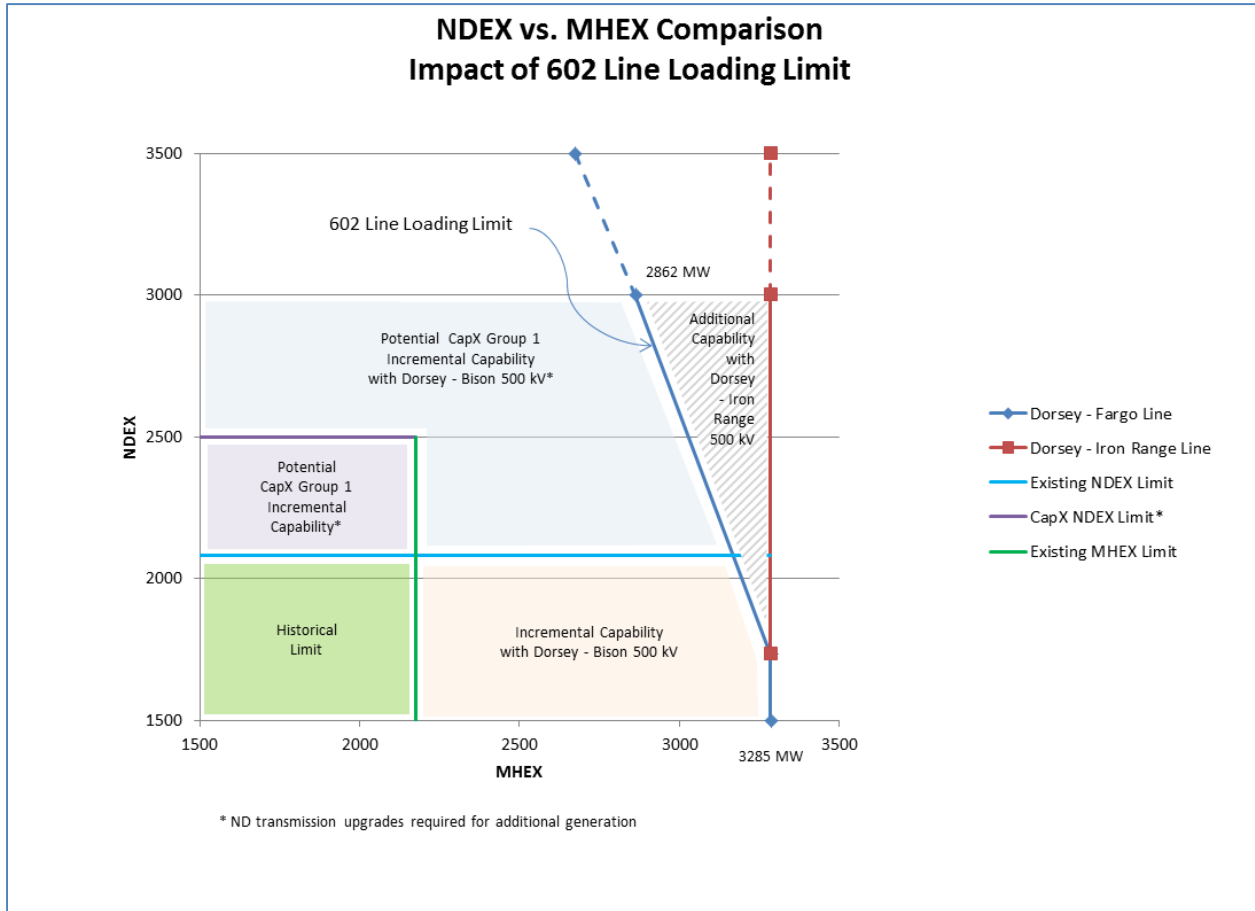


Figure 1 – Impact of 602 line loading on NDEX – MHEX capability

Study Procedure

A 5 second stability simulation was performed for each of the study cases and applying the following disturbances:

pcs	SLG fault on King - Eau Claire line with 8P6 breaker failure at King Trips King - Eau Claire - Arpin and King - Chisago 345 kV lines
nmz	4 CYCLE, THREE PHASE FAULT AT CHISAGO TRIP F601C, XTRIP D602F USE NEW 100% REDUCTION INIT FROM CHISAGO, LEAVE SVS ON MP SYS
nad	4 cycle 3 phase fault at forbes 500 kv post mmtu clear the forbes - dorsey 500 kv line

Table 2: Disturbance list

The stability simulation study package automatically creates a detailed report for each simulation describing the base case conditions, transient voltage violations, and Manitoba DC reduction events that occurred during the simulation. The reports for each simulation are included in Appendix 3.

Results

Transient performance for King – Eau Claire – Arpin with King 8P6 breaker failure (PCS)

All of the cases run demonstrated stable performance. In general, the most heavily impacted voltages for this disturbance are the Arrowhead 230, Arrowhead 345, Stone Lake 345, and Minong 161 kV. Of these buses, the Arrowhead 230 and Minong 161 kV have the most restrictive transient under voltage criterion of 0.82 (p.u.). These are standard MP criteria which have been established to optimize HVDC converter operation at Arrowhead and protect sensitive industrial loads such as the pipeline pumping customer at Minong. Table 3 below summarizes the minimum transient under voltages at Arrowhead and Minong for the study cases. These voltages are documented in the stability reports provided in Appendix 3.

Study Case	Case Name	Arrowhead 230 kV (p.u.)	Minong 161 kV (p.u.)
CapX NDEX Study Model - Benchmark	t1e-so16aa	0.83	0.79
Dorsey – Iron Range 500 kV	y5k-so16aa	0.92	0.85
Dorsey – Bison 500 kV	w3l-so16aa	0.80	0.77

Table 3: Transient voltage performance for stability analysis

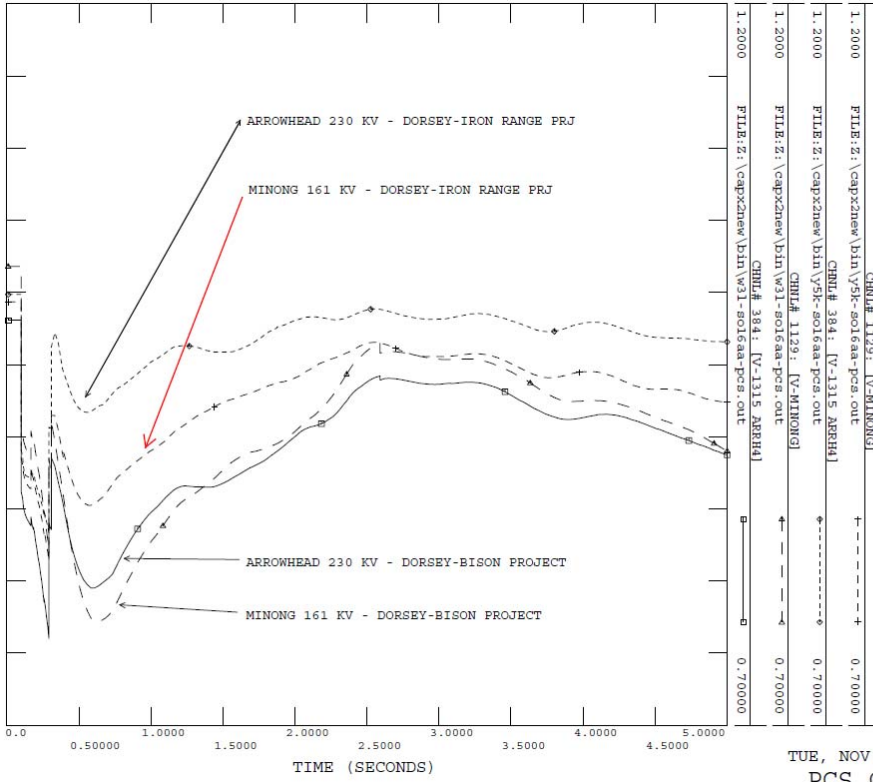
From these results it can be seen that for the Dorsey – Bison project, there are voltage violations ($V < 0.82$ p.u.) at both Arrowhead 230 and Minong 161 kV buses. The dynamic performance for the Dorsey – Iron Range project is considerably better with the transient under voltages well above criteria. Figures 2 and 3 present stability plots, that graphically compare the transient voltage responses and illustrate the improved performance observed with Dorsey – Iron Range project.

Figures 4 and 5 are comparison plots of Minong 161kV and Arrowhead 230 kV voltages for the base, Dorsey – Bison, and Dorsey – Iron Range cases. Here it can be seen that the Dorsey – Bison project with 1100 MW MH-US transfers actually degrades the transient voltage performance compared to the base case, while the Dorsey – Iron Range project with transfers significantly improves performance.

There are several reasons for the dynamic performance improvements provided by the Dorsey – Iron Range project.

1. The Blackberry (Iron Range) – Arrowhead 345 kV lines are tied directly to the Arrowhead 345 kV bus allowing flows on the Arrowhead – Stone Lake 345 kV line to bypass the Arrowhead 230/345 kV step-up and 230 kV phase shifting transformer (PST) which provides considerable voltage support at Arrowhead.
2. The Arrowhead 345 direct connection also eliminates the reactive power (I^2X) losses introduced by the transformers that negatively impact the Arrowhead, Stone Lake, and Minong transient voltages. In the base and Dorsey – Bison cases, the steady state and post-disturbance transient power flows on the Arrowhead – Stone Lake line flow through the transformers and degrade the voltage performance

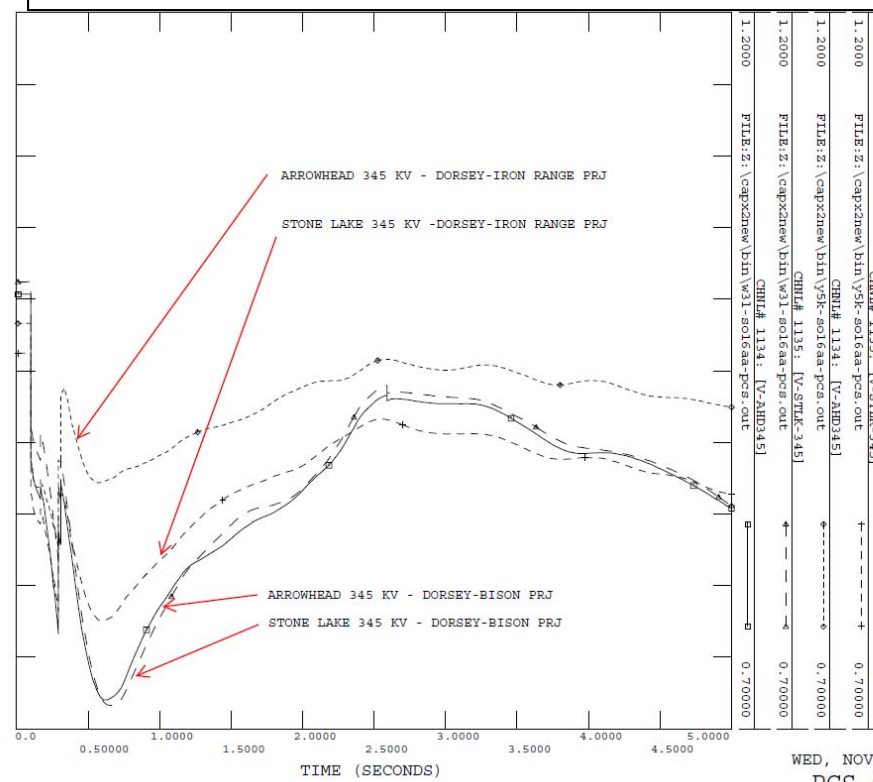
Figure 2: Arrowhead 230 and Minong 161 kV voltage performance.



W31-SO16AA.SAV: SUMMER:OP LD: SYSTEM INTACT
 ND=3299, NH=2212, MW=1639, OHMH=196, OHMP=151, EMTW=190, BD=164

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 PCS COMPARISON

Figure 3: Arrowhead 345 and Stone Lake 345 kV voltage performance.



W31-SO16AA.SAV: SUMMER:OP LD: SYSTEM INTACT
 ND=3299, NH=2212, MW=1639, OHMH=196, OHMP=151, EMTW=190, BD=164

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 PCS COMPARISON

Figure 4: Arrowhead 230 voltage performance.

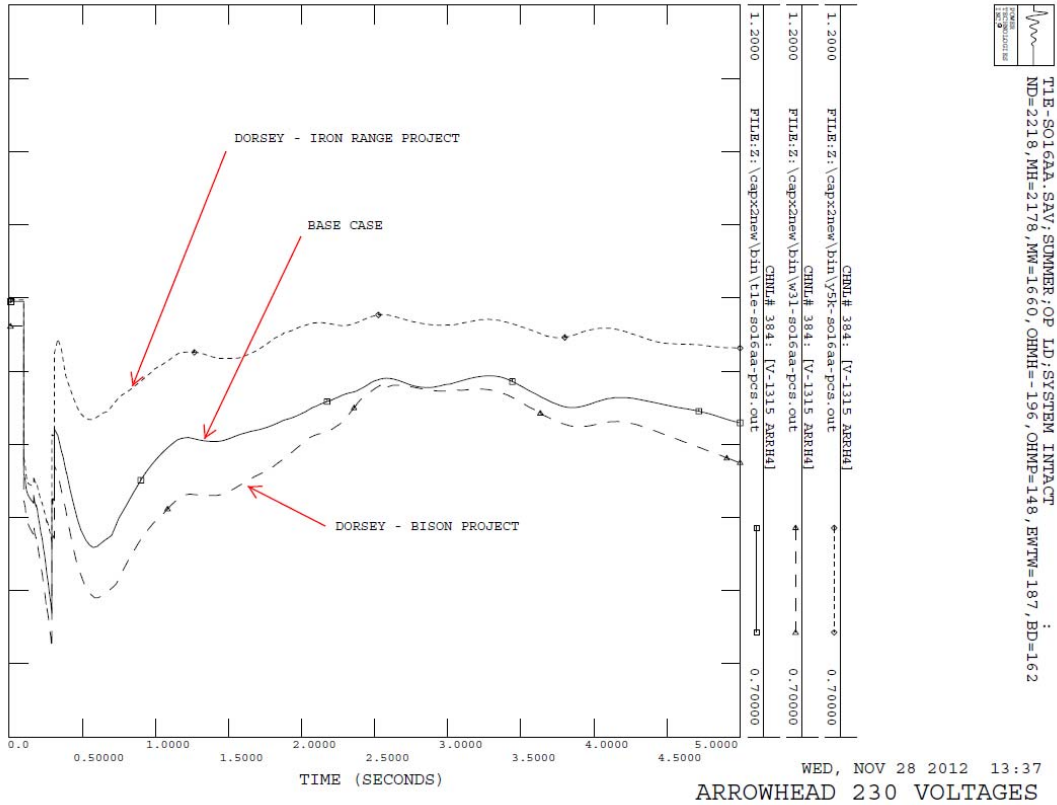
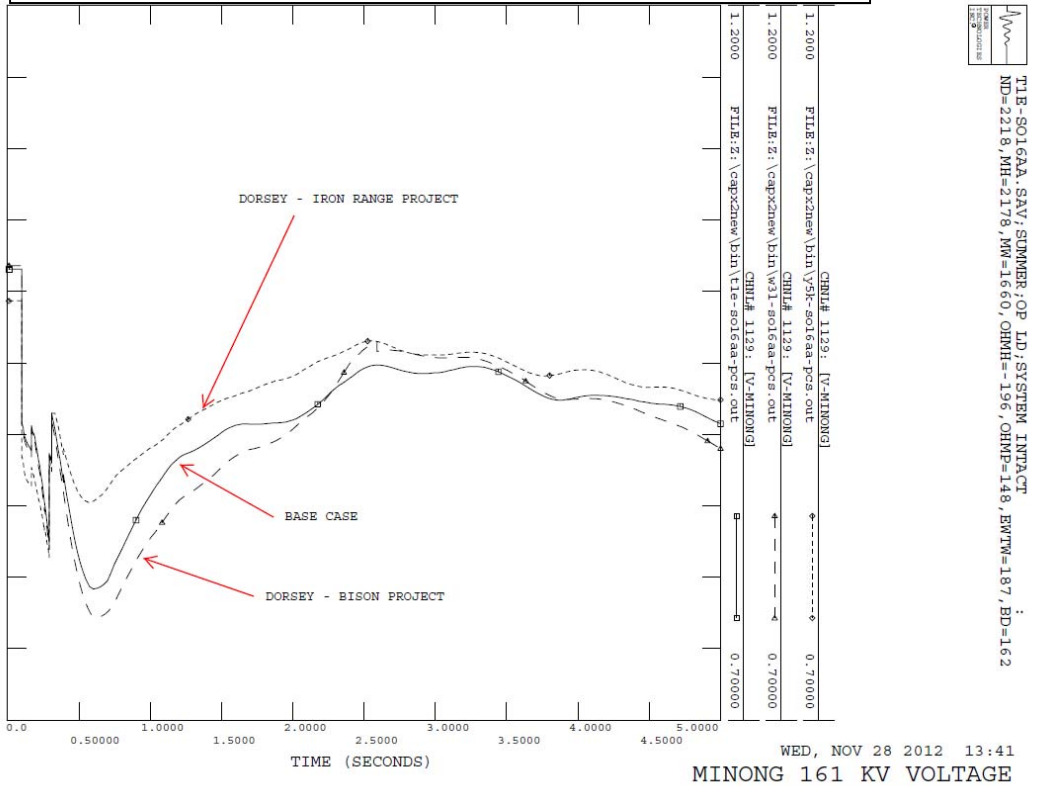


Figure 5: Minong 161 kV voltage performance.



Manitoba HVDC Reduction for Riel – Forbes 500 kV Tripping Events

Table 4 provides a summary of the 602 line trip initiated MH DC reductions initiated for each of the study cases. These reduction levels are documented in the stability reports provided in Appendix 3.

Study Case	Case Name	HVDC Reduction Amount
CapX NDEX Study Model – Base Case	t1e-so16aa	1793 MW
Dorsey – Iron Range 500 kV	y5k-so16aa	1687 MW
Dorsey – Bison 500 kV	w3l-so16aa	1912 MW

Table 4: MH DC Reduction amounts for 602 line tripping disturbances

Here it can be seen that the Dorsey – Bison project with 1100 MW MH-US transfers increases the amount of the MH DC reduction by 119 MW compared to the base case. According to MISO policy, this is an unacceptable outcome and firm MH-US transfers would not be approved at this level.

The Dorsey – Iron Range project actually reduces the amount of MH DC reduction by 106 MW compared to the base case which is in compliance with MISO’s policy. This reduction in DC reduction levels can also be deemed to be a system reliability improvement over today’s system. It also signifies that MH-US transfers beyond the 1100 MW level studied may be possible.

Conclusions

The primary findings of the preliminary stability analyses conducted during this study are:

1. The Dorsey – Iron Range 500 kV project provides a path for an incremental 1100 MW of MH-US transfers that is not impacted by North Dakota – Manitoba loop flow issues that cause 602 line flows to exceed its rating. In the cases studied, MHEX transfers of 3290 MW simultaneous with NDEX transfers of 2217 MW were achievable without overloading the Riel – Forbes 500 kV line (602 line). Due to its negative impact on the loop flow issue, the Dorsey – Bison 500 kV project with 1100 MW MH-US transfers overloads 602 line by 106% at the same level of NDEX (2224 MW).
2. The power system dynamic performance and resulting transient voltage performance in response to the King – Eau Claire – Arpin with a King stuck breaker (PCS) disturbance is significantly better with the Dorsey – Iron Range 500 kV project. In the high transfer cases studied, the project demonstrates better Arrowhead, Stone Lake, and Minong transient voltage performance than the base case at today’s transfer levels. The Dorsey – Bison 500 kV project degrades these transient voltages compared to the base case performance.
3. 602 line tripping dynamic simulations demonstrate that the Dorsey – Iron Range 500 kV project with an 1100 MW of incremental MH-US transfers initiates a Manitoba Hydro DC reduction for the loss of 602 line that is 106 MW less than the reduction initiated in the base study case (today’s system configuration). The 602 line trip DC reduction initiated for the Dorsey – Bison project found to be 1912 MW, which is 119 MW higher than the base case. An increase in DC reduction levels is unacceptable according to MISO’s Special Protection System usage policy.

Appendix 1

Model Development

Pre-CapX 2010 Case Modifications to Create 2016 Study Base Case

Facilities	Idev Name	In Service Date (if Applicable)
Idev adds Buffalo -Casselton 115 kV line	OTP_AddBuff-CassLine.idv	
Correction to Bigstone station load	BSG_AQCS_Addition.idv	
Brookings-Hampton 345 kV	5BROOKINGS-HAMPTON_MASTER.idv	01/2015
Southdale-Scearcyville	5GRE-600-SCEARCYVILLE-SOUTHDALE115_[10-12-15_14_13].idv	06/2012
Cromwell -Savanna 115 kV line	5GRE-2634-CROMWELL-SAVANNA115.idv	12/2014
Wilton_Boswell-CassLk 230 kV	5OTP-279-CAPX-Wilton_Boswell-CassLk.idv	07/2012
Monticello-Bison 345 kV line	5XEL-286-MONTICELLO-BISON-345kV_REV3a.idv	05/2013
Hampton-Rochester-Lacrosse 345 kV	5XEL-PROJECT-1024-CAPX-HAMP_ROCH_LAX.idv	01/2015
Center-Grand Forks 345 kV transmission line	add-CGF-transmission-summer13-3Wto2W-5dig-rev29-2011-2-2.idv	09/2013
Updates impedance on Bemidji-Grand Rapids 230 kV line parameters	Update-BGR-Imp.idv	
Essar MN 230 kV substations and load detail	add-essar-mn-detail-r1.idv	
Add Bison units	bison_data.idv	
50 MW addition to Square Butte DC	sqb_550.idv	2013
Spirit Wood generation	5spiritwood.idv	06/2014
Byron-PL VLLY5 Impedance data changes	52012 - 3.1.12 - XEL-2178-RIGO.idv	03/2012

Facilities	Idev Name	In Service Date (if Applicable)
Minnesota Valley - Kerkhoven Tap	52014 - 6.1.14 - XEL-3312-MINN_VALLEY-KERKHOVEN_TAP.idv	06/2014
Lkmarion-Burnsville-115 kV	52015 - 12.31.15 - XEL-3121-LKMARION-BURNSVILLE-115kV-UPGRADE_R1.idv	
Adams Reactor	52012 - 6.1.12 - XEL-3474-ADAMS_2ND_REACTOR.idv	06/2012
Prairie 3 winding transformer impedance changes	52014 - 6.1.14 - XEL-3475-PRAIRIE_3RD_TR.idv	
Chisago-Apple River Phase 2 (Upgrade Scandia Tap to St. Croix Falls to 161 kV, add 161 kV line from St. Croix Falls to new DPC Poplar Lake substation and from Poplar Lake to Apple River.)	xel-2011-06-01_CHI-APP 2.idv	06/2011
Gravel Island Project Phase I Tap Wheaton - Hydro Lane 161 kV line with new Gravel Island substation. Add 161/69 kV transformers at Gravel Island. Reterminate 69 kV lines from Hydro Lane - Eau Claire to new Gravel Island substation. Upgrade Hallie substation to 161 kV and upgrade 69 kV double circuit lines out of Hallie to single circuit 161 kV.	xel-2010-11-01_Gravel Island 2.idv	
Gravel Island project Phase II (Addition of Hallie - Prescott Tap 161 kV line, Reconductor existing line from Eau Claire - Prescott Tap to 795 ACSS conductor.)	xel-2011-06-01_Gravel Island 2.idv	06/2011
WI part of Apple River-Chisago 161/69 project	52011 - 1.30.11 - DPC Portion - Chisago-Apple River.idv	01/2011
Eau Claire Area	52010 - 1.1.10-6.1.2011 - XEL-1549-EAUCLAIRE.idv	04/2011

Facilities	Idev Name	In Service Date (if Applicable)
Chisago-ST Croix -Falls Section of Chisago-Apple River Phase 1	52010 - 10.1.10 - XEL-56-CHISAGO-STCROIXFLS-R1-PHASE1	01/2010
Eau Claire 161 kV ASBUILT	52010 - 12.1.10 - XEL-1549-EAUCLAIRE 161 kV ASBUILT	12/2010
Chisago-ST Croix -Falls Section of Chisago-Apple River Phase 2	52011 - 1.30.11 - XEL-56-CHISAGO-STCROIXFLS-R2-PHASE2	01/2011
Eau Claire 69 kV ASBUILT	52011 - 4.2.11 - XEL-1549-EAUCLAIRE 69 kV ASBUILT.idv	04/2011
Chisago-ST Croix -Falls Section of Chisago-Apple River Phase 3	52011 - 5.1.11 - XEL-56-CHISAGO-STCROIXFLS-R2-PHASE3	01/2011
DPC-project-POPLK-XFMR	52013 - 5.1.13 - DPC Portion - Chisago-Apple River	05/2013
EAUCLAIRE PLAN - PHASE2	52014 - 6.1.14 - XEL-PROJECT-1957-EAUCLAIRE-P2.idv	06/2014
STCLOUD-LOOP	52015 - 6.2.15 - XEL-2307-STCLOUD-LOOP	06/2015
Byron-Rochester 161 kV	Byron-Rochester 161 Development.idv	
DPC-GNO-LACTAP	DPC-GNO-LACTAP.idv	06/2014
G359 POI4	TS_G359.idv	12/2012
Corrects the rating of the Heskett-Mandan 230 kV line (Only summer)	TS_MDU-MandanSub-Sum.idv	09/2011
Rebuild 115 kV line Charlie Creek -Williston; sub at Watford City	bepc-upgrade-chcrk-williston-07series.idv	Late 2011
Add in new combined cycle unit at White 115 kV in SD (unit may connect at 345 kV bus)	gi0704-deercreek-07series.idv	06/2012
Adds Bison transformer	bison_xfmr.idv	
Square Butte Wind level adjustment	sqbutte_wind_level.idv	

Facilities	Idev Name	In Service Date (if Applicable)
Coal Creek at top output including DC line (1128 MW)	GRE-2011-CUDC-1128.idv	2011-2012
Rating change for Center-CenterShunt	Center-CenterShunt_Rating.idv	
Purges the sq. butte-center 345/230 xmfr	MPC-remove-SqBtCntr-Xmfr.idv	N/A
Purges Langdon Wind model and replaces with a collector system rep	5MPC-LangdonWind-Correction29.idv	12/2007
Purges transmission to Pillsbury and lays Ashtabula I, II, and III	5MPC-replace-ashtabula-model29-consol.idv	12/2008
Creates Scribner bus and associated load	MPC_Scribner_SO16.idv	10/2010
Maximizes MPC01900 to 131.4 MW	5MPC_1200_1900_Full_v29.idv	06/2011
Fixes issues noticed with the CapX additions to the NDEX study	5OTP_Changes_CapX.idv	
Purges Lyon County-MN Valley 115 kV line as part of the Brookings Co - Hampton development	5purge LyonCo - MNValley 115.idv	
LaVerendrye - St Vital 230 kV line addition	lav-stvital-sum_v29.idv	
Letellier - St Vital 230 kV line addition	letellier-stvital-sum_v29.idv	
Modifes BA10 and TA11 line impedance	BA10_TA11.idv	
Reconfigure existing 110 kV lines VH2 and XS49, add St. Vital - Scotland 110 kV line using VH2 and 0.89 km of XS49, add Mohawk - Harrow 110 kV line using remaining 5.67 km of XS49	reconfig-xs49-vh2-s.idv	
Riel station and associated ac transmission, xfmr, Sectionalize D602F 500 kV line into Riel, Sectionalize R32V, and R33V 230 kV lines into Riel 500-230-46 kV 1200 MVA transformer, Move D602F 500 kV reactor to Riel end of new Riel - Roseau tie	riel-s-pc_r3.idv	
Sectionalize R49R into Riel	r49r-sect-s.idv	

Facilities	Idev Name	In Service Date (if Applicable)
Change Riel, Roseau Bus angles, add 73.4 MVAR caps to tertiary Riel bank	bus_ang_chng.idv	
Add 138 MW of wind at St Joseph	5StJoseph-wind-1-138s-at-30each-r2.idv	
St. Joseph tr	set stjoseph tr.idv	
Add Elm Creek generation	Elm Creek-2.idv	
Upgrades between Bemidji and Cass Lake required by the BGR project	Bemidji-Helga-Nary-CassLake_v29_summer.idv	
Fenton 69 kV addition	fenton69.idv	
G164 modification	G164-modified.idv	
MPC Capacitor data modification	MPC_Facility_Data_Change.idv	N/A
Disconnect Bison trs	remove-bisontrs.idv	
Changing the winding transformer data to 1.025	casslktap.idv	
Changing parameters for MPC wind units	mpcwind20.idv	N/A

Appendix 2

Powerflow Summaries

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 27 2012 23:11

T1E-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2218,MH=2178,MW=1660,OHMH=-196,OHMP=148,EWTW=187,BD=162

P O W E R F L O W S U M M A R Y

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NDEX:      2218 MW      ECL-ARP:   793 MW
MHEX:      2178 MW      PRI-NRC:   751 MW
MWEX:      1660 MW      AHD-SLK:   726 MW
KING-ECL:   934 MW      SLK-GPK:   562 MW
COOPER S:  1233 MW      WNE-WKS:   577 MW
FTCAL S:    657 MW      GGS:       1770 MW
GRIS-LNC:   781 MW      QC WEST:   -140 MW
    
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LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

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NORTH DAKOTA (ZONE 90,990) 2662.5 MW, 84.4% OF 3156.0 MW
NSP (AREA 600) 5412.5 MW, 45.5% OF 11889.2 MW
MAN HYDRO (AREA 667) 2248.2 MW, 73.1% OF 3076.0 MW
    
```

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	2248/ 297	MH total gross	4914	ATC West Import	1716
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	597
NW	915/ 36	7 Sisters	170	ATC SE Import	-1197
Sask.	2150/ 82	OH total gross	21884	East Bias	225
MP	1840/ 222	northwest	717	SPC>WAPA (B10T)	162
NSP	5412/ 461	SPC total gross	2406	MH>SPC (3-230)	58
N. Dakota	2662/ 304	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3228	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	3058	OH>MP @Ft Fran	148
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	187
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11630 MVARs	West gross	3010	F601C @Forbes	1319
NSP	1133 MVARs	net	2848	D602F @Dorsey	1794
N. Dakota	606 MVARs	Total net	4601	L20D @Letell	233
ATC	10046/ 346	WAPA SD Hydro	1497	R50M @Richer	141
ATC	3000 MVARs	Pleasant Valley	0	G82R @Glenboro	9
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1038		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	369	ANTELOP-LELAND	119	CENTER-JAMESTN	503
STANTON- SQ BUT	-31	HETINGR-BISON	99	WILTON-CASS LK	32
CASS LK-BOSWELL	-25	BISON-ALEX SS3	326	ALEX SS-QUARRY	229
QUARRY-MNTCELO	86	BROOKNG-LYONCO	198	LYONCO-CEDARMT(T)	307
CEDARMT-HELENA(T)	257	LKMARN-HMPTCNR	8	HMPTCNR-NROC	533
NROC TR	175	NROC-NLAX	279	CNT-PRAIRIE 345	251
NROC-BYRON	815	LKFLDX-LAKEFLD3	28	AKPEXPORT	2755
ROSEAU CAP	1951 AMPS	PRI-NROC	7 ANG		
CENTER-JAMESTN	17 ANG	ECL-ARP	19 ANG		

Tfmrs	MVA/ Load	Ph Shifters	Deg/	MW	DC Lines	MW
Wshell #1 7-7	105/ 73%	Stinson	27/	31	CU (1,2)	1128
Wshell #2 7-7	105/ 73%	Boundary Dam	0/	163	SQ BU (3,4)	550
Drayton#1 4-7	49/ 35%	Whiteshell	109/	200	MH Bipole 1	1514
Drayton#2 4-7	60/ 32%	Int Falls	129/	148	MH Bipole 2	1715
Dorsey #1 2-4	621/ 51%	St. Lawrence	16/	0	MH (BP1+BP2)	3230
Dorsey #2 2-4	719/ 59%	Arrowhead	0/	726	Miles City E>W	-150
Forbes 2-4	183/ 27%				RCDC (15)	0

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	340%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	699%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	406%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	242%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	330%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	1125%	N/A	N/A
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	876%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	926%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 27 2012 22:19

Y5K-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2217,MH=2007,MW=773,OHMH=-196,OHMP=152,EWTW=191,BD=164

P O W E R F L O W S U M M A R Y

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NDEX:      2217 MW      ECL-ARP:   542 MW
MHEX:      2007 MW (3290)  PRI-NRC:   536 MW
MWEX:      773 MW (1657)  AHD-SLK:   88 MW (972)
KING-ECL:  685 MW      SLK-GPK:  654 MW
COOPER S:  1057 MW     WNE-WKS:  543 MW
FTCAL S:   528 MW     GGS:      1754 MW
GRIS-LNC:  757 MW     QC WEST:   22 MW
    
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LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

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NORTH DAKOTA (ZONE 90,990) 2662.5 MW, 84.4% OF 3156.0 MW
NSP (AREA 600) 7500.4 MW, 63.1% OF 11889.2 MW
MAN HYDRO (AREA 667) 1148.2 MW, 37.3% OF 3076.0 MW
    
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Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 306	MH total gross	4914	ATC West Import	583
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	558
NW	915/ 36	7 Sisters	170	ATC SE Import	-1221
Sask.	2150/ 82	OH total gross	21884	East Bias	183
MP	1840/ 263	northwest	717	SPC>WAPA (B10T)	164
NSP	7500/ 437	SPC total gross	2406	MH>SPC (3-230)	60
N. Dakota	2662/ 310	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3228	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	3058	OH>MP @Ft Fran	152
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	191
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	12452 MVARs	West gross	3010	F601C @Forbes	1730
NSP	1554 MVARs	net	2848	D602F @Dorsey	1687
N. Dakota	606 MVARs	Total net	4601	L20D @Letell	212
ATC	9747/ 332	WAPA SD Hydro	1497	R50M @Richer	111
ATC	2911 MVARs	Pleasant Valley	0	G82R @Glenboro	-4
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1235		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	366	ANTELOP-LELAND	122	CENTER-JAMESTN	513
STANTON- SQ BUT	-31	HETINGR-BISON	89	WILTON-CASS LK	-27
CASS LK-BOSWELL	-102	BISON-ALEX SS3	383	ALEX SS-QUARRY	310
QUARRY-MNTCELO	143	BROOKNG-LYONCO	287	LYONCO-CEDARMT (T)	396
CEDARMT-HELENA (T)	341	LKMARN-HMPTCNR	-36	HMPTCNR-NROC	345
NROC TR	136	NROC-NLAX	207	CNT-PRAIRIE 345	251
NROC-BYRON	530	LKFLDX-LAKEFLD3	-154	AKPEXPRT	1512
ROSEAU CAP	1841 AMPS	PRI-NROC	5 ANG		
CENTER-JAMESTN	17 ANG	ECL-ARP	12 ANG		

Tfmrs	MVA/ Load	Ph Shifters	Deg/	MW	DC Lines	MW
Wshell #1 7-7	103/ 71%	Stinson	27/	29	CU (1,2)	1128
Wshell #2 7-7	103/ 71%	Boundary Dam	1/	164	SQ BU (3,4)	550
Drayton#1 4-7	47/ 33%	Whiteshell	92/	199	MH Bipole 1	1514
Drayton#2 4-7	57/ 31%	Int Falls	117/	151	MH Bipole 2	1715
Dorsey #1 2-4	755/ 62%	St. Lawrence	16/	0	MH (BP1+BP2)	3230
Dorsey #2 2-4	867/ 72%	Arrowhead	0/	88	Miles City E>W	-150
Forbes 2-4	69/ 10%				RCDC (15)	0

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	335%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	689%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	447%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	266%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	325%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1096%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	991%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	1333%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 20 2012 10:35

W3L-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=3299,MH=2212,MW=1639,OHMH=-196,OHMP=151,EWTW=190,BD=164

P O W E R F L O W S U M M A R Y

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NDEX:      3299 MW (2224)  ECL-ARP:   754 MW Dorsey-Bison 1075
MHEX:      2212 MW (3287)  PRI-NRC:   718 MW
MWEX:      1639 MW
KING-ECL:   906 MW
COOPER S:  1243 MW
FTCAL S:    658 MW
GRIS-LNC:   800 MW
AHD-SLK:   733 MW
SLK-GPK:   553 MW
WNE-WKS:   581 MW
GGS:       1781 MW
QC WEST:  -113 MW
    
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LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

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NORTH DAKOTA (ZONE 90,990) 2455.7 MW,  77.8% OF 3156.0 MW
NSP (AREA 600) 6500.6 MW,  54.7% OF 11889.2 MW
MAN HYDRO (AREA 667) 1148.2 MW,  37.3% OF 3076.0 MW
    
```

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 285	MH total gross	4914	ATC West Import	1648
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	564
NW	915/ 37	7 Sisters	170	ATC SE Import	-1258
Sask.	2150/ 82	OH total gross	21884	East Bias	348
MP	1840/ 226	northwest	717	SPC>WAPA (B10T)	164
NSP	6500/ 548	SPC total gross	2406	MH>SPC (3-230)	60
N. Dakota	2455/ 347	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3081	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	2911	OH>MP @Ft Fran	151
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	190
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11413 MVARs	West gross	3010	F601C @Forbes	1494
NSP	1353 MVARs	net	2848	D602F @Dorsey	1912
N. Dakota	562 MVARs	Total net	4601	L20D @Letell	173
ATC	9890/ 336	WAPA SD Hydro	1497	R50M @Richer	143
ATC	2953 MVARs	Pleasant Valley	0	G82R @Glenboro	-18
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	863		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	392	ANTELOP-LELAND	110	CENTER-JAMESTN	383
STANTON- SQ BUT	-79	HETINGR-BISON	119	WILTON-CASS LK	88
CASS LK-BOSWELL	38	BISON-ALEX SS3	436	ALEX SS-QUARRY	682
QUARRY-MNTCELO	458	BROOKNG-LYONCO	240	LYONCO-CEDARMT (T)	397
CEDARMT-HELENA (T)	352	LKMARN-HMPTCNR	20	HMPTCNR-NROC	512
NROC TR	170	NROC-NLAX	271	CNT-PRAIRIE 345	253
NROC-BYRON	775	LKFLDX-LAKEFLD3	-28	AKPEXPRT	2686
ROSEAU CAP	2116 AMPS	PRI-NROC	6 ANG		
CENTER-JAMESTN	12 ANG	ECL-ARP	18 ANG		

Tfmrs	MVA/ Load	Ph Shifters	Deg/	MW	DC Lines	MW
Wshell #1 7-7	104/ 72%	Stinson	29/	29	CU (1,2)	1127
Wshell #2 7-7	104/ 72%	Boundary Dam	3/	165	SQ BU (3,4)	550
Drayton#1 4-7	42/ 30%	Whiteshell	112/	200	MH Bipole 1	1514
Drayton#2 4-7	51/ 27%	Int Falls	134/	151	MH Bipole 2	1715
Dorsey #1 2-4	744/ 62%	St. Lawrence	16/	0	MH (BP1+BP2)	3230
Dorsey #2 2-4	851/ 70%	Arrowhead	0/	733	Miles City E>W	-150
Forbes 2-4	152/ 22%				RCDC (15)	0

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	336%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	691%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	334%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	198%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	319%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1938%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	1274%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	887%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

Appendix 3
Stability Reports

THU, OCT 18 2012 9:37

INITIATED AT LOAD FLOW ENTRY POINT ON THU, OCT 18 2012 9:37

T1E-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2218,MH=2178,MW=1660,OHMH=-196,OHMP=148,EWTW=187,BD=162

SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILUR
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	2218 MW	ECL-ARP:	793 MW
MHEX:	2178 MW	PRI-NRC:	751 MW
MWEX:	1660 MW	AHD-SLK:	726 MW
KING-ECL:	934 MW	SLK-GPK:	562 MW
COOPER S:	1233 MW	WNE-WKS:	576 MW
FTCAL S:	657 MW	GGs:	1770 MW
GRIS-LNC:	780 MW	QC WEST:	-140 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2662.5 MW,	84.4% OF	3156.0 MW
NSP (AREA 600)	5412.5 MW,	45.5% OF	11889.2 MW
MAN HYDRO (AREA 667)	2248.2 MW,	73.1% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	2248/ 297	MH total gross	4914	ATC West Import	1716
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	597
NW	915/ 36	7 Sisters	170	ATC SE Import	-1197
Sask.	2150/ 82	OH total gross	21884	East Bias	225
MP	1840/ 222	northwest	717	SPC>WAPA (B10T)	162
NSP	5412/ 461	SPC total gross	2406	MH>SPC (3-230)	58
N. Dakota	2662/ 304	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3228	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	3058	OH>MP @Ft Fran	148
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	187
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11629 MVARs	West gross	3010	F601C @Forbes	1319
NSP	1133 MVARs	net	2848	D602F @Dorsey	1793
N. Dakota	606 MVARs	Total net	4601	L20D @Letell	233
ATC	10046/ 346	WAPA SD Hydro	1497	R50M @Richer	141
ATC	3000 MVARs	Pleasant Valley	0	G82R @Glenboro	9
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1039		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	369	ANTELOP-LELAND	119	CENTER-JAMESTN	503
STANTON- SQ BUT	-31	HETINGR-BISON	99	WILTON-CASS LK	32

CASS LK-BOSWELL	-25	BISON-ALEX SS3	326	ALEX SS-QUARRY	229
QUARRY-MNTCELO	86	BROOKNG-LYONCO	198	LYONCO-CEDARMT (T)	307
CEDARMT-HELENA (T)	257	LKMARN-HMPTCNR	8	HMPTCNR-NROC	533
NROC TR	175	NROC-NLAX	279	CNT-PRAIRIE	345 251
NROC-BYRON	815	LKFLDX-LAKEFLD3	29	AKPEXPORT	2755
ROSEAU CAP	1951 AMPS	PRI-NROC	7 ANG		
CENTER-JAMESTN	17 ANG	ECL-ARP	19 ANG		

1*** t1e-sol6aa-pcs

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Tfmrs	MVA/	Load	Ph Shifters	Deg/	MW	DC Lines	MW
Wshell #1	7-7	105/ 73%	Stinson	27/	31	CU (1,2)	1128
Wshell #2	7-7	105/ 73%	Boundary Dam	0/	163	SQ BU (3,4)	550
Drayton#1	4-7	49/ 35%	Whiteshell	109/	200	MH Bipole 1	1514
Drayton#2	4-7	60/ 32%	Int Falls	129/	148	MH Bipole 2	1715
Dorsey #1	2-4	621/ 51%	St. Lawrence	16/	0	MH (BP1+BP2)	3230
Dorsey #2	2-4	719/ 59%	Arrowhead	0/	726	Miles City E>W	-150
Forbes	2-4	183/ 27%				RCDC (15)	0
Stone Lk	3-5	146/ 43%				Stegall (10)	0

Dorsey SC's	I/S	MVAR	Qmax/	Qmin	SVC's	MVAR	Qmax/	Qmin
MIL 7-9G	17.0	2	393	600/ -330	Forbes	500	39	400/ -450
SCE 1-3G	18.2	3	320	480/ -240	Fargo	13.2	-26	20/ -135
SCA 4-6G	18.2	3	320	480/ -240	Watertown	20.0	31	125/ -86
Total		1034	1560/	-810	Series Caps			Num In Serv
Margin		526			Roseau	500	2 of 2	
					Chisago	500	1 of 1	

Caps/Reactors	MVAR	Caps/Reactors	MVAR	Caps/Reactors	MVAR
Balta (FS)	230 0	Arrowhead	230 160	Chisago T 9	34.5 60
Drayton	115 0	Blackberry	230 47	Chisago T 10	34.5 60
Drayton	13.8 -20	Minntac	115 45	Forbes	230 70
Eau Claire(FS)	161 267	Riverton	230 47	Forbes	500 600
Kohlman Lake	115 240	Roseau Co. (FS)	230 0		0
Parkers Lk(FS)	115 0	Running (FS)	230 30	Fargo	115 54
Prairie (FS)	115 0	Running react	230 0	Watertown	20 20
Ramsey (FS)	230 0	Shannon	230 72	Watertown	230 0
Red Rock	115 160		0		0
Rugby	13.8 0	Glenboro	230 0	Arrowhead	345 150
Split Rock(FS)	115 80	Laverendrye	110 98	Stone Lake	345 75
Sheyenne (FS)	115 40	Richer react	230 0	Stone Lk Reac	345 0
Wilton/Bemidji	115 20	St Vital	110 98	Stone Lake	161 20
	0		0	Grdnr Pk Reac	345 0
	0		0	Grdnr Pk Caps	115 0
	0		0	Arpin Caps	138 52
	0		0	Council Creek	138 16

Bus Voltages	V,pu	Bus Voltages	V,pu	Bus Voltages	V,kV
Adams	345 1.004	Arrowhead	230 0.998	Whiteshell	110 118.9
Alexandria	115 1.031	Badoura	115 1.039	Kenora	220 246.1
Audubon	115 1.043	Blackberry	230 1.029	Dryden	220 250.4
Bemidji	115 1.033	Boise Cascade	13.8 1.056	Fort Frances	220 243.0
Byron	345 1.010	Boise Cascade	115 1.024	Mackenzie	220 252.9
Chisago Co.	345 1.021	ETCO	115 1.007	Lakehead	220 246.1
Chisago Co.	500 1.019	Forbes	230 1.024	Marathon	220 252.8
Drayton	230 1.018	Forbes	500 1.021	Wawa	220 254.7
Eau Claire	345 0.967	Hubbard	115 0.000	Mississagi	220 250.6
WEST FARIBAULT	115 1.046	Intl Falls	115 1.025	Fort Frances	118 119.6

LaPorte	115	1.029	Minntac	115	1.015	Lakehead	118	122.8
Maple River	230	1.035	Moranville	230	1.016	Birch	118	120.2
Marshall Tap	115	1.052	Riverton	230	1.034	Marathon	118	124.8
Owatonna	161	1.011	Running	230	1.020			0.000
Prairie	115	1.023	Shannon	230	1.027	Arrowhead	345	1.015
Prairie	230	1.032	Stinson MN	115	1.011	Stone Lake	345	1.014
Ramsey	230	1.017	Jamestown	345	0.985	Stone Lake	161	1.019
Roseau County	230	1.016	Groton	345	1.018	Gardner Park	345	1.030
Roseau County	500	1.060	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.034	Watertown	345	1.029	Arpin	345	0.987
Thief R Falls	115	1.029			0.000	Eau Claire	161	1.019
Tioga	230	1.027	Dorsey	230	1.045	Council Creek	161	0.967
Wahpeton	230	1.028	Dorsey	500	1.045	Hydro Lane	161	1.001
Winger	115	1.045	ALEX SS3	34	1.008	Wien	115	1.032
WILTON 4	230	1.033	BRKNGCO3	345	1.033	NROC	345	1.009
MINONG 5	161	1.016	PRAIRIE3	345	1.010	LYON CO	345	1.037
		0.000			0.000	CASS LK4	230	1.036

1*** t1e-sol6aa-pcs

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	340%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	699%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	406%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	242%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	330%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	1127%	N/A	N/A
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	876%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	926%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
1	170.637	66539	[WATERSVC20.000]		-0.4651E-04	-0.1642E-03
2	85.218	66539	[WATERSVC20.000]		-0.2311E-04	-0.8202E-04
3	14.316	66584	[SIDNEYW4230.00]		-0.1008E-04	0.1017E-04
4	4.867	66584	[SIDNEYW4230.00]		0.3432E-05	-0.3451E-05
5	1.664	66584	[SIDNEYW4230.00]		-0.1177E-05	0.1177E-05
6	0.558	66584	[SIDNEYW4230.00]		0.3905E-06	-0.3990E-06

REACHED TOLERANCE IN 6 ITERATIONS

LARGEST MISMATCH: 0.00 MW 0.00 MVAR 0.00 MVA AT BUS 14276 [6BASIN 230.00]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.28 MVA

IEESGO AT BUS 67345 MACHINE 2 INITIALIZED OUT OF LIMITS

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I DSTATE(I) STATE(I) MODEL STATE BUS X--- NAME ---X ID

9	0.11739E-01	0.74730						
10	-12.543	396.96						
19874	0.19803E-04	0.19407E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
32164	-0.83804E-02	0.66600	IEEET1	K+1	66748	CENTER2G20.000	2	
32278	0.64474E-02	-0.30190	SCRX	K	67683	KET1-12G13.800	1	
42495	-0.66387E-01	0.19916E-01	IEESGO	K+1	67345	HESKET2G13.800	2	
42496	-0.39832	0.92992	IEESGO	K+2	67345	HESKET2G13.800	2	
44902	-0.47544E-02	-0.89628E-01	CIMTR3	K+1	60136	MAPLE R7115.00	1	
44905	0.19486E-03	0.63435E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.38147E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10950E-03	0.16257E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
54092	-0.37560E-04	0.26212E-02	CIMTR3	K	39870	FWDEC G10.5750	W	
54892	-0.15094E-03	0.14050E-01	IEEET1	K+1	39386	OK C G6 18.000	L	
57166	0.31320E-04	0.10993E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.10431E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58516	0.26946E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+ _____

MHEB DC REDUCTIONS FOLLOW:

+ _____

1*** t1e-sol6aa-pcs

NETWORK NOT CONVERGED FOLLOW:

+ _____

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+ _____

DC SWITCHING EVENTS FOLLOW:

+ _____

AT TIME = 0.1000 DC LINE 1 MANUALLY BLOCKED
 AT TIME = 0.1000 DC LINE 2 MANUALLY BLOCKED
 AT TIME = 0.1667 DC LINE 1 MANUALLY UNBLOCKED
 AT TIME = 0.1667 DC LINE 2 MANUALLY UNBLOCKED

VSCAN EVENTS FOLLOW:

+ _____

AT TIME = 0.500 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.500 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.508 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.517 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.525 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.533 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.542 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.550 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.558 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.567 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.575 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.583 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.592 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

1*** t1e-sol6aa-pcs

AT TIME = 0.600 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.608 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.617 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.625 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.633 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.642 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.650 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.658 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.667 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.675 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.79 LO

AT TIME = 0.683 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.692 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.700 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.708 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.717 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.725 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.733 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.742 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.81 LO

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AT TIME = 0.750 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.758 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.767 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.775 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:

X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61631 [MINONG 5 161] 0.81 LO

PI 4 KV EVENTS FOLLOW:

+

 ++++ PRICR:VOLTAGE AT BUS 60670 [PI2 RCP94.00] DROPPED BELOW
 SETPOINT OF 0.7800 PU AT 0.2833 SEC
 ++++ PRICR:AT TIME = 0.3000 SEC, VOLTAGE AT BUS 60670 [PI2 RCP94.00] INCREASED
 ABOVE RESET VOLTAGE OF 0.8000. VOLTAGE WAS BELOW RESET VOLTAGE FOR
 0.0167

RELAY SCAN EVENTS FOLLOW:

+

 FARGO/WATERTOWN SVS EVENTS FOLLOW:

AT TIME= 2.9916 CFGSVC: (1) 27.1 MVAR BSC(S) REMOVED AT BUS 66436 [FARGO 7]

UDHOLD EVENTS FOLLOW:

+

 DYNAMIC VOLTAGE CHECKS FOLLOW:

		FROM TIME		0.4000 TO TIME		5.0000			
		PU VOLT						VMAX	
CHAN		MAX	MIN	MINIMUM	MAXIMUM	LESS			
NO.	DESCRIPTION	.LT.	.GT.	VOLT	TIME	VOLT	TIME	VMIN	
444	67503 DORSEY	1.25	0.70	1.03	0.85	1.07	0.42	0.04	
386	61624 FORBES	1.15	0.82	1.00	2.37	1.03	0.42	0.03	
384	61615 ARROWHD	1.15	0.82	0.83	0.57	0.95	3.29	0.12	
382	61612 RIVERTN	1.15	0.75	1.00	0.47	1.04	3.32	0.04	
362	66752 DRAYTON	1.20	0.80	1.00	1.60	1.03	3.37	0.03	
562	63229 WAHPETN	1.18	0.80	1.01	0.42	1.06	2.15	0.05	
***	61631 MINONG5	1.20	0.82	0.79	0.60	0.95	2.60	0.16	
542	63369 JAMESTN	1.20	0.70	0.94	0.42	1.01	2.15	0.07	
390	63041 COAL CR	1.18	0.70	0.97	0.42	1.07	0.75	0.10	
334	66529 WATERTN	1.18	0.75	0.99	0.52	1.04	2.20	0.05	
360	67160 GROTON	1.15	0.70	0.96	0.52	1.03	2.20	0.07	
553	61754 BOISE	1.15	0.82	1.02	1.48	1.05	0.42	0.03	
***	61631 MINONG5	0.82	1.20	0.79	0.60				

POWERFLOW WARNINGS AT END OF SIMULATION FOLLOW:

+

 BUSES WITH VOLTAGE GREATER THAN 1.1000:
 X----- BUS -----X AREA V(PU) V(KV) X----- BUS -----X AREA V(PU) V(KV)
 67554 SLAVEFL7 121 667 1.1001 133.11 67648 POINTD27 121 667 1.1036 133.54
 67770 SK1 SUB7 110 667 1.1413 125.54 67771 STAR LK7 110 667 1.1397 125.37

67772 BRERTON7 110 667 1.1411 125.52

BUSES WITH VOLTAGE LESS THAN 0.9500:

X----- BUS -----X AREA V(PU) V(KV)
 60290 ST LAKE5 161 600 0.9022 145.25
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X----- BUS -----X AREA V(PU) V(KV)
 60291 INOPUMP7 115 600 0.9315 107.12
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60292 IRONRIV7 115 600 0.9279 106.71
 60294 GINGLES5 161 600 0.9327 150.16
 60350 GINGLES7 115 600 0.9411 108.23
 60512 LAW CRK5 161 600 0.9426 151.76
 61554 AWHD1JCT 115 608 0.9297 106.92
 61570 STINSJCT 115 608 0.9279 106.70
 61614 98L TAP4 230 608 0.9156 210.58
 61616 HILLTOP4 230 608 0.9162 210.73
 61631 MINONG 5 161 608 0.9074 146.09
 61672 HILLTOP7 115 608 0.9256 106.44
 61674 HANESRD7 115 608 0.9262 106.52
 61676 HIBBARD7 115 608 0.9272 106.63
 61679 GARY 7 115 608 0.9238 106.23
 61681 LSPI 7 115 608 0.9269 106.60

60293 FRMSINN5 161 600 0.9064 145.94
 60295 BAYFRNT7 115 600 0.9422 108.35
 60511 LAW CRK7 115 600 0.9497 109.21
 61051 STCROIG7 161 600 0.9413 151.54
 61556 AWHD2JCT 115 608 0.9298 106.93
 61576 HILTPJCT 115 608 0.9279 106.70
 61615 ARROWHD4 230 608 0.9146 210.37
 61630 STINSON5 161 608 0.9244 148.82
 61632 DAHLBRG7 115 608 0.9253 106.42
 61673 ARROWHD7 115 608 0.9261 106.50
 61675 RIDGEVW7 115 608 0.9287 106.80
 61678 NEMADJI7 115 608 0.9272 106.63
 61680 WNTR ST7 115 608 0.9255 106.43
 61683 STIN-MN7 115 608 0.9274 106.65

*** BUS UNDERVOLTAGE SEARCH TERMINATED AT 15 RECORDS ***

BRANCH CURRENT LOADINGS ABOVE 100.0 % OF RATING SET A

+
 X-----FROM BUS-----X X-----TO BUS-----X CURRENT (MVA)
 BUS NAME BSKV AREA BUS NAME BSKV AREA CKT LOADING RATING PERCENT
 61666 FONDULAC 115 608 61676* HIBBARD7 115 608 1 64.5 40.0 161.2
 61721* ETCO 7 115 608 61722 FORBES 7 115 608 1 98.2 98.0 100.2
 69507* SENECA 5 161 680 69508 GRANGRAE 161 680 1 214.8 201.0 106.9
 69507* SENECA 5 161 680 69523 GENOA 5 161 680 1 367.8 302.0 121.8

TRANSFORMER MVA LOADINGS ABOVE 100.0 % OF RATING SET A

+

WED, NOV 28 2012 0:00

INITIATED AT LOAD FLOW ENTRY POINT ON WED, NOV 28 2012 0:01

T1E-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2218,MH=2178,MW=1660,OHMH=-196,OHMP=148,EWTW=187,BD=162

4 CYCLE, THREE PHASE FAULT AT CHISAGO TRIP F601C, XTRIP D60
 USE NEW 100% REDUCTION INIT FROM CHISAGO, LEAVE SVS ON MP S

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	2218 MW	ECL-ARP:	793 MW
MHEX:	2178 MW	PRI-NRC:	751 MW
MWEX:	1660 MW	AHD-SLK:	726 MW
KING-ECL:	934 MW	SLK-GPK:	562 MW
COOPER S:	1233 MW	WNE-WKS:	576 MW
FTCAL S:	657 MW	GGs:	1770 MW
GRIS-LNC:	780 MW	QC WEST:	-140 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2662.5 MW,	84.4% OF	3156.0 MW
NSP (AREA 600)	5412.5 MW,	45.5% OF	11889.2 MW
MAN HYDRO (AREA 667)	2248.2 MW,	73.1% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	2248/ 297	MH total gross	4914	ATC West Import	1716
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	597
NW	915/ 36	7 Sisters	170	ATC SE Import	-1197
Sask.	2150/ 82	OH total gross	21884	East Bias	225
MP	1840/ 222	northwest	717	SPC>WAPA (B10T)	162
NSP	5412/ 461	SPC total gross	2406	MH>SPC (3-230)	58
N. Dakota	2662/ 304	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3228	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	3058	OH>MP @Ft Fran	148
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	187
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11629 MVARs	West gross	3010	F601C @Forbes	1319
NSP	1133 MVARs	net	2848	D602F @Dorsey	1793
N. Dakota	606 MVARs	Total net	4601	L20D @Letell	233
ATC	10046/ 346	WAPA SD Hydro	1497	R50M @Richer	141
ATC	3000 MVARs	Pleasant Valley	0	G82R @Glenboro	9
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1039		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	369	ANTELOP-LELAND	119	CENTER-JAMESTN	503
STANTON- SQ BUT	-31	HETINGR-BISON	99	WILTON-CASS LK	32

CASS LK-BOSWELL	-25	BISON-ALEX SS3	326	ALEX SS-QUARRY	229
QUARRY-MNTCELO	86	BROOKNG-LYONCO	198	LYONCO-CEDARMT (T)	307
CEDARMT-HELENA (T)	257	LKMARN-HMPTCNR	8	HMPTCNR-NROC	533
NROC TR	175	NROC-NLAX	279	CNT- PRAIRIE	345 251
NROC-BYRON	815	LKFLDX-LAKEFLD3	29	AKPEXPORT	2755
ROSEAU CAP	1951 AMPS	PRI-NROC	7 ANG		
CENTER-JAMESTN	17 ANG	ECL-ARP	19 ANG		

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Tfmrs	MVA/ Load	Ph Shifters	Deg/ MW	DC Lines	MW
Wshell #1 7-7	105/ 73%	Stinson	27/ 31	CU (1,2)	1128
Wshell #2 7-7	105/ 73%	Boundary Dam	0/ 163	SQ BU (3,4)	550
Drayton#1 4-7	49/ 35%	Whiteshell	109/ 200	MH Bipole 1	1514
Drayton#2 4-7	60/ 32%	Int Falls	129/ 148	MH Bipole 2	1715
Dorsey #1 2-4	621/ 51%	St. Lawrence	16/ 0	MH (BP1+BP2)	3230
Dorsey #2 2-4	719/ 59%	Arrowhead	0/ 726	Miles City E>W	-150
Forbes 2-4	183/ 27%			RCDC (15)	0
Stone Lk 3-5	146/ 43%			Stegall (10)	0

Dorsey SC's	I/S	MVAR	Qmax/ Qmin	SVC's	MVAR	Qmax/ Qmin
MIL 7-9G	17.0	2	393 600/ -330	Forbes	500 39	400/ -450
SCE 1-3G	18.2	3	320 480/ -240	Fargo	13.2 -26	20/ -135
SCA 4-6G	18.2	3	320 480/ -240	Watertown	20.0 31	125/ -86
Total Margin		1034	1560/ -810	Series Caps		Num In Serv
		526		Roseau	500	2 of 2
				Chisago	500	1 of 1

Caps/Reactors	MVAR	Caps/Reactors	MVAR	Caps/Reactors	MVAR
Balta (FS) 230	0	Arrowhead 230	160	Chisago T 9	34.5 60
Drayton 115	0	Blackberry 230	47	Chisago T 10	34.5 60
Drayton 13.8	-20	Minntac 115	45	Forbes	230 70
Eau Claire(FS) 161	267	Riverton 230	47	Forbes	500 600
Kohlman Lake 115	240	Roseau Co. (FS) 230	0		0
Parkers Lk(FS) 115	0	Running (FS) 230	30	Fargo	115 54
Prairie (FS) 115	0	Running react 230	0	Watertown	20 20
Ramsey (FS) 230	0	Shannon 230	72	Watertown	230 0
Red Rock 115	160		0		0
Rugby 13.8	0	Glenboro 230	0	Arrowhead	345 150
Split Rock(FS) 115	80	Laverendrye 110	98	Stone Lake	345 75
Sheyenne (FS) 115	40	Richer react 230	0	Stone Lk Reac	345 0
Wilton/Bemidji 115	20	St Vital 110	98	Stone Lake	161 20
	0		0	Grdnr Pk Reac	345 0
	0		0	Grdnr Pk Caps	115 0
	0		0	Arpin Caps	138 52
	0		0	Council Creek	138 16

Bus Voltages	V,pu	Bus Voltages	V,pu	Bus Voltages	V,kV
Adams 345	1.004	Arrowhead 230	0.998	Whiteshell 110	118.9
Alexandria 115	1.031	Badoura 115	1.039	Kenora 220	246.1
Audubon 115	1.043	Blackberry 230	1.029	Dryden 220	250.4
Bemidji 115	1.033	Boise Cascade 13.8	1.056	Fort Frances 220	243.0
Byron 345	1.010	Boise Cascade 115	1.024	Mackenzie 220	252.9
Chisago Co. 345	1.021	ETCO 115	1.007	Lakehead 220	246.1
Chisago Co. 500	1.019	Forbes 230	1.024	Marathon 220	252.8
Drayton 230	1.018	Forbes 500	1.021	Wawa 220	254.7
Eau Claire 345	0.967	Hubbard 115	0.000	Mississagi 220	250.6
WEST FARIBAULT 115	1.046	Intl Falls 115	1.025	Fort Frances 118	119.6

LaPorte	115	1.029	Minntac	115	1.015	Lakehead	118	122.8
Maple River	230	1.035	Moranville	230	1.016	Birch	118	120.2
Marshall Tap	115	1.052	Riverton	230	1.034	Marathon	118	124.8
Owatonna	161	1.011	Running	230	1.020			0.000
Prairie	115	1.023	Shannon	230	1.027	Arrowhead	345	1.015
Prairie	230	1.032	Stinson MN	115	1.011	Stone Lake	345	1.014
Ramsey	230	1.017	Jamestown	345	0.985	Stone Lake	161	1.019
Roseau County	230	1.016	Groton	345	1.018	Gardner Park	345	1.030
Roseau County	500	1.060	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.034	Watertown	345	1.029	Arpin	345	0.987
Thief R Falls	115	1.029			0.000	Eau Claire	161	1.019
Tioga	230	1.027	Dorsey	230	1.045	Council Creek	161	0.967
Wahpeton	230	1.028	Dorsey	500	1.045	Hydro Lane	161	1.001
Winger	115	1.045	ALEX SS3	34	1.008	Wien	115	1.032
WILTON 4	230	1.033	BRKNGCO3	345	1.033	NROC	345	1.009
MINONG 5	161	1.016	PRAIRIE3	345	1.010	LYON CO	345	1.037
		0.000			0.000	CASS LK4	230	1.036

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	340%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	699%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	406%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	242%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	330%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	1127%	N/A	N/A
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	876%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	926%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
1	170.637	66539	[WATERSVC20.000]		-0.4651E-04	-0.1642E-03
2	85.218	66539	[WATERSVC20.000]		-0.2311E-04	-0.8202E-04
3	14.316	66584	[SIDNEYW4230.00]		-0.1008E-04	0.1017E-04
4	4.867	66584	[SIDNEYW4230.00]		0.3432E-05	-0.3451E-05
5	1.664	66584	[SIDNEYW4230.00]		-0.1177E-05	0.1177E-05
6	0.558	66584	[SIDNEYW4230.00]		0.3905E-06	-0.3990E-06

REACHED TOLERANCE IN 6 ITERATIONS

LARGEST MISMATCH: 0.00 MW 0.00 MVAR 0.00 MVA AT BUS 14276 [6BASIN 230.00]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.28 MVA

IEESGO AT BUS 67345 MACHINE 2 INITIALIZED OUT OF LIMITS

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I DSTATE(I) STATE(I) MODEL STATE BUS X--- NAME ---X ID

9	0.11739E-01	0.74730						
10	-12.543	396.96						
19874	0.19803E-04	0.19407E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
32164	-0.83804E-02	0.66600	IEEET1	K+1	66748	CENTER2G20.000	2	
32278	0.64474E-02	-0.30190	SCRX	K	67683	KET1-12G13.800	1	
42495	-0.66387E-01	0.19916E-01	IEESGO	K+1	67345	HESKET2G13.800	2	
42496	-0.39832	0.92992	IEESGO	K+2	67345	HESKET2G13.800	2	
44902	-0.47544E-02	-0.89628E-01	CIMTR3	K+1	60136	MAPLE R7115.00	1	
44905	0.19486E-03	0.63435E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.38147E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10950E-03	0.16257E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
54092	-0.37560E-04	0.26212E-02	CIMTR3	K	39870	FWDEC G10.5750	W	
54892	-0.15094E-03	0.14050E-01	IEEET1	K+1	39386	OK C G6 18.000	L	
57166	0.31320E-04	0.10993E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.10431E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58516	0.26946E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+ _____

MHEB DC REDUCTIONS FOLLOW:

+ _____

1*** t1e-sol6aa-nmz

TIE LINE FROM 67503 TO 67700 CKT 2 TRIPPED AT 0.1500s *** INITIATING DC REDUCTION ***
DC WILL BE REDUCED BY 1937.51 MW

NETWORK NOT CONVERGED FOLLOW:

+ _____

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+ _____

*** SHUNT AT BUS67565 MODIFIED FROM 73.40 TO 0.00 BY RELOUV (OVER)
AT TIME = 0.3667 SECS.
*** SHUNT AT BUS67503 MODIFIED FROM 755.60 TO 496.00 BY RELOUV (OVER)
AT TIME = 0.7750 SECS.

DC SWITCHING EVENTS FOLLOW:

+ _____

AT TIME = 0.1000 DC LINE 1 MANUALLY BLOCKED
AT TIME = 0.1000 DC LINE 2 MANUALLY BLOCKED
AT TIME = 0.1583 DC LINE 1 MANUALLY UNBLOCKED
AT TIME = 0.1583 DC LINE 2 MANUALLY UNBLOCKED

VSCAN EVENTS FOLLOW:

+ _____

382	61612	RIVERTN	1.15	0.75	0.96	0.46	1.08	1.27	0.12
362	66752	DRAYTON	1.20	0.80	0.99	0.56	1.07	2.08	0.08
562	63229	WAHPETN	1.18	0.80	0.94	0.51	1.10	1.27	0.16
***	61631	MINONG5	1.20	0.82	1.00	0.42	1.09	0.87	0.09
542	63369	JAMESTN	1.20	0.70	0.85	0.51	1.04	1.27	0.19
390	63041	COAL CR	1.18	0.70	0.96	0.42	1.09	1.18	0.13
334	66529	WATERTN	1.18	0.75	0.95	0.51	1.07	1.22	0.12
360	67160	GROTON	1.15	0.70	0.90	0.56	1.08	1.24	0.18
553	61754	BOISE	1.15	0.82	0.95	0.76	1.05	1.87	0.10

POWERFLOW WARNINGS AT END OF SIMULATION FOLLOW:

+

BUSES WITH VOLTAGE GREATER THAN 1.1000:

X-----	BUS	-----X	AREA	V(PU)	V(KV)	X-----	BUS	-----X	AREA	V(PU)	V(KV)		
67533	ST.JAME7	110	667	1.1071	121.78	67536	GREATFL7	110	667	1.1087	121.95		
67537	MCARTH7	110	667	1.1053	121.58	67538	7SISTER7	110	667	1.1131	122.44		
67539	LACDUB7	110	667	1.1092	122.01	67553	POINTDB7	121	667	1.1242	136.03		
67554	SLAVEFL7	121	667	1.1257	136.21	67556	WHTSL1	4	220	667	1.1149	245.28	
67580	SHERBK	7	110	667	1.1094	122.03	67589	WHTSL2	4	220	667	1.1149	245.27
67621	RIEL	2	500	667	1.1012	550.60	67648	POINTD27	121	667	1.1289	136.60	
67705	WHS12PH7	110	667	1.1226	123.49	67706	WHITESH7	110	667	1.1126	122.38		
67734	SK1 TP7	110	667	1.1129	122.42	67751	WHS11PH7	110	667	1.1226	123.49		
67755	SHBK-PH7	110	667	1.1315	124.47	67769	SR3SW3T7	110	667	1.1130	122.43		
67770	SK1 SUB7	110	667	1.1798	129.78	67771	STAR LK7	110	667	1.1783	129.61		
67772	BRERTON7	110	667	1.1797	129.76	67774	SG12 TP7	110	667	1.1099	122.09		
67775	BEAUSJ	7	110	667	1.1075	121.83							

BUSES WITH VOLTAGE LESS THAN 0.9500:

X-----	BUS	-----X	AREA	V(PU)	V(KV)	X-----	BUS	-----X	AREA	V(PU)	V(KV)
--------	-----	--------	------	-------	-------	--------	-----	--------	------	-------	-------

BRANCH CURRENT LOADINGS ABOVE 100.0 % OF RATING SET A

+

X-----	FROM BUS	-----X	X-----	TO BUS	-----X	CURRENT (MVA)					
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT

TRANSFORMER MVA LOADINGS ABOVE 100.0 % OF RATING SET A

+

X-----	FROM BUS	-----X	X-----	TO BUS	-----X	MVA	MVA				
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
61752*	I.FALLS7	118	608	61784	INTPHAS7	118	608	1	180.4	180.0	100.2

WED, NOV 28 2012 0:42

INITIATED AT LOAD FLOW ENTRY POINT ON WED, NOV 28 2012 0:43

T1E-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2218,MH=2178,MW=1660,OHMH=-196,OHMP=148,EWTW=187,BD=162

4 CYCLE 3 PHASE FAULT AT FORBES 500 KV POST MMTU
 CLEAR THE FORBES - DORSEY 500 KV LINE

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	2218 MW	ECL-ARP:	793 MW
MHEX:	2178 MW	PRI-NRC:	751 MW
MWEX:	1660 MW	AHD-SLK:	726 MW
KING-ECL:	934 MW	SLK-GPK:	562 MW
COOPER S:	1233 MW	WNE-WKS:	576 MW
FTCAL S:	657 MW	GGs:	1770 MW
GRIS-LNC:	780 MW	QC WEST:	-140 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2662.5 MW,	84.4% OF	3156.0 MW
NSP (AREA 600)	5412.5 MW,	45.5% OF	11889.2 MW
MAN HYDRO (AREA 667)	2248.2 MW,	73.1% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	2248/ 297	MH total gross	4914	ATC West Import	1716
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	597
NW	915/ 36	7 Sisters	170	ATC SE Import	-1197
Sask.	2150/ 82	OH total gross	21884	East Bias	225
MP	1840/ 222	northwest	717	SPC>WAPA (B10T)	162
NSP	5412/ 461	SPC total gross	2406	MH>SPC (3-230)	58
N. Dakota	2662/ 304	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3228	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	3058	OH>MP @Ft Fran	148
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	187
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11629 MVARs	West gross	3010	F601C @Forbes	1319
NSP	1133 MVARs	net	2848	D602F @Dorsey	1793
N. Dakota	606 MVARs	Total net	4601	L20D @Letell	233
ATC	10046/ 346	WAPA SD Hydro	1497	R50M @Richer	141
ATC	3000 MVARs	Pleasant Valley	0	G82R @Glenboro	9
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1039		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	369	ANTELOP-LELAND	119	CENTER-JAMESTN	503
STANTON- SQ BUT	-31	HETINGR-BISON	99	WILTON-CASS LK	32

CASS LK-BOSWELL	-25	BISON-ALEX SS3	326	ALEX SS-QUARRY	229
QUARRY-MNTCELO	86	BROOKNG-LYONCO	198	LYONCO-CEDARMT (T)	307
CEDARMT-HELENA (T)	257	LKMARN-HMPTCNR	8	HMPTCNR-NROC	533
NROC TR	175	NROC-NLAX	279	CNT-PRAIRIE	345 251
NROC-BYRON	815	LKFLDX-LAKEFLD3	29	AKPEXPORT	2755
ROSEAU CAP	1951 AMPS	PRI-NROC	7 ANG		
CENTER-JAMESTN	17 ANG	ECL-ARP	19 ANG		

1*** t1e-sol6aa-nad

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Tfmrs	MVA/ Load	Ph Shifters	Deg/ MW	DC Lines	MW
Wshell #1 7-7	105/ 73%	Stinson	27/ 31	CU (1,2)	1128
Wshell #2 7-7	105/ 73%	Boundary Dam	0/ 163	SQ BU (3,4)	550
Drayton#1 4-7	49/ 35%	Whiteshell	109/ 200	MH Bipole 1	1514
Drayton#2 4-7	60/ 32%	Int Falls	129/ 148	MH Bipole 2	1715
Dorsey #1 2-4	621/ 51%	St. Lawrence	16/ 0	MH (BP1+BP2)	3230
Dorsey #2 2-4	719/ 59%	Arrowhead	0/ 726	Miles City E>W	-150
Forbes 2-4	183/ 27%			RCDC (15)	0
Stone Lk 3-5	146/ 43%			Stegall (10)	0

Dorsey SC's	I/S	MVAR	Qmax/ Qmin	SVC's	MVAR	Qmax/ Qmin
MIL 7-9G	17.0	2	393 600/ -330	Forbes	500 39	400/ -450
SCE 1-3G	18.2	3	320 480/ -240	Fargo	13.2 -26	20/ -135
SCA 4-6G	18.2	3	320 480/ -240	Watertown	20.0 31	125/ -86
Total Margin		1034	1560/ -810	Series Caps		Num In Serv
		526		Roseau	500	2 of 2
				Chisago	500	1 of 1

Caps/Reactors	MVAR	Caps/Reactors	MVAR	Caps/Reactors	MVAR
Balta (FS)	230 0	Arrowhead	230 160	Chisago T 9	34.5 60
Drayton	115 0	Blackberry	230 47	Chisago T 10	34.5 60
Drayton	13.8 -20	Minntac	115 45	Forbes	230 70
Eau Claire (FS)	161 267	Riverton	230 47	Forbes	500 600
Kohlman Lake	115 240	Roseau Co. (FS)	230 0		0
Parkers Lk (FS)	115 0	Running (FS)	230 30	Fargo	115 54
Prairie (FS)	115 0	Running react	230 0	Watertown	20 20
Ramsey (FS)	230 0	Shannon	230 72	Watertown	230 0
Red Rock	115 160		0		0
Rugby	13.8 0	Glenboro	230 0	Arrowhead	345 150
Split Rock (FS)	115 80	Laverendrye	110 98	Stone Lake	345 75
Sheyenne (FS)	115 40	Richer react	230 0	Stone Lk Reac	345 0
Wilton/Bemidji	115 20	St Vital	110 98	Stone Lake	161 20
	0		0	Grdnr Pk Reac	345 0
	0		0	Grdnr Pk Caps	115 0
	0		0	Arpin Caps	138 52
	0		0	Council Creek	138 16

Bus Voltages	V, pu	Bus Voltages	V, pu	Bus Voltages	V, kV
Adams	345 1.004	Arrowhead	230 0.998	Whiteshell	110 118.9
Alexandria	115 1.031	Badoura	115 1.039	Kenora	220 246.1
Audubon	115 1.043	Blackberry	230 1.029	Dryden	220 250.4
Bemidji	115 1.033	Boise Cascade	13.8 1.056	Fort Frances	220 243.0
Byron	345 1.010	Boise Cascade	115 1.024	Mackenzie	220 252.9
Chisago Co.	345 1.021	ETCO	115 1.007	Lakehead	220 246.1
Chisago Co.	500 1.019	Forbes	230 1.024	Marathon	220 252.8
Drayton	230 1.018	Forbes	500 1.021	Wawa	220 254.7
Eau Claire	345 0.967	Hubbard	115 0.000	Mississagi	220 250.6
WEST FARIBAULT	115 1.046	Intl Falls	115 1.025	Fort Frances	118 119.6

LaPorte	115	1.029	Minntac	115	1.015	Lakehead	118	122.8
Maple River	230	1.035	Moranville	230	1.016	Birch	118	120.2
Marshall Tap	115	1.052	Riverton	230	1.034	Marathon	118	124.8
Owatonna	161	1.011	Running	230	1.020			0.000
Prairie	115	1.023	Shannon	230	1.027	Arrowhead	345	1.015
Prairie	230	1.032	Stinson MN	115	1.011	Stone Lake	345	1.014
Ramsey	230	1.017	Jamestown	345	0.985	Stone Lake	161	1.019
Roseau County	230	1.016	Groton	345	1.018	Gardner Park	345	1.030
Roseau County	500	1.060	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.034	Watertown	345	1.029	Arpin	345	0.987
Thief R Falls	115	1.029			0.000	Eau Claire	161	1.019
Tioga	230	1.027	Dorsey	230	1.045	Council Creek	161	0.967
Wahpeton	230	1.028	Dorsey	500	1.045	Hydro Lane	161	1.001
Winger	115	1.045	ALEX SS3	34	1.008	Wien	115	1.032
WILTON 4	230	1.033	BRKNGCO3	345	1.033	NROC	345	1.009
MINONG 5	161	1.016	PRAIRIE3	345	1.010	LYON CO	345	1.037
		0.000			0.000	CASS LK4	230	1.036

1*** t1e-sol6aa-nad

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	340%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	699%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	406%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	242%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	330%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	1127%	N/A	N/A
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	876%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	926%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

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4	4.867	66584	[SIDNEYW4230.00]		0.3432E-05	-0.3451E-05
5	1.664	66584	[SIDNEYW4230.00]		-0.1177E-05	0.1177E-05
6	0.558	66584	[SIDNEYW4230.00]		0.3905E-06	-0.3990E-06

REACHED TOLERANCE IN 6 ITERATIONS

LARGEST MISMATCH: 0.00 MW 0.00 MVAR 0.00 MVA AT BUS 14276 [6BASIN 230.00]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.28 MVA

IEESGO AT BUS 67345 MACHINE 2 INITIALIZED OUT OF LIMITS

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I DSTATE(I) STATE(I) MODEL STATE BUS X--- NAME ---X ID

9	0.11739E-01	0.74730						
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32278	0.64474E-02	-0.30190	SCRX	K	67683	KET1-12G13.800		1
42495	-0.66387E-01	0.19916E-01	IEESGO	K+1	67345	HESKET2G13.800		2
42496	-0.39832	0.92992	IEESGO	K+2	67345	HESKET2G13.800		2
44902	-0.47544E-02	-0.89628E-01	CIMTR3	K+1	60136	MAPLE R7115.00		1
44905	0.19486E-03	0.63435E-02	CIMTR3	K+4	60136	MAPLE R7115.00		1
51181	-0.38147E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400		1
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400		2
52722	0.10950E-03	0.16257E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
54092	-0.37560E-04	0.26212E-02	CIMTR3	K	39870	FWDEC G10.5750	W	
54892	-0.15094E-03	0.14050E-01	IEEET1	K+1	39386	OK C G6 18.000	L	
57166	0.31320E-04	0.10993E-02	CIMTR3	K+4	35026	G426/53834.500		1
57220	-0.10431E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800		4
58516	0.26946E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900		1

LINE SWITCHING EVENTS FOLLOW:

+ _____

MHEB DC REDUCTIONS FOLLOW:

+ _____

1*** t1e-sol6aa-nad

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TIE LINE FROM 67621 TO 60173 CKT 1 TRIPPED AT 0.1667s *** INITIATING DC REDUCTION ***
DC WILL BE REDUCED BY 1793.99 MW

NETWORK NOT CONVERGED FOLLOW:

+ _____

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+ _____

*** SHUNT AT BUS67565 MODIFIED FROM 73.40 TO 0.00 BY RELOUV (OVER)
AT TIME = 0.3833 SECS.
*** SHUNT AT BUS67503 MODIFIED FROM 755.60 TO 496.00 BY RELOUV (OVER)
AT TIME = 0.7833 SECS.

DC SWITCHING EVENTS FOLLOW:

+ _____

VSCAN EVENTS FOLLOW:

+ _____

PI 4 KV EVENTS FOLLOW:

+ _____

69515 HLSBORO5 161 680 0.9500 152.94

X----- BUS -----X AREA V(PU) V(KV) X----- BUS -----X AREA V(PU) V(KV)

T1E-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
ND=2218,MH=2178,MW=1660,OHMH=-196,OHMP=148,EWTW=187,BD=162

BRANCH LOADINGS ABOVE 100.0 % OF RATING SET A:

X-----FROM BUS-----X				X-----TO BUS-----X				CURRENT (MVA)			
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
61752	I.FALLS7	118	608	61784*	INTPHAS7	118	608	1	193.5	180.0	107.5

TUE, NOV 20 2012 14:39

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 20 2012 14:40

Y5K-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2217,MH=2007,MW=773,OHMH=-196,OHMP=152,EWTW=191,BD=164

SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILUR
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	2217 MW	ECL-ARP:	542 MW
MHEX:	2007 MW	PRI-NRC:	536 MW
MWEX:	773 MW	AHD-SLK:	88 MW
KING-ECL:	685 MW	SLK-GPK:	654 MW
COOPER S:	1057 MW	WNE-WKS:	543 MW
FTCAL S:	528 MW	GGs:	1753 MW
GRIS-LNC:	757 MW	QC WEST:	22 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2662.5 MW,	84.4% OF	3156.0 MW
NSP (AREA 600)	7500.4 MW,	63.1% OF	11889.2 MW
MAN HYDRO (AREA 667)	1148.2 MW,	37.3% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 306	MH total gross	4914	ATC West Import	583
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	558
NW	915/ 36	7 Sisters	170	ATC SE Import	-1221
Sask.	2150/ 82	OH total gross	21884	East Bias	183
MP	1840/ 263	northwest	717	SPC>WAPA (B10T)	164
NSP	7500/ 437	SPC total gross	2406	MH>SPC (3-230)	60
N. Dakota	2662/ 310	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3228	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	3058	OH>MP @Ft Fran	152
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	191
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	12452 MVARs	West gross	3010	F601C @Forbes	1730
NSP	1554 MVARs	net	2848	D602F @Dorsey	1687
N. Dakota	606 MVARs	Total net	4601	L20D @Letell	212
ATC	9747/ 332	WAPA SD Hydro	1497	R50M @Richer	111
ATC	2911 MVARs	Pleasant Valley	0	G82R @Glenboro	-4
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1235		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	366	ANTELOP-LELAND	122	CENTER-JAMESTN	513
STANTON- SQ BUT	-31	HETINGR-BISON	89	WILTON-CASS LK	-27

LaPorte	115	1.021	Minntac	115	1.009	Lakehead	118	122.8
Maple River	230	1.029	Moranville	230	1.042	Birch	118	120.2
Marshall Tap	115	1.050	Riverton	230	1.020	Marathon	118	124.8
Owatonna	161	1.005	Running	230	1.041			0.000
Prairie	115	1.023	Shannon	230	1.024	Arrowhead	345	0.983
Prairie	230	1.032	Stinson MN	115	1.010	Stone Lake	345	0.962
Ramsey	230	1.018	Jamestown	345	0.980	Stone Lake	161	0.991
Roseau County	230	1.042	Groton	345	1.015	Gardner Park	345	1.031
Roseau County	500	1.053	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.029	Watertown	345	1.028	Arpin	345	1.014
Thief R Falls	115	1.020			0.000	Eau Claire	161	1.033
Tioga	230	1.027	Dorsey	230	1.045	Council Creek	161	0.981
Wahpeton	230	1.023	Dorsey	500	1.036	Hydro Lane	161	1.016
Winger	115	1.042	ALEX SS3	34	0.997	Wien	115	1.031
WILTON 4	230	1.028	BRKNGCO3	345	1.033	NROC	345	1.020
MINONG 5	161	0.993	PRAIRIE3	345	1.011	LYON CO	345	1.034
		0.000			0.000	CASS LK4	230	1.030

1*** y5k-sol6aa-pcs

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	335%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	689%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	447%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	266%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	325%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1095%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	991%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	1333%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
1	655.545	66539	[WATERSVC20.000]		-0.3434E-03	-0.5584E-03
2	328.257	66539	[WATERSVC20.000]		-0.1717E-03	-0.2797E-03
3	6.765	66584	[SIDNEYW4230.00]		0.4778E-05	-0.4789E-05
4	2.266	66584	[SIDNEYW4230.00]		-0.1592E-05	0.1613E-05
5	0.774	66584	[SIDNEYW4230.00]		0.5493E-06	-0.5449E-06

REACHED TOLERANCE IN 5 ITERATIONS

LARGEST MISMATCH: 0.00 MW -0.02 MVAR 0.02 MVA AT BUS 62710
 [CHANDLR869.000]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.30 MVA

IEESGO AT BUS 67345 MACHINE 2 INITIALIZED OUT OF LIMITS

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I	DSTATE (I)	STATE (I)	MODEL	STATE	BUS	X---	NAME	---X	ID
9	0.82850E-02	0.80243							

10	-9.1370	373.42						
19874	0.20416E-04	0.19309E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
32164	-0.84549E-02	0.66600	IEEET1	K+1	66748	CENTER2G20.000	2	
32278	0.43527E-02	-0.30192	SCRX	K	67683	KET1-12G13.800	1	
42495	-0.66264E-01	0.19879E-01	IEESGO	K+1	67345	HESKET2G13.800	2	
42496	-0.39758	0.92988	IEESGO	K+2	67345	HESKET2G13.800	2	
44902	-0.46229E-02	0.24705	CIMTR3	K+1	60136	MAPLE R7115.00	1	
44905	0.19328E-03	0.64080E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.76294E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10450E-03	0.16301E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
57166	0.30520E-04	0.11005E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.20862E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58513	-0.10215E-02	-0.69256E-01	CIMTR3	K+1	67825	STJOS1 W0.6900	1	
58516	0.27557E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+ _____

MHEB DC REDUCTIONS FOLLOW:

+ _____

1*** y5k-sol16aa-pcs

NETWORK NOT CONVERGED FOLLOW:

+ _____

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+ _____

DC SWITCHING EVENTS FOLLOW:

+ _____

AT TIME = 0.1000 DC LINE 1 MANUALLY BLOCKED
 AT TIME = 0.1000 DC LINE 2 MANUALLY BLOCKED
 AT TIME = 0.1667 DC LINE 1 MANUALLY UNBLOCKED
 AT TIME = 0.1667 DC LINE 2 MANUALLY UNBLOCKED

VSCAN EVENTS FOLLOW:

+ _____

PI 4 KV EVENTS FOLLOW:

+ _____

++++ PRICR:VOLTAGE AT BUS 60670 [PI2 RCP94.00] DROPPED BELOW
 SETPOINT OF 0.7800 PU AT 0.2417 SEC
 ++++ PRICR:VOLTAGE AT BUS 60667 [PI1 RCP94.00] DROPPED BELOW
 SETPOINT OF 0.7800 PU AT 0.2500 SEC
 ++++ PRICR:AT TIME = 0.3000 SEC, VOLTAGE AT BUS 60667 [PI1 RCP94.00] INCREASED

63055	BEARCK	4	230	618	0.9494	218.37	69515	HLSBORO5	161	680	0.9310	149.89
69561	WASHCO	5	161	680	0.9348	150.50						

BRANCH CURRENT LOADINGS ABOVE 100.0 % OF RATING SET A

```

+
60288  IRONWD 7 115 600 60289* HURLEY 7 115 600 1 66.1 61.0 108.3
X-----FROM BUS-----X X-----TO BUS-----X          CURRENT(MVA)
  BUS      NAME  BSKV AREA      BUS      NAME  BSKV AREA CKT LOADING  RATING PERCENT
Y5K-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT
:
ND=2217,MH=2007,MW=773,OHMH=-196,OHMP=152,EWTW=191,BD=164

```

TRANSFORMER LOADINGS ABOVE 100.0 % OF RATING SET A:

```

X-----FROM BUS-----X X-----TO BUS-----X          MVA      MVA
  BUS      NAME  BSKV AREA      BUS      NAME  BSKV AREA CKT LOADING  RATING PERCENT

```

TUE, NOV 20 2012 14:47

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 20 2012 14:47

Y5K-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2217,MH=2007,MW=773,OHMH=-196,OHMP=152,EWTW=191,BD=164

4 CYCLE, THREE PHASE FAULT AT CHISAGO TRIP F601C, XTRIP D60
 USE NEW 100% REDUCTION INIT FROM CHISAGO, LEAVE SVS ON MP S

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	2217 MW	ECL-ARP:	542 MW
MHEX:	2007 MW	PRI-NRC:	536 MW
MWEX:	773 MW	AHD-SLK:	88 MW
KING-ECL:	685 MW	SLK-GPK:	654 MW
COOPER S:	1057 MW	WNE-WKS:	543 MW
FTCAL S:	528 MW	GGs:	1753 MW
GRIS-LNC:	757 MW	QC WEST:	22 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2662.5 MW,	84.4% OF	3156.0 MW
NSP (AREA 600)	7500.4 MW,	63.1% OF	11889.2 MW
MAN HYDRO (AREA 667)	1148.2 MW,	37.3% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 306	MH total gross	4914	ATC West Import	583
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NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	191
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	12452 MVARs	West gross	3010	F601C @Forbes	1730
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ATC	9747/ 332	WAPA SD Hydro	1497	R50M @Richer	111
ATC	2911 MVARs	Pleasant Valley	0	G82R @Glenboro	-4
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1235		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	366	ANTELOP-LELAND	122	CENTER-JAMESTN	513
STANTON- SQ BUT	-31	HETINGR-BISON	89	WILTON-CASS LK	-27

CASS LK-BOSWELL	-102	BISON-ALEX SS3	383	ALEX SS-QUARRY	310
QUARRY-MNTCELO	143	BROOKNG-LYONCO	287	LYONCO-CEDARMT (T)	396
CEDARMT-HELENA (T)	341	LKMARN-HMPTCNR	-36	HMPTCNR-NROC	345
NROC TR	136	NROC-NLAX	207	CNT-PRAIRIE	345 251
NROC-BYRON	530	LKFLDX-LAKEFLD3	-154	AKPEXPORT	1512
ROSEAU CAP	1841	AMPS PRI-NROC	5	ANG	
CENTER-JAMESTN	17	ANG ECL-ARP	12	ANG	

1*** y5k-sol6aa-nmz

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Tfms	MVA/ Load	Ph Shifters	Deg/ MW	DC Lines	MW
Wshell #1 7-7	103/ 71%	Stinson	27/ 29	CU (1,2)	1128
Wshell #2 7-7	103/ 71%	Boundary Dam	1/ 164	SQ BU (3,4)	550
Drayton#1 4-7	47/ 33%	Whiteshell	92/ 199	MH Bipole 1	1514
Drayton#2 4-7	57/ 31%	Int Falls	117/ 151	MH Bipole 2	1715
Dorsey #1 2-4	754/ 62%	St. Lawrence	16/ 0	MH (BP1+BP2)	3230
Dorsey #2 2-4	867/ 72%	Arrowhead	0/ 88	Miles City E>W	-150
Forbes 2-4	69/ 10%			RCDC (15)	0
Stone Lk 3-5	294/ 87%			Stegall (10)	0

Dorsey SC's	I/S	MVAR	Qmax/ Qmin	SVC's	MVAR	Qmax/ Qmin
MIL 7-9G	17.0	2	356 600/ -330	Forbes	500 54	400/ -450
SCE 1-3G	18.2	3	290 480/ -240	Fargo	13.2 -10	20/ -135
SCA 4-6G	18.2	3	290 480/ -240	Watertown	20.0 51	125/ -86
Total Margin		938	1560/ -810	Series Caps	Num In Serv	
		622		Roseau	500 2 of 2	
				Chisago	500 1 of 1	

Caps/Reactors	MVAR	Caps/Reactors	MVAR	Caps/Reactors	MVAR
Balta (FS)	230 0	Arrowhead	230 160	Chisago T 9	34.5 60
Drayton	115 0	Blackberry	230 47	Chisago T 10	34.5 60
Drayton	13.8 -20	Minntac	115 45	Forbes	230 70
Eau Claire(FS)	161 178	Riverton	230 47	Forbes	500 600
Kohlman Lake	115 240	Roseau Co. (FS)	230 0		0
Parkers Lk(FS)	115 0	Running (FS)	230 30	Fargo	115 54
Prairie (FS)	115 0	Running react	230 0	Watertown	20 20
Ramsey (FS)	230 0	Shannon	230 72	Watertown	230 0
Red Rock	115 240		0		0
Rugby	13.8 0	Glenboro	230 0	Arrowhead	345 150
Split Rock(FS)	115 80	Laverendrye	110 98	Stone Lake	345 75
Sheyenne (FS)	115 40	Richer react	230 0	Stone Lk Reac	345 0
Wilton/Bemidji	115 20	St Vital	110 98	Stone Lake	161 40
	0		0	Grdnr Pk Reac	345 0
	0		0	Grdnr Pk Caps	115 0
	0		0	Arpin Caps	138 52
	0		0	Council Creek	138 16

Bus Voltages	V,pu	Bus Voltages	V,pu	Bus Voltages	V,kV
Adams	345 1.013	Arrowhead	230 0.999	Whiteshell	110 118.9
Alexandria	115 1.019	Badoura	115 1.028	Kenora	220 248.2
Audubon	115 1.036	Blackberry	230 1.018	Dryden	220 251.2
Bemidji	115 1.029	Boise Cascade	13.8 1.059	Fort Frances	220 244.6
Byron	345 1.022	Boise Cascade	115 1.027	Mackenzie	220 253.7
Chisago Co.	345 1.013	ETCO	115 1.002	Lakehead	220 246.2
Chisago Co.	500 1.009	Forbes	230 1.016	Marathon	220 252.8
Drayton	230 1.021	Forbes	500 1.015	Wawa	220 254.7
Eau Claire	345 0.999	Hubbard	115 0.000	Mississagi	220 250.6
WEST FARIBAULT	115 1.036	Intl Falls	115 1.028	Fort Frances	118 120.5

LaPorte	115	1.021	Minntac	115	1.009	Lakehead	118	122.8
Maple River	230	1.029	Moranville	230	1.042	Birch	118	120.2
Marshall Tap	115	1.050	Riverton	230	1.020	Marathon	118	124.8
Owatonna	161	1.005	Running	230	1.041			0.000
Prairie	115	1.023	Shannon	230	1.024	Arrowhead	345	0.983
Prairie	230	1.032	Stinson MN	115	1.010	Stone Lake	345	0.962
Ramsey	230	1.018	Jamestown	345	0.980	Stone Lake	161	0.991
Roseau County	230	1.042	Groton	345	1.015	Gardner Park	345	1.031
Roseau County	500	1.053	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.029	Watertown	345	1.028	Arpin	345	1.014
Thief R Falls	115	1.020			0.000	Eau Claire	161	1.033
Tioga	230	1.027	Dorsey	230	1.045	Council Creek	161	0.981
Wahpeton	230	1.023	Dorsey	500	1.036	Hydro Lane	161	1.016
Winger	115	1.042	ALEX SS3	34	0.997	Wien	115	1.031
WILTON 4	230	1.028	BRKNGCO3	345	1.033	NROC	345	1.020
MINONG 5	161	0.993	PRAIRIE3	345	1.011	LYON CO	345	1.034
		0.000			0.000	CASS LK4	230	1.030

1*** y5k-sol6aa-nmz

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	335%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	689%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	447%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	266%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	325%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1095%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	991%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	1333%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
1	655.545	66539	[WATERSVC20.000]		-0.3434E-03	-0.5584E-03
2	328.257	66539	[WATERSVC20.000]		-0.1717E-03	-0.2797E-03
3	6.765	66584	[SIDNEYW4230.00]		0.4778E-05	-0.4789E-05
4	2.266	66584	[SIDNEYW4230.00]		-0.1592E-05	0.1613E-05
5	0.774	66584	[SIDNEYW4230.00]		0.5493E-06	-0.5449E-06

REACHED TOLERANCE IN 5 ITERATIONS

LARGEST MISMATCH: 0.00 MW -0.02 MVAR 0.02 MVA AT BUS 62710
 [CHANDLR869.000]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.30 MVA

IEESGO AT BUS 67345 MACHINE 2 INITIALIZED OUT OF LIMITS

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I	DSTATE (I)	STATE (I)	MODEL	STATE	BUS	X---	NAME	---X	ID
9	0.82850E-02	0.80243							

10	-9.1370	373.42						
19874	0.20416E-04	0.19309E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
32164	-0.84549E-02	0.66600	IEEET1	K+1	66748	CENTER2G20.000	2	
32278	0.43527E-02	-0.30192	SCRX	K	67683	KET1-12G13.800	1	
42495	-0.66264E-01	0.19879E-01	IEESGO	K+1	67345	HESKET2G13.800	2	
42496	-0.39758	0.92988	IEESGO	K+2	67345	HESKET2G13.800	2	
44902	-0.46229E-02	0.24705	CIMTR3	K+1	60136	MAPLE R7115.00	1	
44905	0.19328E-03	0.64080E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.76294E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10450E-03	0.16301E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
57166	0.30520E-04	0.11005E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.20862E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58513	-0.10215E-02	-0.69256E-01	CIMTR3	K+1	67825	STJOS1 W0.6900	1	
58516	0.27557E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+ _____

MHEB DC REDUCTIONS FOLLOW:

+ _____

TIE LINE FROM 67503 TO 67700 CKT 2 TRIPPED AT 0.1500s *** INITIATING DC REDUCTION ***

DC WILL BE REDUCED BY 1822.49 MW

1*** y5k-sol16aa-nmz

NETWORK NOT CONVERGED FOLLOW:

+ _____

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+ _____

*** SHUNT AT BUS67565 MODIFIED FROM 73.40 TO 0.00 BY RELOUV (OVER) AT TIME = 0.3667 SECS.

DC SWITCHING EVENTS FOLLOW:

+ _____

AT TIME = 0.1000 DC LINE 1 MANUALLY BLOCKED
AT TIME = 0.1000 DC LINE 2 MANUALLY BLOCKED
AT TIME = 0.1583 DC LINE 1 MANUALLY UNBLOCKED
AT TIME = 0.1583 DC LINE 2 MANUALLY UNBLOCKED

VSCAN EVENTS FOLLOW:

+ _____

AT TIME = 2.042 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
67508 [PONTON 4 230] 1.21 HI

AT TIME = 2.050 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 67508 [PONTON 4 230] 1.21 HI

AT TIME = 2.058 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 67508 [PONTON 4 230] 1.21 HI

AT TIME = 2.067 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 67508 [PONTON 4 230] 1.21 HI

PI 4 KV EVENTS FOLLOW:

+

++++ PRICR:VOLTAGE AT BUS 60667[PI1 RCP94.00] DROPPED BELOW
 SETPOINT OF 0.7800 PU AT 0.1083 SEC
 ++++ PRICR:VOLTAGE AT BUS 60670[PI2 RCP94.00] DROPPED BELOW
 SETPOINT OF 0.7800 PU AT 0.1083 SEC
 ++++ PRICR:AT TIME = 0.1667 SEC, VOLTAGE AT BUS 60667[PI1 RCP94.00] INCREASED
 ABOVE RESET VOLTAGE OF 0.8000. VOLTAGE WAS BELOW RESET VOLTAGE FOR
 0.0583
 ++++ PRICR:AT TIME = 0.1667 SEC, VOLTAGE AT BUS 60670[PI2 RCP94.00] INCREASED
 ABOVE RESET VOLTAGE OF 0.8000. VOLTAGE WAS BELOW RESET VOLTAGE FOR
 0.0583

RELAY SCAN EVENTS FOLLOW:

+

FARGO/WATERTOWN SVS EVENTS FOLLOW:

+

AT TIME= 2.0000 CFGSVC: (1) 27.1 MVAR BSC(S) REMOVED AT BUS 66436 [FARGO 7]

UDHOLD EVENTS FOLLOW:

+

UDHOLD FUNCTION AT BUS 3404 APPLIED AT TIME = 0.1333SEC
 UDHOLD FUNCTION AT BUS 3404 RESET AT TIME = 0.2500SEC

DYNAMIC VOLTAGE CHECKS FOLLOW:

+

1*** y5k-sol16aa-nmz

		FROM TIME 0.4000 TO TIME 5.0000						
		PU VOLT						VMAX
CHAN		MAX	MIN	MINIMUM	MAXIMUM			LESS
NO.	DESCRIPTION	.LT.	.GT.	VOLT	TIME	VOLT	TIME	VMIN
444	67503 DORSEY	1.25	0.70	1.07	0.59	1.10	2.08	0.03
386	61624 FORBES	1.15	0.82	0.99	0.58	1.04	3.42	0.05
384	61615 ARROWHD	1.15	0.82	0.90	0.44	1.04	2.15	0.14
382	61612 RIVERTN	1.15	0.75	0.89	0.51	1.05	2.15	0.16
362	66752 DRAYTON	1.20	0.80	0.97	0.51	1.07	2.15	0.10
562	63229 WAHPETN	1.18	0.80	0.90	0.51	1.08	1.31	0.18

***	61631	MINONG5	1.20	0.82	0.88	0.44	1.06	2.15	0.18
542	63369	JAMESTN	1.20	0.70	0.83	0.52	1.02	2.15	0.19
390	63041	COAL CR	1.18	0.70	0.93	0.52	1.08	1.02	0.15
334	66529	WATERTN	1.18	0.75	0.92	0.52	1.05	2.15	0.13
360	67160	GROTON	1.15	0.70	0.86	0.58	1.06	2.17	0.20
553	61754	BOISE	1.15	0.82	1.01	1.48	1.04	3.05	0.03

POWERFLOW WARNINGS AT END OF SIMULATION FOLLOW:

+

BUSES WITH VOLTAGE GREATER THAN 1.1000:

X-----	BUS	-----X	AREA	V(PU)	V(KV)	X-----	BUS	-----X	AREA	V(PU)	V(KV)
61586	MIDCOMPS	500	608	1.1486	574.28	67533	ST.JAME7	110	667	1.1076	121.84
67536	GREATFL7	110	667	1.1097	122.07	67537	MCARTH7	110	667	1.1063	121.69
67538	7SISTER7	110	667	1.1143	122.57	67539	LACDUBN7	110	667	1.1103	122.14
67553	POINTDB7	121	667	1.1233	135.92	67554	SLAVEFL7	121	667	1.1247	136.09
67556	WHTSL1	4 220	667	1.1360	249.91	67580	SHERBK	7 110	667	1.1099	122.09
67589	WHTSL2	4 220	667	1.1359	249.91	67591	MIDCOMP	500	667	1.1233	561.63
67648	POINTD27	121	667	1.1279	136.47	67705	WHSL2PH7	110	667	1.1214	123.36
67706	WHITESH7	110	667	1.1135	122.49	67725	INKSTER7	110	667	1.1004	121.04
67734	SK1 TP7	110	667	1.1140	122.54	67751	WHSL1PH7	110	667	1.1214	123.36
67755	SHBK-PH7	110	667	1.1321	124.53	67769	SR3SW3T7	110	667	1.1141	122.56
67770	SK1 SUB7	110	667	1.1810	129.91	67771	STAR LK7	110	667	1.1795	129.74
67772	BRERTON7	110	667	1.1808	129.89	67774	SG12 TP7	110	667	1.1111	122.22
67775	BEAUSJ	7 110	667	1.1087	121.96						

BUSES WITH VOLTAGE LESS THAN 0.9500:

X-----	BUS	-----X	AREA	V(PU)	V(KV)	X-----	BUS	-----X	AREA	V(PU)	V(KV)
--------	-----	--------	------	-------	-------	--------	-----	--------	------	-------	-------

BRANCH CURRENT LOADINGS ABOVE 100.0 % OF RATING SET A

+

X-----	FROM	BUS	-----X	X-----	TO	BUS	-----X	CURRENT (MVA)			
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
60288	IRONWD	7 115	600	60289*	HURLEY	7 115	600	1	62.3	61.0	102.1
61653	RIVERTN7	115	626	62448*	HILLCTY7	115	608	1	53.6	53.0	101.1
61740*	GR RPDS7	115	608	62448	HILLCTY7	115	608	1	55.5	53.0	104.8

TRANSFORMER MVA LOADINGS ABOVE 100.0 % OF RATING SET A

+

TUE, NOV 20 2012 14:55

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 20 2012 14:56

Y5K-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=2217,MH=2007,MW=773,OHMH=-196,OHMP=152,EWTW=191,BD=164

4 CYCLE 3 PHASE FAULT AT FORBES 500 KV POST MMTU
 CLEAR THE FORBES - DORSEY 500 KV LINE

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	2217 MW	ECL-ARP:	542 MW
MHEX:	2007 MW	PRI-NRC:	536 MW
MWEX:	773 MW	AHD-SLK:	88 MW
KING-ECL:	685 MW	SLK-GPK:	654 MW
COOPER S:	1057 MW	WNE-WKS:	543 MW
FTCAL S:	528 MW	GGs:	1753 MW
GRIS-LNC:	757 MW	QC WEST:	22 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2662.5 MW,	84.4% OF	3156.0 MW
NSP (AREA 600)	7500.4 MW,	63.1% OF	11889.2 MW
MAN HYDRO (AREA 667)	1148.2 MW,	37.3% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 306	MH total gross	4914	ATC West Import	583
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	558
NW	915/ 36	7 Sisters	170	ATC SE Import	-1221
Sask.	2150/ 82	OH total gross	21884	East Bias	183
MP	1840/ 263	northwest	717	SPC>WAPA (B10T)	164
NSP	7500/ 437	SPC total gross	2406	MH>SPC (3-230)	60
N. Dakota	2662/ 310	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3228	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	3058	OH>MP @Ft Fran	152
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	191
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	12452 MVARs	West gross	3010	F601C @Forbes	1730
NSP	1554 MVARs	net	2848	D602F @Dorsey	1687
N. Dakota	606 MVARs	Total net	4601	L20D @Letell	212
ATC	9747/ 332	WAPA SD Hydro	1497	R50M @Richer	111
ATC	2911 MVARs	Pleasant Valley	0	G82R @Glenboro	-4
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	1235		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	366	ANTELOP-LELAND	122	CENTER-JAMESTN	513
STANTON- SQ BUT	-31	HETINGR-BISON	89	WILTON-CASS LK	-27

LaPorte	115	1.021	Minntac	115	1.009	Lakehead	118	122.8
Maple River	230	1.029	Moranville	230	1.042	Birch	118	120.2
Marshall Tap	115	1.050	Riverton	230	1.020	Marathon	118	124.8
Owatonna	161	1.005	Running	230	1.041			0.000
Prairie	115	1.023	Shannon	230	1.024	Arrowhead	345	0.983
Prairie	230	1.032	Stinson MN	115	1.010	Stone Lake	345	0.962
Ramsey	230	1.018	Jamestown	345	0.980	Stone Lake	161	0.991
Roseau County	230	1.042	Groton	345	1.015	Gardner Park	345	1.031
Roseau County	500	1.053	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.029	Watertown	345	1.028	Arpin	345	1.014
Thief R Falls	115	1.020			0.000	Eau Claire	161	1.033
Tioga	230	1.027	Dorsey	230	1.045	Council Creek	161	0.981
Wahpeton	230	1.023	Dorsey	500	1.036	Hydro Lane	161	1.016
Winger	115	1.042	ALEX SS3	34	0.997	Wien	115	1.031
WILTON 4	230	1.028	BRKNGCO3	345	1.033	NROC	345	1.020
MINONG 5	161	0.993	PRAIRIE3	345	1.011	LYON CO	345	1.034
		0.000			0.000	CASS LK4	230	1.030

1*** y5k-sol6aa-nad

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	335%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	689%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	447%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	266%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	325%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1095%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	991%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	1333%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
1	655.545	66539	[WATERSVC20.000]		-0.3434E-03	-0.5584E-03
2	328.257	66539	[WATERSVC20.000]		-0.1717E-03	-0.2797E-03
3	6.765	66584	[SIDNEYW4230.00]		0.4778E-05	-0.4789E-05
4	2.266	66584	[SIDNEYW4230.00]		-0.1592E-05	0.1613E-05
5	0.774	66584	[SIDNEYW4230.00]		0.5493E-06	-0.5449E-06

REACHED TOLERANCE IN 5 ITERATIONS

LARGEST MISMATCH: 0.00 MW -0.02 MVAR 0.02 MVA AT BUS 62710
 [CHANDLR869.000]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.30 MVA

IEESGO AT BUS 67345 MACHINE 2 INITIALIZED OUT OF LIMITS

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I	DSTATE (I)	STATE (I)	MODEL	STATE	BUS	X---	NAME	---X	ID
9	0.82850E-02	0.80243							

10	-9.1370	373.42						
19874	0.20416E-04	0.19309E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
32164	-0.84549E-02	0.66600	IEEET1	K+1	66748	CENTER2G20.000	2	
32278	0.43527E-02	-0.30192	SCRX	K	67683	KET1-12G13.800	1	
42495	-0.66264E-01	0.19879E-01	IEESGO	K+1	67345	HESKET2G13.800	2	
42496	-0.39758	0.92988	IEESGO	K+2	67345	HESKET2G13.800	2	
44902	-0.46229E-02	0.24705	CIMTR3	K+1	60136	MAPLE R7115.00	1	
44905	0.19328E-03	0.64080E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.76294E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10450E-03	0.16301E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
57166	0.30520E-04	0.11005E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.20862E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58513	-0.10215E-02	-0.69256E-01	CIMTR3	K+1	67825	STJOS1 W0.6900	1	
58516	0.27557E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+ _____

MHEB DC REDUCTIONS FOLLOW:

+ _____

TIE LINE FROM 67621 TO 60173 CKT 1 TRIPPED AT 0.1667s *** INITIATING DC REDUCTION ***

DC WILL BE REDUCED BY 1687.49 MW

1*** y5k-sol6aa-nad

NETWORK NOT CONVERGED FOLLOW:

+ _____

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+ _____

DC SWITCHING EVENTS FOLLOW:

+ _____

VSCAN EVENTS FOLLOW:

+ _____

PI 4 KV EVENTS FOLLOW:

+ _____

RELAY SCAN EVENTS FOLLOW:

+ _____

FARGO/WATERTOWN SVS EVENTS FOLLOW:

+

AT TIME= 2.0667 CFGSVC: (1) 27.1 MVAR BSC(S) REMOVED AT BUS 66436 [FARGO 7]

UDHOLD EVENTS FOLLOW:

+

UDHOLD FUNCTION AT BUS 3404 APPLIED AT TIME = 0.1333SEC
UDHOLD FUNCTION AT BUS 3404 RESET AT TIME = 0.2667SEC

DYNAMIC VOLTAGE CHECKS FOLLOW:

+

Table with columns: FROM TIME, TO TIME, PU VOLT (MAX, MIN), MINIMUM (VOLT, TIME), MAXIMUM (VOLT, TIME), VMAX, LESS, VMIN. Rows include bus numbers and descriptions like DORSEY, FORBES, ARROWHD, etc.

POWERFLOW WARNINGS AT END OF SIMULATION FOLLOW:

+

BUSES WITH VOLTAGE GREATER THAN 1.1000:

Table listing bus numbers, areas, and voltages in PU and KV. Includes buses like MIDCOMPS, GREATFL7, 7SISTER7, etc.

67774 SG12 TP7 110 667 1.1089 121.98 67775 BEAUSJ 7 110 667 1.1066 121.72

BUSES WITH VOLTAGE LESS THAN 0.9500:

Table listing bus numbers, areas, and voltages in PU and KV.

BRANCH CURRENT LOADINGS ABOVE 100.0 % OF RATING SET A

+

X-----FROM BUS-----X				X-----TO BUS-----X				CURRENT (MVA)			
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
61624	FORBES 4	230	608	61625*	BLCKBRY4	230	608	1	388.7	370.0	105.1
61752	I.FALLS7	118	608	61784*	INTPHAS7	118	608	1	186.1	180.0	103.4

TRANSFORMER MVA LOADINGS ABOVE 100.0 % OF RATING SET A

+ X-----FROM BUS-----X				X-----TO BUS-----X				MVA	MVA		
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
61752*	I.FALLS7	118	608	61784	INTPHAS7	118	608	1	190.0	180.0	105.6

TUE, NOV 20 2012 10:36

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 20 2012 10:37

W3L-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=3299,MH=2212,MW=1639,OHMH=-196,OHMP=151,EWTW=190,BD=164

SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILUR
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	3299 MW	ECL-ARP:	754 MW
MHEX:	2212 MW	PRI-NRC:	718 MW
MWEX:	1639 MW	AHD-SLK:	733 MW
KING-ECL:	906 MW	SLK-GPK:	553 MW
COOPER S:	1243 MW	WNE-WKS:	581 MW
FTCAL S:	658 MW	GGs:	1780 MW
GRIS-LNC:	799 MW	QC WEST:	-113 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2455.7 MW,	77.8% OF	3156.0 MW
NSP (AREA 600)	6500.6 MW,	54.7% OF	11889.2 MW
MAN HYDRO (AREA 667)	1148.2 MW,	37.3% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 285	MH total gross	4914	ATC West Import	1648
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	564
NW	915/ 37	7 Sisters	170	ATC SE Import	-1258
Sask.	2150/ 82	OH total gross	21884	East Bias	348
MP	1840/ 226	northwest	717	SPC>WAPA (B10T)	164
NSP	6500/ 548	SPC total gross	2406	MH>SPC (3-230)	60
N. Dakota	2455/ 347	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3081	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	2911	OH>MP @Ft Fran	151
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	190
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11413 MVARs	West gross	3010	F601C @Forbes	1494
NSP	1353 MVARs	net	2848	D602F @Dorsey	1912
N. Dakota	562 MVARs	Total net	4601	L20D @Letell	173
ATC	9890/ 336	WAPA SD Hydro	1497	R50M @Richer	143
ATC	2953 MVARs	Pleasant Valley	0	G82R @Glenboro	-18
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	863		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	392	ANTELOP-LELAND	110	CENTER-JAMESTN	383
STANTON- SQ BUT	-79	HETINGR-BISON	119	WILTON-CASS LK	88

CASS LK-BOSWELL	38	BISON-ALEX SS3	436	ALEX SS-QUARRY	682
QUARRY-MNTCELO	458	BROOKNG-LYONCO	240	LYONCO-CEDARMT (T)	396
CEDARMT-HELENA (T)	352	LKMARN-HMPTCNR	20	HMPTCNR-NROC	512
NROC TR	170	NROC-NLAX	271	CNT-PRAIRIE	345 253
NROC-BYRON	775	LKFLDX-LAKEFLD3	-28	AKPEXPORT	2686
ROSEAU CAP	2116	AMPS PRI-NROC	6	ANG	
CENTER-JAMESTN	12	ANG ECL-ARP	18	ANG	

1*** w31-sol6aa-pcs

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Tfmrs	MVA/ Load	Ph Shifters	Deg/ MW	DC Lines	MW
Wshell #1 7-7	104/ 72%	Stinson	29/ 29	CU (1,2)	1127
Wshell #2 7-7	104/ 72%	Boundary Dam	3/ 165	SQ BU (3,4)	550
Drayton#1 4-7	42/ 30%	Whiteshell	112/ 200	MH Bipole 1	1514
Drayton#2 4-7	51/ 27%	Int Falls	134/ 151	MH Bipole 2	1715
Dorsey #1 2-4	744/ 62%	St. Lawrence	16/ 0	MH (BP1+BP2)	3230
Dorsey #2 2-4	851/ 70%	Arrowhead	0/ 733	Miles City E>W	-150
Forbes 2-4	152/ 22%			RCDC (15)	0
Stone Lk 3-5	165/ 49%			Stegall (10)	0

Dorsey SC's	I/S	MVAR	Qmax/ Qmin	SVC's	MVAR	Qmax/ Qmin
MIL 7-9G	17.0	2	449 600/ -330	Forbes	500	10 400/ -450
SCE 1-3G	18.2	3	366 480/ -240	Fargo	13.2	2 20/ -135
SCA 4-6G	18.2	3	366 480/ -240	Watertown	20.0	36 125/ -86
Total Margin		1183	1560/ -810	Series Caps		Num In Serv
		377		Roseau	500	2 of 2
				Chisago	500	1 of 1

Caps/Reactors	MVAR	Caps/Reactors	MVAR	Caps/Reactors	MVAR
Balta (FS)	230 0	Arrowhead	230 160	Chisago T 9	34.5 60
Drayton	115 0	Blackberry	230 47	Chisago T 10	34.5 60
Drayton	13.8 -20	Minntac	115 45	Forbes	230 70
Eau Claire(FS)	161 356	Riverton	230 47	Forbes	500 600
Kohlman Lake	115 240	Roseau Co. (FS)	230 0		0
Parkers Lk(FS)	115 0	Running (FS)	230 30	Fargo	115 27
Prairie (FS)	115 0	Running react	230 0	Watertown	20 20
Ramsey (FS)	230 0	Shannon	230 72	Watertown	230 76
Red Rock	115 240		0		0
Rugby	13.8 0	Glenboro	230 0	Arrowhead	345 150
Split Rock(FS)	115 80	Laverendrye	110 98	Stone Lake	345 75
Sheyenne (FS)	115 40	Richer react	230 0	Stone Lk Reac	345 0
Wilton/Bemidji	115 20	St Vital	110 98	Stone Lake	161 40
	0		0	Grdnr Pk Reac	345 0
	0		0	Grdnr Pk Caps	115 0
	0		0	Arpin Caps	138 52
	0		0	Council Creek	138 16

Bus Voltages	V,pu	Bus Voltages	V,pu	Bus Voltages	V,kV
Adams	345 1.003	Arrowhead	230 0.981	Whiteshell	110 118.9
Alexandria	115 1.010	Badoura	115 1.023	Kenora	220 245.2
Audubon	115 1.034	Blackberry	230 1.020	Dryden	220 249.6
Bemidji	115 1.026	Boise Cascade	13.8 1.054	Fort Frances	220 240.6
Byron	345 1.012	Boise Cascade	115 1.022	Mackenzie	220 251.8
Chisago Co.	345 1.005	ETCO	115 0.992	Lakehead	220 245.8
Chisago Co.	500 1.000	Forbes	230 1.002	Marathon	220 252.6
Drayton	230 1.027	Forbes	500 0.994	Wawa	220 254.6
Eau Claire	345 0.983	Hubbard	115 0.000	Mississagi	220 250.6
WEST FARIBAULT	115 1.037	Intl Falls	115 1.023	Fort Frances	118 119.9

LaPorte	115	1.018	Minntac	115	1.001	Lakehead	118	122.8
Maple River	230	1.037	Moranville	230	1.009	Birch	118	120.2
Marshall Tap	115	1.046	Riverton	230	1.020	Marathon	118	124.7
Owatonna	161	1.006	Running	230	1.011			0.000
Prairie	115	1.031	Shannon	230	1.016	Arrowhead	345	1.003
Prairie	230	1.040	Stinson MN	115	1.000	Stone Lake	345	1.012
Ramsey	230	1.025	Jamestown	345	1.002	Stone Lake	161	1.025
Roseau County	230	1.009	Groton	345	1.004	Gardner Park	345	1.033
Roseau County	500	1.063	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.033	Watertown	345	1.024	Arpin	345	0.996
Thief R Falls	115	1.027			0.000	Eau Claire	161	1.044
Tioga	230	1.029	Dorsey	230	1.045	Council Creek	161	0.977
Wahpeton	230	1.019	Dorsey	500	1.033	Hydro Lane	161	1.022
Winger	115	1.045	ALEX SS3	34	0.981	Wien	115	1.026
WILTON 4	230	1.026	BRKNGCO3	345	1.027	NROC	345	1.011
MINONG 5	161	1.018	PRAIRIE3	345	1.018	LYON CO	345	1.029
		0.000			0.000	CASS LK4	230	1.029

1*** w31-sol6aa-pcs

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	336%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	691%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	334%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	198%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	319%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1938%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	1274%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	887%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
1	109.438	66584	[SIDNEYW4230.00]		-0.1019E-03	0.4003E-04
2	38.523	66584	[SIDNEYW4230.00]		-0.3784E-04	0.7207E-05
3	12.084	66584	[SIDNEYW4230.00]		0.8660E-05	-0.8428E-05
4	4.151	66584	[SIDNEYW4230.00]		-0.2964E-05	0.2906E-05
5	1.423	66584	[SIDNEYW4230.00]		0.1016E-05	-0.9973E-06
6	0.471	66584	[SIDNEYW4230.00]		-0.3293E-06	0.3364E-06

REACHED TOLERANCE IN 6 ITERATIONS

LARGEST MISMATCH: 0.02 MW 0.03 MVAR 0.04 MVA AT BUS 62710
 [CHANDLR869.000]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.32 MVA

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I	DSTATE (I)	STATE (I)	MODEL	STATE	BUS	X---	NAME	---X	ID
9	0.13863E-01	0.75671							

10	-14.699	392.78						
19874	0.24588E-04	0.19286E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
32164	-0.83655E-02	0.66600	IEEET1	K+1	66748	CENTER2G20.000	2	
32278	0.83031E-02	-0.30191	SCRX	K	67683	KET1-12G13.800	1	
32586	0.18599E-03	-0.59674E-02	IEEET1	K+1	72371	BP #4 GN22.000	1	
44905	0.14308E-03	0.64182E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.38147E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10617E-03	0.16393E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
54892	0.40178E-04	0.37108E-02	IEEET1	K+1	39386	OK C G6 18.000	L	
57166	0.29495E-04	0.10986E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.20862E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58516	0.31630E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+

MHEB DC REDUCTIONS FOLLOW:

+

NETWORK NOT CONVERGED FOLLOW:

+

1*** w31-sol6aa-pcs

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RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+

DC SWITCHING EVENTS FOLLOW:

+

AT TIME = 0.1000 DC LINE 1 MANUALLY BLOCKED
 AT TIME = 0.1000 DC LINE 2 MANUALLY BLOCKED
 AT TIME = 0.1667 DC LINE 1 MANUALLY UNBLOCKED
 AT TIME = 0.1667 DC LINE 2 MANUALLY UNBLOCKED

VSCAN EVENTS FOLLOW:

+

AT TIME = 0.467 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.475 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61631 [MINONG 5 161] 0.81 LO

AT TIME = 0.483 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61614 [98L TAP4 230] 0.81 LO 61615 [ARROWHD4 230] 0.81 LO

61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.492 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61614 [98L TAP4 230] 0.81 LO 61615 [ARROWHD4 230] 0.81 LO
 61616 [HILLTOP4 230] 0.81 LO 61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.500 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61614 [98L TAP4 230] 0.81 LO 61615 [ARROWHD4 230] 0.81 LO
 61616 [HILLTOP4 230] 0.81 LO 61631 [MINONG 5 161] 0.80 LO

AT TIME = 0.508 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61614 [98L TAP4 230] 0.81 LO 61615 [ARROWHD4 230] 0.81 LO
 61616 [HILLTOP4 230] 0.81 LO 61630 [STINSON5 161] 0.81 LO
 61631 [MINONG 5 161] 0.79 LO 61632 [DAHLBRG7 115] 0.81 LO

AT TIME = 0.517 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61614 [98L TAP4 230] 0.81 LO 61615 [ARROWHD4 230] 0.80 LO
 61616 [HILLTOP4 230] 0.81 LO 61630 [STINSON5 161] 0.81 LO
 61631 [MINONG 5 161] 0.79 LO 61632 [DAHLBRG7 115] 0.81 LO

AT TIME = 0.525 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61570 [STINSJCT 115] 0.81 LO 61614 [98L TAP4 230] 0.80 LO
 61615 [ARROWHD4 230] 0.80 LO 61616 [HILLTOP4 230] 0.81 LO
 61630 [STINSON5 161] 0.81 LO 61631 [MINONG 5 161] 0.79 LO
 61632 [DAHLBRG7 115] 0.81 LO 61678 [NEMADJI7 115] 0.81 LO
 61679 [GARY 7 115] 0.81 LO 61683 [STIN-MN7 115] 0.81 LO
 61684 [STIN-WI7 115] 0.81 LO

AT TIME = 0.533 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61570 [STINSJCT 115] 0.81 LO 61614 [98L TAP4 230] 0.80 LO
 61615 [ARROWHD4 230] 0.80 LO 61616 [HILLTOP4 230] 0.80 LO
 61630 [STINSON5 161] 0.81 LO 61631 [MINONG 5 161] 0.79 LO
 61632 [DAHLBRG7 115] 0.81 LO 61678 [NEMADJI7 115] 0.81 LO
 61679 [GARY 7 115] 0.81 LO 61680 [WNTR ST7 115] 0.81 LO
 61683 [STIN-MN7 115] 0.81 LO 61684 [STIN-WI7 115] 0.81 LO
 61686 [15TH AV7 115] 0.81 LO

1*** w3l-sol6aa-pcs

AT TIME = 0.542 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61570 [STINSJCT 115] 0.81 LO 61614 [98L TAP4 230] 0.80 LO
 61615 [ARROWHD4 230] 0.80 LO 61616 [HILLTOP4 230] 0.80 LO
 61630 [STINSON5 161] 0.81 LO 61631 [MINONG 5 161] 0.78 LO
 61632 [DAHLBRG7 115] 0.81 LO 61678 [NEMADJI7 115] 0.81 LO
 61679 [GARY 7 115] 0.81 LO 61680 [WNTR ST7 115] 0.81 LO
 61683 [STIN-MN7 115] 0.81 LO 61684 [STIN-WI7 115] 0.81 LO
 61686 [15TH AV7 115] 0.81 LO

AT TIME = 0.550 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 61570 [STINSJCT 115] 0.81 LO 61614 [98L TAP4 230] 0.80 LO
 61615 [ARROWHD4 230] 0.80 LO 61616 [HILLTOP4 230] 0.80 LO
 61630 [STINSON5 161] 0.80 LO 61631 [MINONG 5 161] 0.78 LO
 61632 [DAHLBRG7 115] 0.80 LO 61672 [HILLTOP7 115] 0.81 LO
 61678 [NEMADJI7 115] 0.81 LO 61679 [GARY 7 115] 0.81 LO
 61680 [WNTR ST7 115] 0.81 LO 61683 [STIN-MN7 115] 0.81 LO
 61684 [STIN-WI7 115] 0.81 LO 61686 [15TH AV7 115] 0.81 LO

AT TIME = 0.558 VOLTAGES OUTSIDE OF BAND 0.82000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE

TUE, NOV 20 2012 10:43

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 20 2012 10:43

W3L-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=3299,MH=2212,MW=1639,OHMH=-196,OHMP=151,EWTW=190,BD=164

4 CYCLE, THREE PHASE FAULT AT CHISAGO TRIP F601C, XTRIP D60
 USE NEW 100% REDUCTION INIT FROM CHISAGO, LEAVE SVS ON MP S

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	3299 MW	ECL-ARP:	754 MW
MHEX:	2212 MW	PRI-NRC:	718 MW
MWEX:	1639 MW	AHD-SLK:	733 MW
KING-ECL:	906 MW	SLK-GPK:	553 MW
COOPER S:	1243 MW	WNE-WKS:	581 MW
FTCAL S:	658 MW	GGs:	1780 MW
GRIS-LNC:	799 MW	QC WEST:	-113 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2455.7 MW,	77.8% OF	3156.0 MW
NSP (AREA 600)	6500.6 MW,	54.7% OF	11889.2 MW
MAN HYDRO (AREA 667)	1148.2 MW,	37.3% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 285	MH total gross	4914	ATC West Import	1648
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	564
NW	915/ 37	7 Sisters	170	ATC SE Import	-1258
Sask.	2150/ 82	OH total gross	21884	East Bias	348
MP	1840/ 226	northwest	717	SPC>WAPA (B10T)	164
NSP	6500/ 548	SPC total gross	2406	MH>SPC (3-230)	60
N. Dakota	2455/ 347	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3081	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	2911	OH>MP @Ft Fran	151
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	190
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11413 MVARs	West gross	3010	F601C @Forbes	1494
NSP	1353 MVARs	net	2848	D602F @Dorsey	1912
N. Dakota	562 MVARs	Total net	4601	L20D @Letell	173
ATC	9890/ 336	WAPA SD Hydro	1497	R50M @Richer	143
ATC	2953 MVARs	Pleasant Valley	0	G82R @Glenboro	-18
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	863		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	392	ANTELOP-LELAND	110	CENTER-JAMESTN	383
STANTON- SQ BUT	-79	HETINGR-BISON	119	WILTON-CASS LK	88

CASS LK-BOSWELL	38	BISON-ALEX SS3	436	ALEX SS-QUARRY	682
QUARRY-MNTCELO	458	BROOKNG-LYONCO	240	LYONCO-CEDARMT (T)	396
CEDARMT-HELENA (T)	352	LKMARN-HMPTCNR	20	HMPTCNR-NROC	512
NROC TR	170	NROC-NLAX	271	CNT-PRAIRIE	345 253
NROC-BYRON	775	LKFLDX-LAKEFLD3	-28	AKPEXPORT	2686
ROSEAU CAP	2116	AMPS PRI-NROC	6	ANG	
CENTER-JAMESTN	12	ANG ECL-ARP	18	ANG	

1*** w31-sol6aa-nmz

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Tfmrs	MVA/ Load	Ph Shifters	Deg/ MW	DC Lines	MW
Wshell #1 7-7	104/ 72%	Stinson	29/ 29	CU (1,2)	1127
Wshell #2 7-7	104/ 72%	Boundary Dam	3/ 165	SQ BU (3,4)	550
Drayton#1 4-7	42/ 30%	Whiteshell	112/ 200	MH Bipole 1	1514
Drayton#2 4-7	51/ 27%	Int Falls	134/ 151	MH Bipole 2	1715
Dorsey #1 2-4	744/ 62%	St. Lawrence	16/ 0	MH (BP1+BP2)	3230
Dorsey #2 2-4	851/ 70%	Arrowhead	0/ 733	Miles City E>W	-150
Forbes 2-4	152/ 22%			RCDC (15)	0
Stone Lk 3-5	165/ 49%			Stegall (10)	0

Dorsey SC's	I/S	MVAR	Qmax/ Qmin	SVC's	MVAR	Qmax/ Qmin
MIL 7-9G	17.0	2	449 600/ -330	Forbes	500	10 400/ -450
SCE 1-3G	18.2	3	366 480/ -240	Fargo	13.2	2 20/ -135
SCA 4-6G	18.2	3	366 480/ -240	Watertown	20.0	36 125/ -86
Total Margin		1183	1560/ -810	Series Caps		Num In Serv
		377		Roseau	500	2 of 2
				Chisago	500	1 of 1

Caps/Reactors	MVAR	Caps/Reactors	MVAR	Caps/Reactors	MVAR
Balta (FS)	230 0	Arrowhead	230 160	Chisago T 9	34.5 60
Drayton	115 0	Blackberry	230 47	Chisago T 10	34.5 60
Drayton	13.8 -20	Minntac	115 45	Forbes	230 70
Eau Claire(FS)	161 356	Riverton	230 47	Forbes	500 600
Kohlman Lake	115 240	Roseau Co. (FS)	230 0		0
Parkers Lk(FS)	115 0	Running (FS)	230 30	Fargo	115 27
Prairie (FS)	115 0	Running react	230 0	Watertown	20 20
Ramsey (FS)	230 0	Shannon	230 72	Watertown	230 76
Red Rock	115 240		0		0
Rugby	13.8 0	Glenboro	230 0	Arrowhead	345 150
Split Rock(FS)	115 80	Laverendrye	110 98	Stone Lake	345 75
Sheyenne (FS)	115 40	Richer react	230 0	Stone Lk Reac	345 0
Wilton/Bemidji	115 20	St Vital	110 98	Stone Lake	161 40
	0		0	Grdnr Pk Reac	345 0
	0		0	Grdnr Pk Caps	115 0
	0		0	Arpin Caps	138 52
	0		0	Council Creek	138 16

Bus Voltages	V,pu	Bus Voltages	V,pu	Bus Voltages	V,kV
Adams	345 1.003	Arrowhead	230 0.981	Whiteshell	110 118.9
Alexandria	115 1.010	Badoura	115 1.023	Kenora	220 245.2
Audubon	115 1.034	Blackberry	230 1.020	Dryden	220 249.6
Bemidji	115 1.026	Boise Cascade	13.8 1.054	Fort Frances	220 240.6
Byron	345 1.012	Boise Cascade	115 1.022	Mackenzie	220 251.8
Chisago Co.	345 1.005	ETCO	115 0.992	Lakehead	220 245.8
Chisago Co.	500 1.000	Forbes	230 1.002	Marathon	220 252.6
Drayton	230 1.027	Forbes	500 0.994	Wawa	220 254.6
Eau Claire	345 0.983	Hubbard	115 0.000	Mississagi	220 250.6
WEST FARIBAULT	115 1.037	Intl Falls	115 1.023	Fort Frances	118 119.9

LaPorte	115	1.018	Minntac	115	1.001	Lakehead	118	122.8
Maple River	230	1.037	Moranville	230	1.009	Birch	118	120.2
Marshall Tap	115	1.046	Riverton	230	1.020	Marathon	118	124.7
Owatonna	161	1.006	Running	230	1.011			0.000
Prairie	115	1.031	Shannon	230	1.016	Arrowhead	345	1.003
Prairie	230	1.040	Stinson MN	115	1.000	Stone Lake	345	1.012
Ramsey	230	1.025	Jamestown	345	1.002	Stone Lake	161	1.025
Roseau County	230	1.009	Groton	345	1.004	Gardner Park	345	1.033
Roseau County	500	1.063	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.033	Watertown	345	1.024	Arpin	345	0.996
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Tioga	230	1.029	Dorsey	230	1.045	Council Creek	161	0.977
Wahpeton	230	1.019	Dorsey	500	1.033	Hydro Lane	161	1.022
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WILTON 4	230	1.026	BRKNGCO3	345	1.027	NROC	345	1.011
MINONG 5	161	1.018	PRAIRIE3	345	1.018	LYON CO	345	1.029
		0.000			0.000	CASS LK4	230	1.029

1*** w31-sol6aa-nmz

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
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3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	334%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	198%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	319%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1938%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	1274%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	887%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
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3	12.084	66584	[SIDNEYW4230.00]		0.8660E-05	-0.8428E-05
4	4.151	66584	[SIDNEYW4230.00]		-0.2964E-05	0.2906E-05
5	1.423	66584	[SIDNEYW4230.00]		0.1016E-05	-0.9973E-06
6	0.471	66584	[SIDNEYW4230.00]		-0.3293E-06	0.3364E-06

REACHED TOLERANCE IN 6 ITERATIONS

LARGEST MISMATCH: 0.02 MW 0.03 MVAR 0.04 MVA AT BUS 62710
 [CHANDLR869.000]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.32 MVA

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I	DSTATE (I)	STATE (I)	MODEL	STATE	BUS	X---	NAME	---X	ID
9	0.13863E-01	0.75671							

10	-14.699	392.78						
19874	0.24588E-04	0.19286E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
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32278	0.83031E-02	-0.30191	SCRX	K	67683	KET1-12G13.800	1	
32586	0.18599E-03	-0.59674E-02	IEEET1	K+1	72371	BP #4 GN22.000	1	
44905	0.14308E-03	0.64182E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.38147E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10617E-03	0.16393E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
54892	0.40178E-04	0.37108E-02	IEEET1	K+1	39386	OK C G6 18.000	L	
57166	0.29495E-04	0.10986E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.20862E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58516	0.31630E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+

MHEB DC REDUCTIONS FOLLOW:

+

TIE LINE FROM 67503 TO 67700 CKT 2 TRIPPED AT 0.1500s *** INITIATING DC REDUCTION ***
DC WILL BE REDUCED BY 2065.91 MW
1*** w31-sol16aa-nmz Page 4

NETWORK NOT CONVERGED FOLLOW:

+

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+

*** SHUNT AT BUS67565 MODIFIED FROM 73.40 TO 0.00 BY RELOUV (OVER)
AT TIME = 0.4000 SECS.
*** SHUNT AT BUS67503 MODIFIED FROM 755.60 TO 496.00 BY RELOUV (OVER)
AT TIME = 0.7750 SECS.

DC SWITCHING EVENTS FOLLOW:

+

AT TIME = 0.1000 DC LINE 1 MANUALLY BLOCKED
AT TIME = 0.1000 DC LINE 2 MANUALLY BLOCKED
AT TIME = 0.1583 DC LINE 1 MANUALLY UNBLOCKED
AT TIME = 0.1583 DC LINE 2 MANUALLY UNBLOCKED

VSCAN EVENTS FOLLOW:

+

AT TIME = 1.917 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
67508 [PONTON 4 230] 1.21 HI

AT TIME = 1.925 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 67508 [PONTON 4 230] 1.21 HI

AT TIME = 1.933 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 67508 [PONTON 4 230] 1.21 HI

AT TIME = 1.942 VOLTAGES OUTSIDE OF BAND 0.70000 TO 1.20000:
 X----- BUS -----X VOLTAGE X----- BUS -----X VOLTAGE
 67508 [PONTON 4 230] 1.21 HI

PI 4 KV EVENTS FOLLOW:

+
 +---+
 ++++ PRICR:VOLTAGE AT BUS 60670 [PI2 RCP94.00] DROPPED BELOW
 SETPOINT OF 0.7800 PU AT 0.1250 SEC
 ++++ PRICR:VOLTAGE AT BUS 60667 [PI1 RCP94.00] DROPPED BELOW
 SETPOINT OF 0.7800 PU AT 0.1333 SEC
 ++++ PRICR:AT TIME = 0.1667 SEC, VOLTAGE AT BUS 60667 [PI1 RCP94.00] INCREASED
 ABOVE RESET VOLTAGE OF 0.8000. VOLTAGE WAS BELOW RESET VOLTAGE FOR
 0.0333
 ++++ PRICR:AT TIME = 0.1667 SEC, VOLTAGE AT BUS 60670 [PI2 RCP94.00] INCREASED
 ABOVE RESET VOLTAGE OF 0.8000. VOLTAGE WAS BELOW RESET VOLTAGE FOR
 0.0417

RELAY SCAN EVENTS FOLLOW:

+
+-----

FARGO/WATERTOWN SVS EVENTS FOLLOW:

+
 +-----
 AT TIME= 2.0417 CFGSVC: (1) 27.1 MVAR BSC(S) REMOVED AT BUS 66436 [FARGO 7]
 AT TIME= 3.7166 CFGSVC: (1) 27.1 MVAR BSC(S) ADDED AT BUS 66436 [FARGO 7]

UDHOLD EVENTS FOLLOW:

+
 +-----
 UDHOLD FUNCTION AT BUS 3404 APPLIED AT TIME = 0.1333SEC
 UDHOLD FUNCTION AT BUS 3404 RESET AT TIME = 0.2500SEC

DYNAMIC VOLTAGE CHECKS FOLLOW:

+
+-----

1*** w31-sol16aa-nmz

		FROM TIME		0.4000 TO TIME		5.0000			
		PU VOLT						VMAX	
CHAN		MAX	MIN	MINIMUM	MAXIMUM			LESS	
NO.	DESCRIPTION	.LT.	.GT.	VOLT	TIME	VOLT	TIME	VMIN	
444	67503 DORSEY	1.25	0.70	1.05	0.80	1.09	0.43	0.04	
386	61624 FORBES	1.15	0.82	0.98	0.55	1.02	3.40	0.04	
384	61615 ARROWHD	1.15	0.82	0.93	0.43	1.05	1.40	0.12	
382	61612 RIVERTN	1.15	0.75	0.93	0.50	1.06	2.03	0.13	
362	66752 DRAYTON	1.20	0.80	0.98	0.55	1.08	2.03	0.10	

562	63229	WAHPETN	1.18	0.80	0.93	0.55	1.09	2.03	0.16
***	61631	MINONG5	1.20	0.82	0.99	0.43	1.09	1.40	0.10
542	63369	JAMESTN	1.20	0.70	0.90	0.52	1.05	2.03	0.15
390	63041	COAL CR	1.18	0.70	0.95	0.45	1.08	1.21	0.13
334	66529	WATERTN	1.18	0.75	0.93	0.52	1.06	1.26	0.13
360	67160	GROTON	1.15	0.70	0.86	0.55	1.07	2.14	0.21
553	61754	BOISE	1.15	0.82	0.95	0.70	1.04	2.00	0.09

POWERFLOW WARNINGS AT END OF SIMULATION FOLLOW:

+

BUSES WITH VOLTAGE GREATER THAN 1.1000:

X-----	BUS	-----X	AREA	V(PU)	V(KV)	X-----	BUS	-----X	AREA	V(PU)	V(KV)
67533	ST.JAME7	110	667	1.1057	121.62	67536	GREATFL7	110	667	1.1092	122.01
67537	MARTH7	110	667	1.1061	121.68	67538	7SISTER7	110	667	1.1143	122.58
67539	LACDUBN7	110	667	1.1101	122.11	67553	POINTDB7	121	667	1.1236	135.95
67554	SLAVEFL7	121	667	1.1251	136.13	67556	WHTSL1	4 220	667	1.1134	244.96
67580	SHERBK	7 110	667	1.1080	121.88	67589	WHTSL2	4 220	667	1.1134	244.95
67648	POINTD27	121	667	1.1283	136.52	67705	WHSL2PH7	110	667	1.1230	123.53
67706	WHITESH7	110	667	1.1137	122.51	67734	SK1 TP7	110	667	1.1141	122.55
67751	WHSL1PH7	110	667	1.1230	123.53	67755	SHBK-PH7	110	667	1.1301	124.31
67769	SR3SW3T7	110	667	1.1142	122.56	67770	SK1 SUB7	110	667	1.1811	129.92
67771	STAR LK7	110	667	1.1796	129.75	67772	BRERTON7	110	667	1.1810	129.91
67774	SG12 TP7	110	667	1.1109	122.20	67775	BEAUSJ	7 110	667	1.1086	121.94
91062	DBCOMPS	500 620	1.1073	553.66							

BUSES WITH VOLTAGE LESS THAN 0.9500:

X-----	BUS	-----X	AREA	V(PU)	V(KV)	X-----	BUS	-----X	AREA	V(PU)	V(KV)
--------	-----	--------	------	-------	-------	--------	-----	--------	------	-------	-------

BRANCH CURRENT LOADINGS ABOVE 100.0 % OF RATING SET A

+

X-----	FROM	BUS	-----X	X-----	TO	BUS	-----X	CURRENT (MVA)			
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
61666	FONDULAC	115	608	61676*	HIBBARD7	115	608	1	40.6	40.0	101.5
61752	I.FALLS7	118	608	61784*	INTPHAS7	118	608	1	184.9	180.0	102.7

TRANSFORMER MVA LOADINGS ABOVE 100.0 % OF RATING SET A

+

X-----	FROM	BUS	-----X	X-----	TO	BUS	-----X	MVA	MVA		
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
61752*	I.FALLS7	118	608	61784	INTPHAS7	118	608	1	187.4	180.0	104.1

TUE, NOV 20 2012 10:40

INITIATED AT LOAD FLOW ENTRY POINT ON TUE, NOV 20 2012 10:40

W3L-SO16AA.SAV;SUMMER;OP LD;SYSTEM INTACT :
 ND=3299,MH=2212,MW=1639,OHMH=-196,OHMP=151,EWTW=190,BD=164

4 CYCLE 3 PHASE FAULT AT FORBES 500 KV POST MMTU
 CLEAR THE FORBES - DORSEY 500 KV LINE

SPECIAL RESPONSE FILES AND COMMENTS

RESPONSE FILES

None

COMMENTS

None

P O W E R F L O W S U M M A R Y

NDEX:	3299 MW	ECL-ARP:	754 MW
MHEX:	2212 MW	PRI-NRC:	718 MW
MWEX:	1639 MW	AHD-SLK:	733 MW
KING-ECL:	906 MW	SLK-GPK:	553 MW
COOPER S:	1243 MW	WNE-WKS:	581 MW
FTCAL S:	658 MW	GGs:	1780 MW
GRIS-LNC:	799 MW	QC WEST:	-113 MW

LOAD LEVELS AS PERCENT OF 2016 SUMMER PEAK:

NORTH DAKOTA (ZONE 90,990)	2455.7 MW,	77.8% OF	3156.0 MW
NSP (AREA 600)	6500.6 MW,	54.7% OF	11889.2 MW
MAN HYDRO (AREA 667)	1148.2 MW,	37.3% OF	3076.0 MW

Load/Losses	MW / MW	Generation	MW	Export	MW
Manitoba	1148/ 285	MH total gross	4914	ATC West Import	1648
Ont. total	22150/ 478	Wpg River	568	ATC SW Import	564
NW	915/ 37	7 Sisters	170	ATC SE Import	-1258
Sask.	2150/ 82	OH total gross	21884	East Bias	348
MP	1840/ 226	northwest	717	SPC>WAPA (B10T)	164
NSP	6500/ 548	SPC total gross	2406	MH>SPC (3-230)	60
N. Dakota	2455/ 347	MP total gross	2760	MH>SPC (FALLS)	0
Manitoba	457 MVARs	ND Cfd AC gross	3081	OH>MH @Kenora	-196
Ont. total	13082 MVARs	net	2911	OH>MP @Ft Fran	151
NW	489 MVARs	NSP East gross	1100	OH E>W @Wawa	190
Sask.	502 MVARs	net	1017	OH>East USA	0
MP	11413 MVARs	West gross	3010	F601C @Forbes	1494
NSP	1353 MVARs	net	2848	D602F @Dorsey	1912
N. Dakota	562 MVARs	Total net	4601	L20D @Letell	173
ATC	9890/ 336	WAPA SD Hydro	1497	R50M @Richer	143
ATC	2953 MVARs	Pleasant Valley	0	G82R @Glenboro	-18
		LGS/Trimont	39		
		SW MN Wind	336		
		N DAK WIND	533		
		Swing Bus	863		
		SWMN LakeF Wind	468		
ANTELOP-BROADLD	392	ANTELOP-LELAND	110	CENTER-JAMESTN	383
STANTON- SQ BUT	-79	HETINGR-BISON	119	WILTON-CASS LK	88

CASS LK-BOSWELL	38	BISON-ALEX SS3	436	ALEX SS-QUARRY	682
QUARRY-MNTCELO	458	BROOKNG-LYONCO	240	LYONCO-CEDARMT (T)	396
CEDARMT-HELENA (T)	352	LKMARN-HMPTCNR	20	HMPTCNR-NROC	512
NROC TR	170	NROC-NLAX	271	CNT-PRAIRIE	345 253
NROC-BYRON	775	LKFLDX-LAKEFLD3	-28	AKPEXPORT	2686
ROSEAU CAP	2116	AMPS PRI-NROC	6	ANG	
CENTER-JAMESTN	12	ANG ECL-ARP	18	ANG	

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Tfmrs	MVA/ Load	Ph Shifters	Deg/ MW	DC Lines	MW
Wshell #1 7-7	104/ 72%	Stinson	29/ 29	CU (1,2)	1127
Wshell #2 7-7	104/ 72%	Boundary Dam	3/ 165	SQ BU (3,4)	550
Drayton#1 4-7	42/ 30%	Whiteshell	112/ 200	MH Bipole 1	1514
Drayton#2 4-7	51/ 27%	Int Falls	134/ 151	MH Bipole 2	1715
Dorsey #1 2-4	744/ 62%	St. Lawrence	16/ 0	MH (BP1+BP2)	3230
Dorsey #2 2-4	851/ 70%	Arrowhead	0/ 733	Miles City E>W	-150
Forbes 2-4	152/ 22%			RCDC (15)	0
Stone Lk 3-5	165/ 49%			Stegall (10)	0

Dorsey SC's	I/S	MVAR	Qmax/ Qmin	SVC's	MVAR	Qmax/ Qmin
MIL 7-9G	17.0	2	449 600/ -330	Forbes	500	10 400/ -450
SCE 1-3G	18.2	3	366 480/ -240	Fargo	13.2	2 20/ -135
SCA 4-6G	18.2	3	366 480/ -240	Watertown	20.0	36 125/ -86
Total Margin		1183	1560/ -810	Series Caps		Num In Serv
		377		Roseau	500	2 of 2
				Chisago	500	1 of 1

Caps/Reactors	MVAR	Caps/Reactors	MVAR	Caps/Reactors	MVAR
Balta (FS)	230 0	Arrowhead	230 160	Chisago T 9	34.5 60
Drayton	115 0	Blackberry	230 47	Chisago T 10	34.5 60
Drayton	13.8 -20	Minntac	115 45	Forbes	230 70
Eau Claire(FS)	161 356	Riverton	230 47	Forbes	500 600
Kohlman Lake	115 240	Roseau Co. (FS)	230 0		0
Parkers Lk(FS)	115 0	Running (FS)	230 30	Fargo	115 27
Prairie (FS)	115 0	Running react	230 0	Watertown	20 20
Ramsey (FS)	230 0	Shannon	230 72	Watertown	230 76
Red Rock	115 240		0		0
Rugby	13.8 0	Glenboro	230 0	Arrowhead	345 150
Split Rock(FS)	115 80	Laverendrye	110 98	Stone Lake	345 75
Sheyenne (FS)	115 40	Richer react	230 0	Stone Lk Reac	345 0
Wilton/Bemidji	115 20	St Vital	110 98	Stone Lake	161 40
	0		0	Grdnr Pk Reac	345 0
	0		0	Grdnr Pk Caps	115 0
	0		0	Arpin Caps	138 52
	0		0	Council Creek	138 16

Bus Voltages	V,pu	Bus Voltages	V,pu	Bus Voltages	V,kV
Adams	345 1.003	Arrowhead	230 0.981	Whiteshell	110 118.9
Alexandria	115 1.010	Badoura	115 1.023	Kenora	220 245.2
Audubon	115 1.034	Blackberry	230 1.020	Dryden	220 249.6
Bemidji	115 1.026	Boise Cascade	13.8 1.054	Fort Frances	220 240.6
Byron	345 1.012	Boise Cascade	115 1.022	Mackenzie	220 251.8
Chisago Co.	345 1.005	ETCO	115 0.992	Lakehead	220 245.8
Chisago Co.	500 1.000	Forbes	230 1.002	Marathon	220 252.6
Drayton	230 1.027	Forbes	500 0.994	Wawa	220 254.6
Eau Claire	345 0.983	Hubbard	115 0.000	Mississagi	220 250.6
WEST FARIBAULT	115 1.037	Intl Falls	115 1.023	Fort Frances	118 119.9

LaPorte	115	1.018	Minntac	115	1.001	Lakehead	118	122.8
Maple River	230	1.037	Moranville	230	1.009	Birch	118	120.2
Marshall Tap	115	1.046	Riverton	230	1.020	Marathon	118	124.7
Owatonna	161	1.006	Running	230	1.011			0.000
Prairie	115	1.031	Shannon	230	1.016	Arrowhead	345	1.003
Prairie	230	1.040	Stinson MN	115	1.000	Stone Lake	345	1.012
Ramsey	230	1.025	Jamestown	345	1.002	Stone Lake	161	1.025
Roseau County	230	1.009	Groton	345	1.004	Gardner Park	345	1.033
Roseau County	500	1.063	Watertown	230	1.030	Weston	115	1.035
Sheyenne	230	1.033	Watertown	345	1.024	Arpin	345	0.996
Thief R Falls	115	1.027			0.000	Eau Claire	161	1.044
Tioga	230	1.029	Dorsey	230	1.045	Council Creek	161	0.977
Wahpeton	230	1.019	Dorsey	500	1.033	Hydro Lane	161	1.022
Winger	115	1.045	ALEX SS3	34	0.981	Wien	115	1.026
WILTON 4	230	1.026	BRKNGCO3	345	1.027	NROC	345	1.011
MINONG 5	161	1.018	PRAIRIE3	345	1.018	LYON CO	345	1.029
		0.000			0.000	CASS LK4	230	1.029

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Steady State Relay Margins (measured from inner blinder)

Relay Location	Manuf/Type	PSS Model	South	North	Em North
1) B10T-Tioga (South)	GE OST	SLLP	336%	N/A	N/A
2) -Tioga (North)	GE OST	SLLP	691%	N/A	N/A
3) -Tioga (Em North)	GE OST	SLLP		N/A	N/A
4) D602F-Dorsey	ATP ???	SLINOS	334%	N/A	N/A
5) -Forbes (Normal)	ATP ???	SLINOS	198%	N/A	N/A
6) -Forbes (Em Nrth)	APT S-PRO	SLINOS		N/A	N/A
8) F3M-Intl Falls	APT S-PRO	SLINOS	319%	N/A	N/A
9) G82R-Rugby	APT	SLINOS	N/A	1938%	
10) L20D-Drayton (Normal)	APT, ASEA	SLINOS	1274%	N/A	N/A
11) -Drayton (Em Nrth)	ASEA RXZF2	SLINOS		N/A	N/A
12) R50M-Moranville (Norm)	APT, West	SLINOS	887%	N/A	N/A
13) -Moranville (Em N)	ASEA RXZF2	SLINOS		N/A	N/A

SIMULATION CHECKS FOLLOW:

+

ITER	DELTAV/TOL	X-----	AT BUS	-----X	REAL (DELTAV)	IMAG (DELTAV)
1	109.438	66584	[SIDNEYW4230.00]		-0.1019E-03	0.4003E-04
2	38.523	66584	[SIDNEYW4230.00]		-0.3784E-04	0.7207E-05
3	12.084	66584	[SIDNEYW4230.00]		0.8660E-05	-0.8428E-05
4	4.151	66584	[SIDNEYW4230.00]		-0.2964E-05	0.2906E-05
5	1.423	66584	[SIDNEYW4230.00]		0.1016E-05	-0.9973E-06
6	0.471	66584	[SIDNEYW4230.00]		-0.3293E-06	0.3364E-06

REACHED TOLERANCE IN 6 ITERATIONS

LARGEST MISMATCH: 0.02 MW 0.03 MVAR 0.04 MVA AT BUS 62710
 [CHANDLR869.000]
 SYSTEM TOTAL ABSOLUTE MISMATCH: 0.32 MVA

INITIAL CONDITION LOAD FLOW USED 6 ITERATIONS

INITIAL CONDITIONS SUSPECT:

I	DSTATE (I)	STATE (I)	MODEL	STATE	BUS	X---	NAME	---X	ID
9	0.13863E-01	0.75671							

10	-14.699	392.78						
19874	0.24588E-04	0.19286E-02	CIMTR3	K+4	67816	STLEONWG0.6000	1	
32164	-0.83655E-02	0.66600	IEEET1	K+1	66748	CENTER2G20.000	2	
32278	0.83031E-02	-0.30191	SCRX	K	67683	KET1-12G13.800	1	
32586	0.18599E-03	-0.59674E-02	IEEET1	K+1	72371	BP #4 GN22.000	1	
44905	0.14308E-03	0.64182E-02	CIMTR3	K+4	60136	MAPLE R7115.00	1	
51181	-0.38147E-01	0.0000	ESAC8B	K+2	61776	BOSWE71G14.400	1	
51186	-0.38147E-01	0.0000	ESAC8B	K+2	61777	BOSWE72G14.400	2	
52722	0.10617E-03	0.16393E-02	CIMTR3	K+4	67473	MMU SW 7115.00	WN	
54892	0.40178E-04	0.37108E-02	IEEET1	K+1	39386	OK C G6 18.000	L	
57166	0.29495E-04	0.10986E-02	CIMTR3	K+4	35026	G426/53834.500	1	
57220	-0.20862E-01	0.0000	ESAC8B	K+2	61775	BOSWE44G22.800	4	
58516	0.31630E-04	0.22246E-02	CIMTR3	K+4	67825	STJOS1 W0.6900	1	

LINE SWITCHING EVENTS FOLLOW:

+

MHEB DC REDUCTIONS FOLLOW:

+

TIE LINE FROM 67621 TO 60173 CKT 1 TRIPPED AT 0.1667s *** INITIATING DC REDUCTION ***
DC WILL BE REDUCED BY 1912.88 MW
1*** w31-sol16aa-nad

NETWORK NOT CONVERGED FOLLOW:

+

RELOUV AND RELOUF SWITCHING EVENTS FOLLOW:

+

*** SHUNT AT BUS67503 MODIFIED FROM 755.60 TO 496.00 BY RELOUV (OVER)
AT TIME = 0.8083 SECS.

DC SWITCHING EVENTS FOLLOW:

+

VSCAN EVENTS FOLLOW:

+

PI 4 KV EVENTS FOLLOW:

+

RELAY SCAN EVENTS FOLLOW:

+

FARGO/WATERTOWN SVS EVENTS FOLLOW:

+

AT TIME= 0.2667 CFGSVC: (2) 27.1 MVAR BSC(S) ADDED AT BUS 66436 [FARGO 7]
AT TIME= 1.0750 CFGSVC: (1) 27.1 MVAR BSC(S) REMOVED AT BUS 66436 [FARGO 7]
AT TIME= 1.2750 CFGSVC: (1) 27.1 MVAR BSC(S) REMOVED AT BUS 66436 [FARGO 7]
AT TIME= 1.4750 CFGSVC: (1) 27.1 MVAR BSC(S) REMOVED AT BUS 66436 [FARGO 7]

UDHOLD EVENTS FOLLOW:

+

UDHOLD FUNCTION AT BUS 3404 APPLIED AT TIME = 0.1333SEC
UDHOLD FUNCTION AT BUS 3404 RESET AT TIME = 0.2500SEC

DYNAMIC VOLTAGE CHECKS FOLLOW:

+

Table with columns: FROM TIME, TO TIME, PU VOLT (MAX, MIN), VMAX, LESS, CHAN NO., DESCRIPTION, .LT., .GT., VOLT, TIME, VMIN. Contains data for various channels like DORSEY, FORBES, ARROWHD, RIVERTN, DRAYTON, WAHPETN, MINONG5, JAMESTN, COAL CR, WATERTN, GROTON, BOISE.

POWERFLOW WARNINGS AT END OF SIMULATION FOLLOW:

+

BUSES WITH VOLTAGE GREATER THAN 1.1000:

Table with columns: X----- BUS -----X AREA V(PU) V(KV). Lists buses like ST.JAME7, MCARTH7, LACDUBN7, SLAVEFL7, SHERBK 7, POINTD27, WHSL2PH7, SK1 TP7, SHBK-PH7, SK1 SUB7, BRERTON7, BEAUSJ 7.

Table with columns: X----- BUS -----X AREA V(PU) V(KV). Lists buses like WHITESH7, WHSL1PH7, SR3SW3T7, STAR LK7, SG12 TP7, DBCOMPS 500 620.

BUSES WITH VOLTAGE LESS THAN 0.9500:

Table with columns: X----- BUS -----X AREA V(PU) V(KV). Lists buses like WHITESH7, WHSL1PH7, SR3SW3T7, STAR LK7, SG12 TP7, DBCOMPS 500 620.

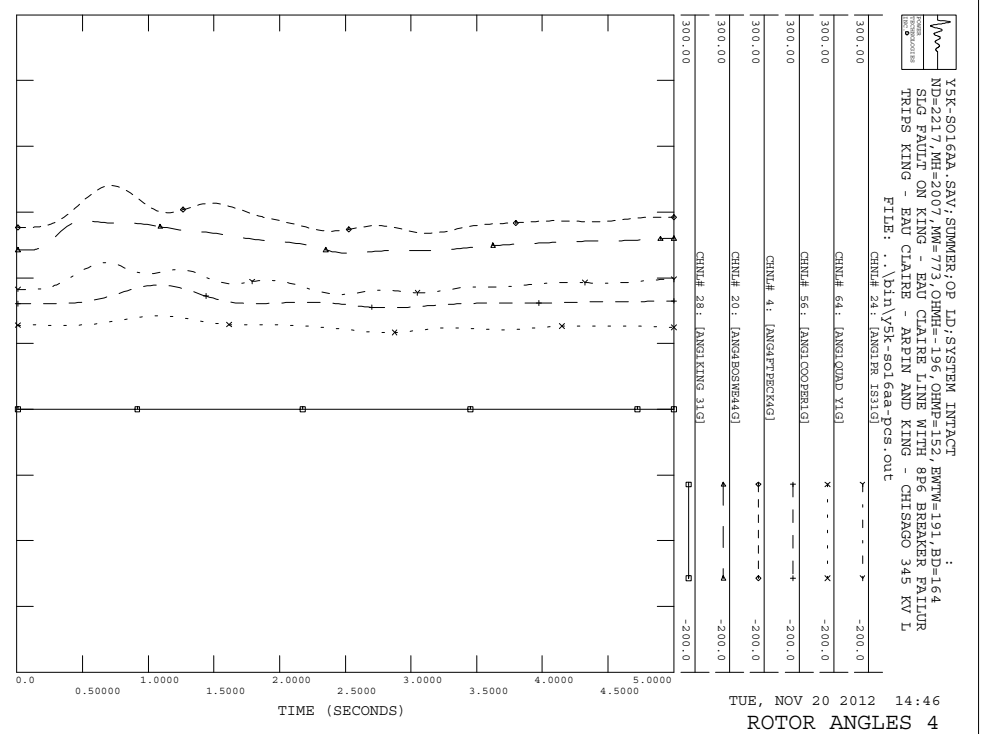
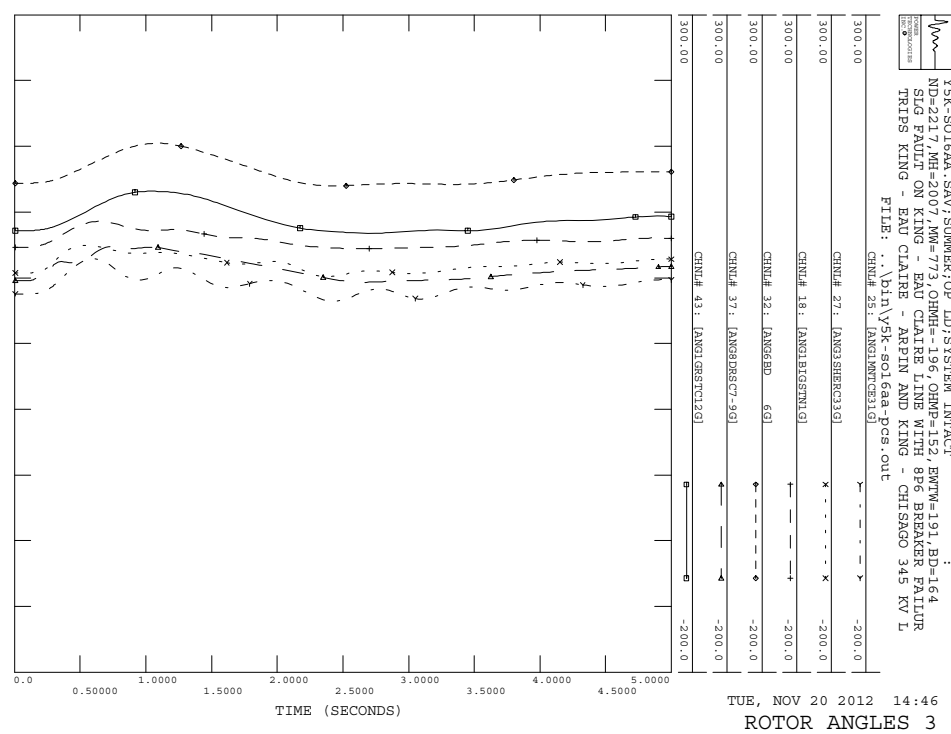
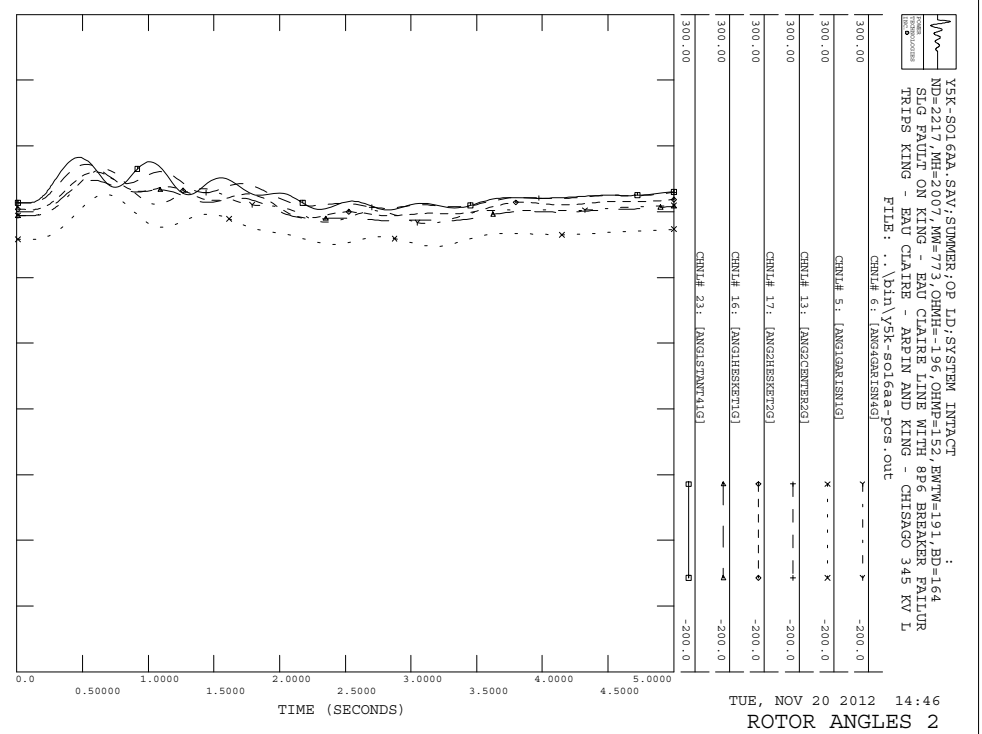
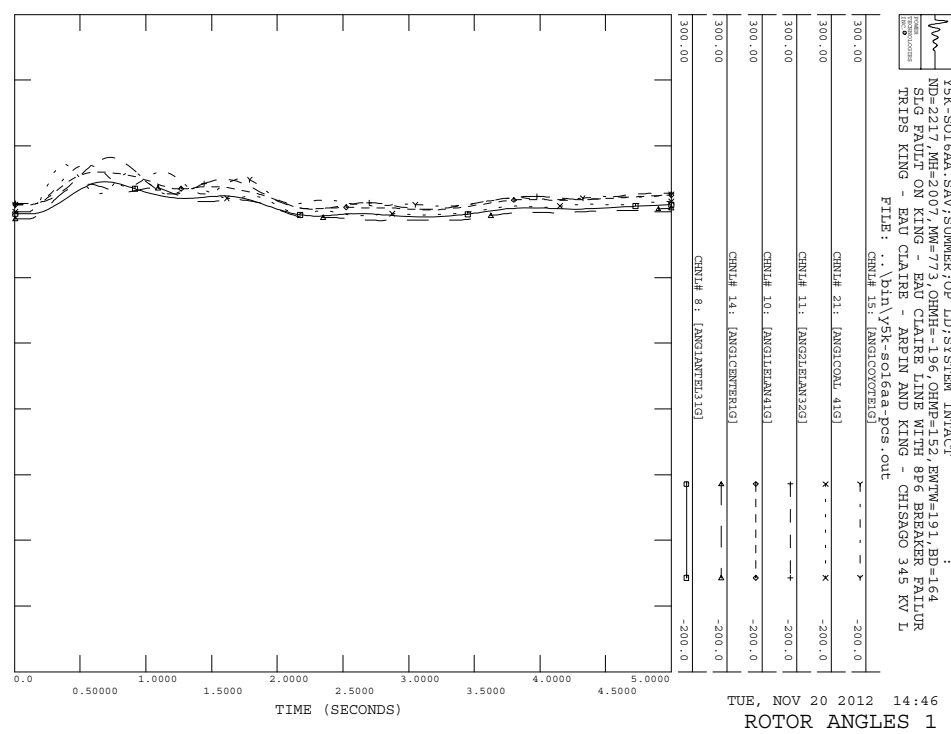
BRANCH CURRENT LOADINGS ABOVE 100.0 % OF RATING SET A

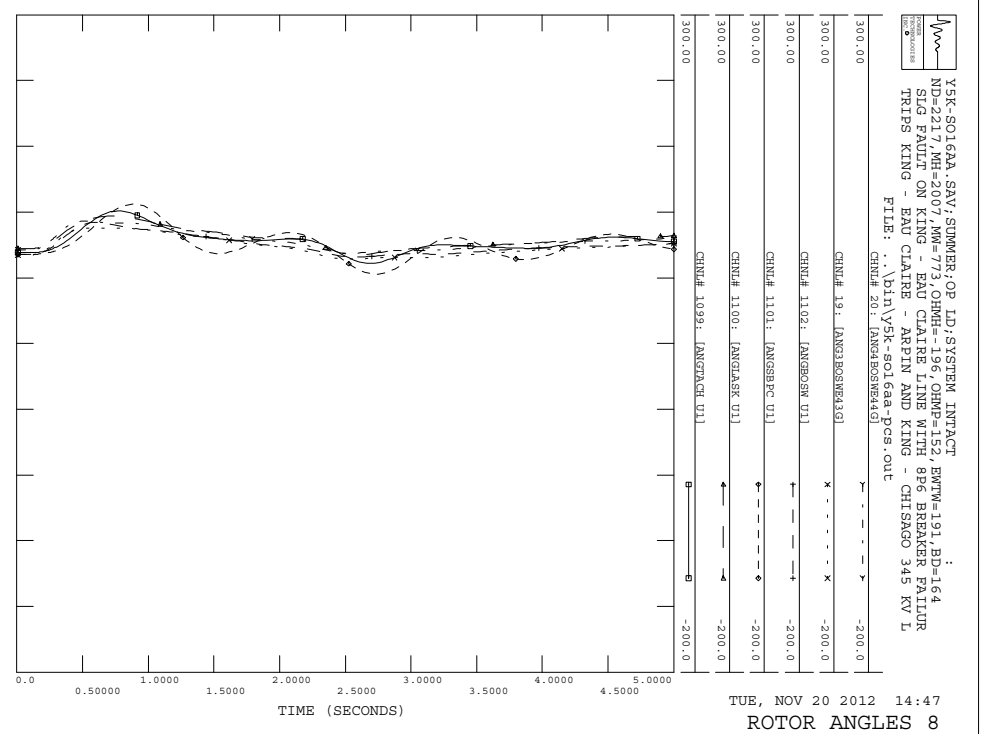
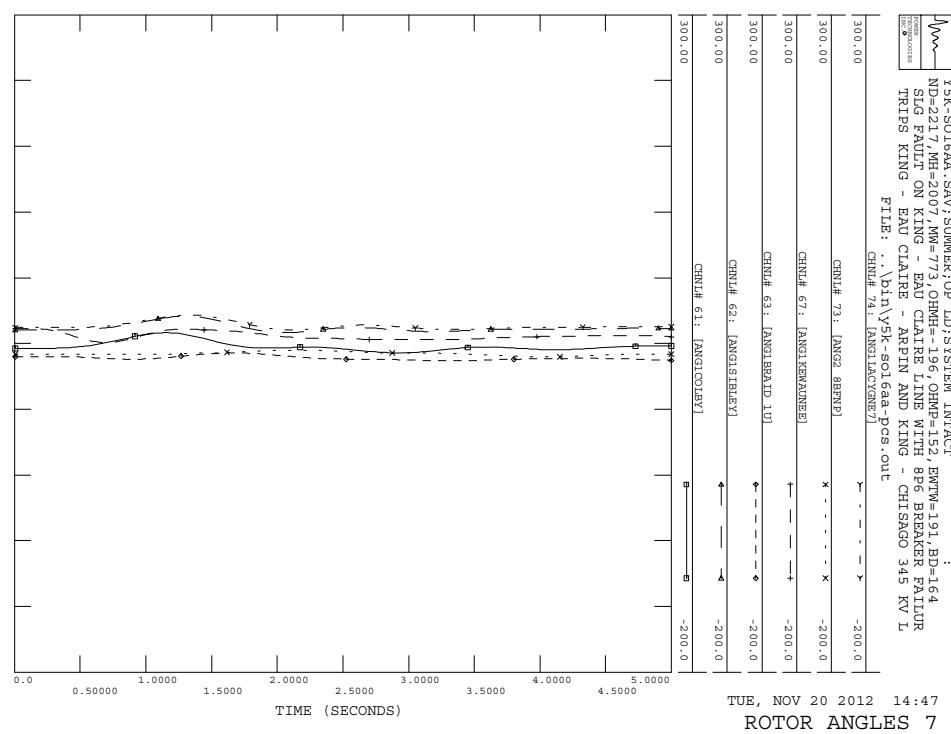
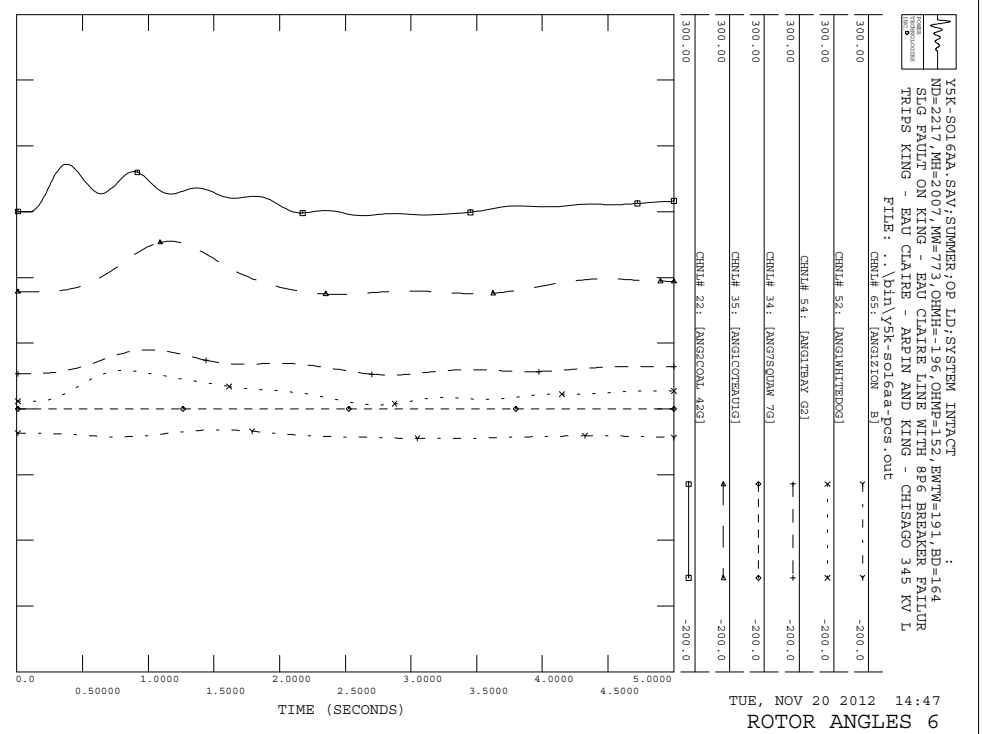
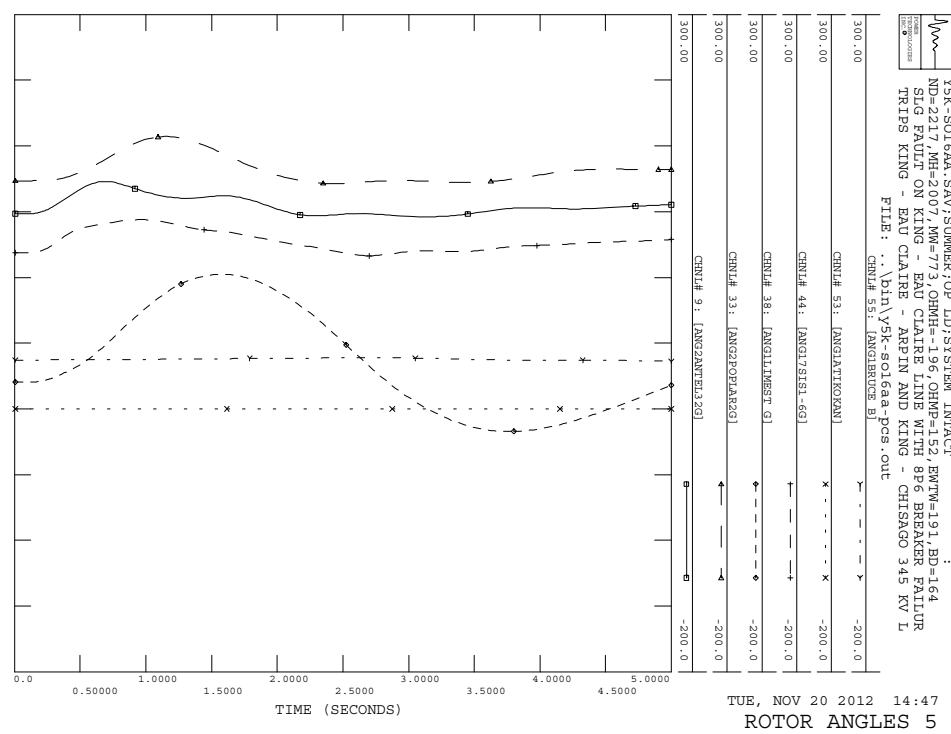
+											
X-----FROM BUS-----X				X-----TO BUS-----X				CURRENT (MVA)			
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
60133	SHEYNNE4	230	626	63336*	AUDUBON4	230	626	1	271.2	254.0	106.8
61666	FONDULAC	115	608	61676*	HIBBARD7	115	608	1	42.7	40.0	106.7
61752	I.FALLS7	118	608	61784*	INTPHAS7	118	608	1	200.7	180.0	111.5

TRANSFORMER MVA LOADINGS ABOVE 100.0 % OF RATING SET A

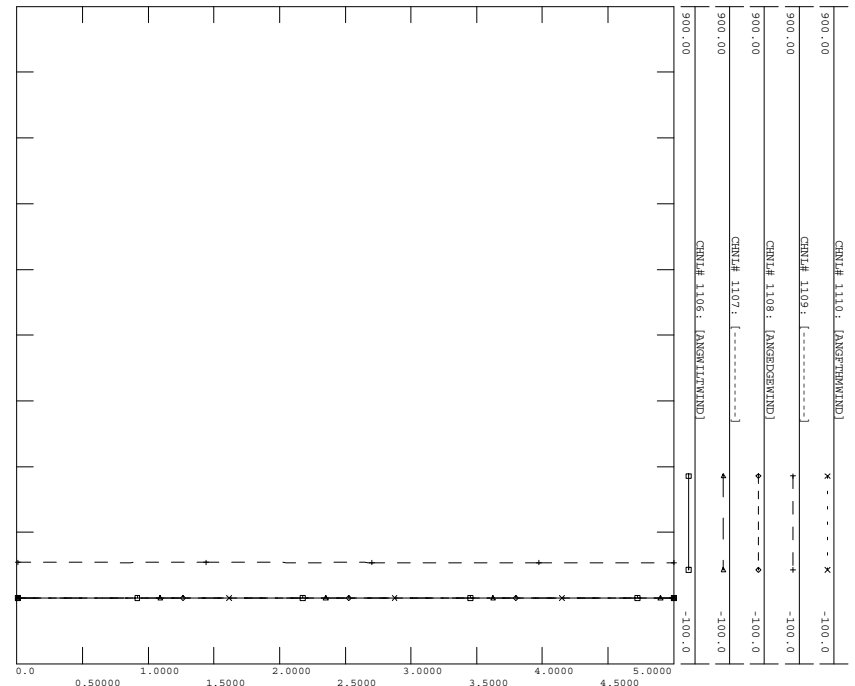
+											
X-----FROM BUS-----X				X-----TO BUS-----X				MVA		MVA	
BUS	NAME	BSKV	AREA	BUS	NAME	BSKV	AREA	CKT	LOADING	RATING	PERCENT
61752*	I.FALLS7	118	608	61784	INTPHAS7	118	608	1	204.3	180.0	113.5

Appendix 4
Stability Plots



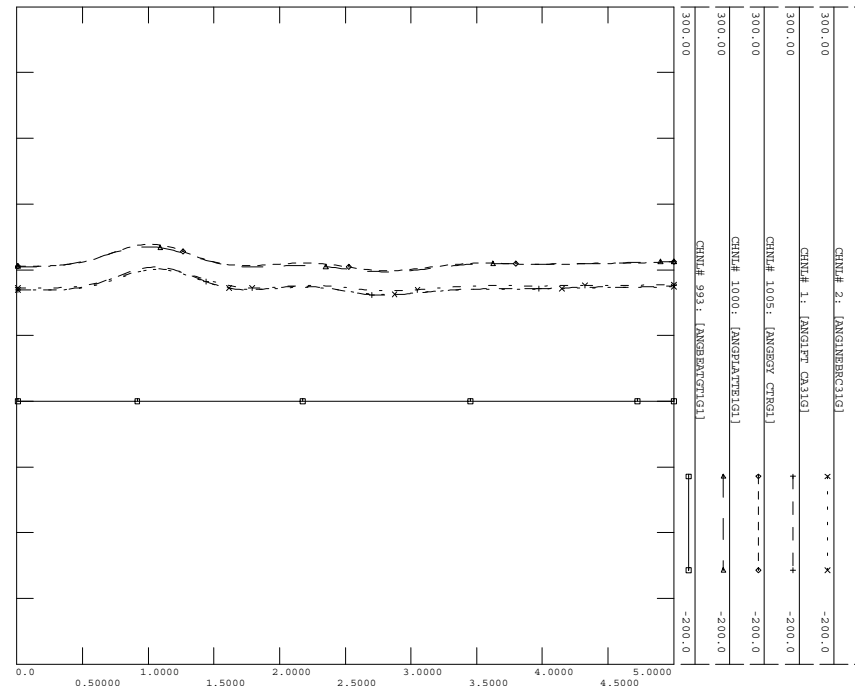


Y5K-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTACT
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
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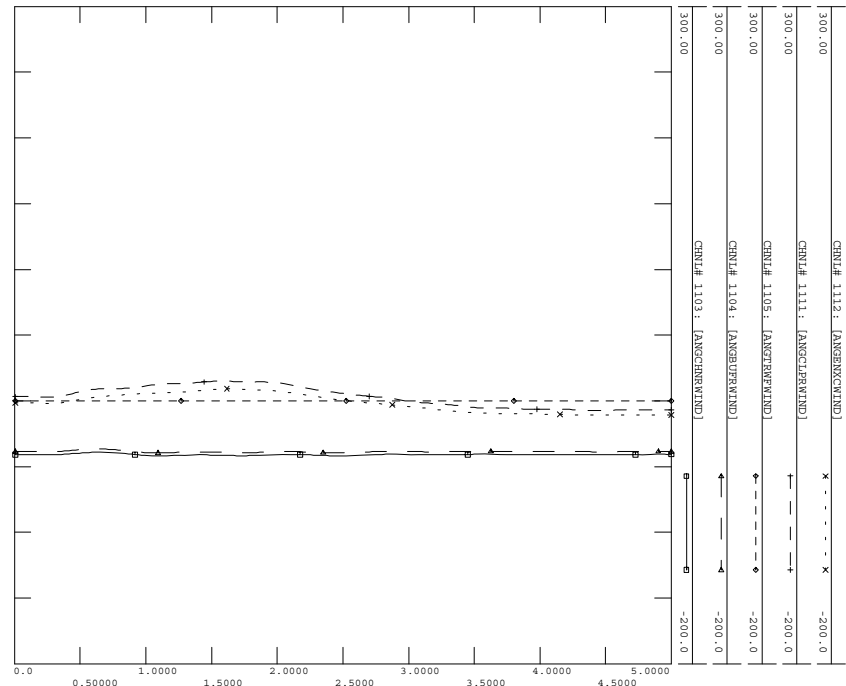
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 ROTOR ANGLES WIND2

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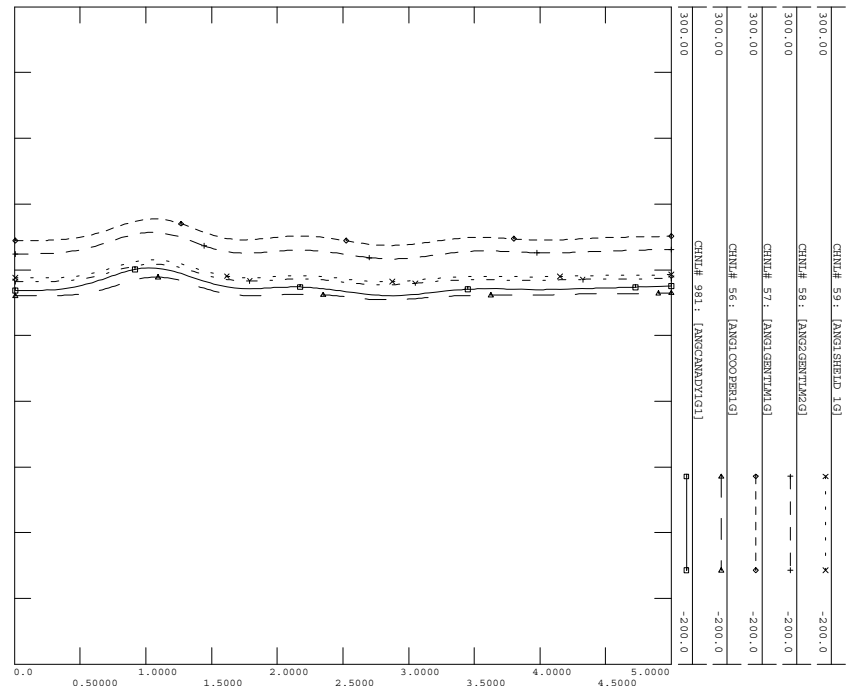
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 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
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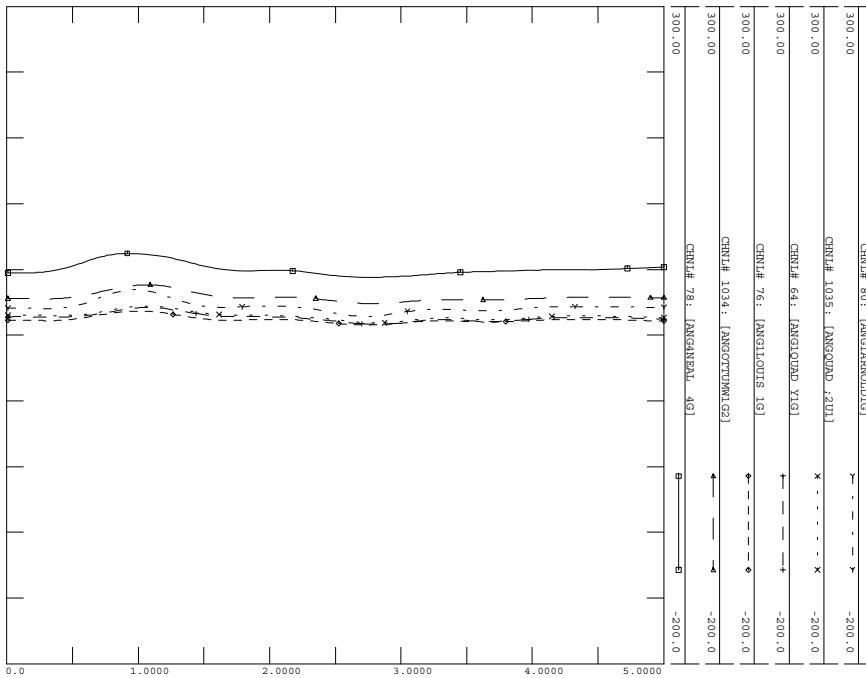
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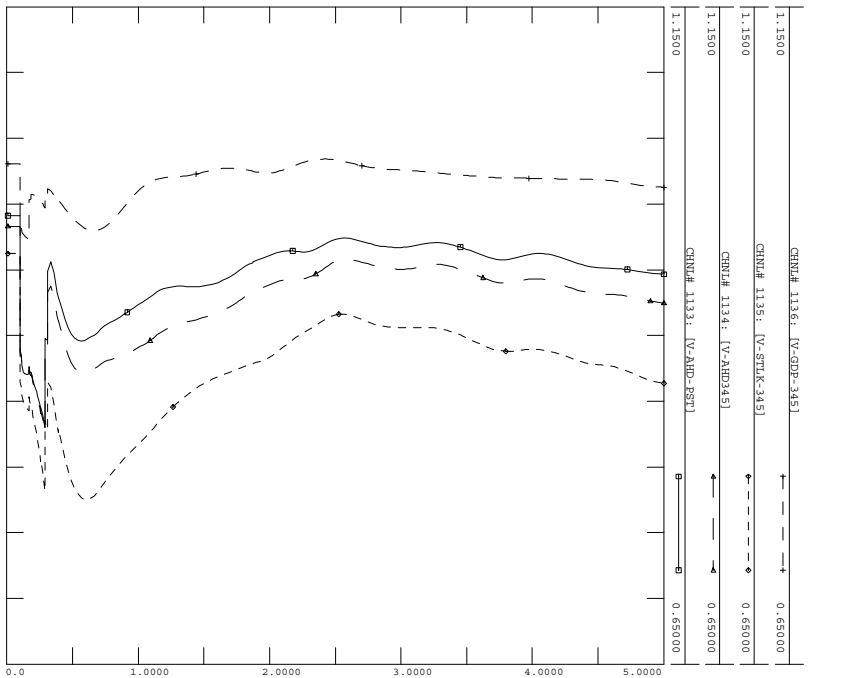
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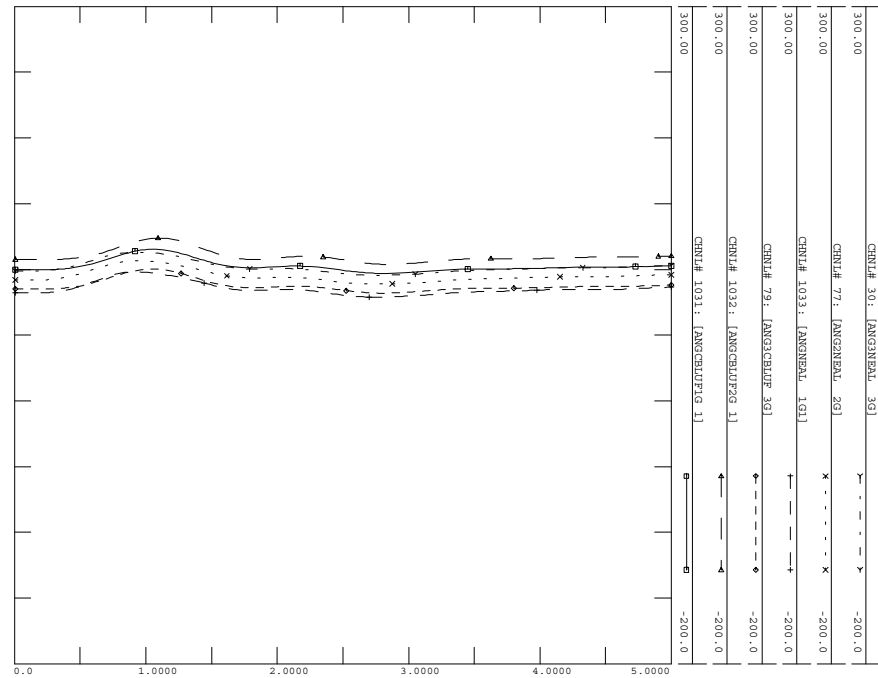
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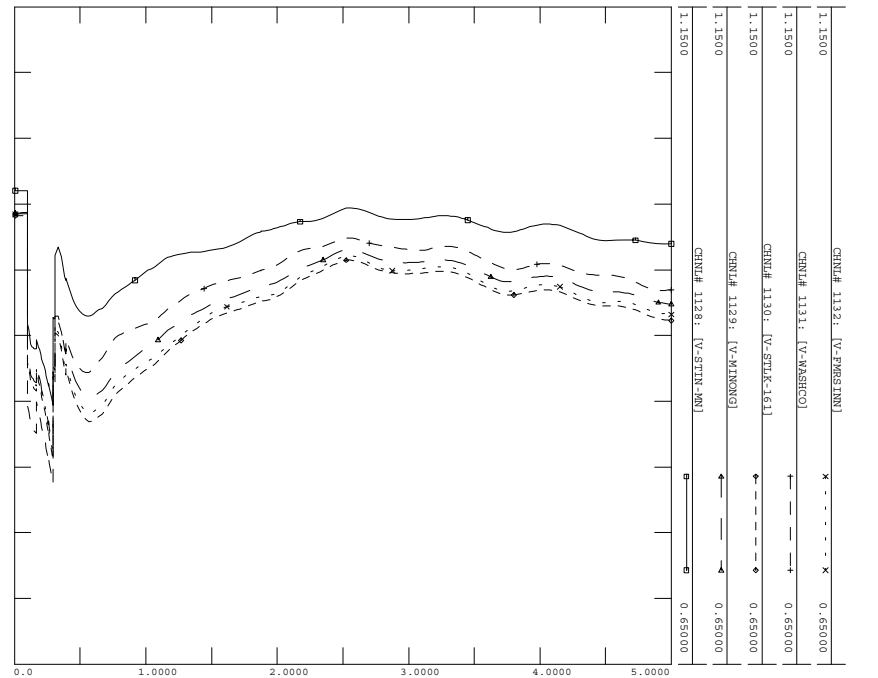
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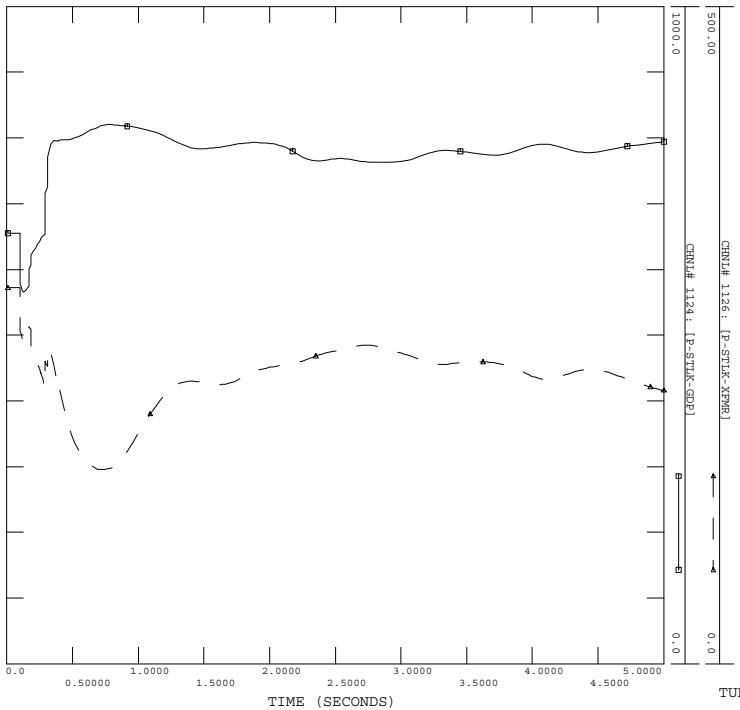
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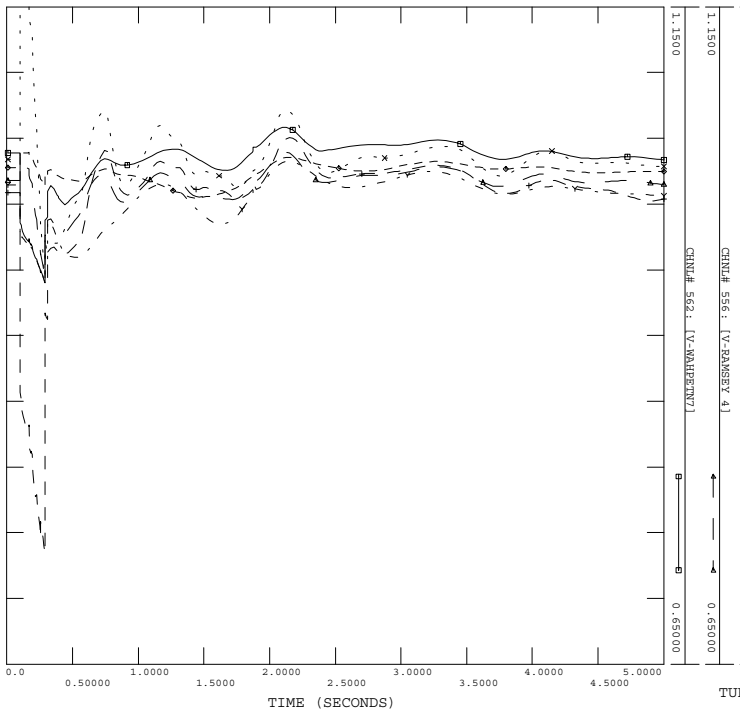


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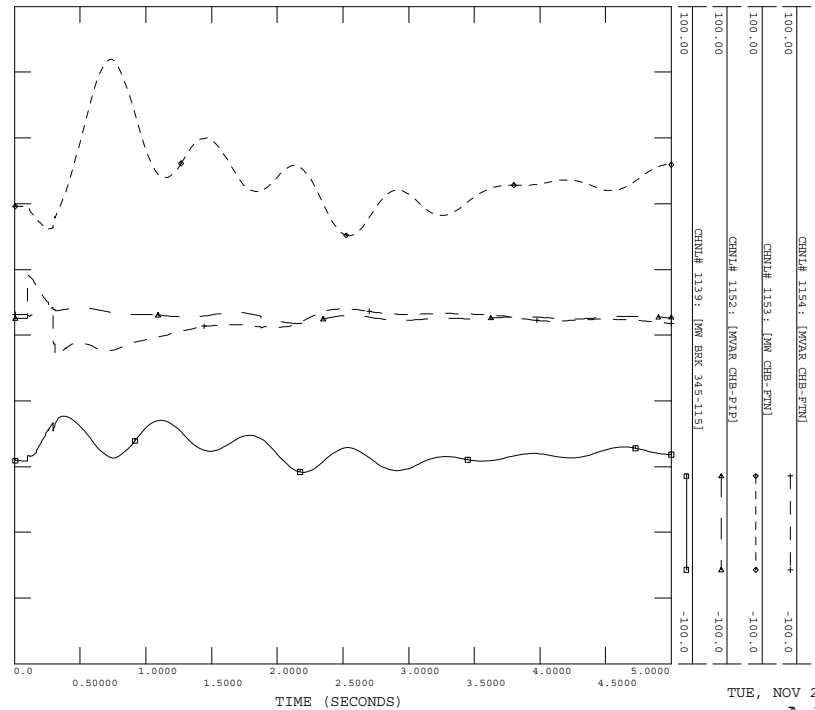
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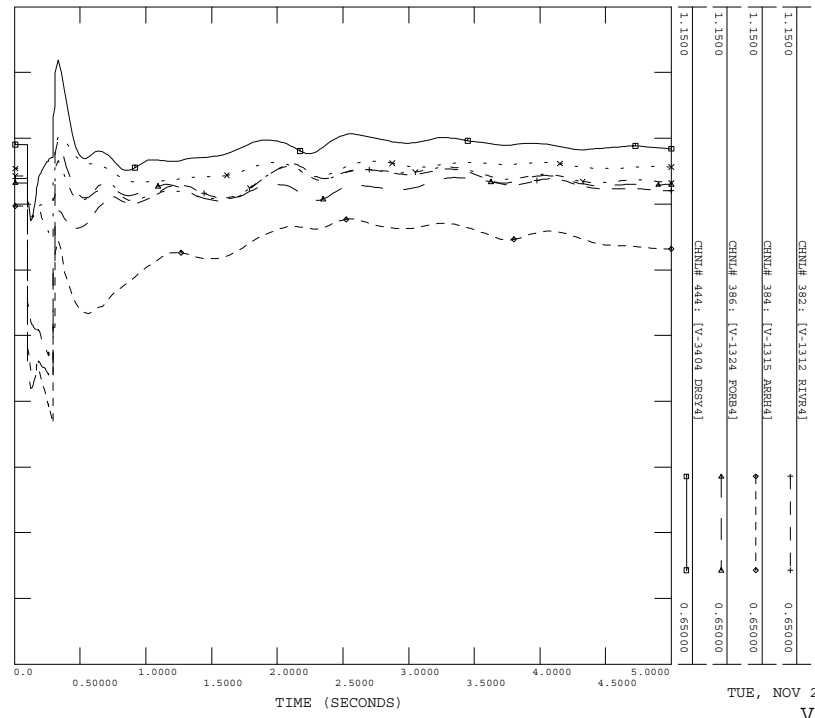
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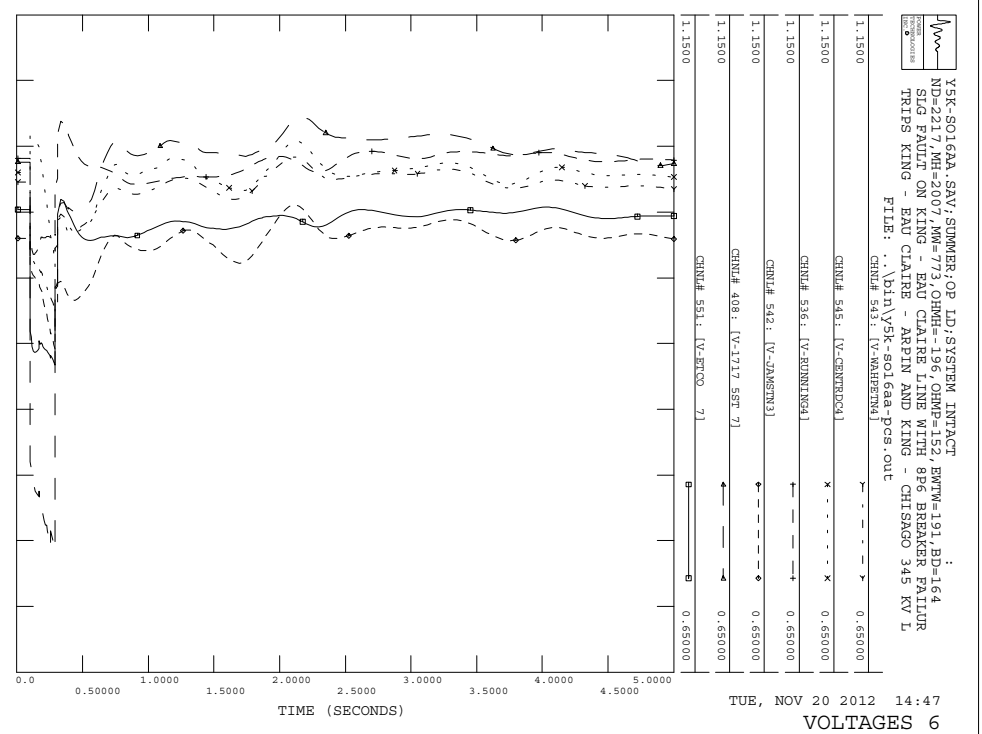
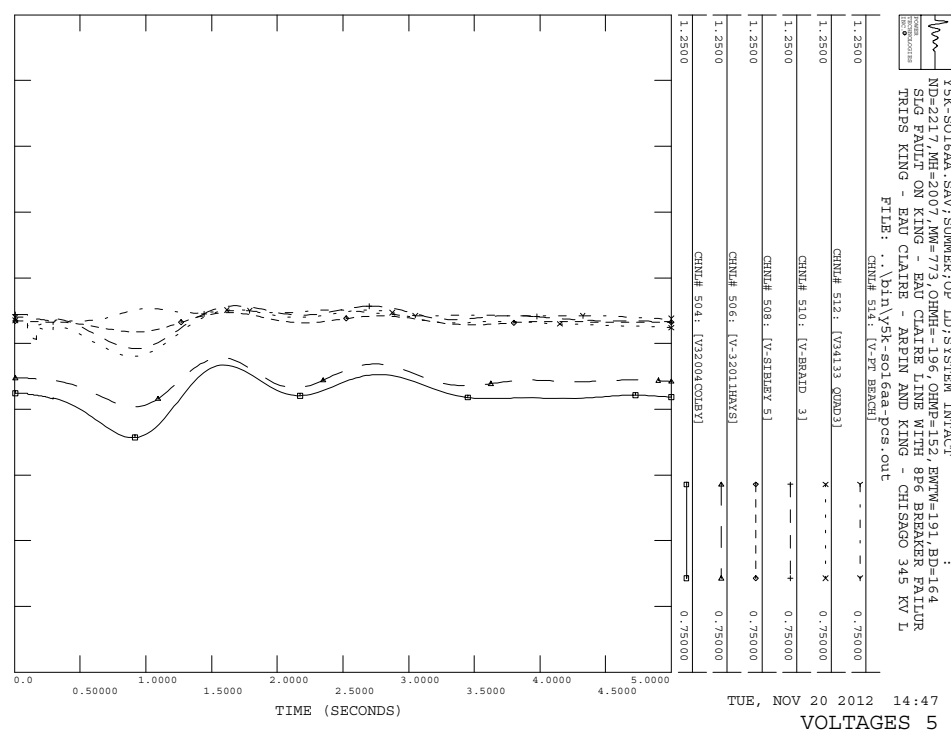
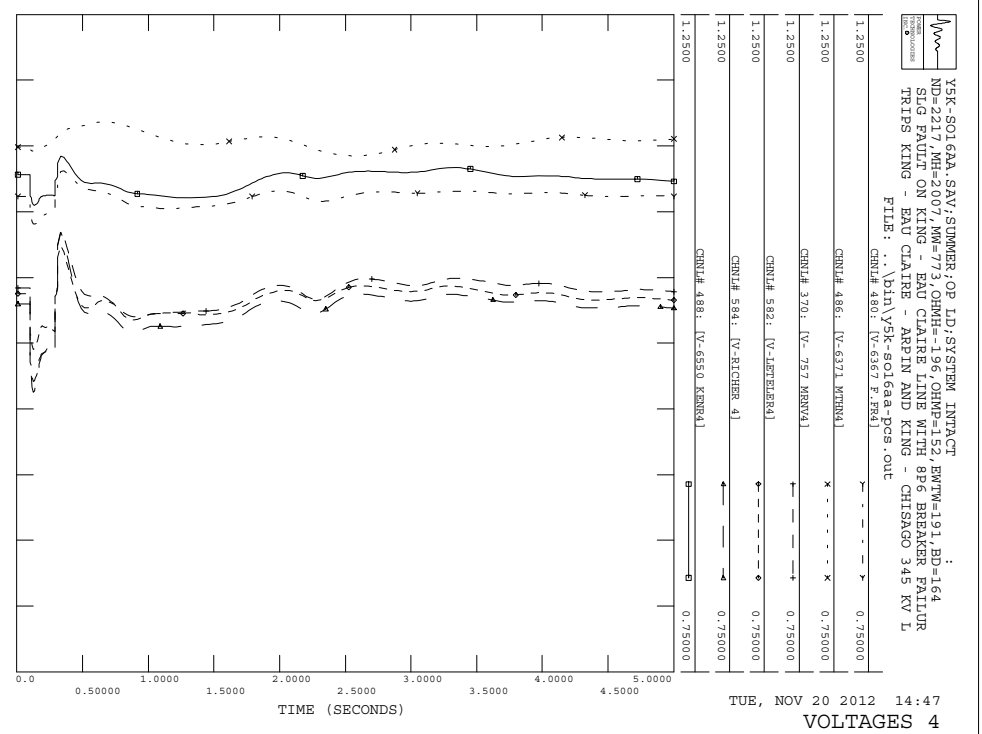
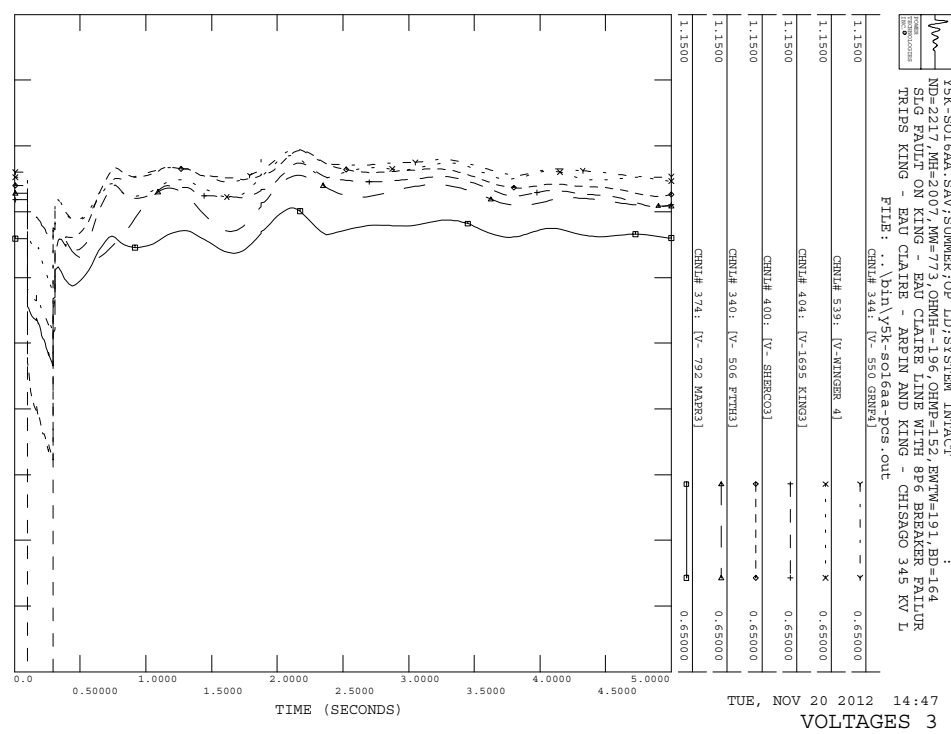


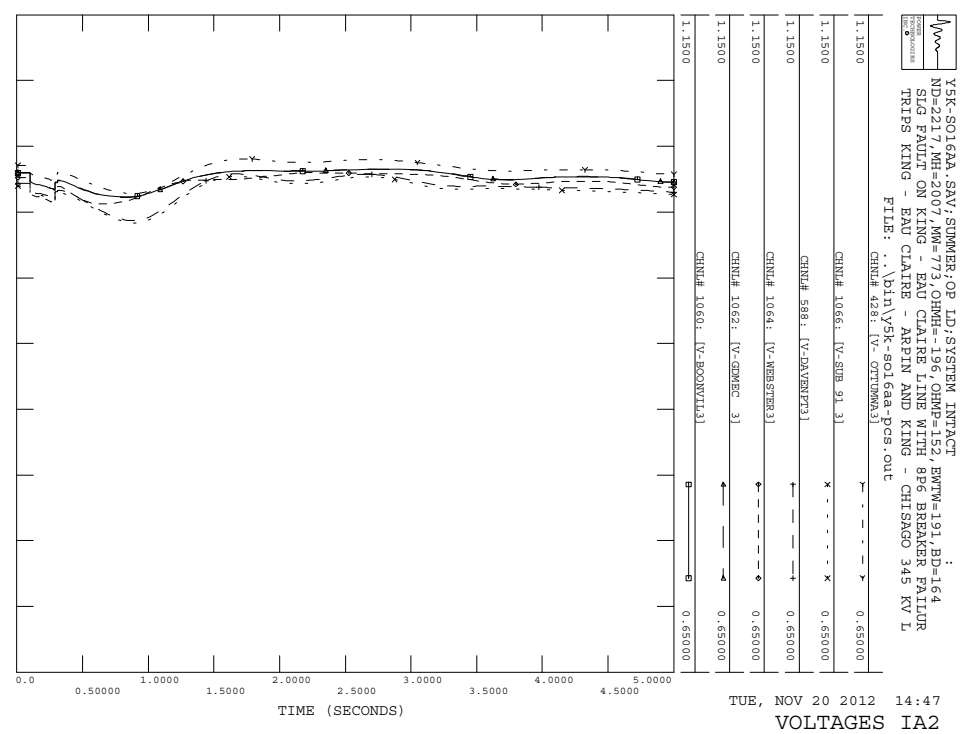
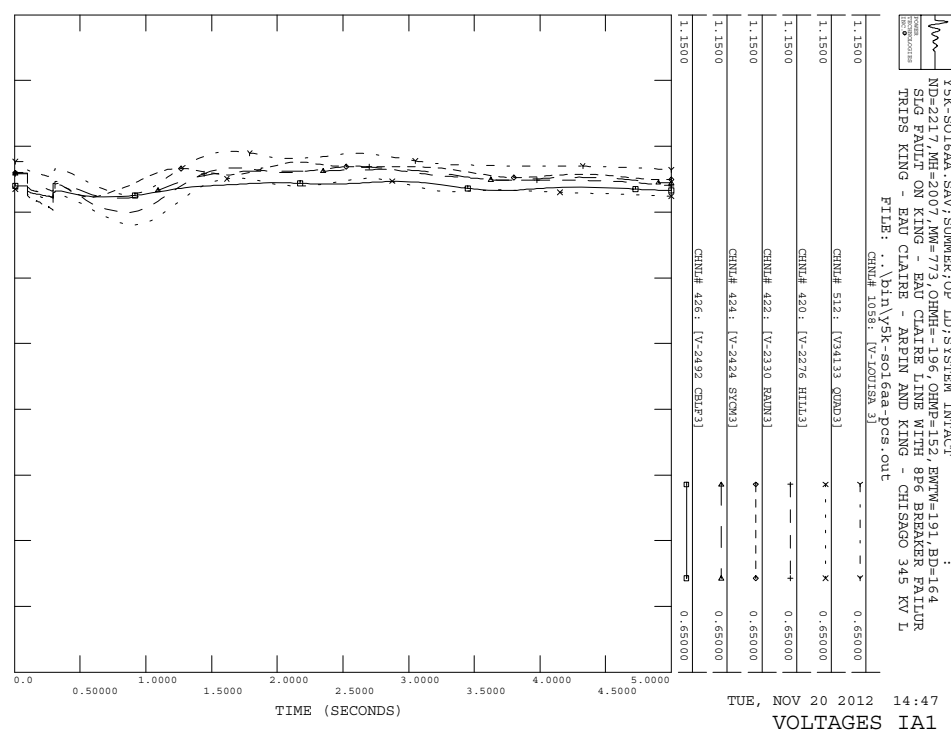
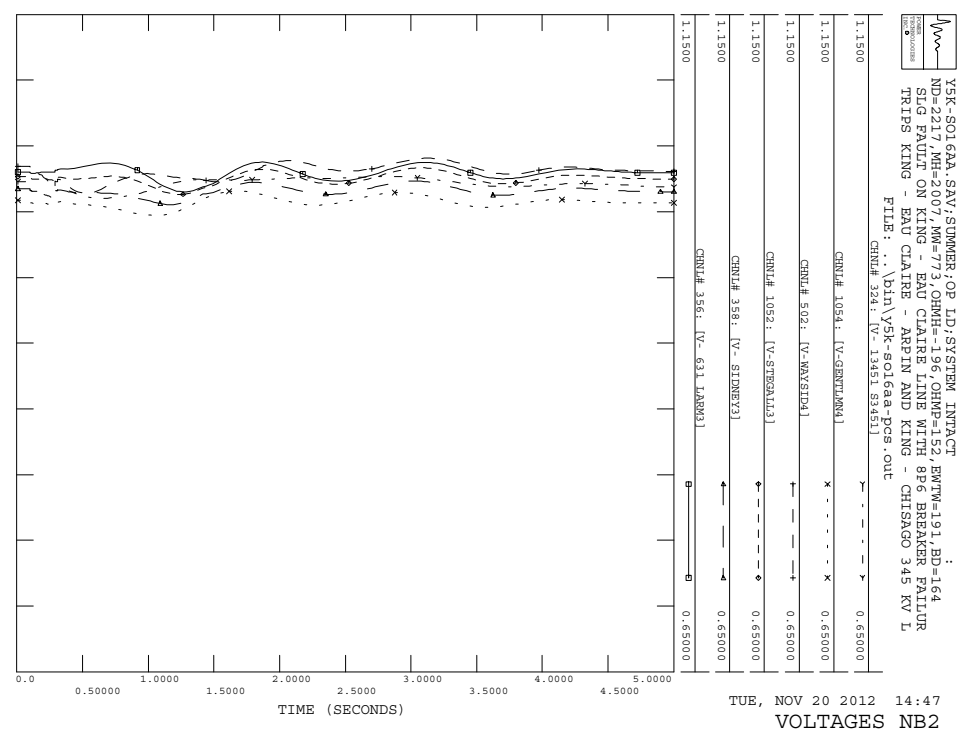
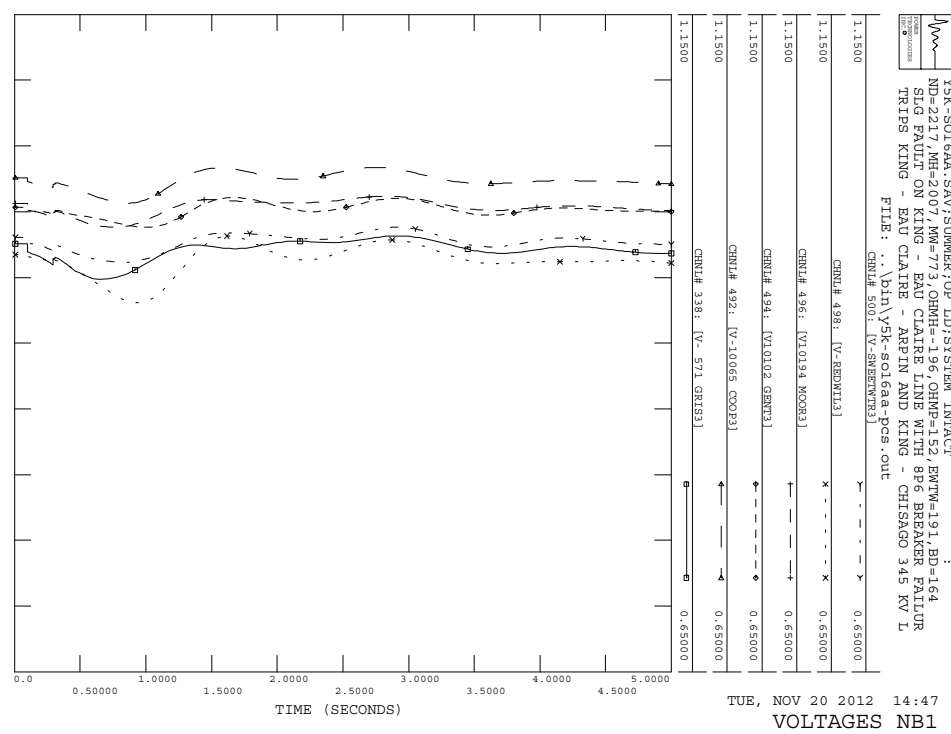
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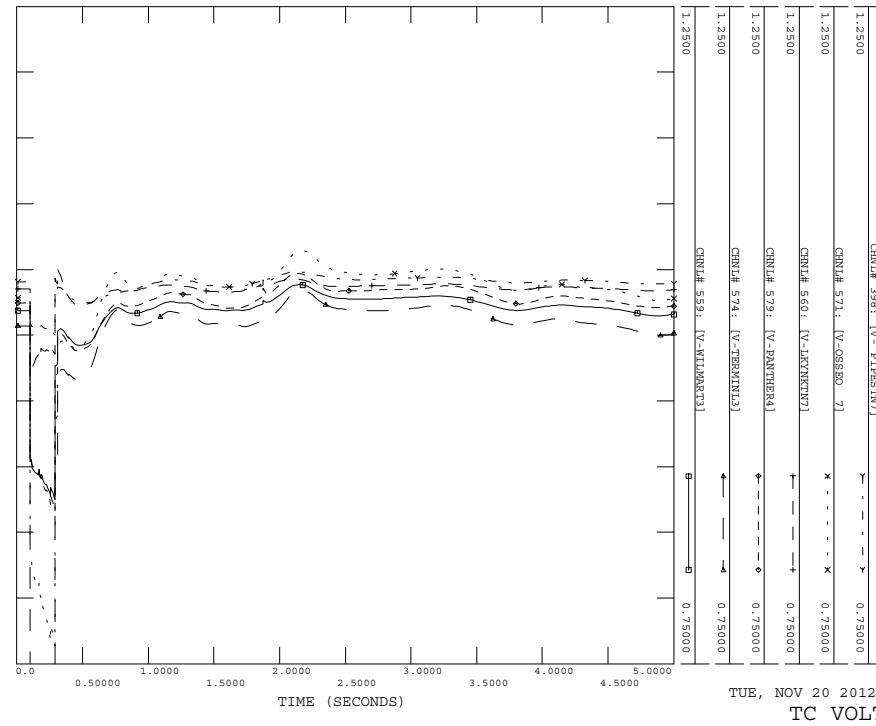
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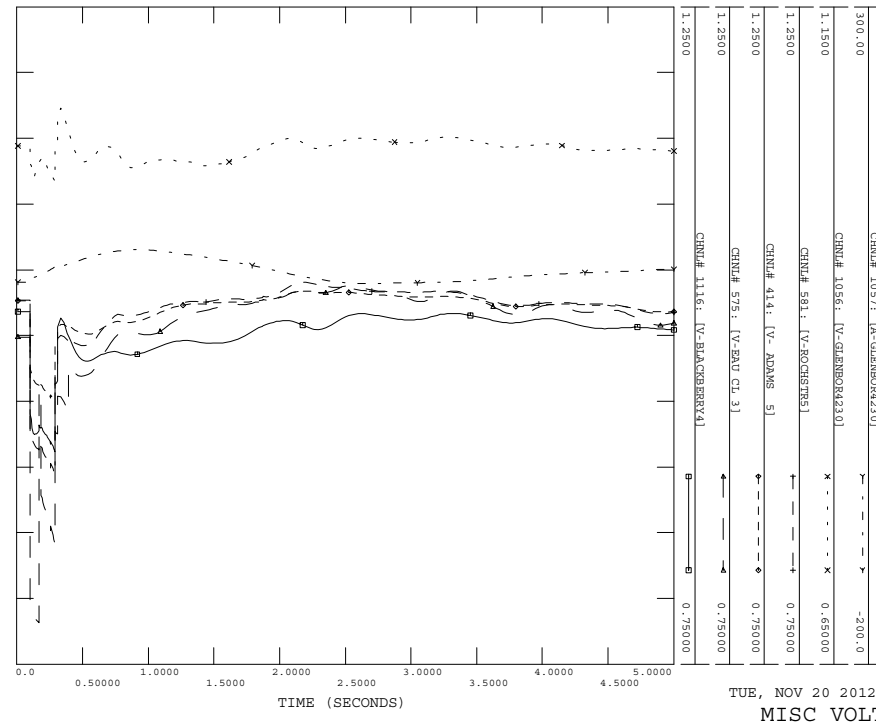




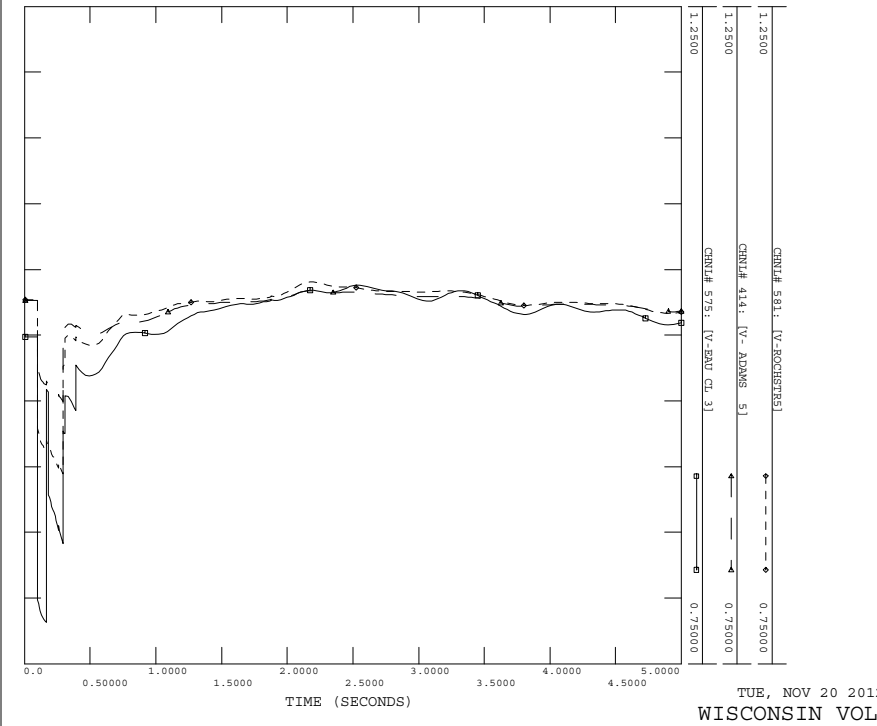
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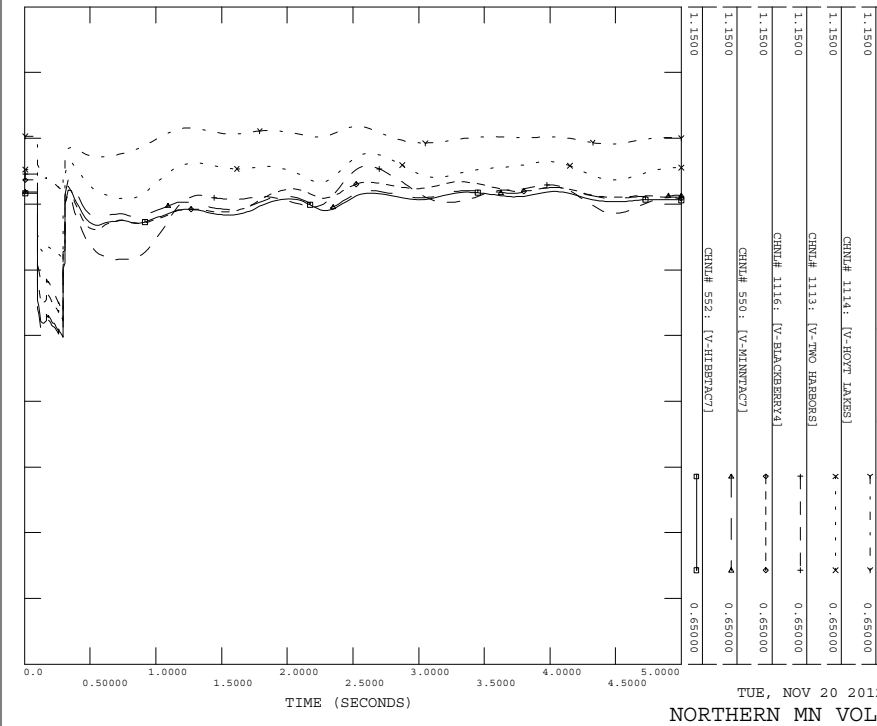
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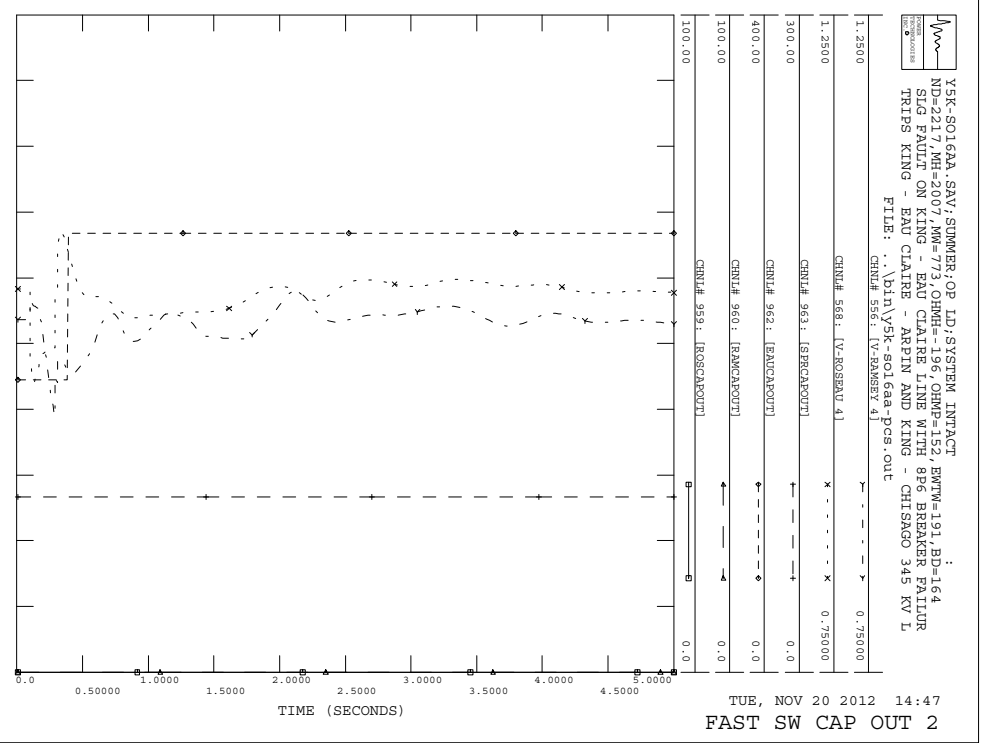
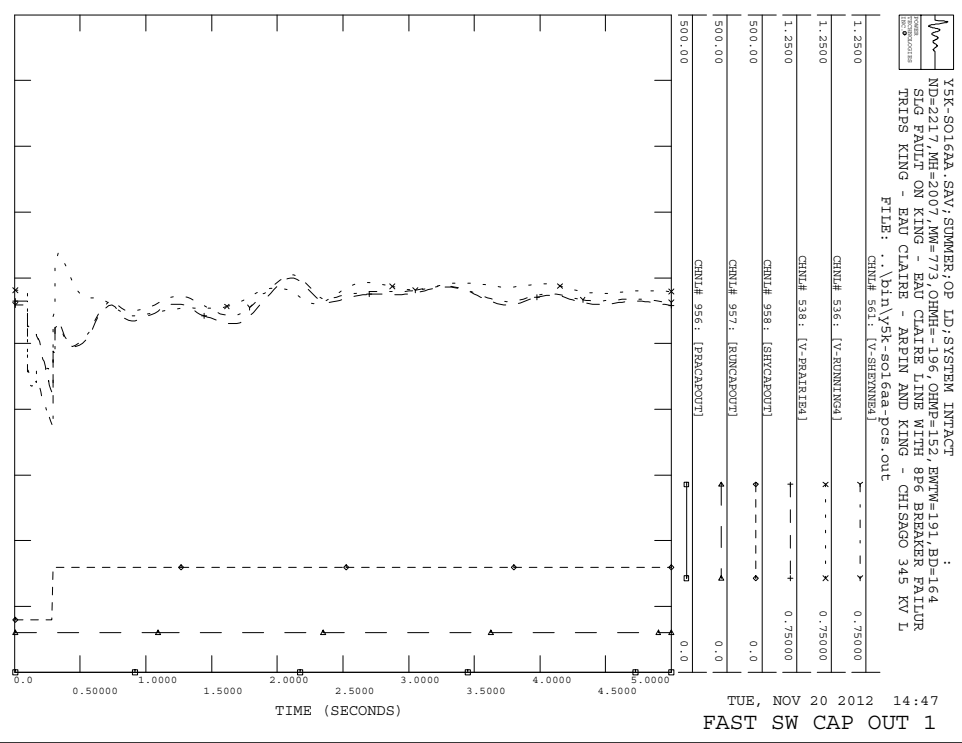
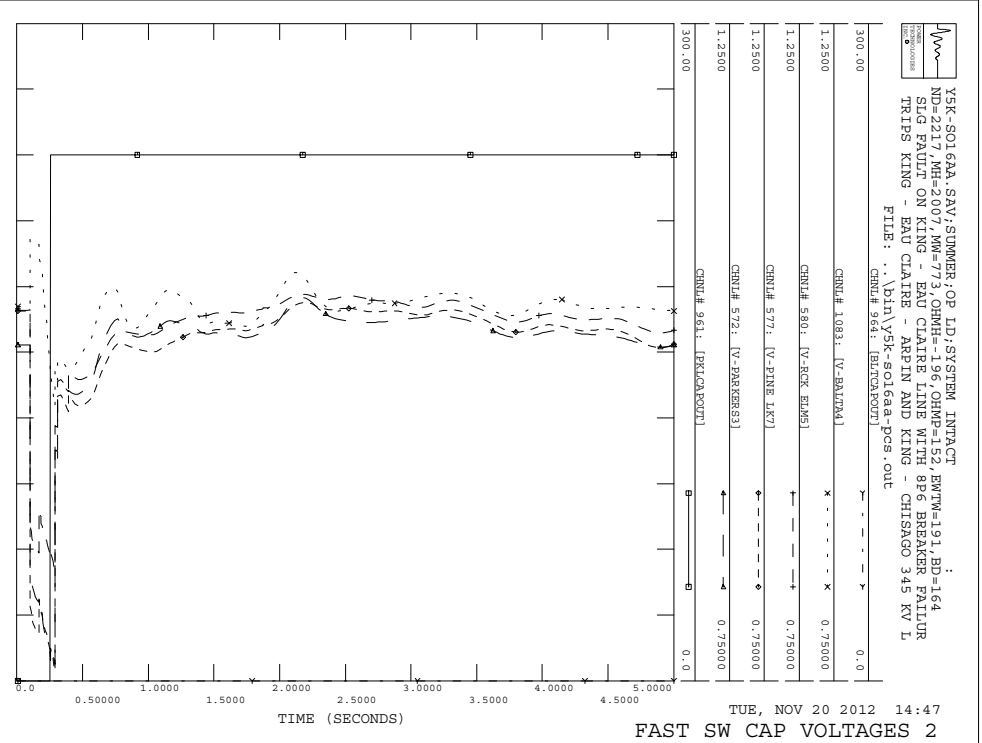
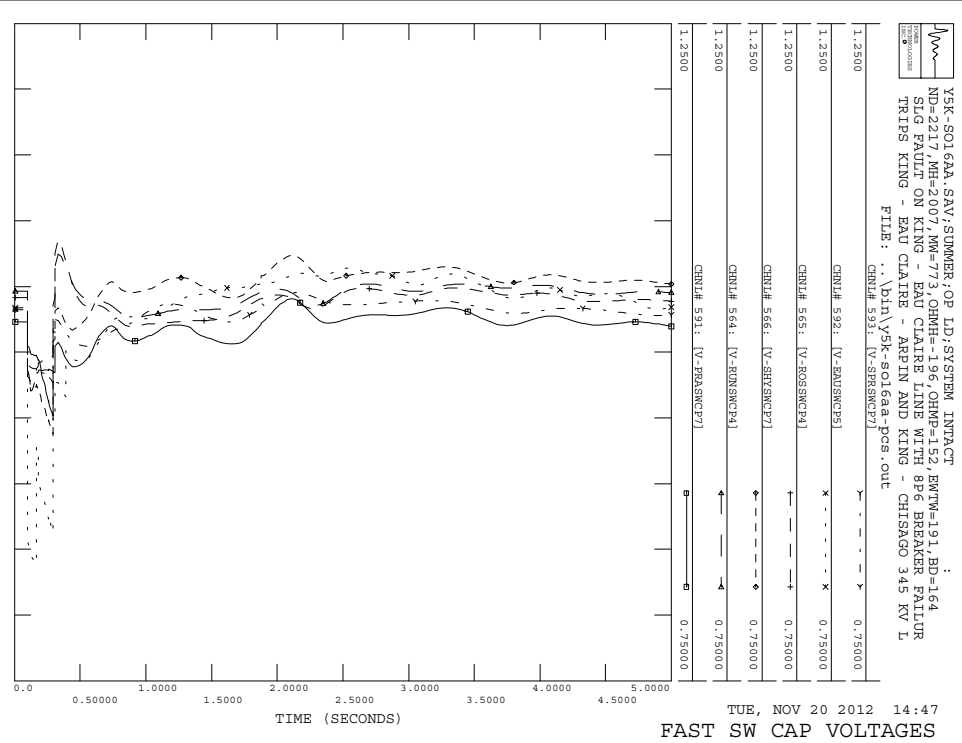


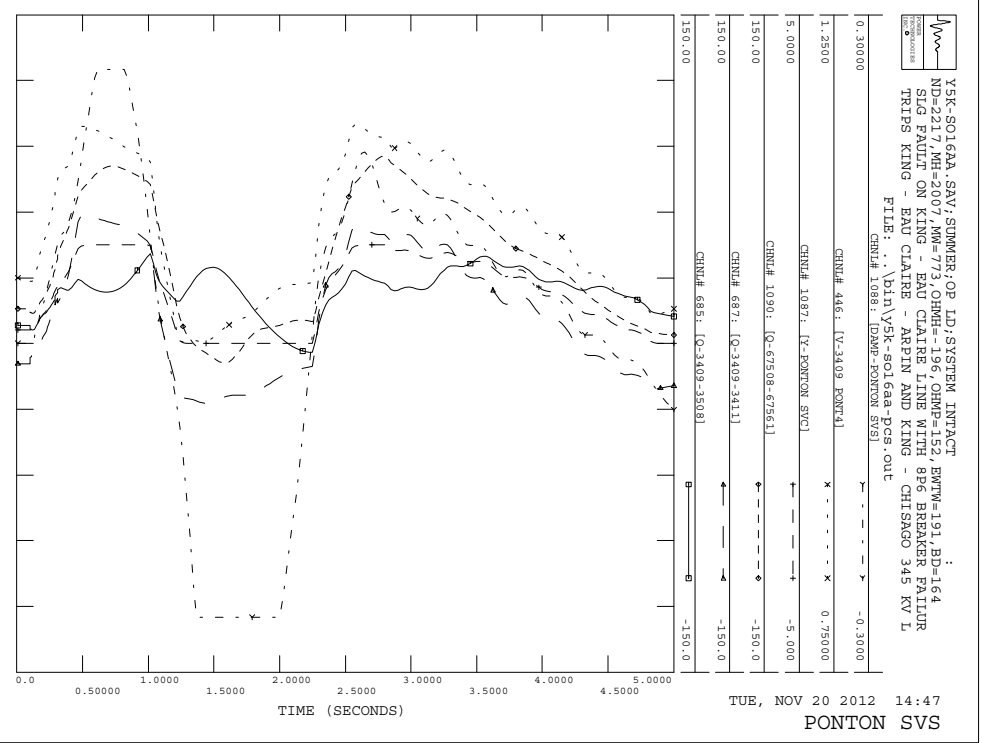
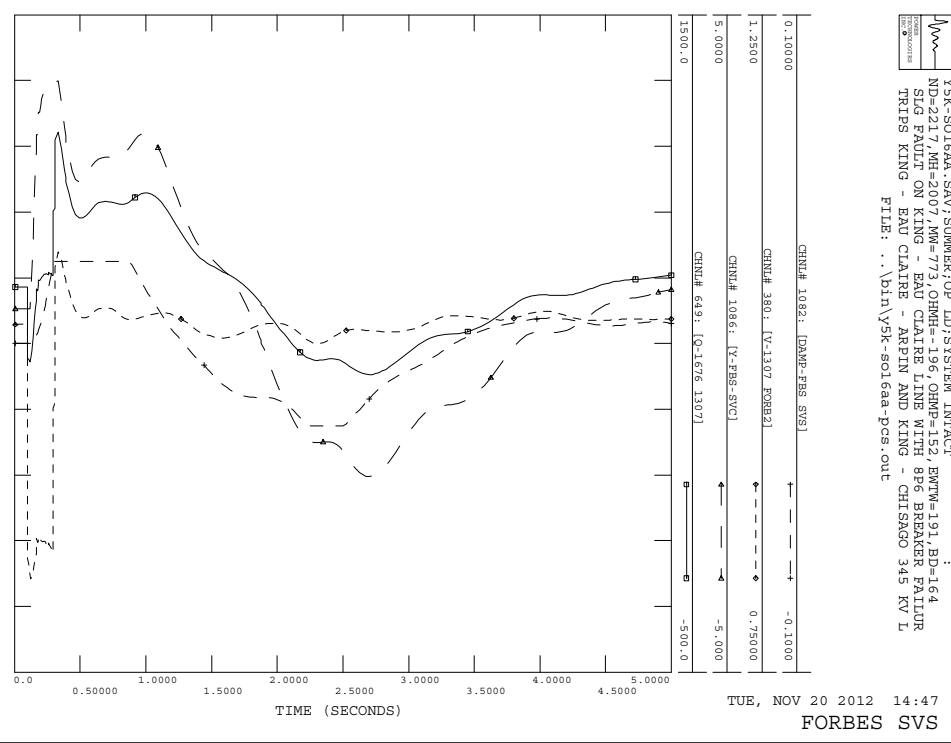
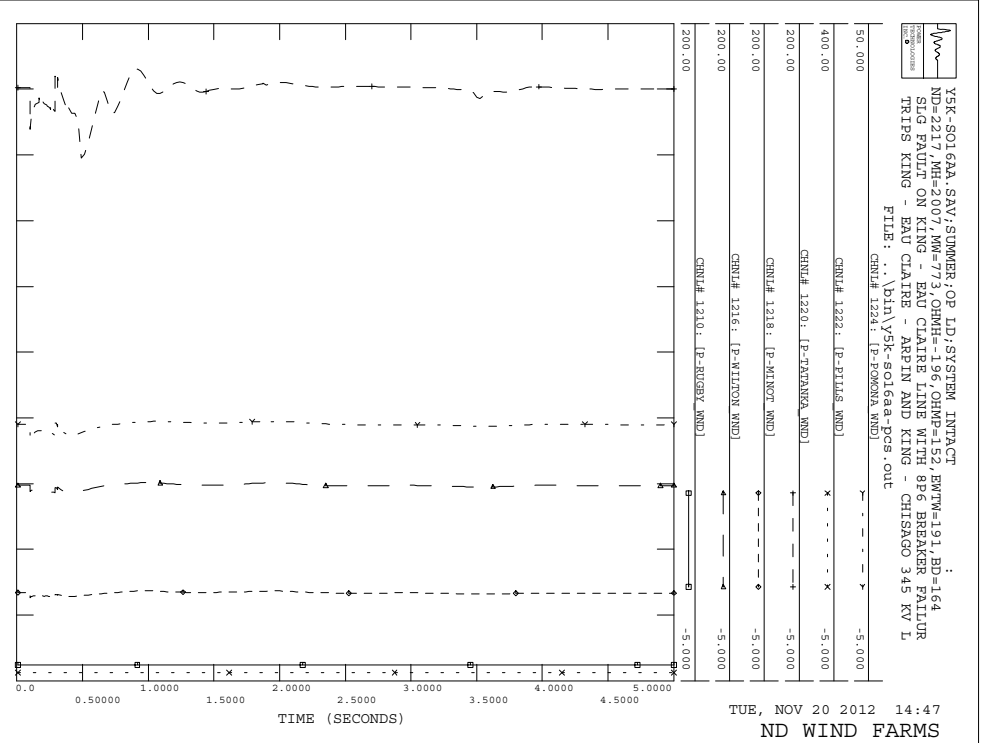
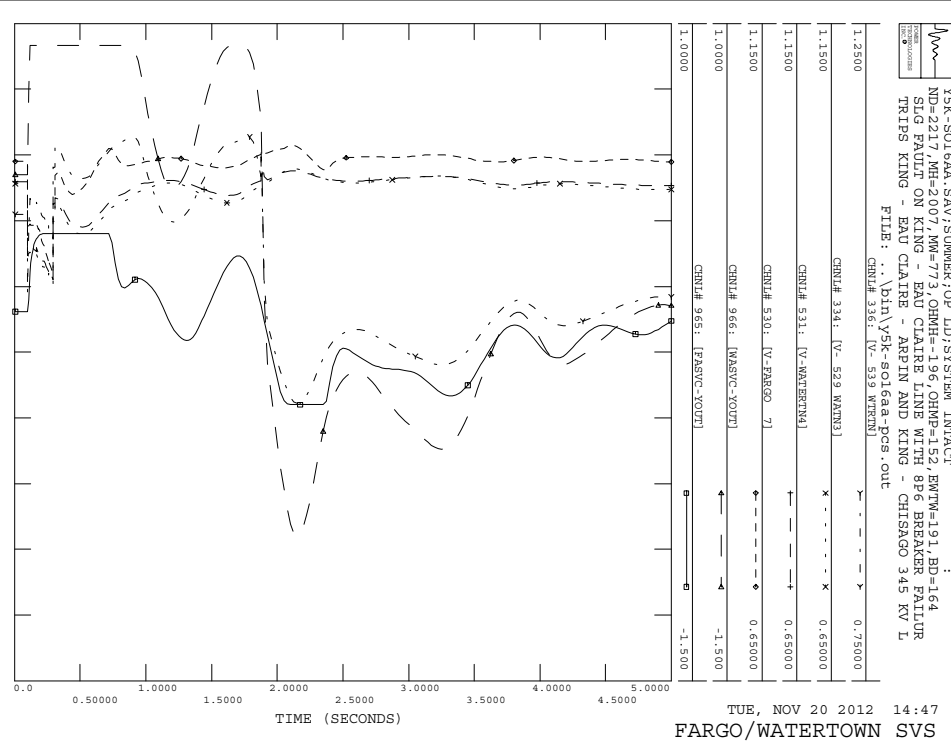
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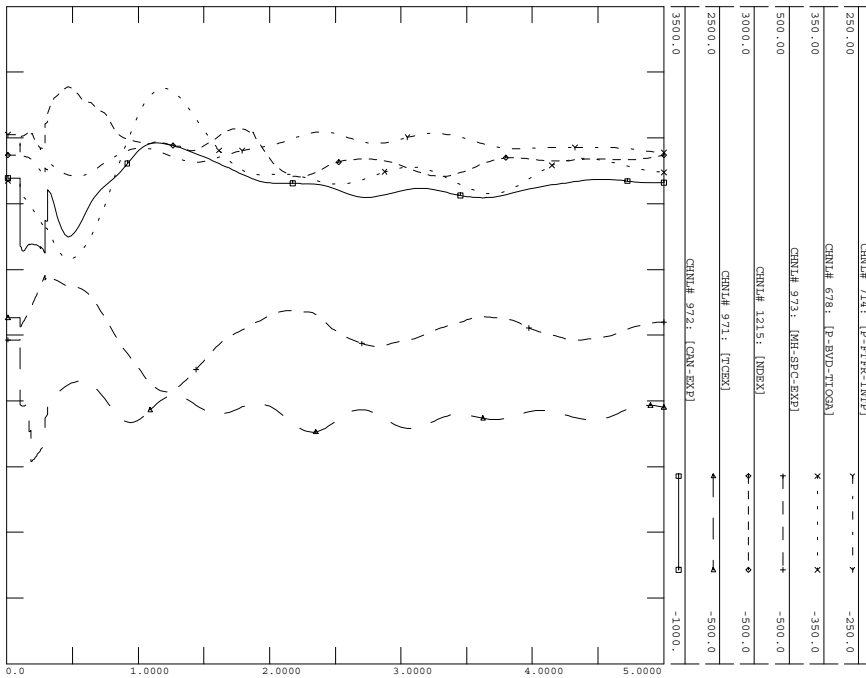
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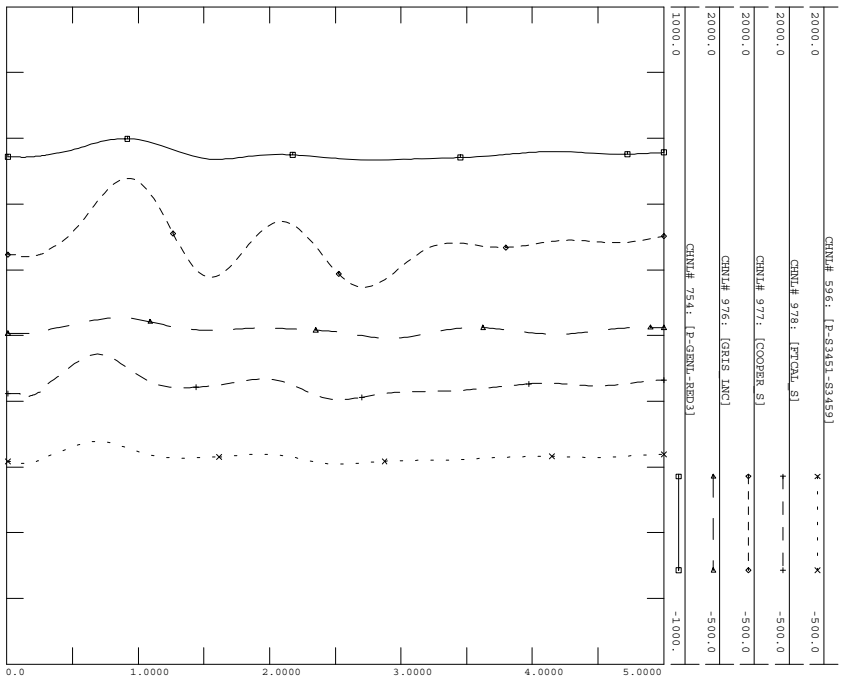


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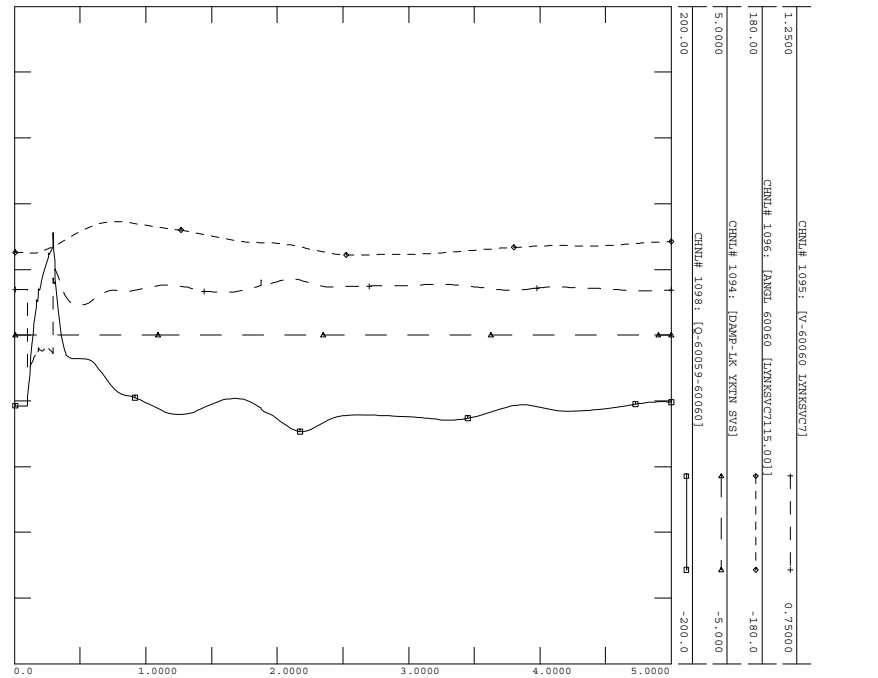
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 POWER FLOW SUMS 1

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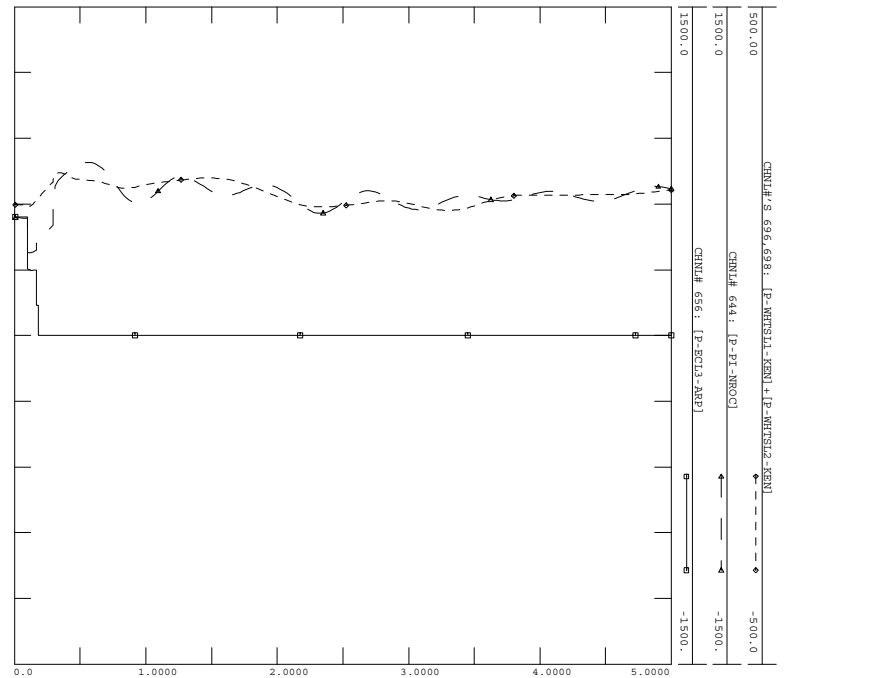
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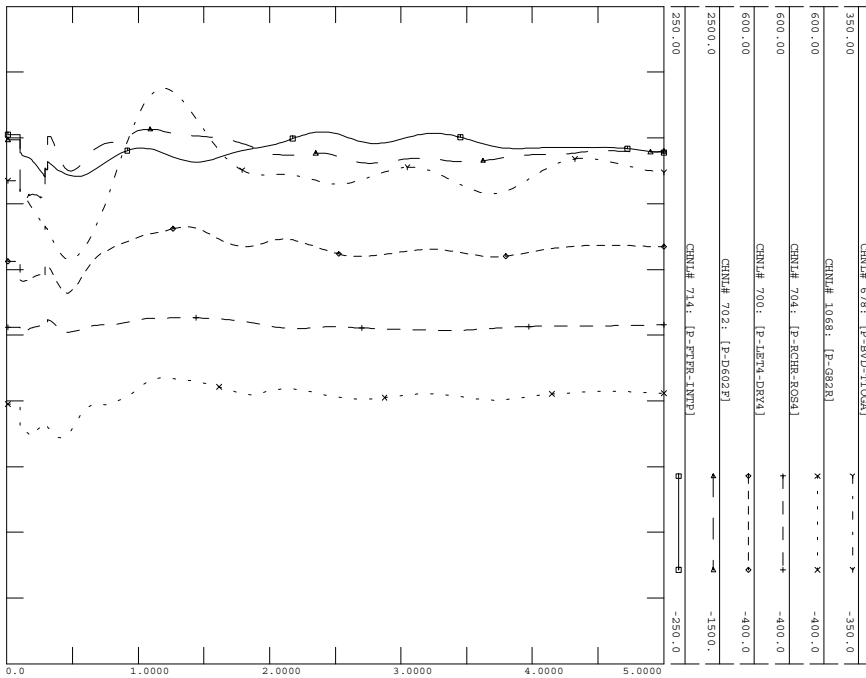
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 LK YANKTON SVS

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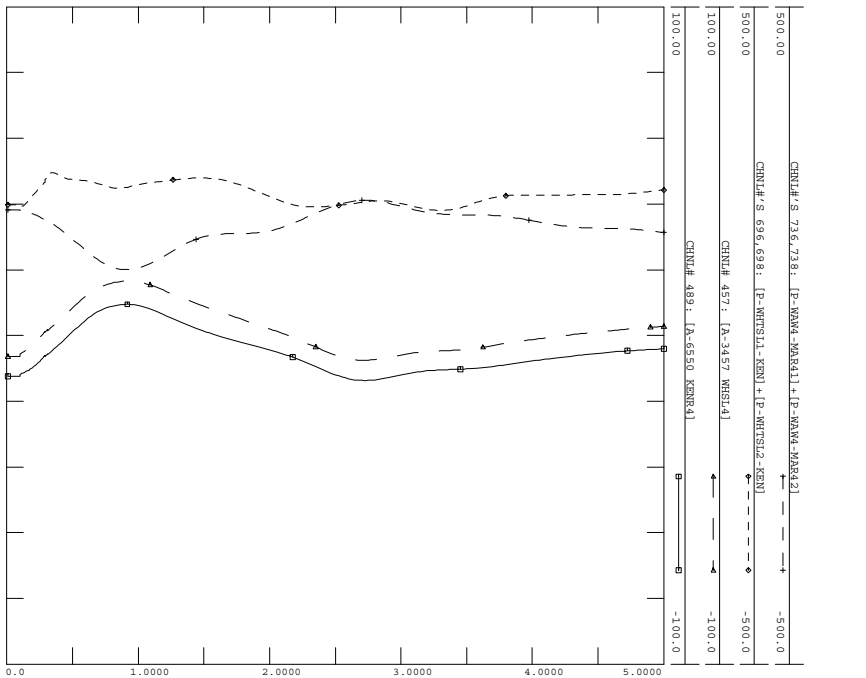
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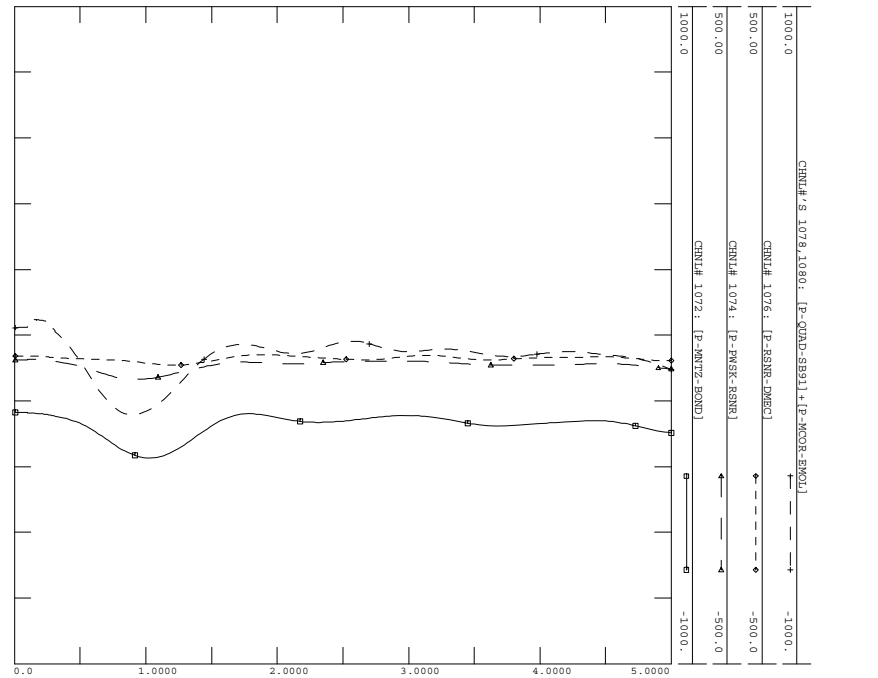
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 CAN. TIE FLOWS

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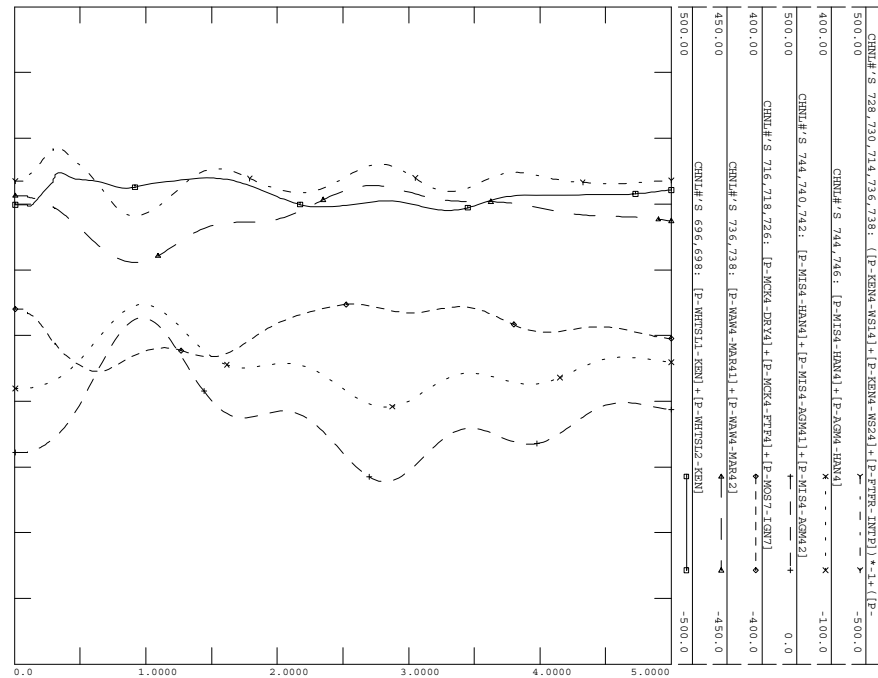
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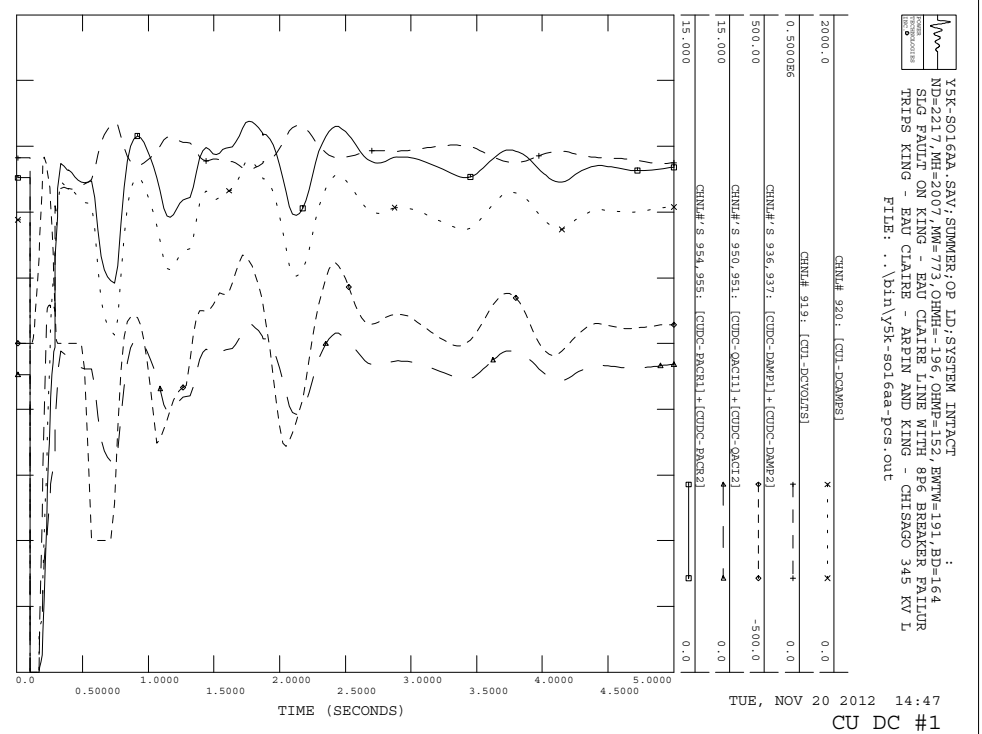
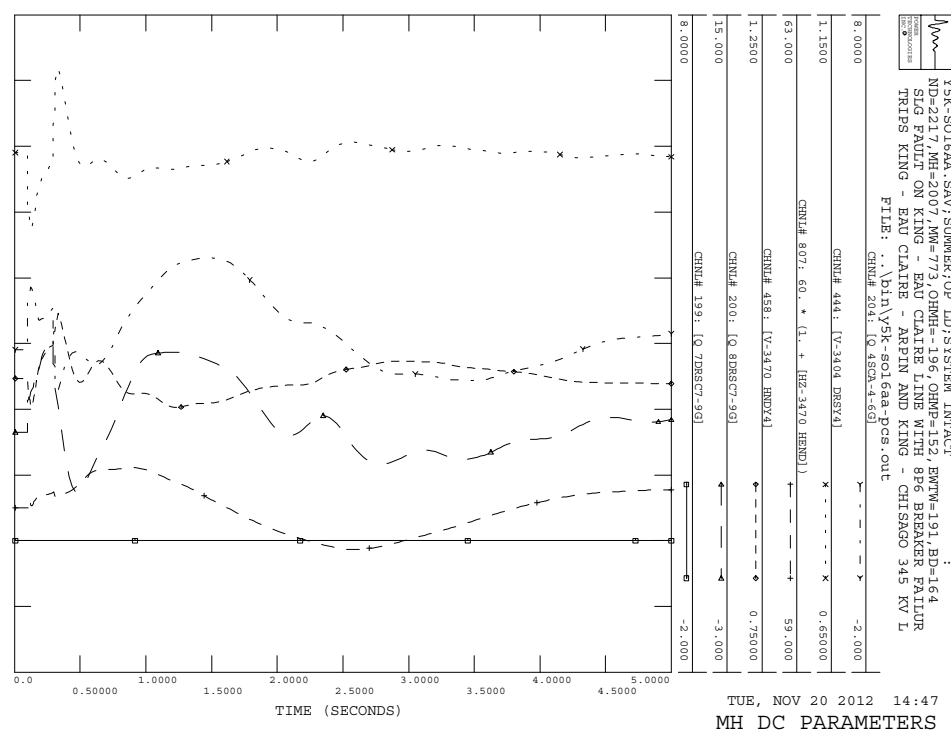
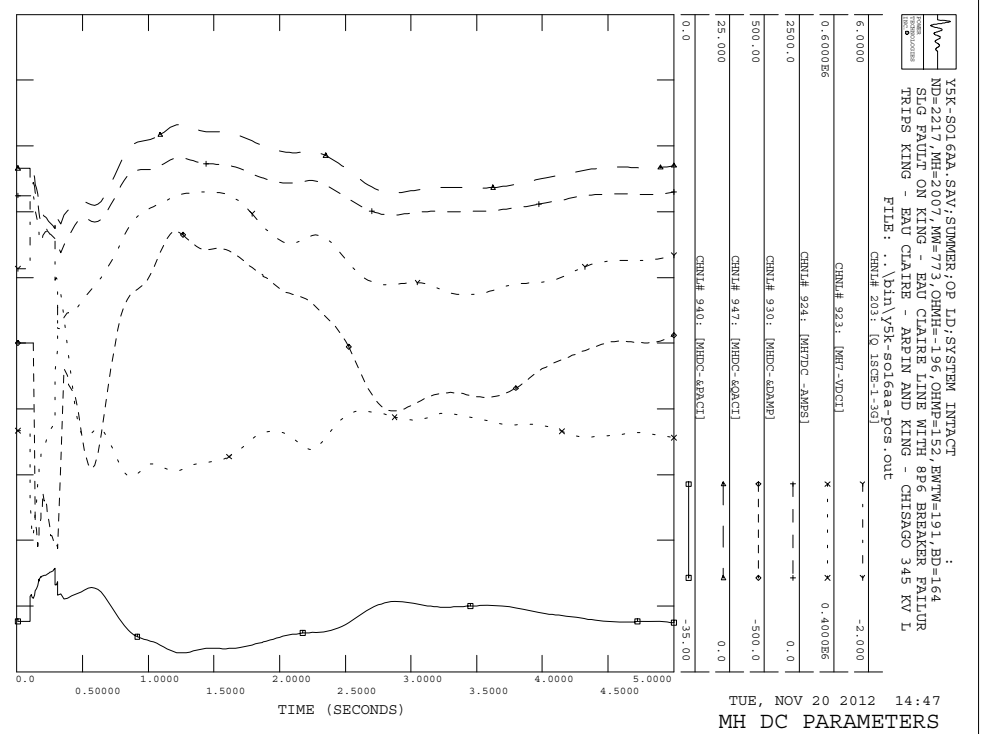
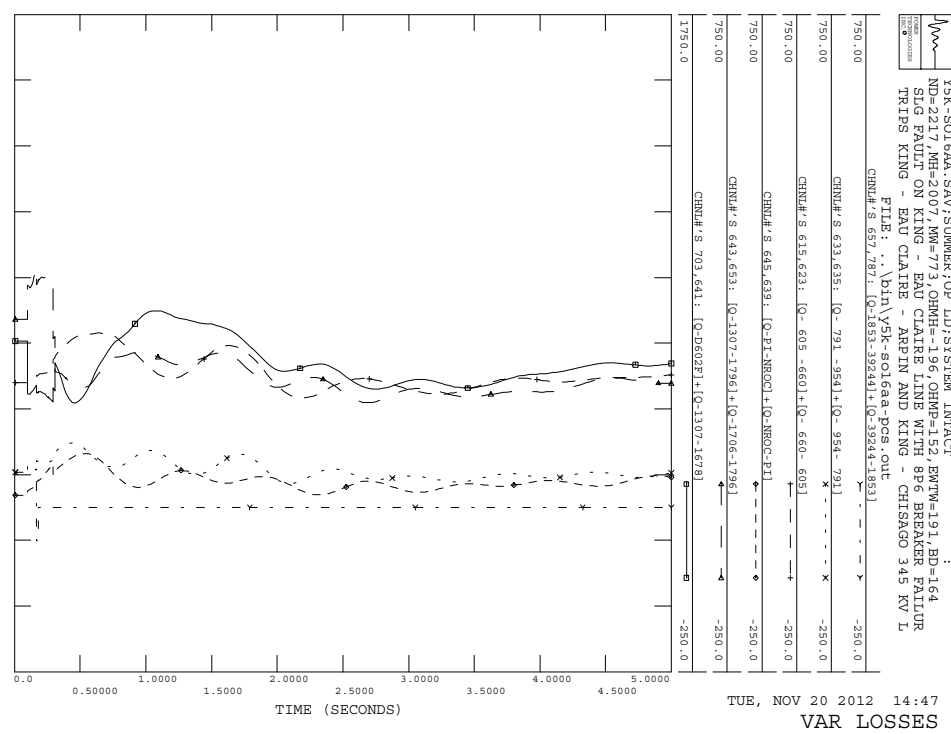


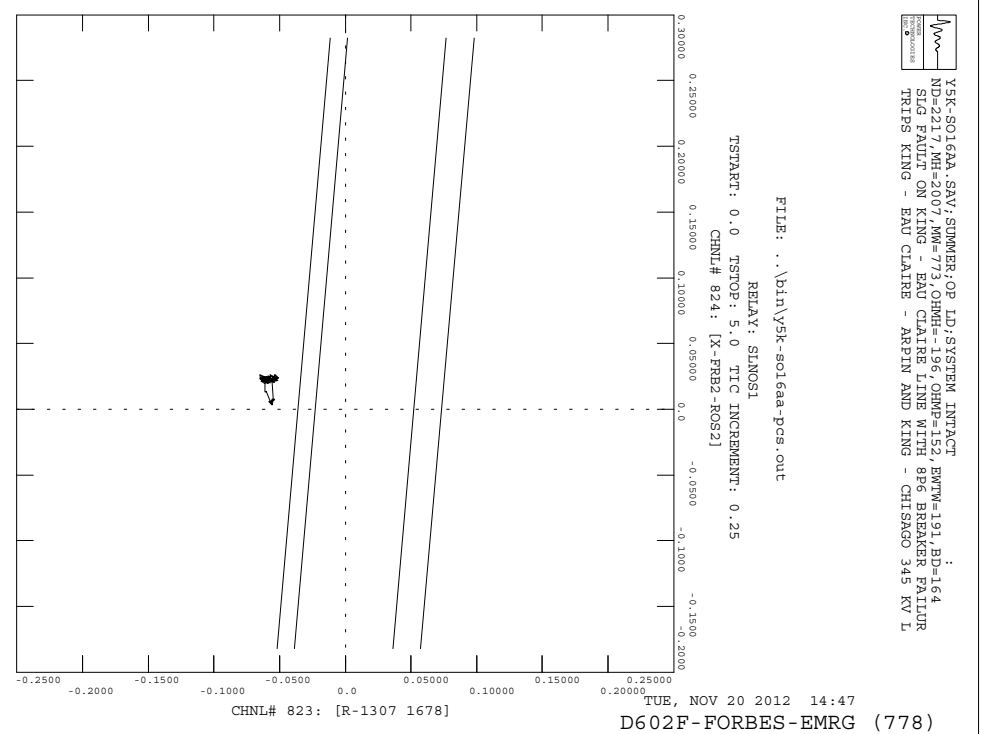
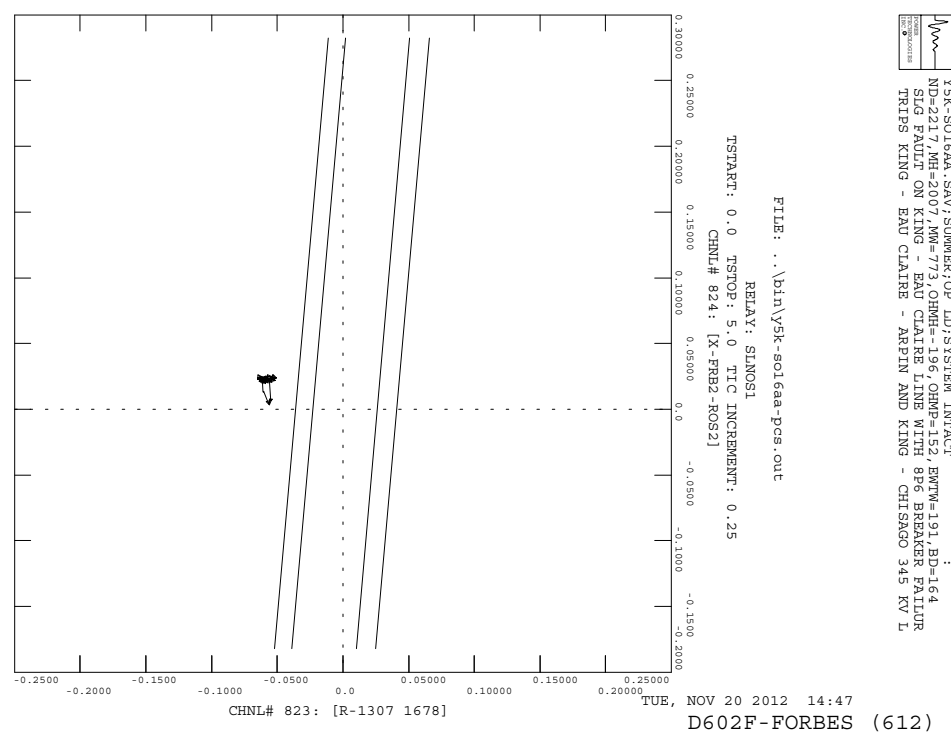
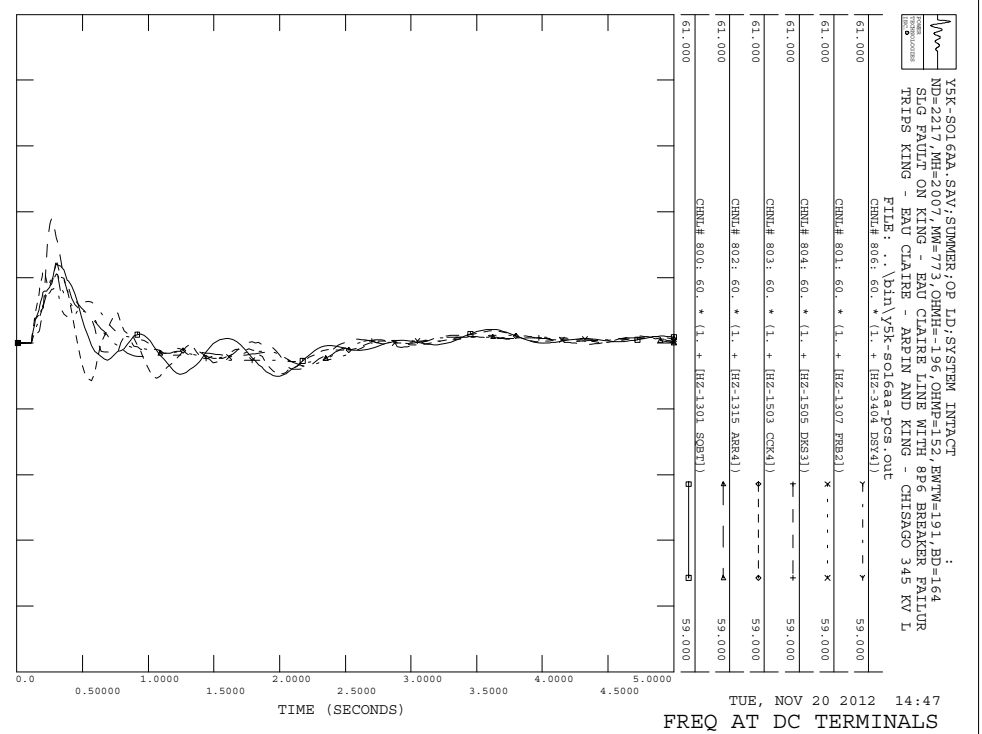
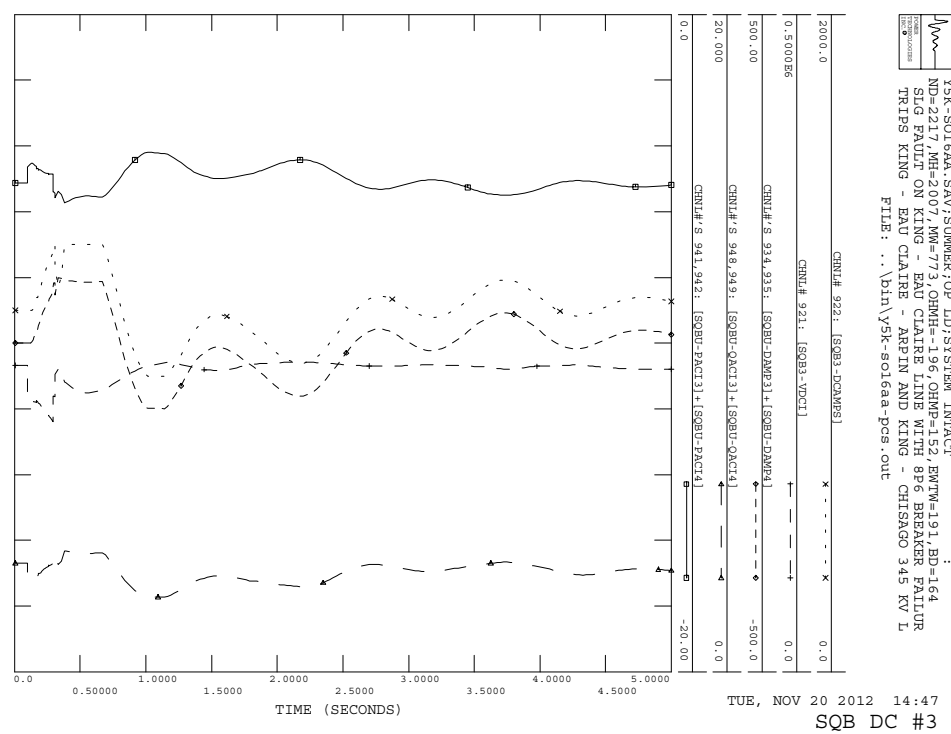
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 POWER FLOW SUM 4

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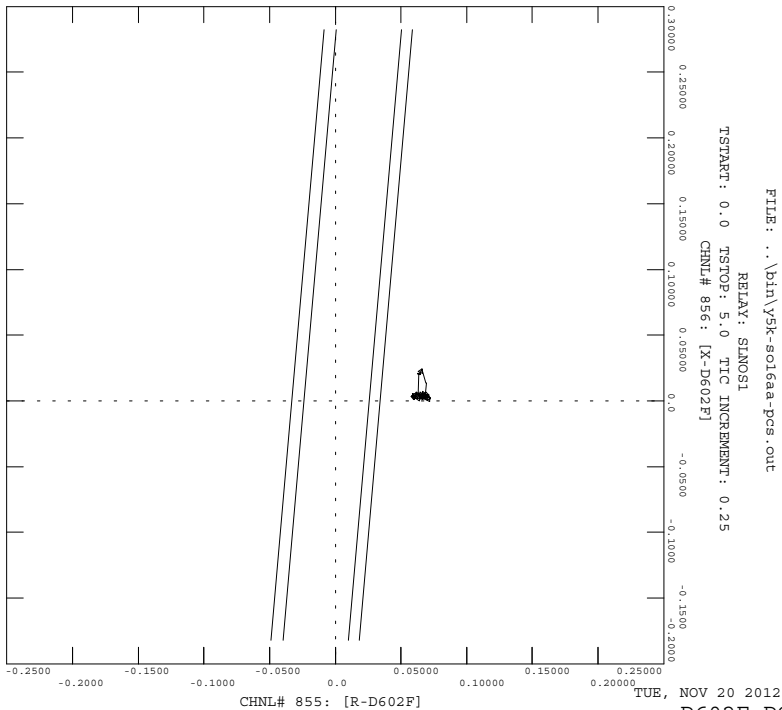


TUE, NOV 20 2012 14:47
 OH TIE FLOWS

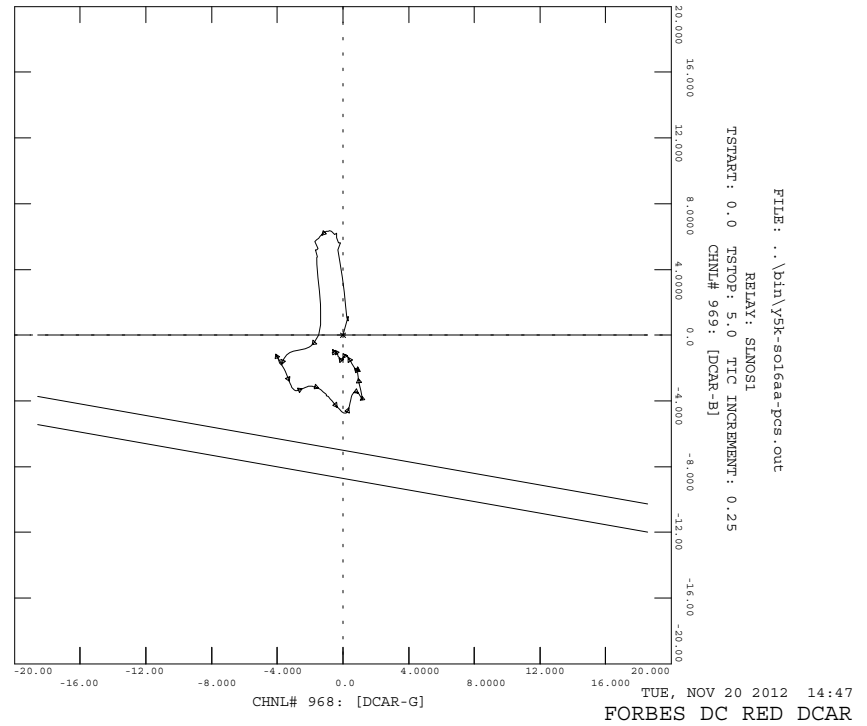




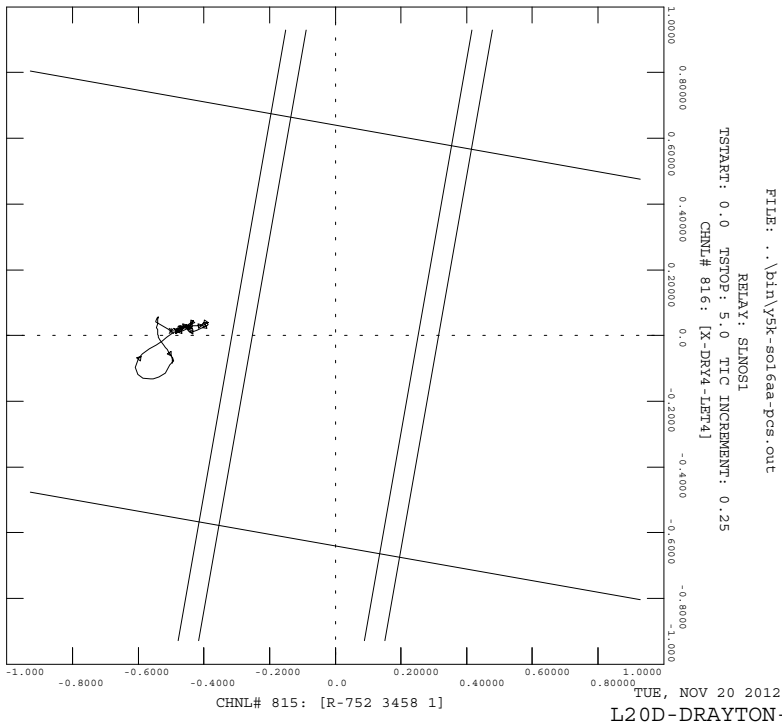
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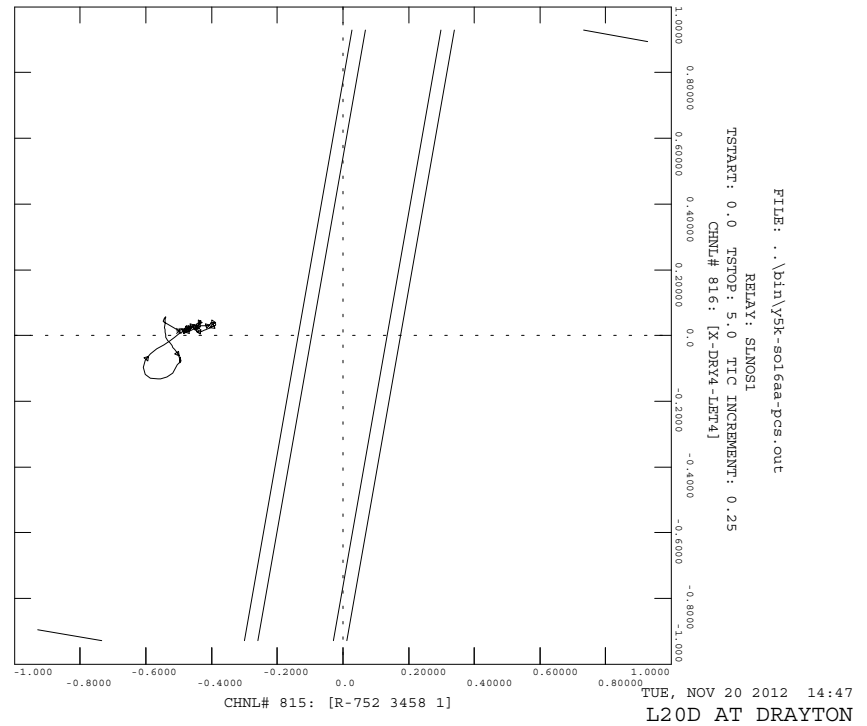
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



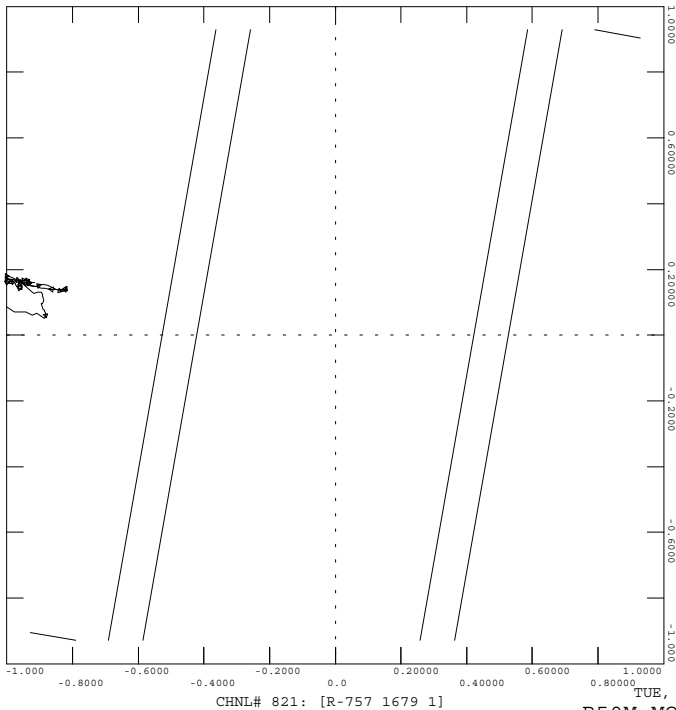
Y5K-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=2217,MM=2007,MM=7/3,OHMH=-196,OHWP=152,EMTW=191,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



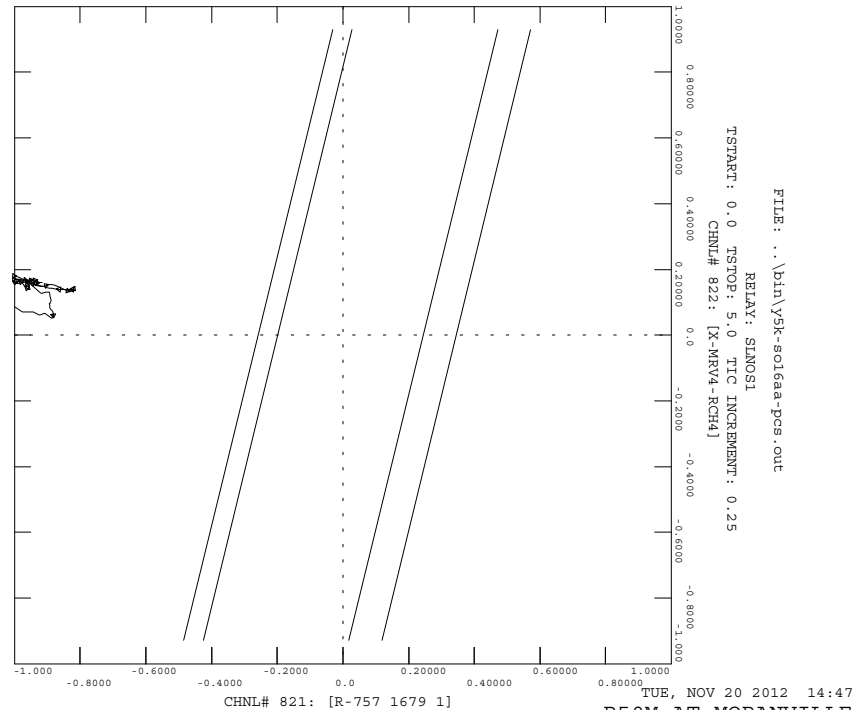
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 ND=2217,MM=2007,MM=7/3,OHMH=-196,OHWP=152,EMTW=191,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



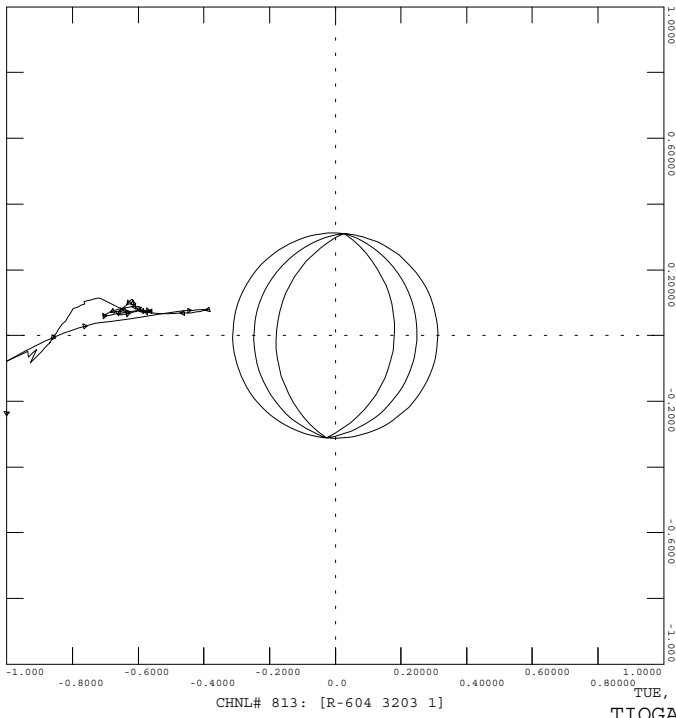
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 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



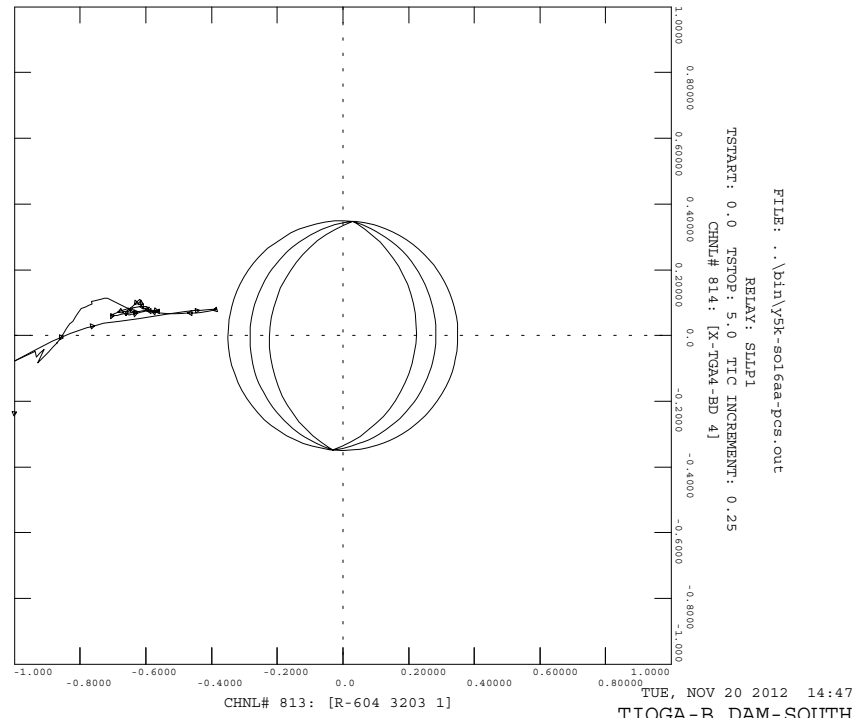
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



Y5K-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=2217,MM=2007,MM=7/3,OHMH=-196,OHWP=152,EWTV=191,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



Y5K-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
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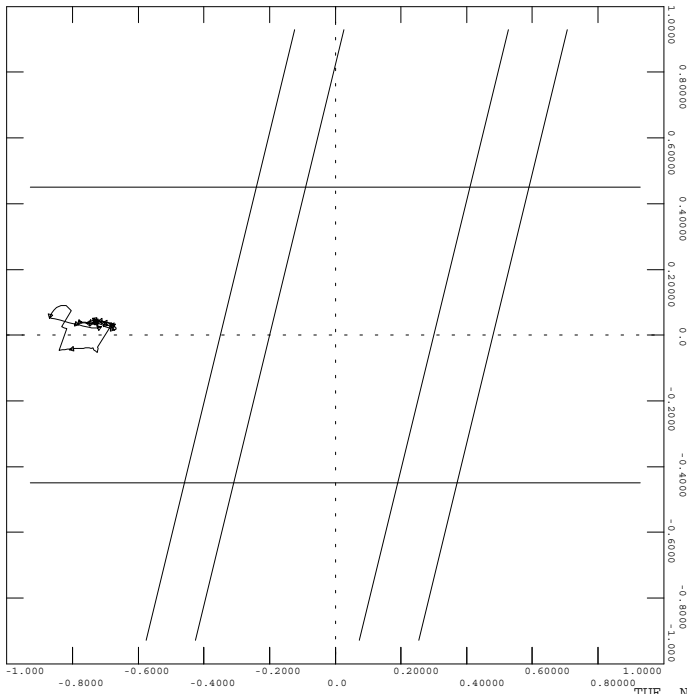




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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ANFIN AND KING - CHISAGO 345 KV L

FILE: ..\bin\y5k-sol6aa-pcs.out

RELAY: SIMOS1
 TSTART: 0.0 TSTOP: 5.0 TIC INCREMENT: 0.25
 CHNL# 848: [X-INT.F-PTF]



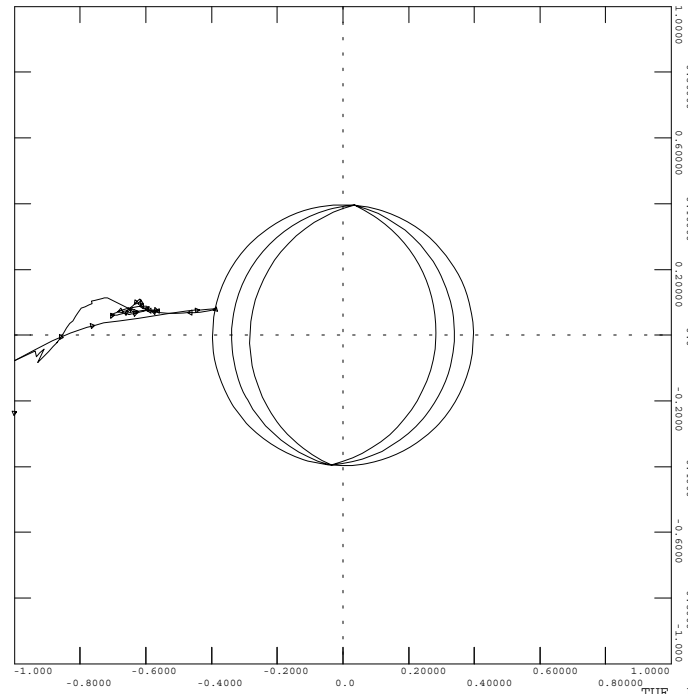
CHNL# 847: [R-1484 6011] TUE, NOV 20 2012 14:47 MP-OH I. FALLS (779)



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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ANFIN AND KING - CHISAGO 345 KV L

FILE: ..\bin\y5k-sol6aa-pcs.out

RELAY: SILP1
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 CHNL# 814: [X-TIGA-BD 4]



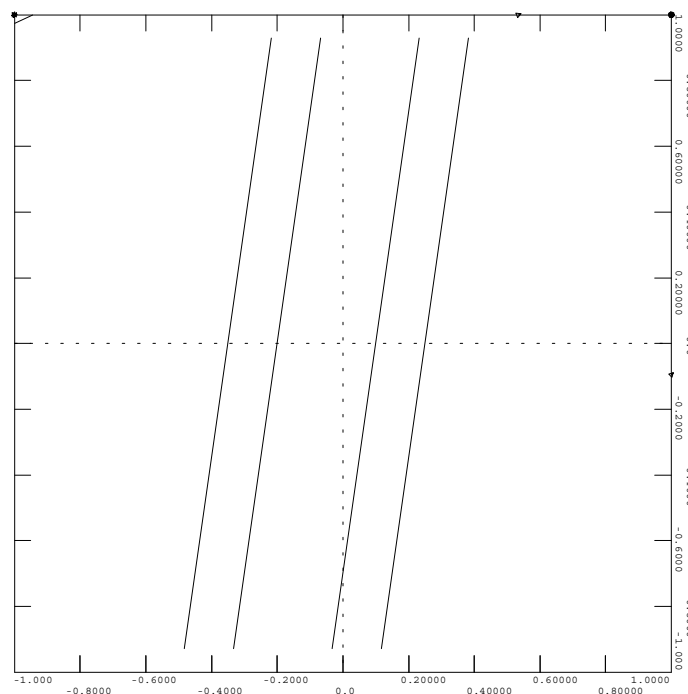
CHNL# 813: [R-604 3203 1] TUE, NOV 20 2012 14:47 TIOGA-B.DAM-EMRG (267)



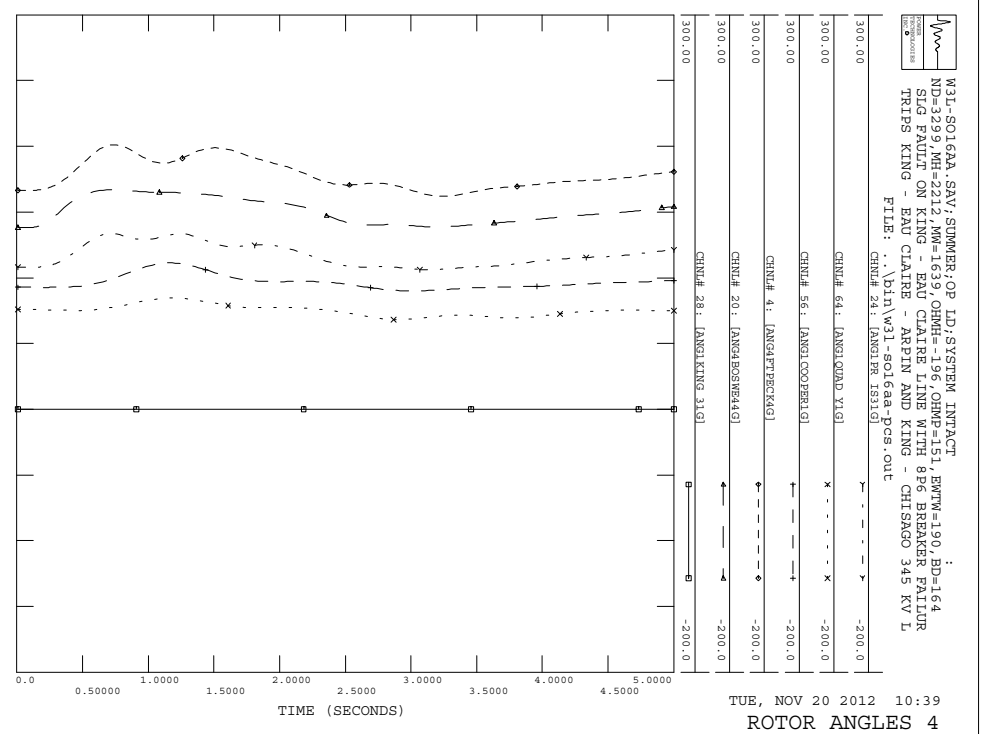
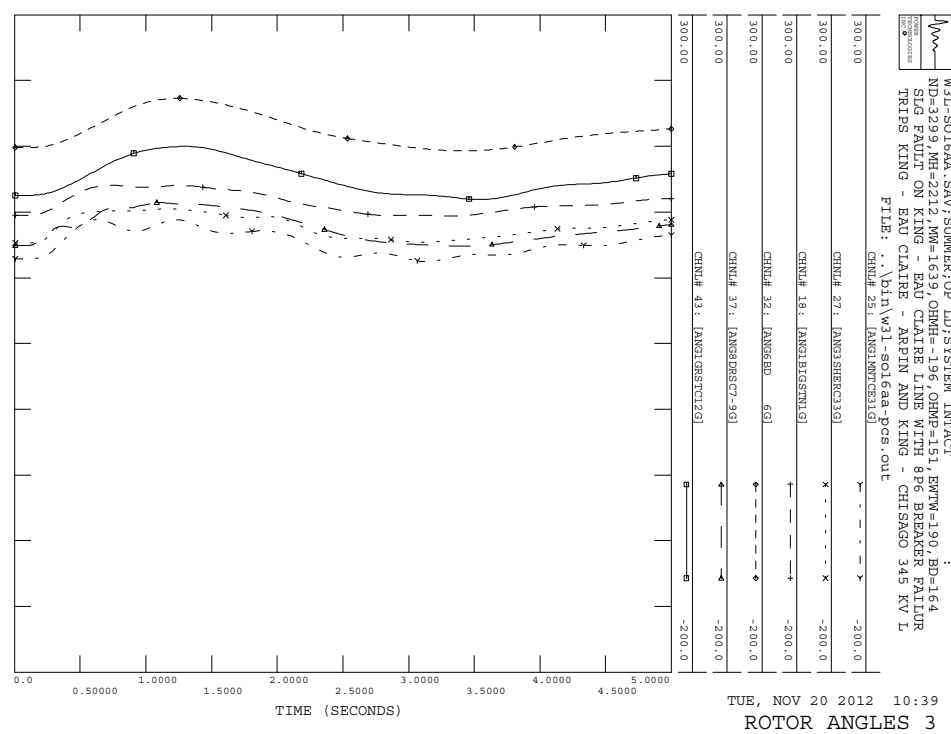
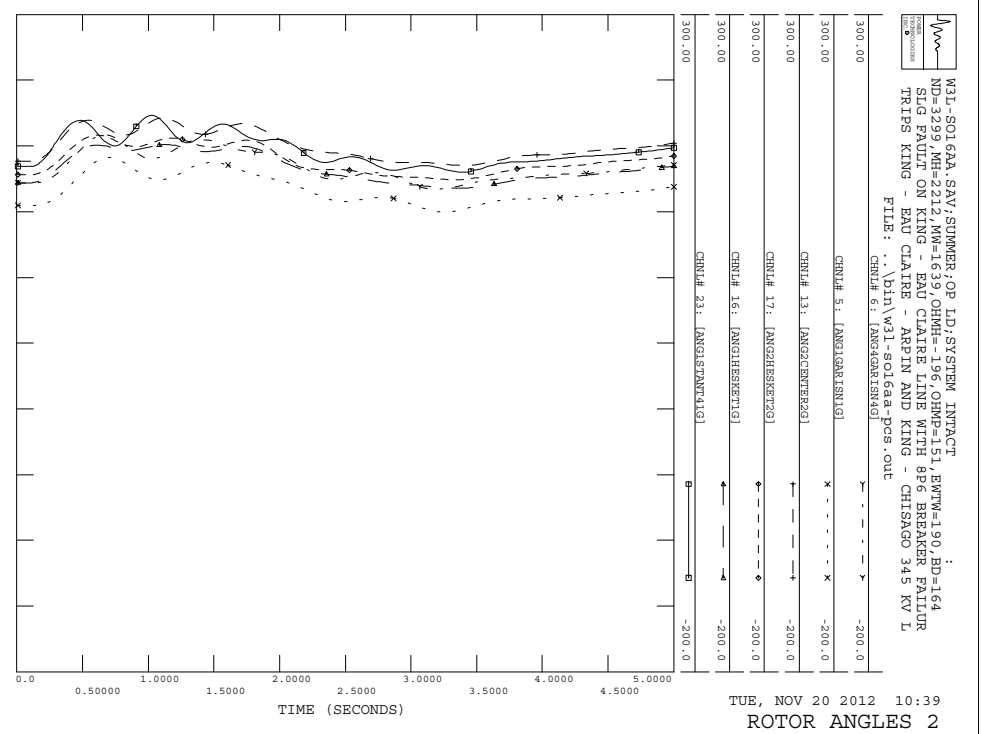
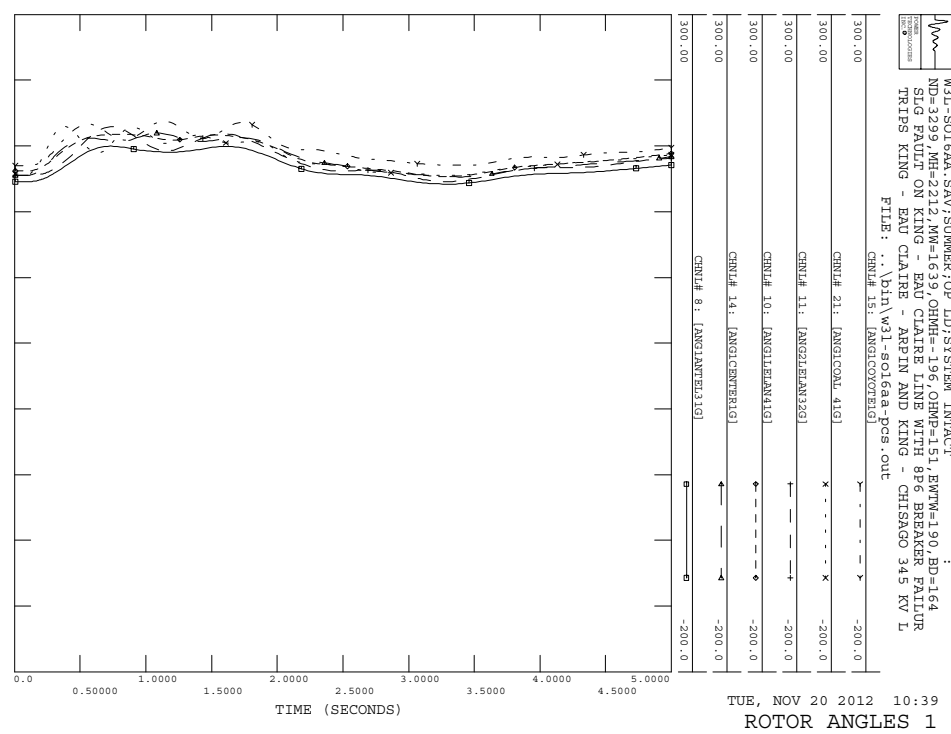
Y5K-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=2217,MM=2007,MM=7/3,OHMH=-196,OHMP=152,BMTW=191,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ANFIN AND KING - CHISAGO 345 KV L

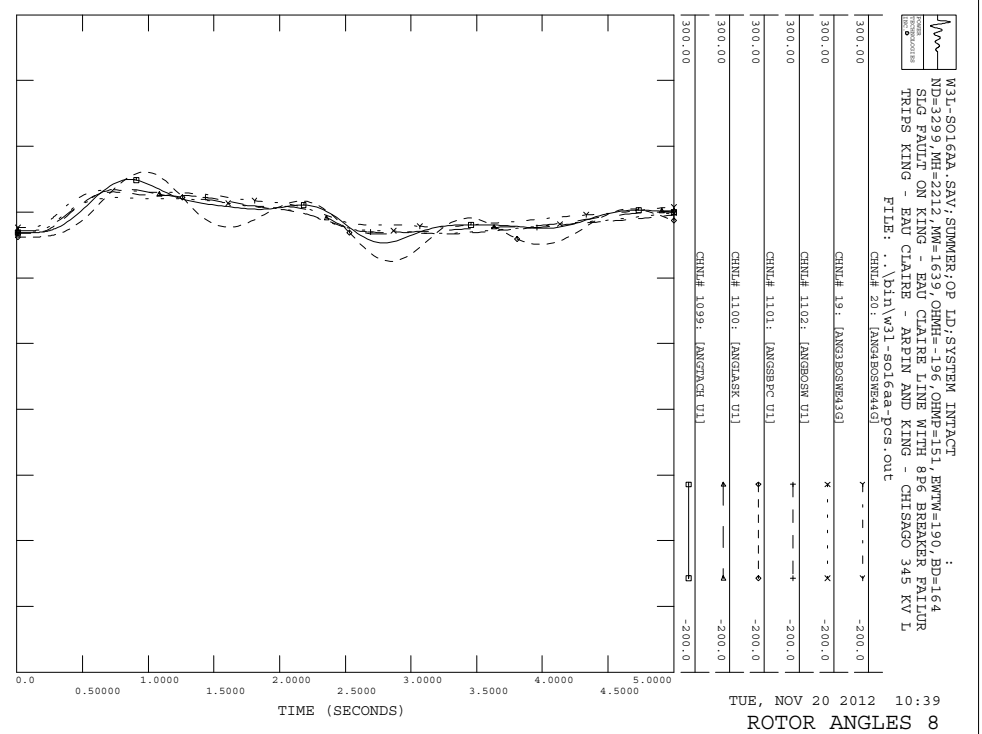
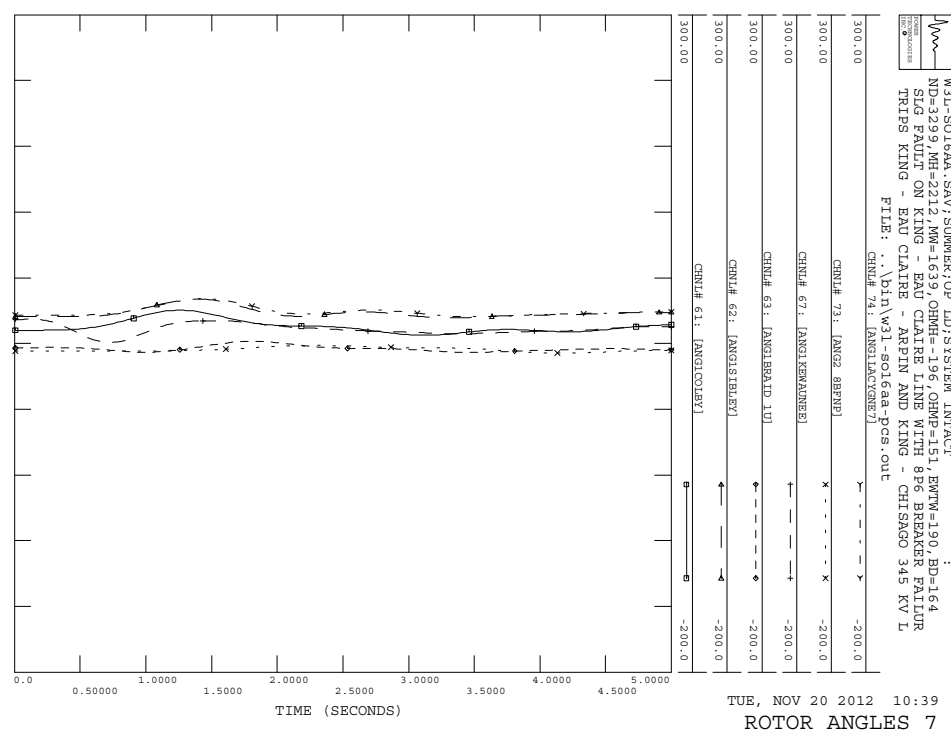
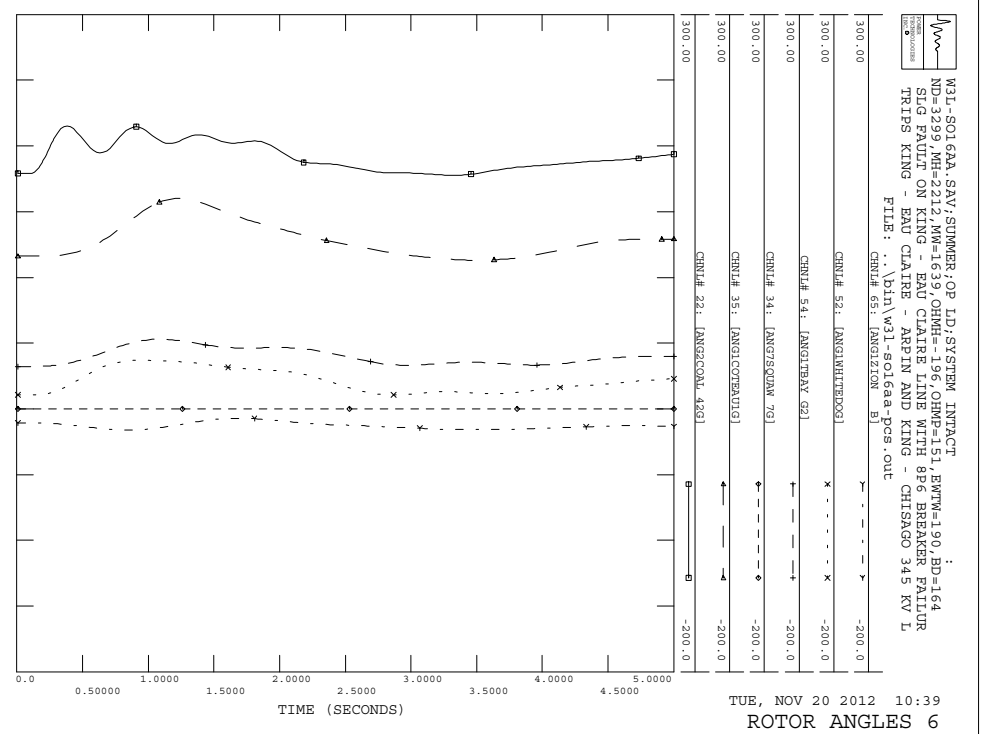
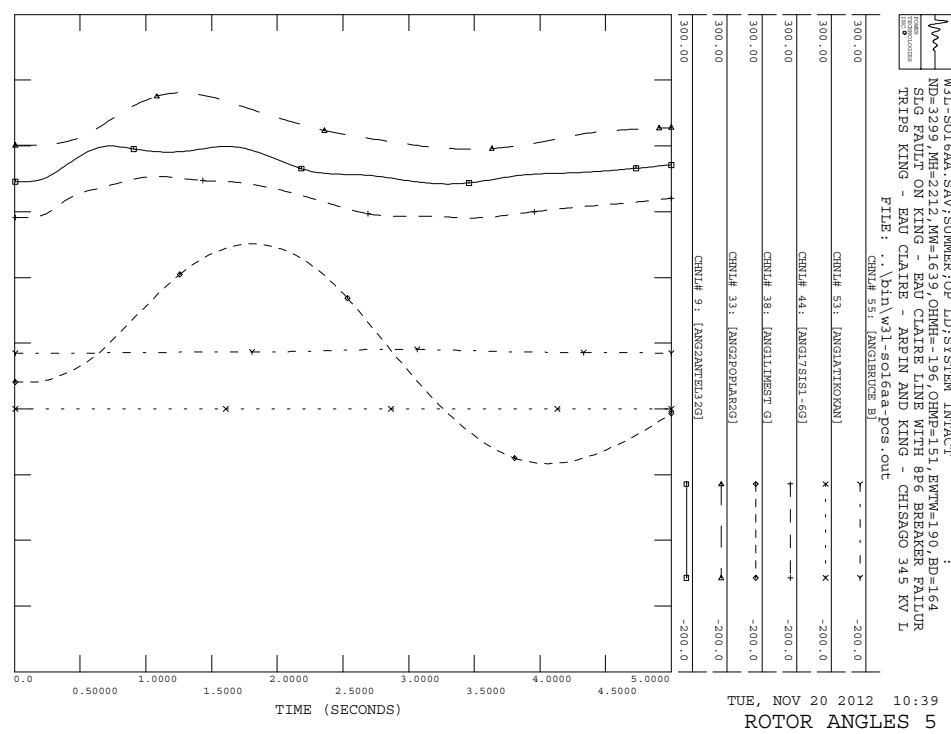
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RELAY: SIMOS1
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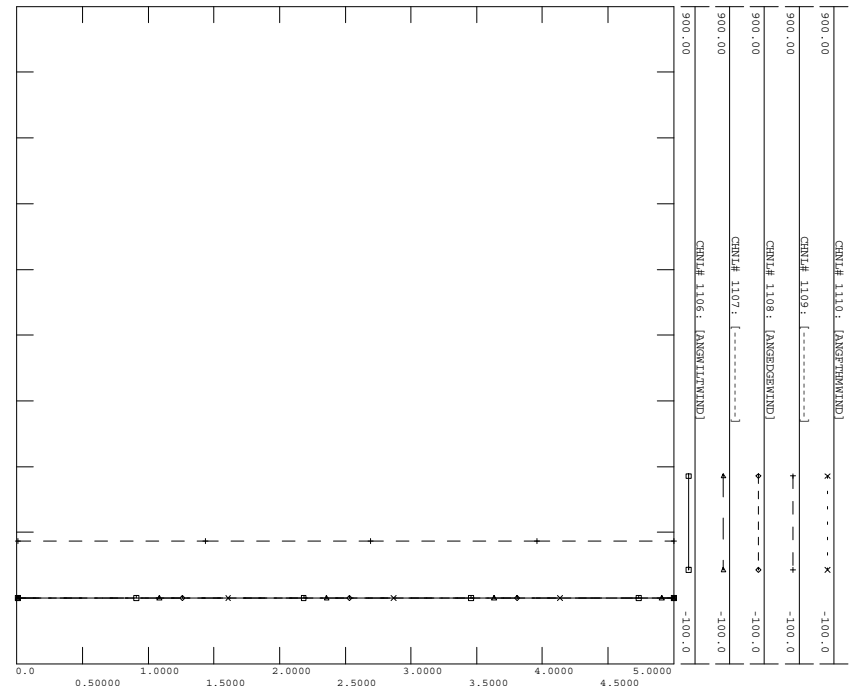


CHNL# 1070: [R-G82R] TUE, NOV 20 2012 14:47 G82R (780)



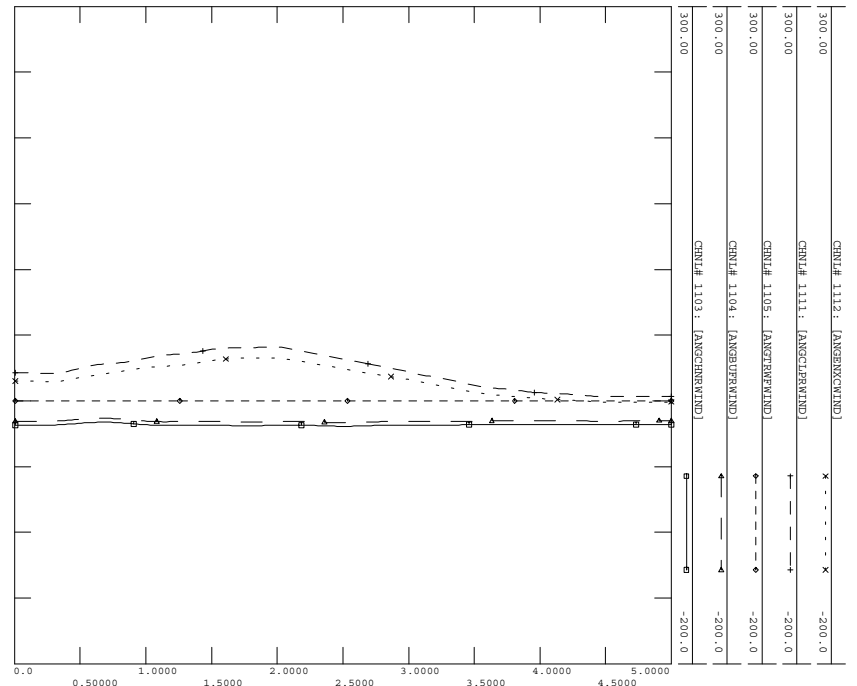


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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
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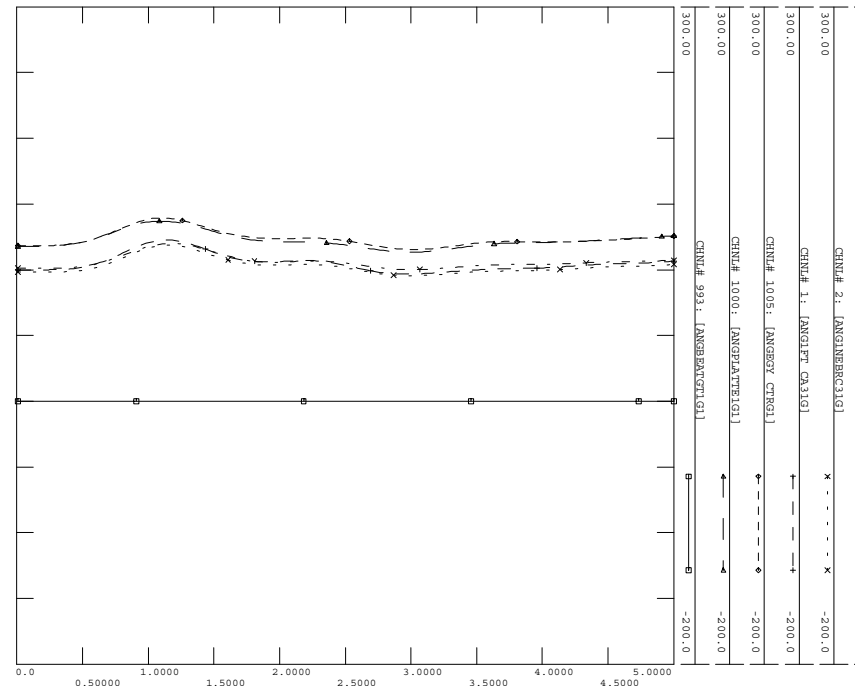
TUE, NOV 20 2012 10:39
 ROTOR ANGLES WIND2

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 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w31-sol6aa-pcs.out



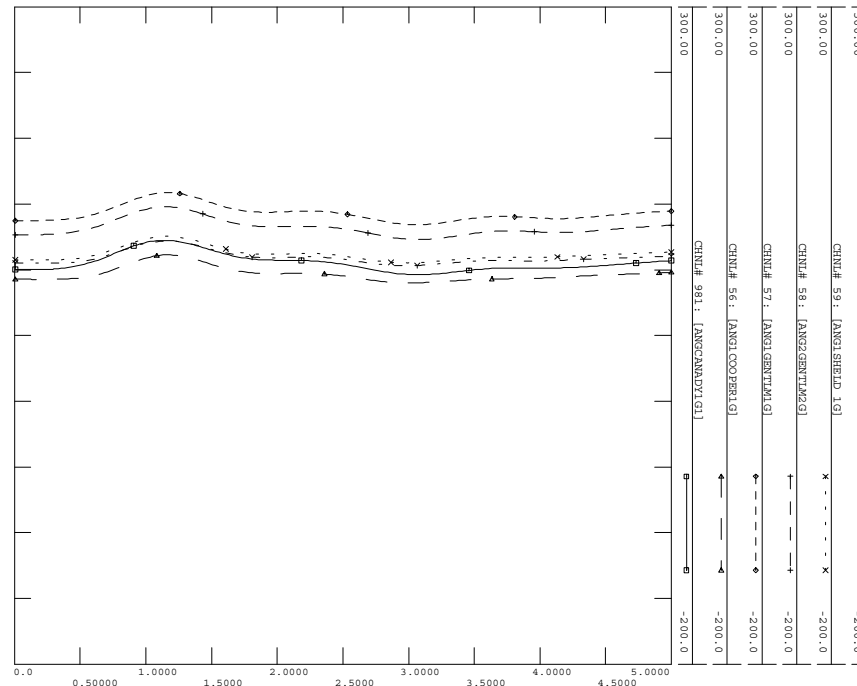
TUE, NOV 20 2012 10:39
 ROTOR ANGLES WIND1

W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTACT
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w31-sol6aa-pcs.out

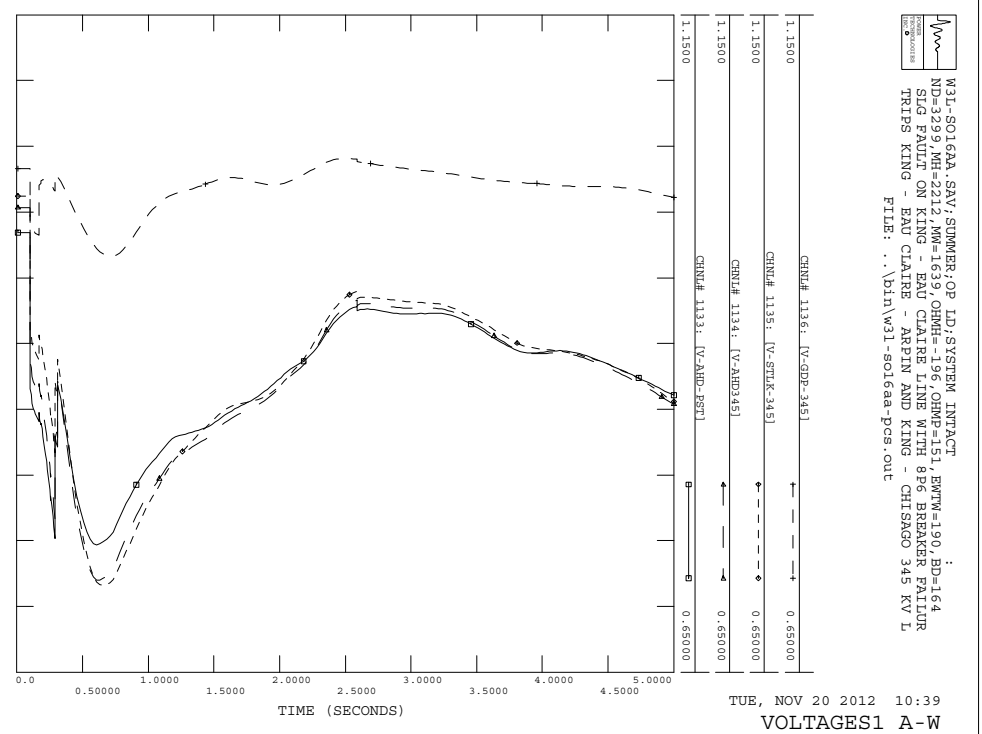
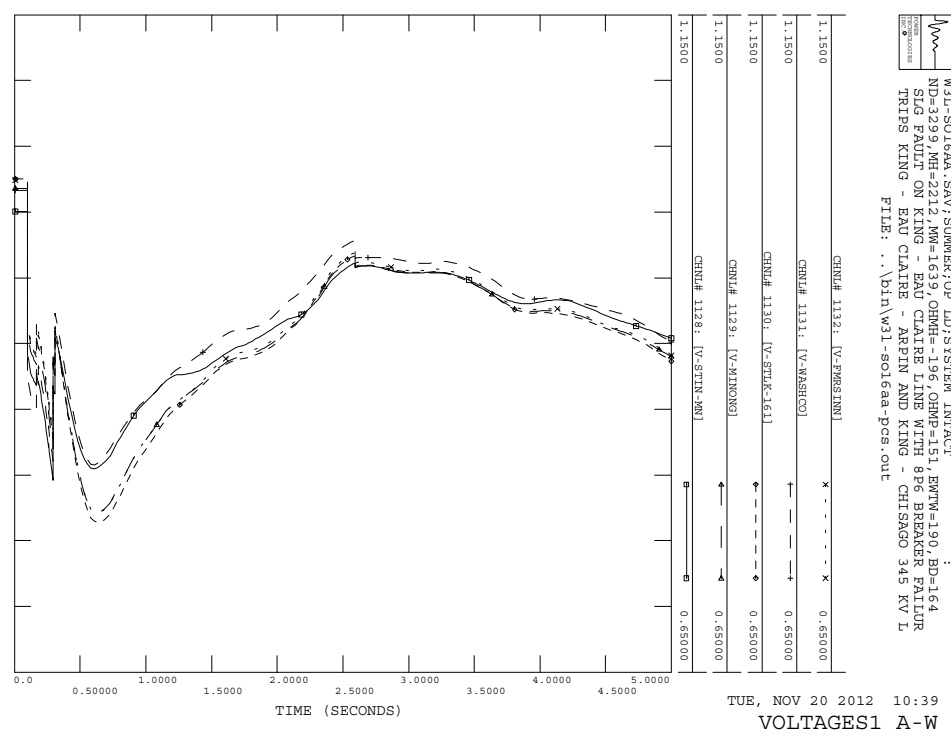
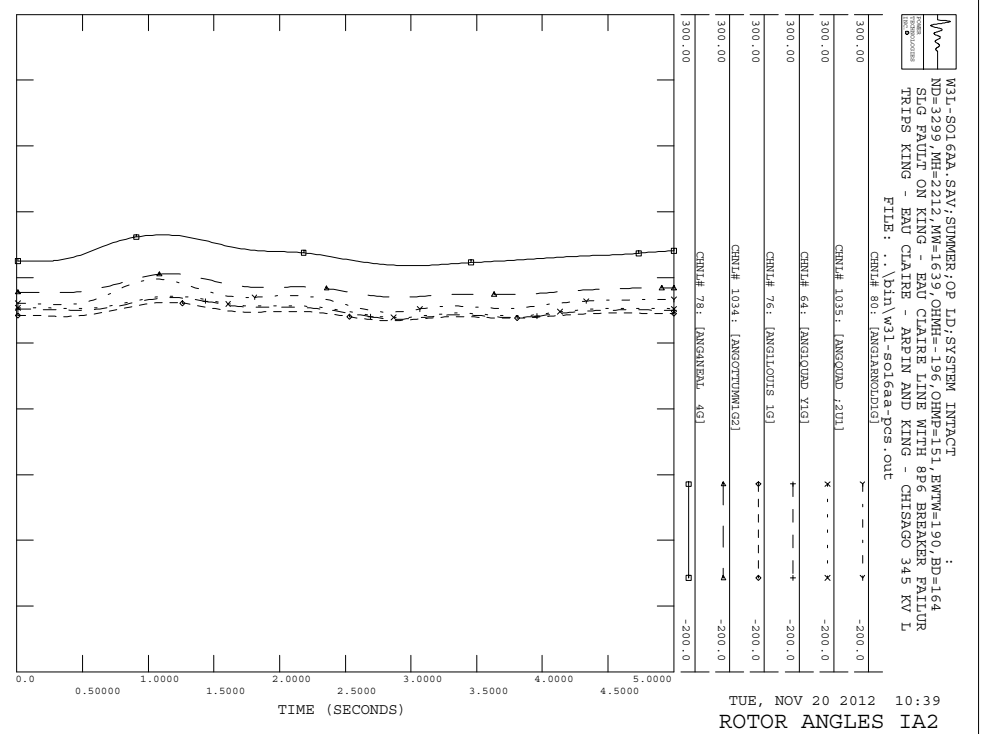
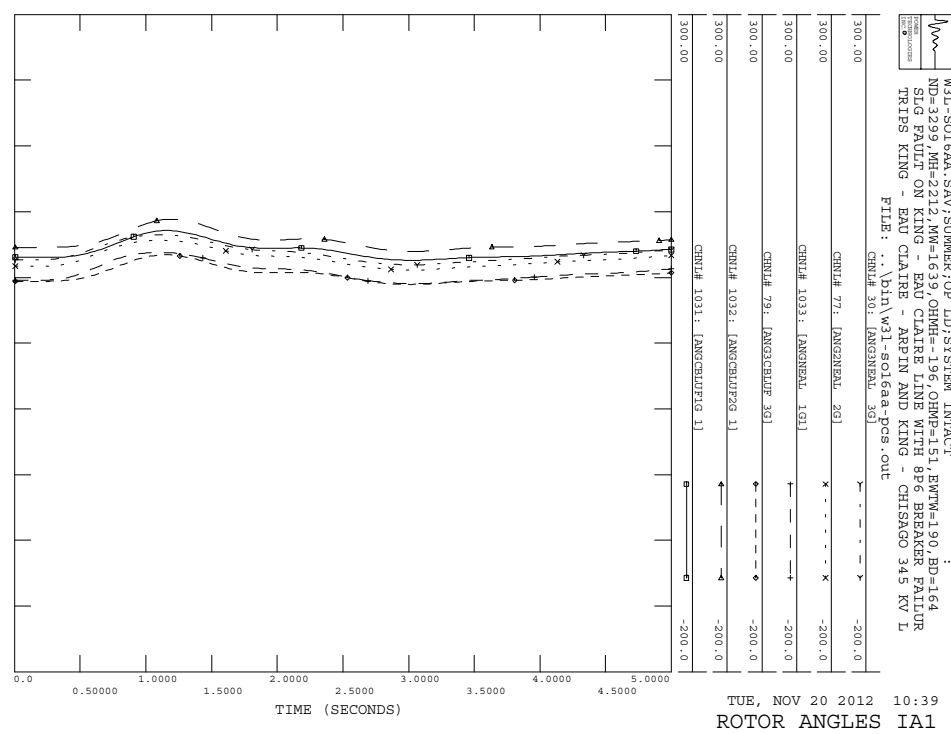


TUE, NOV 20 2012 10:39
 ROTOR ANGLES NB2

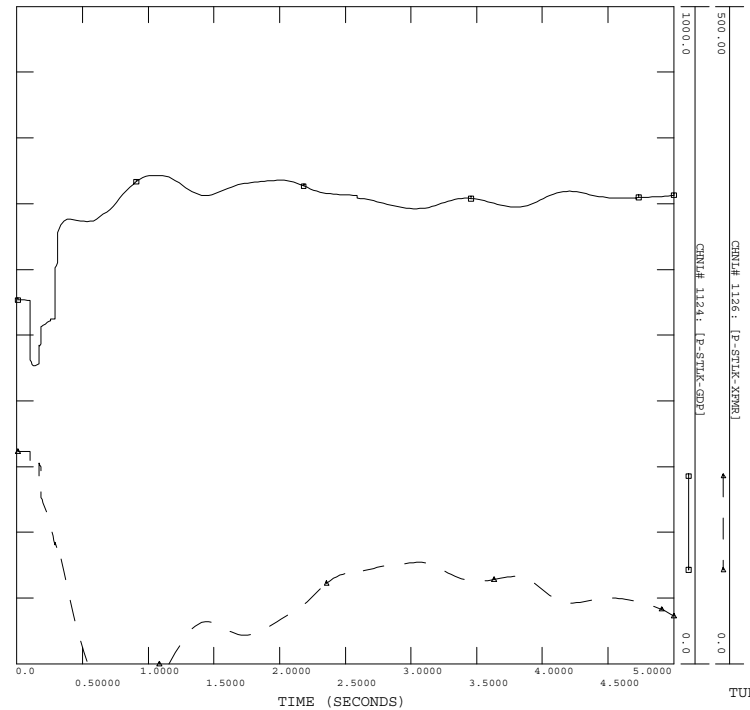
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w31-sol6aa-pcs.out



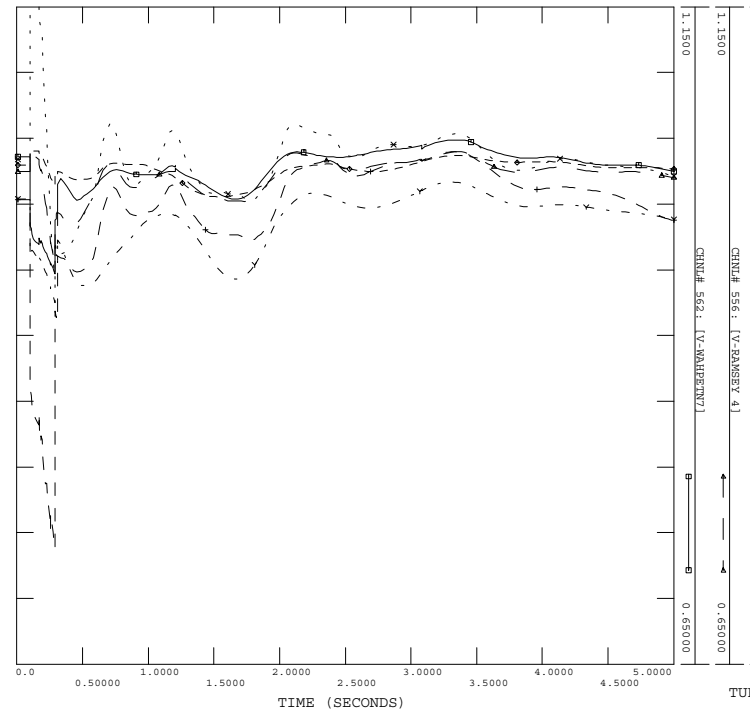
TUE, NOV 20 2012 10:39
 ROTOR ANGLES NB1



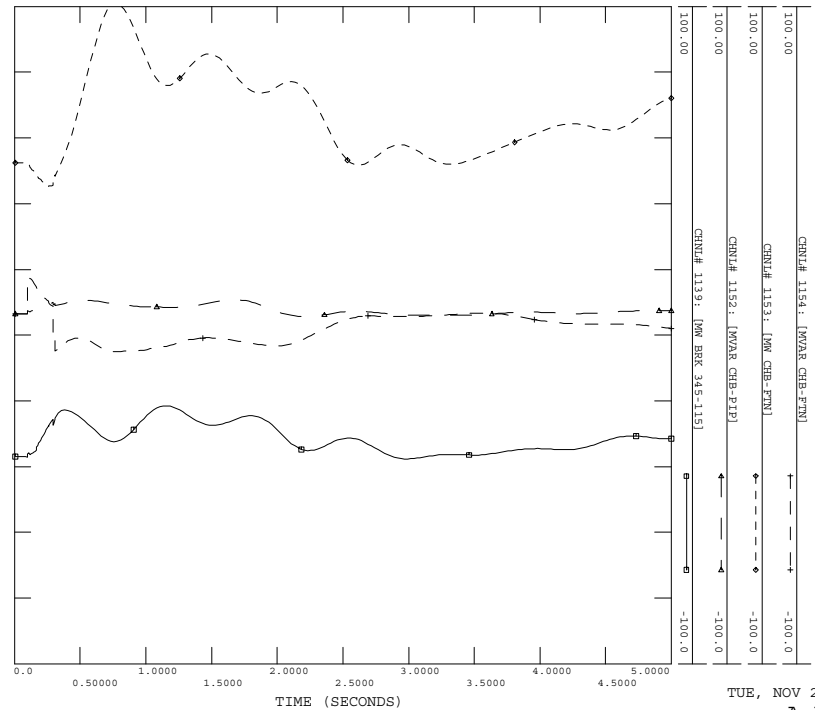
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w31-sol6aa-pcs.out



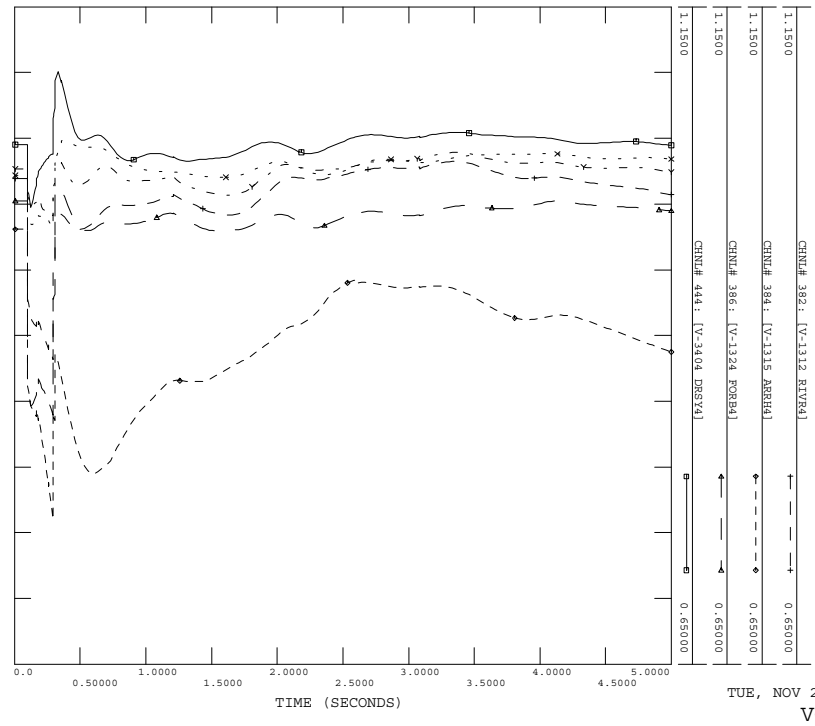
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
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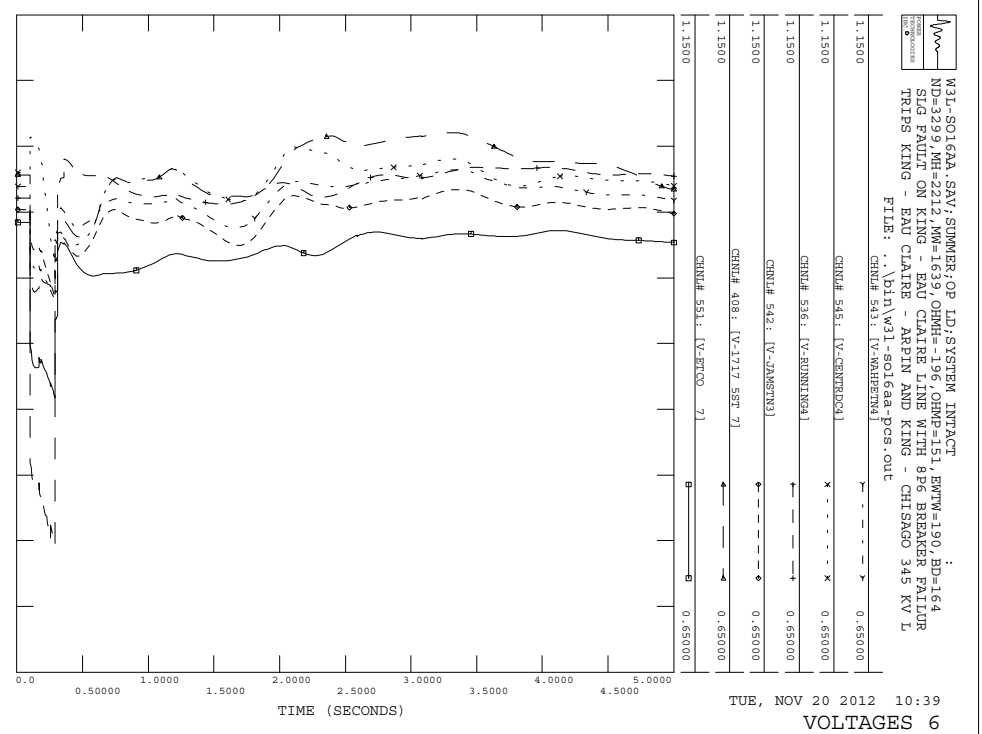
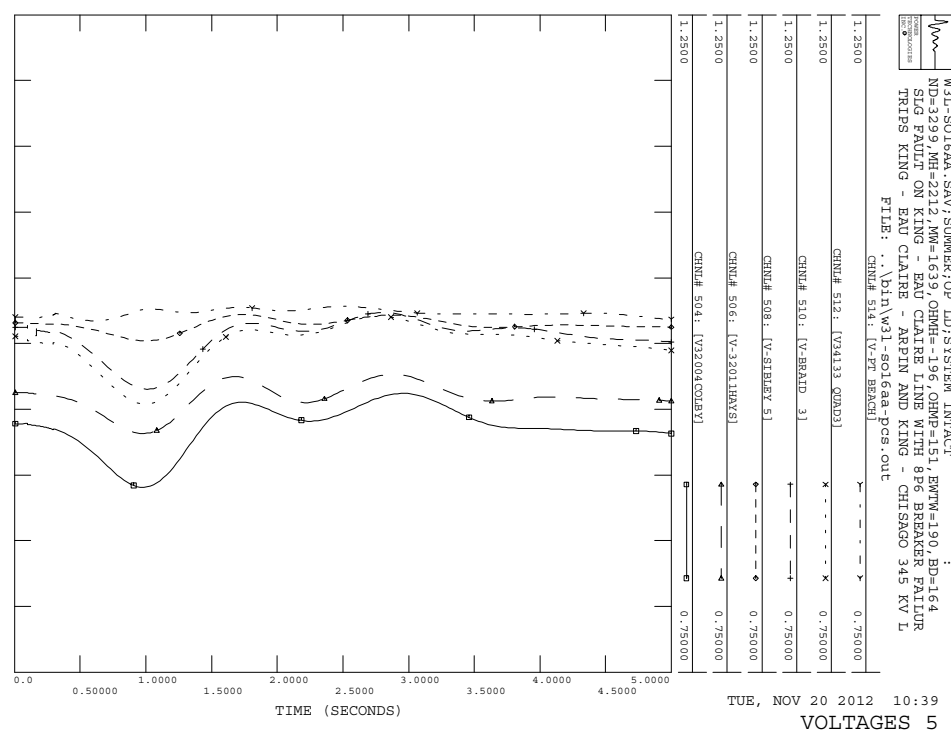
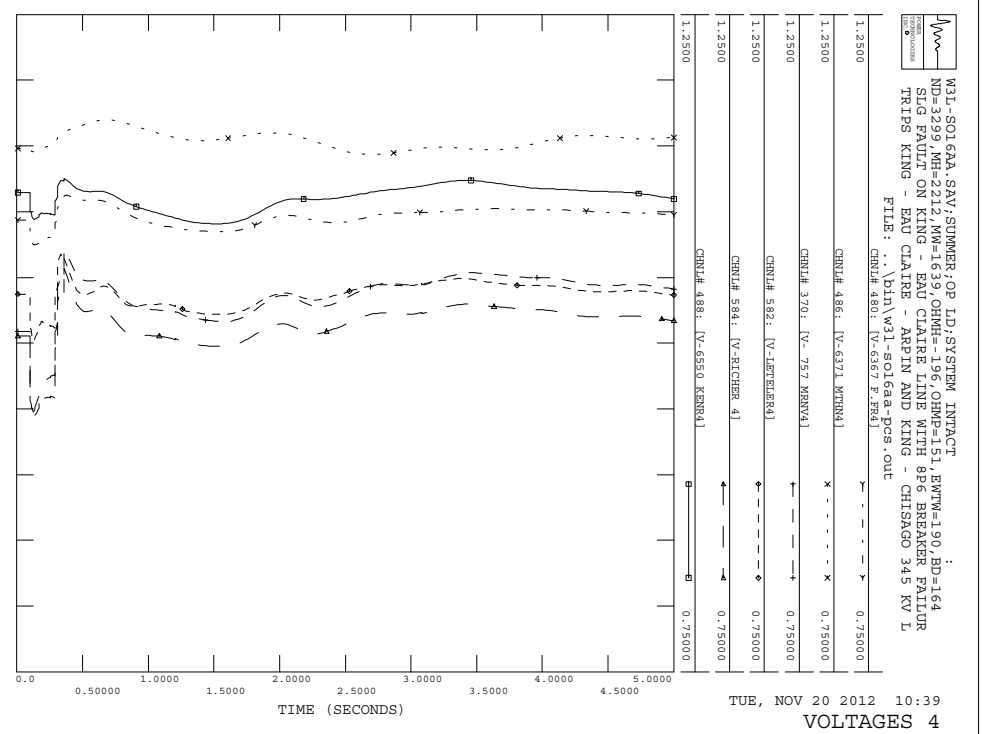
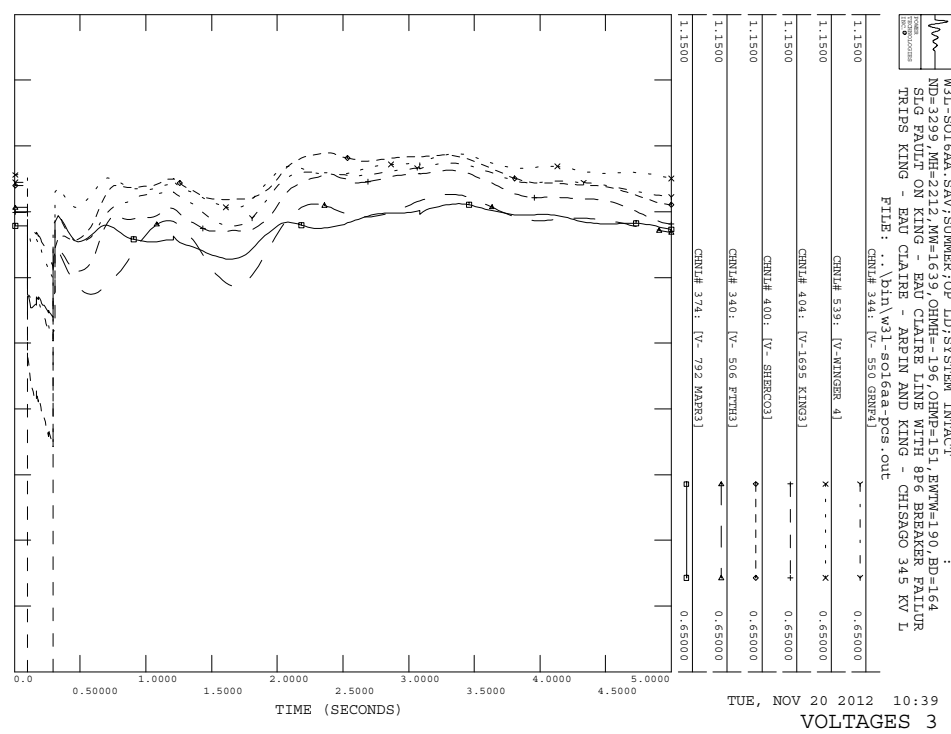


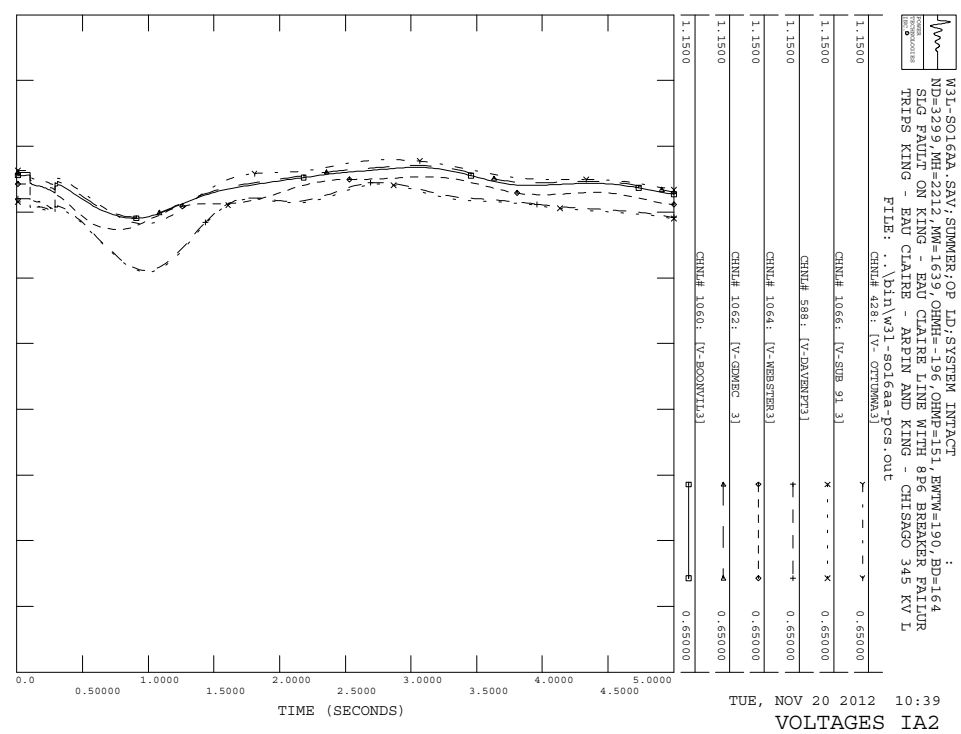
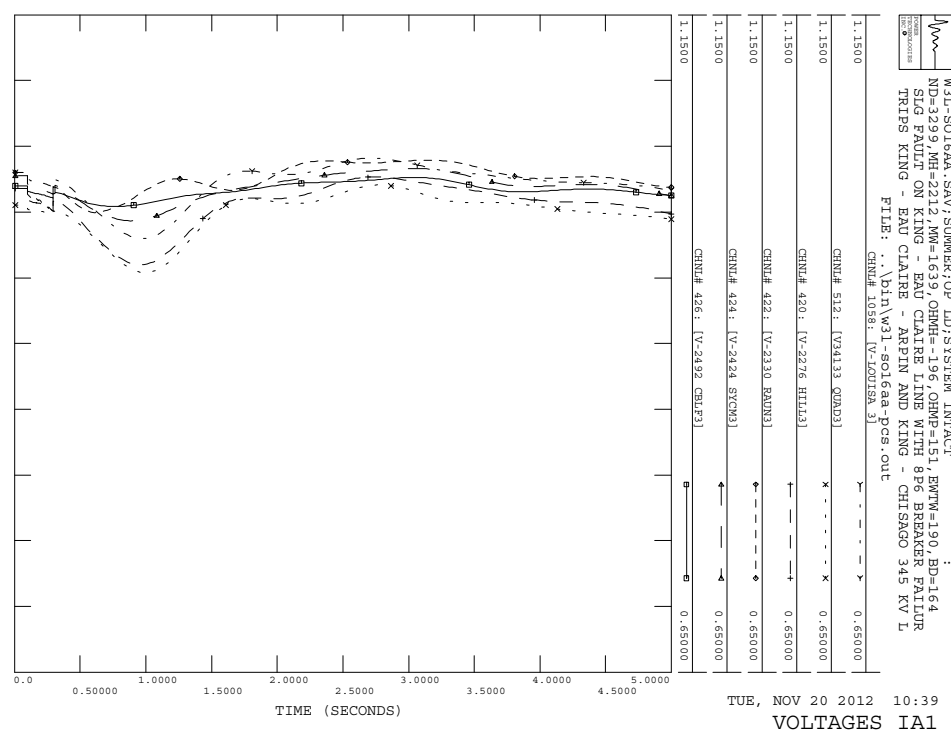
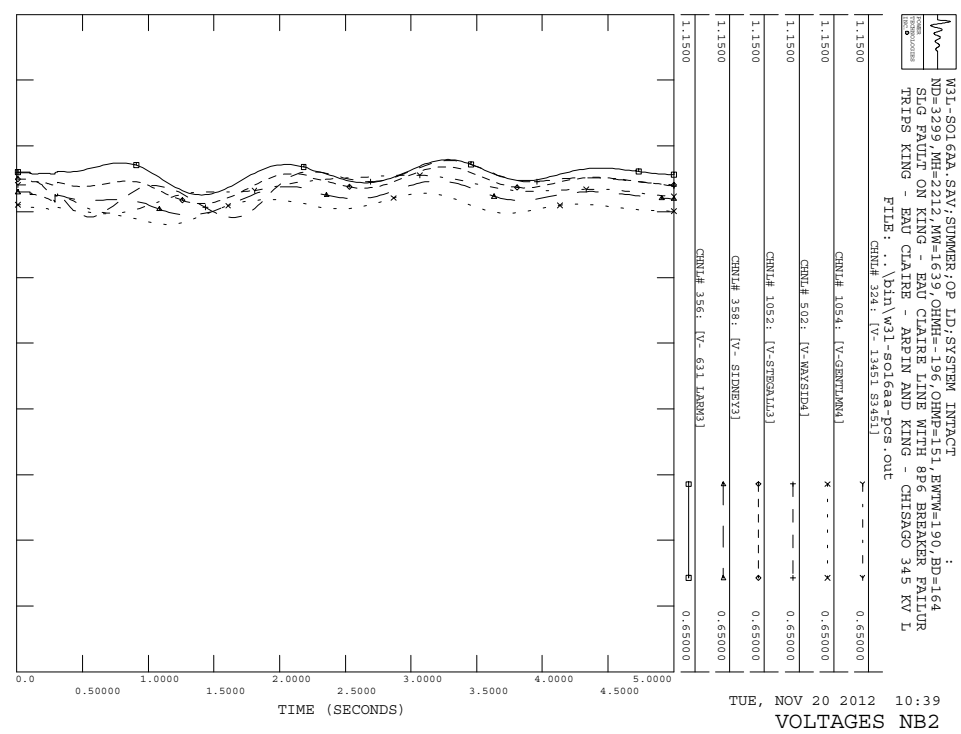
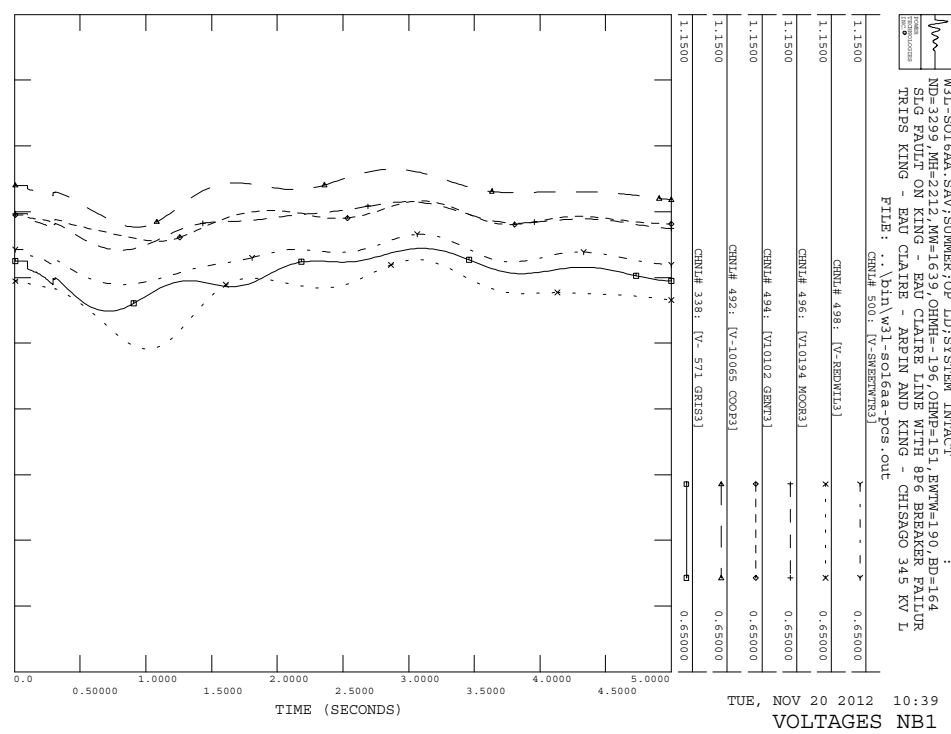
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 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w31-sol6aa-pcs.out



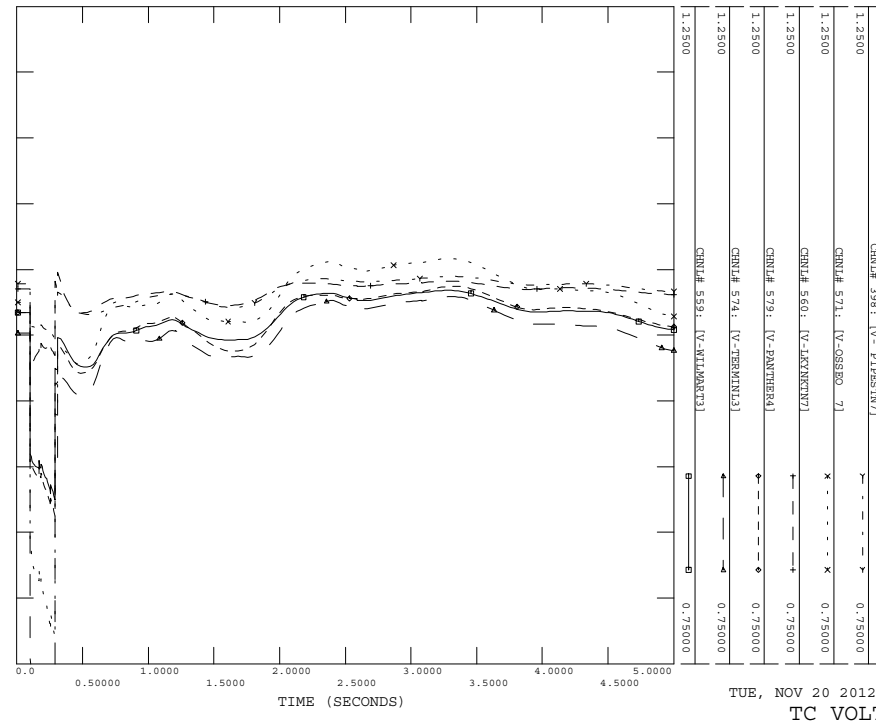
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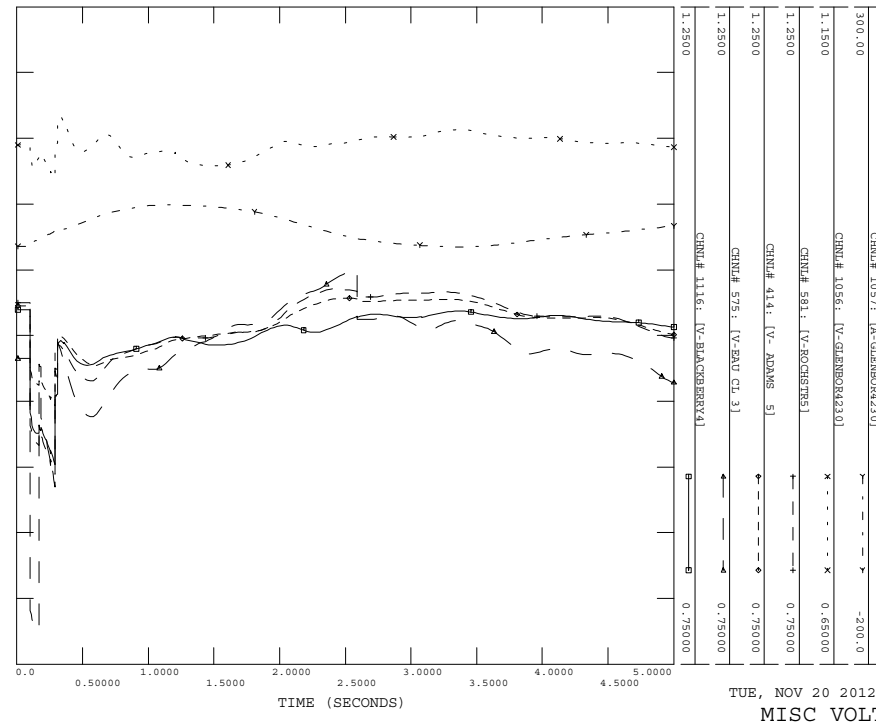




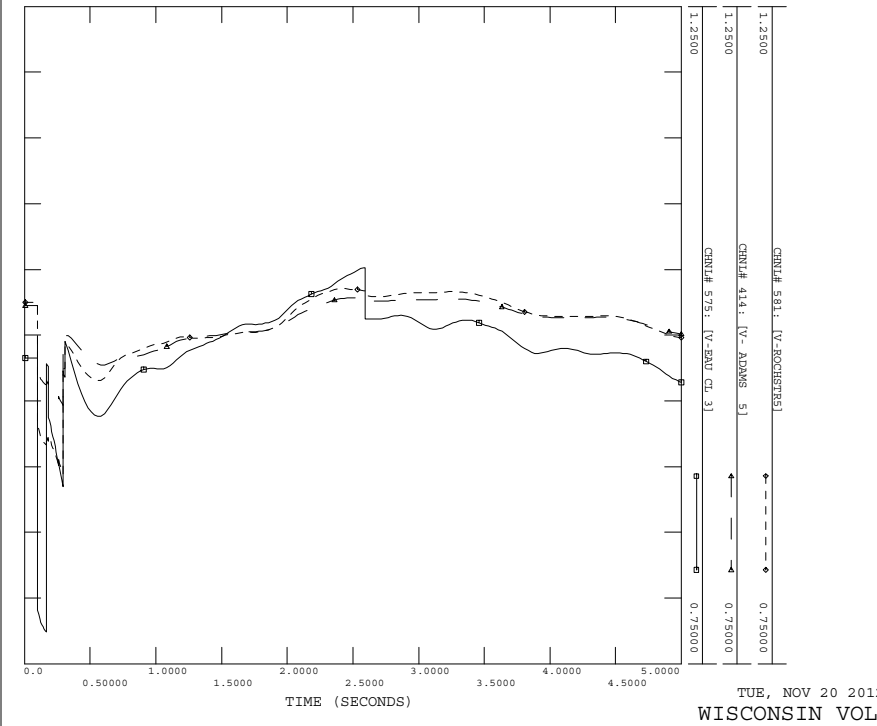
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 TRIPS KING - EAU CLAIRE - AEPIN AND KING - CHISAGO 345 KV L
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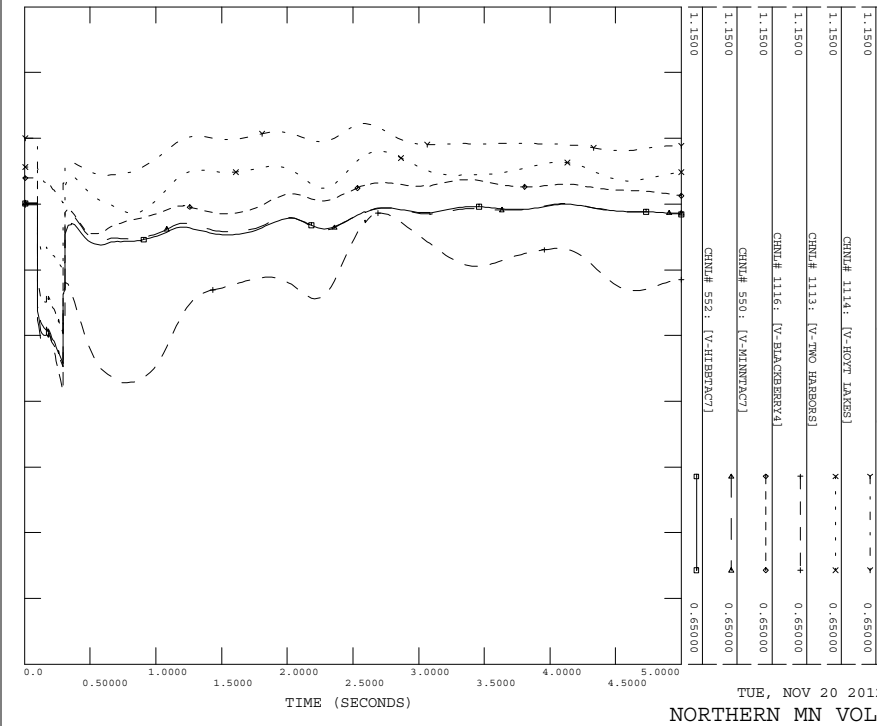
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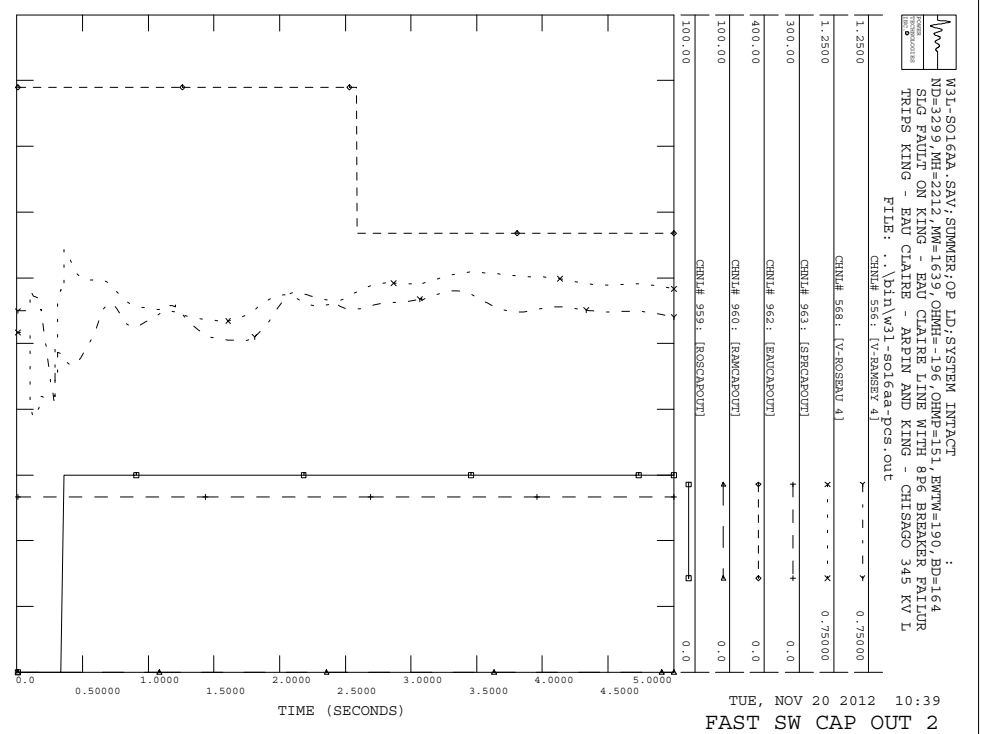
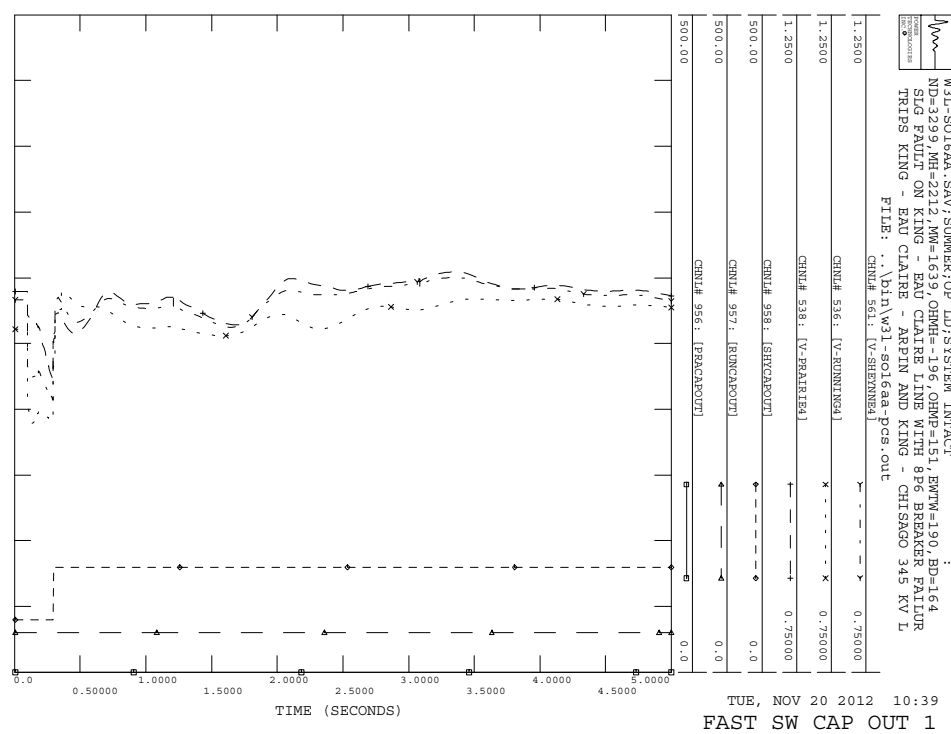
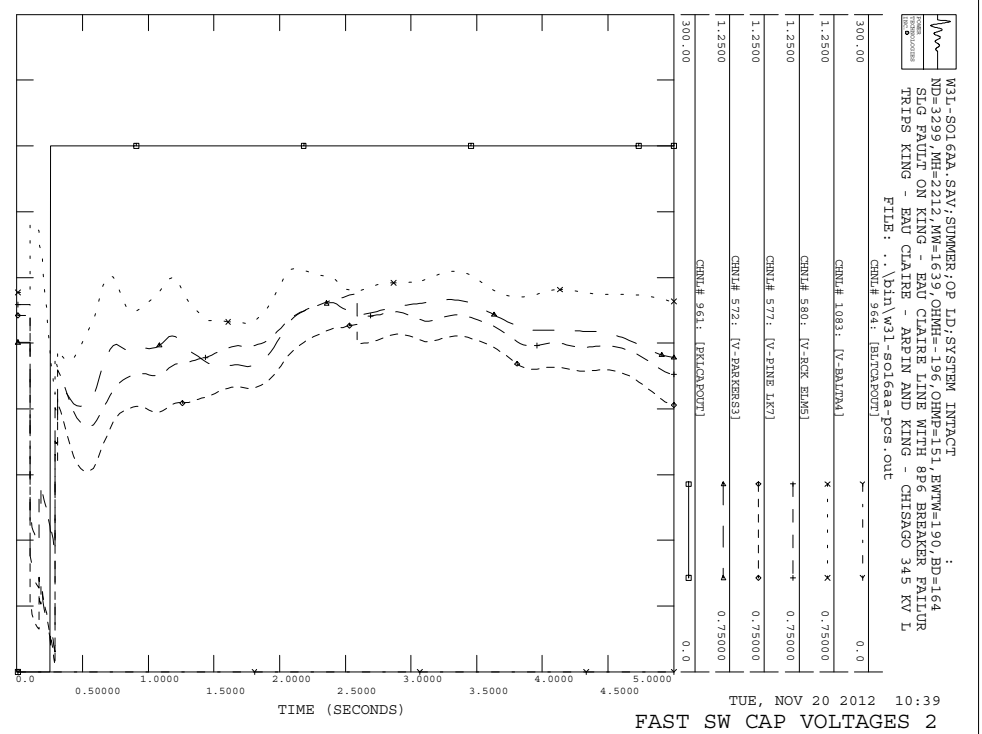
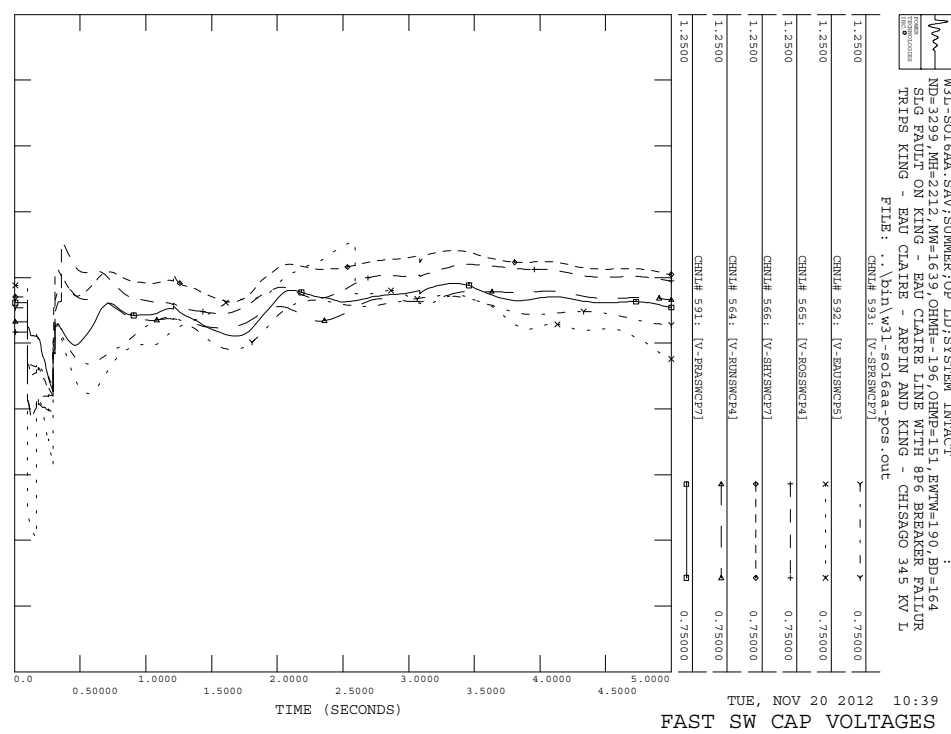


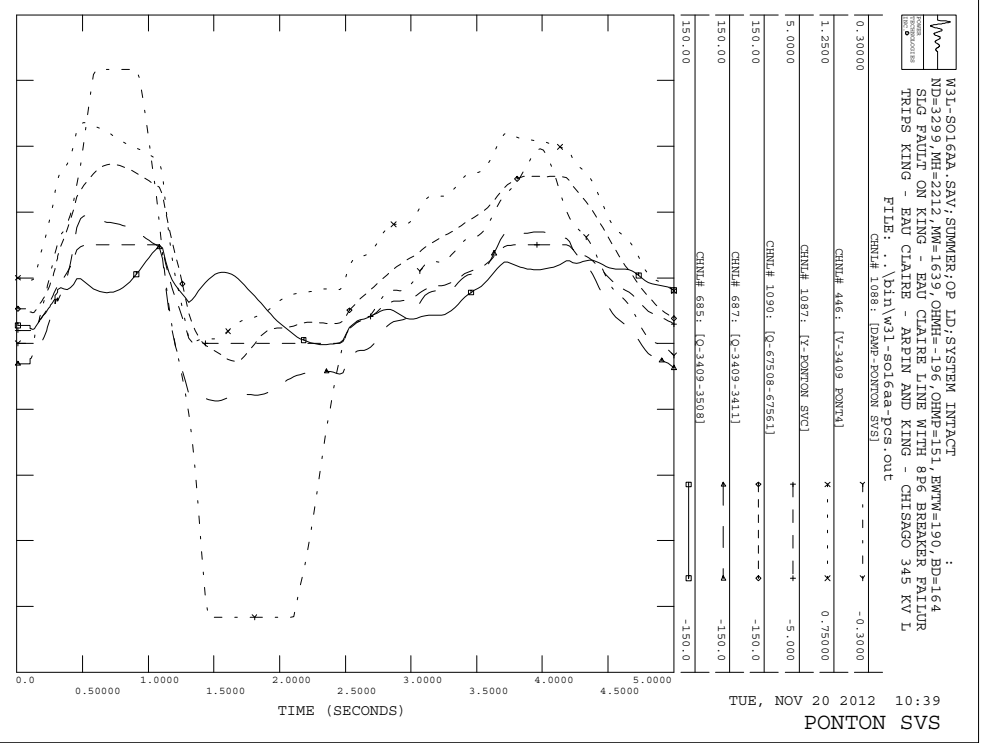
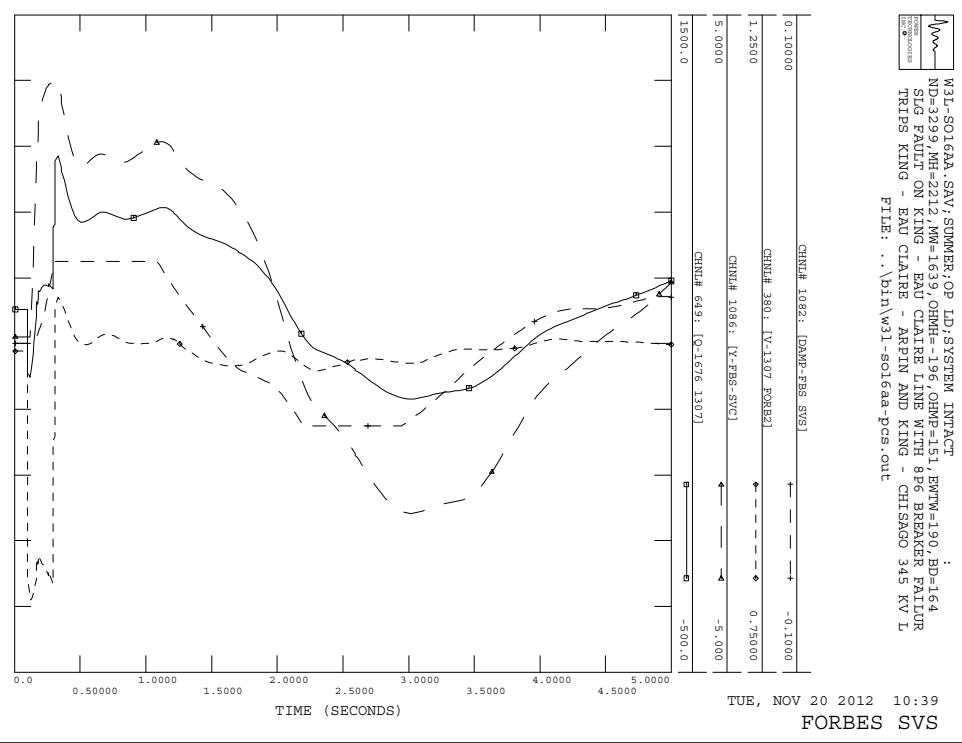
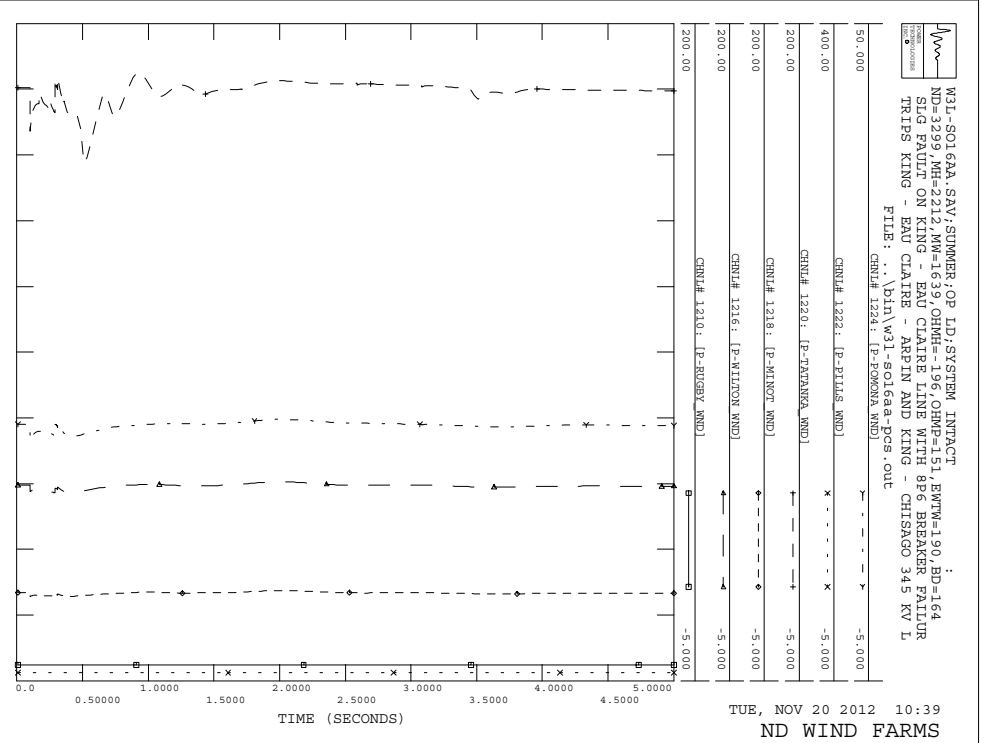
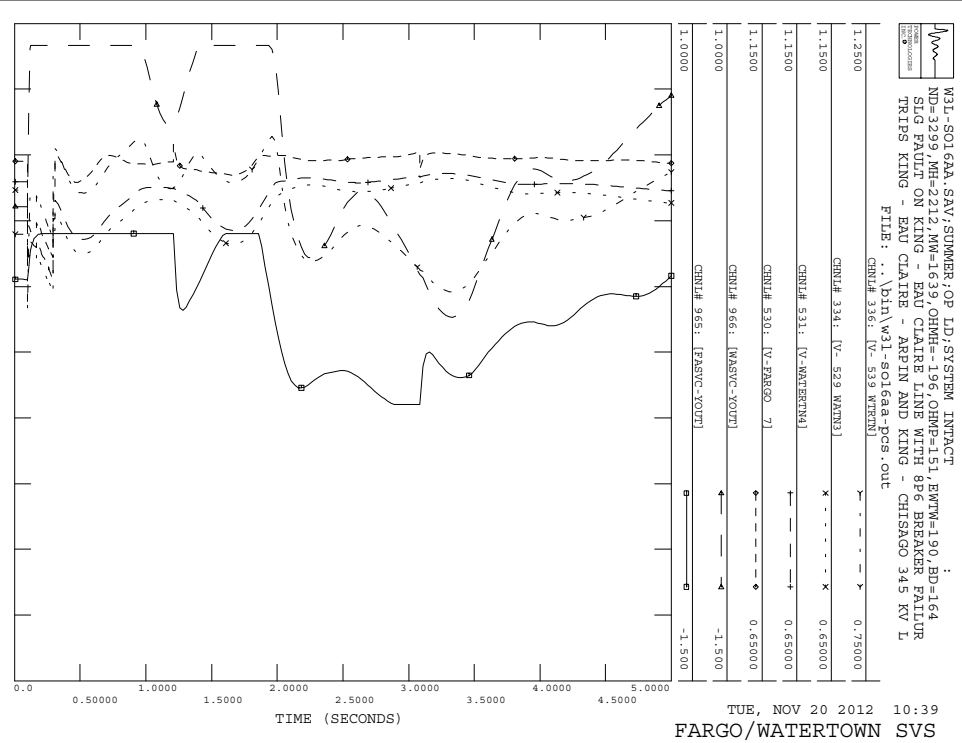
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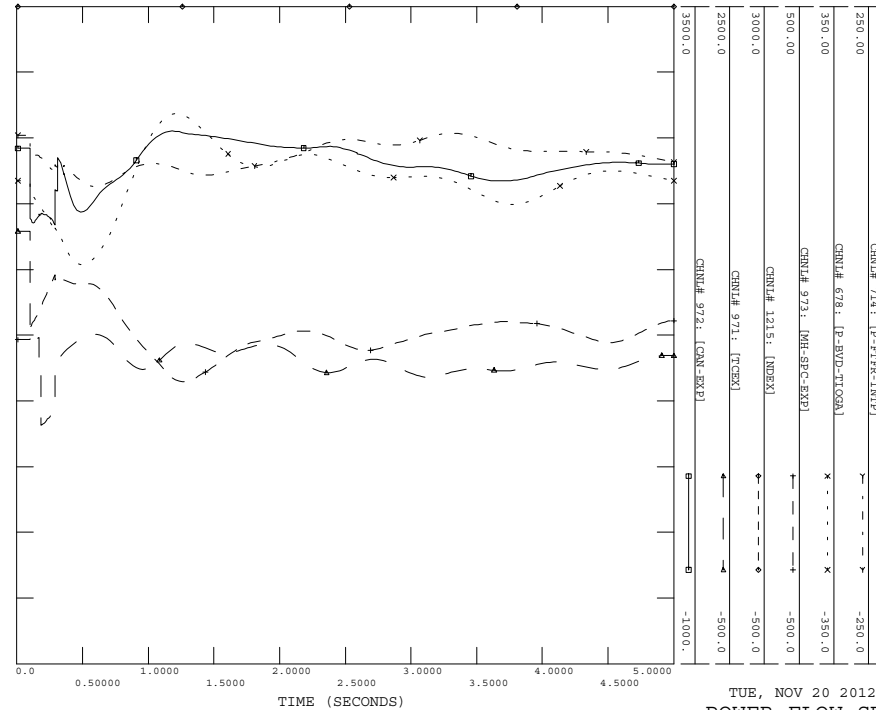
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
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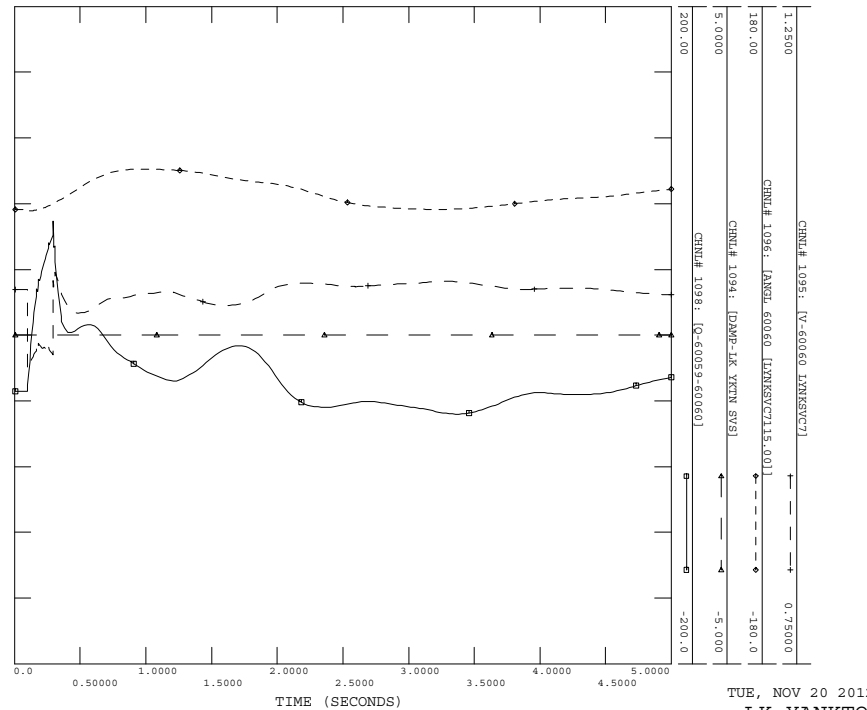




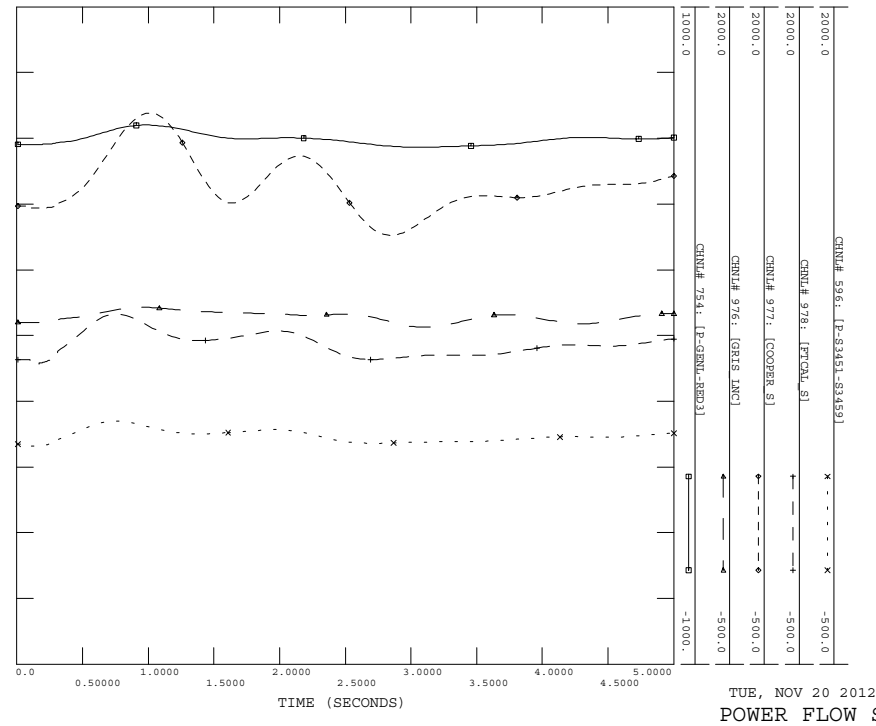
W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
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 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
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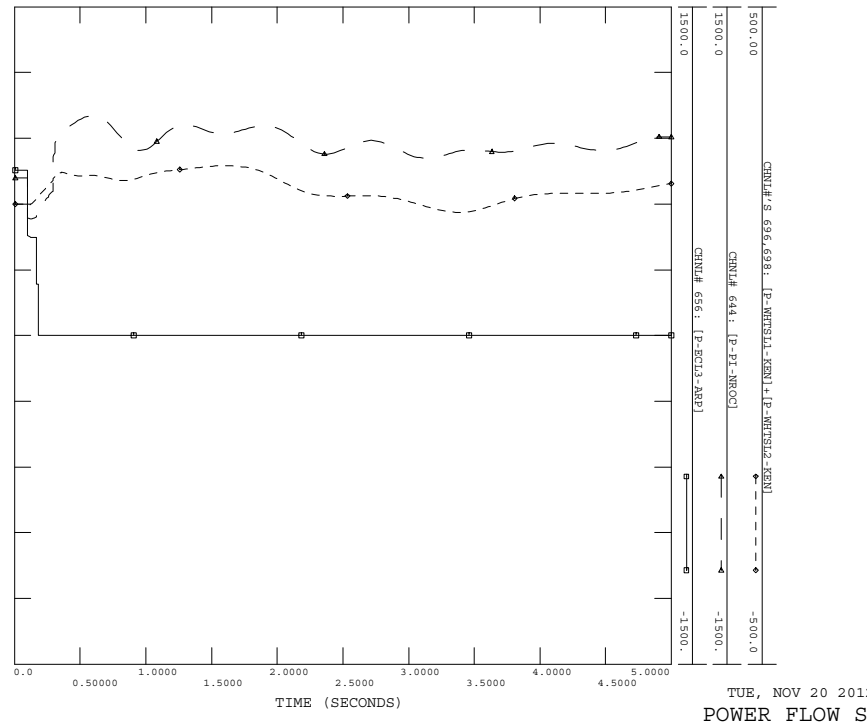
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 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
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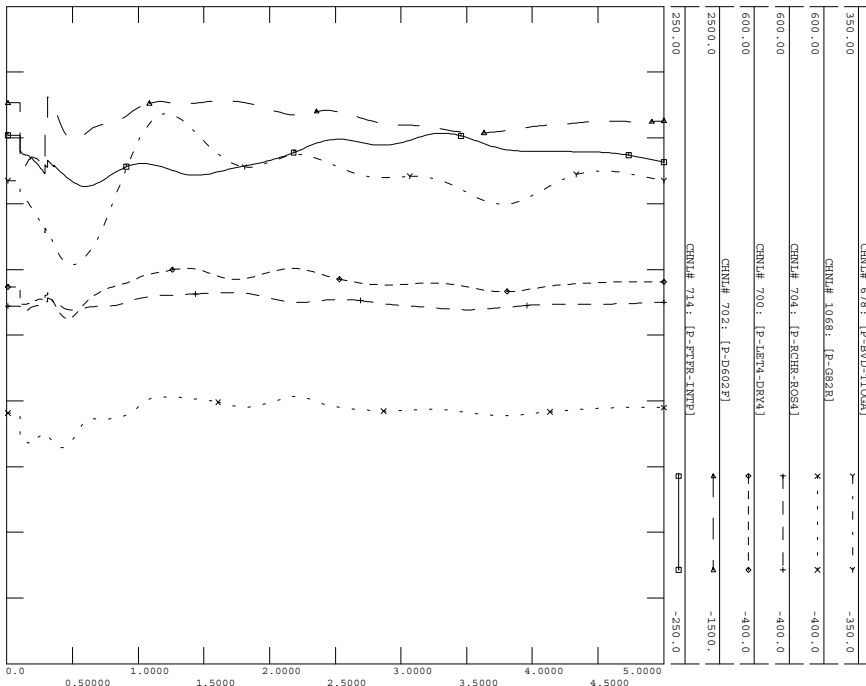
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 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w31-sol6aa-pcs.out



W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299,MH=2212,MW=1639,OHMH=196,OHMP=151,EWTW=190,BD=164
 SIG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
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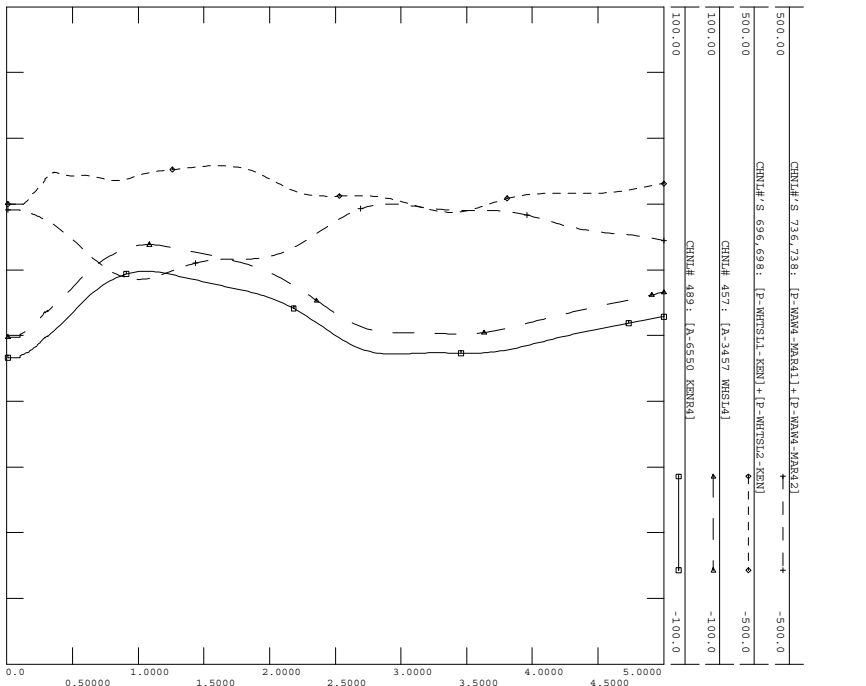


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 CHNL# 678 : [P-BVD-TIOCA]



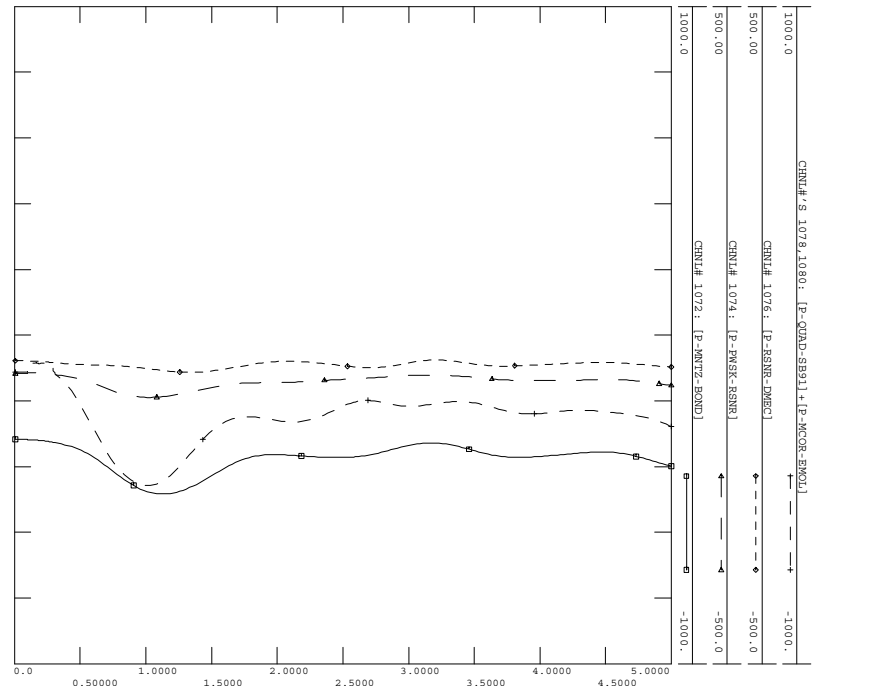
TUE, NOV 20 2012 10:39
 CAN. TIE FLOWS

W11-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299, MH=2212, MW=1639, OHM=196, OHM=151, EWTW=190, BD=164
 SIG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w11-sol6aa-pcs.out
 CHNL# 432 : [A-6350 KENR3]



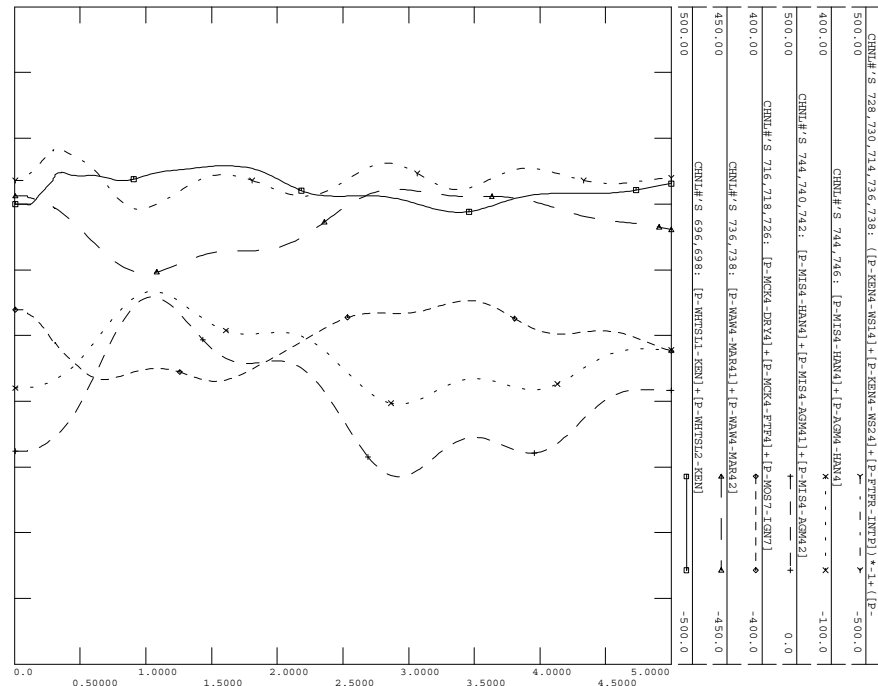
TUE, NOV 20 2012 10:39
 NW ONTARIO TIES

W11-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299, MH=2212, MW=1639, OHM=196, OHM=151, EWTW=190, BD=164
 SIG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w11-sol6aa-pcs.out
 CHNL# 1078 : [P-QUAD-SB91] + [P-MCOR-EMO2]

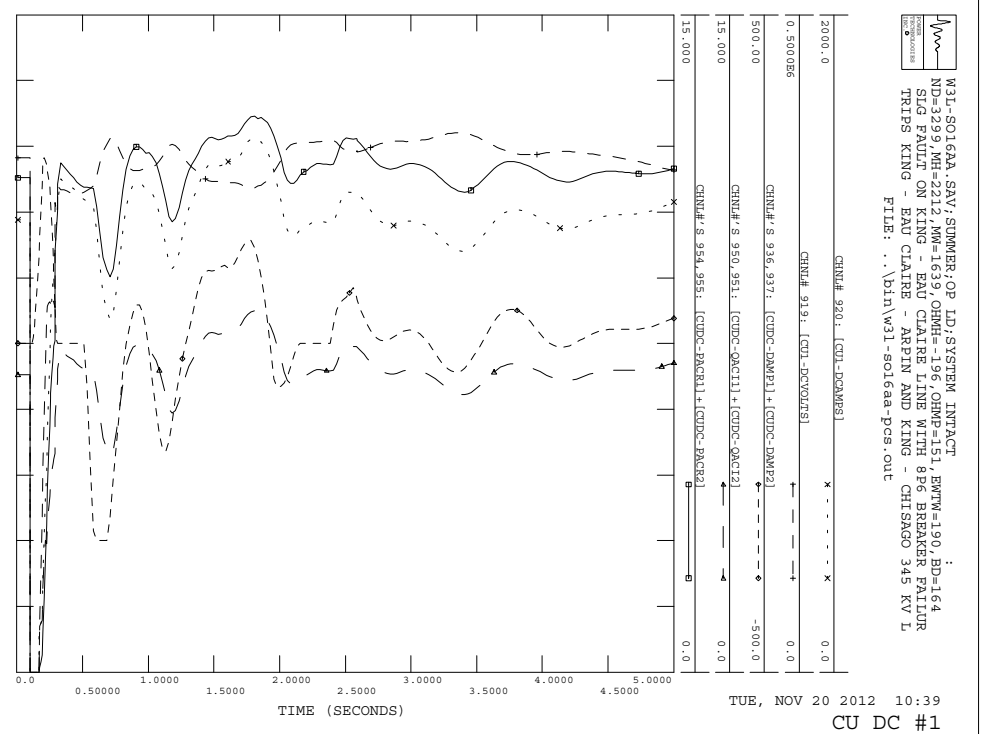
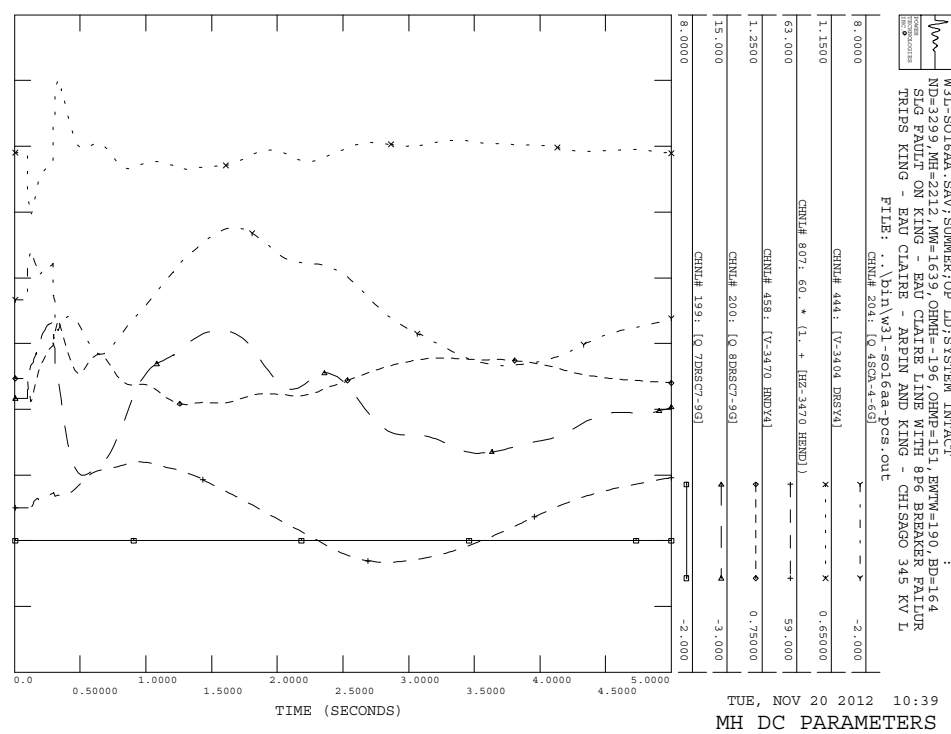
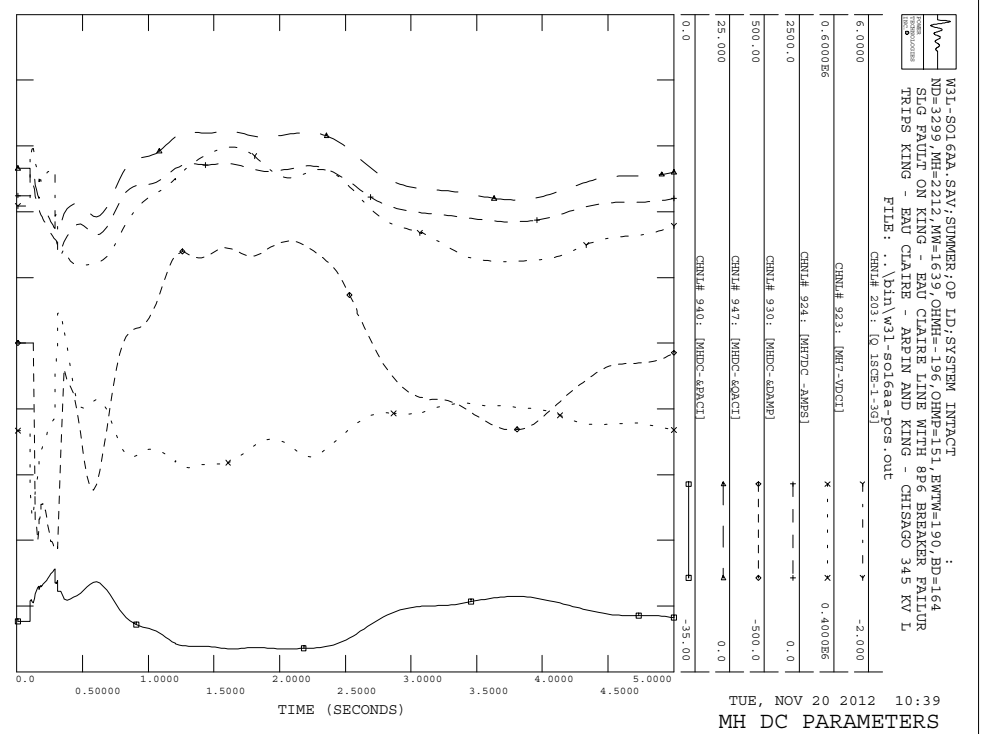
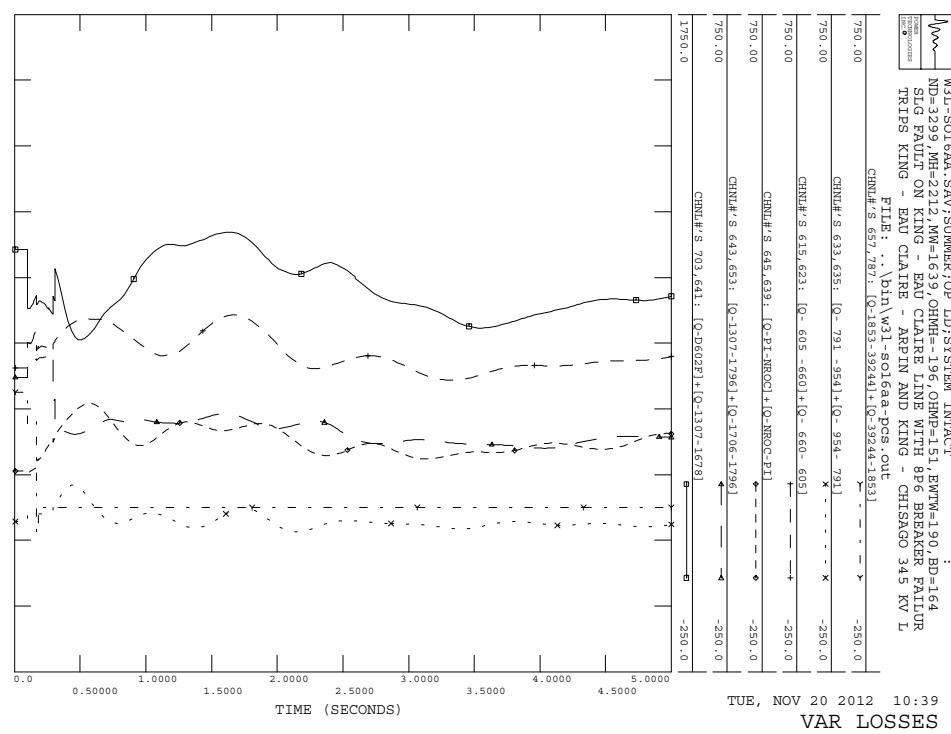


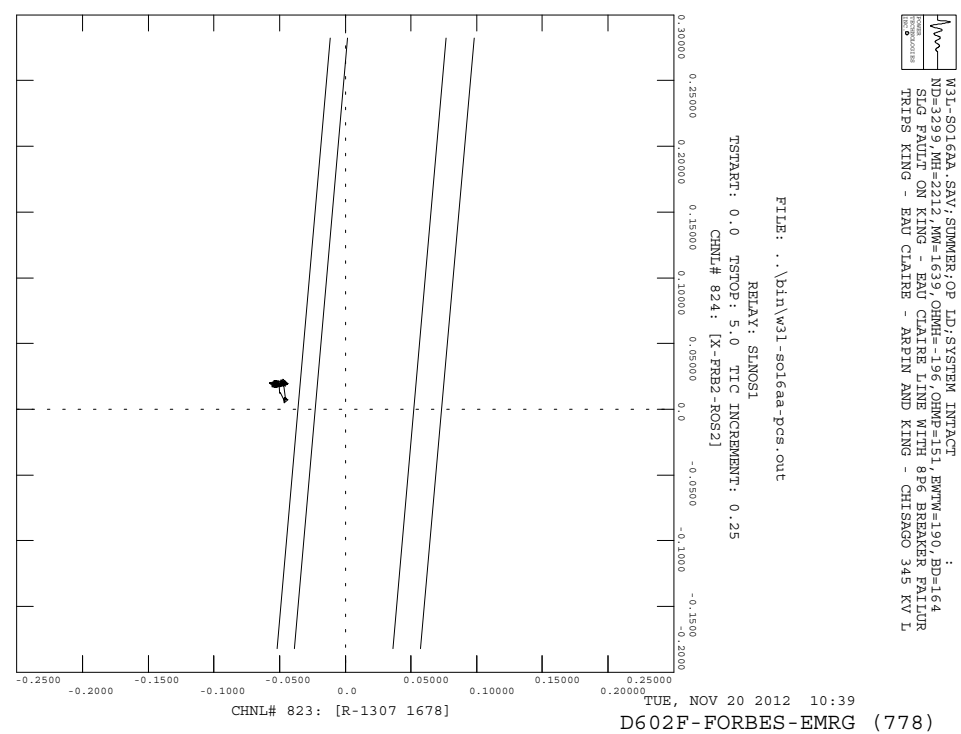
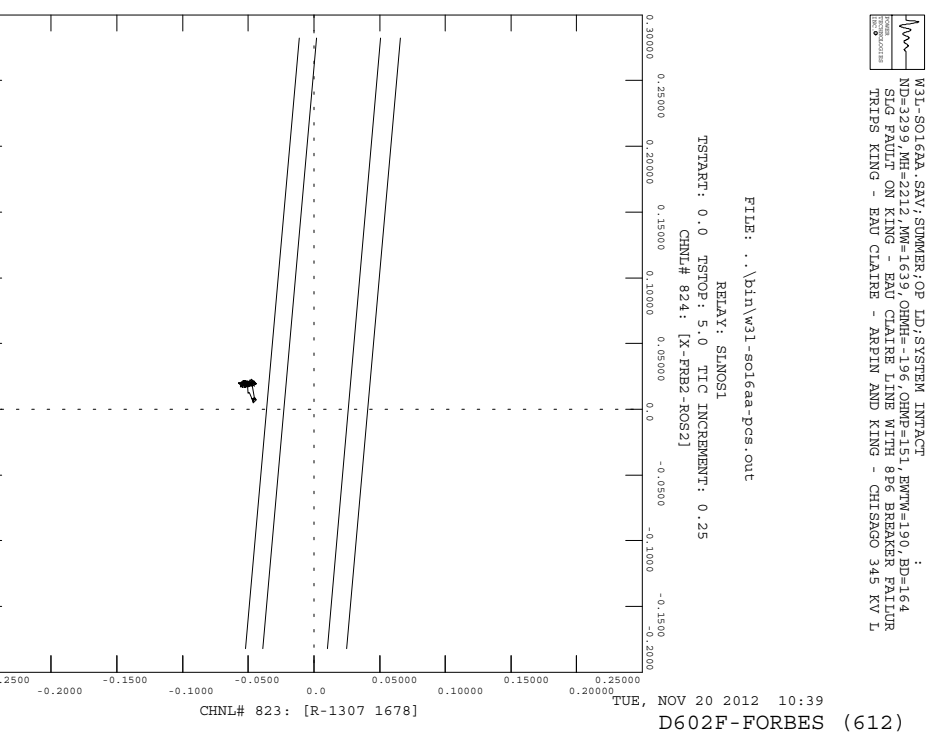
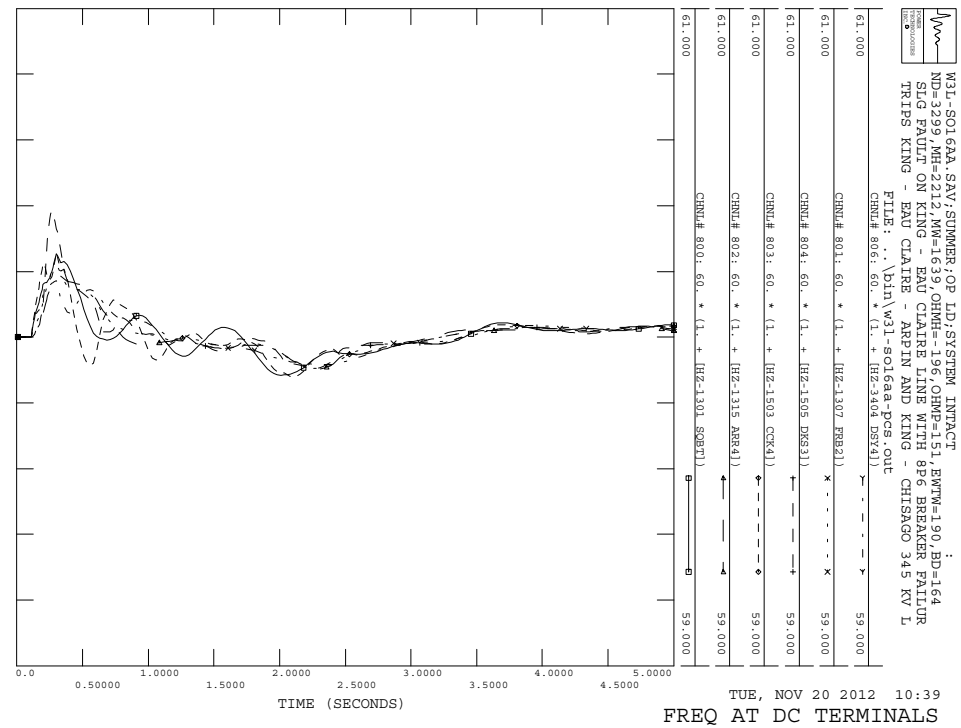
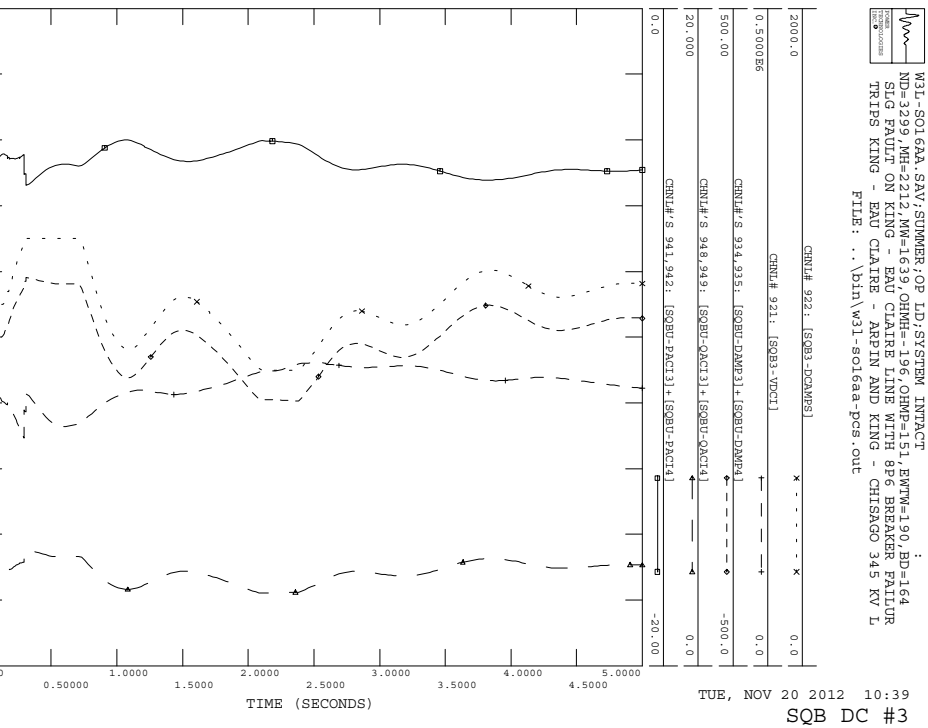
TUE, NOV 20 2012 10:39
 POWER FLOW SUM 4

W11-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299, MH=2212, MW=1639, OHM=196, OHM=151, EWTW=190, BD=164
 SIG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L
 FILE: ..\bin\w11-sol6aa-pcs.out
 CHNL# 5 728, 730, 714, 737, 738 : [P-ARNA-MR53] + [P-ARNA-MR54] + [P-PTER-IMP1] + 1 + [P-CHNL# 5 744, 746 : [P-MISA-HNA1] + [P-ARNA-HNA1]



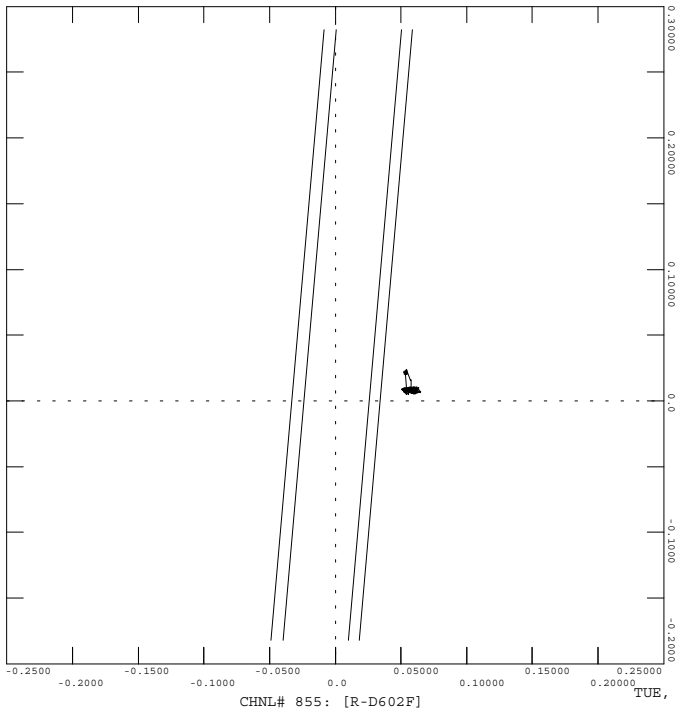
TUE, NOV 20 2012 10:39
 OH TIE FLOWS





W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299,MH=2212,MM=1639,OHMH=-196,OHMF=151,EWTW=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

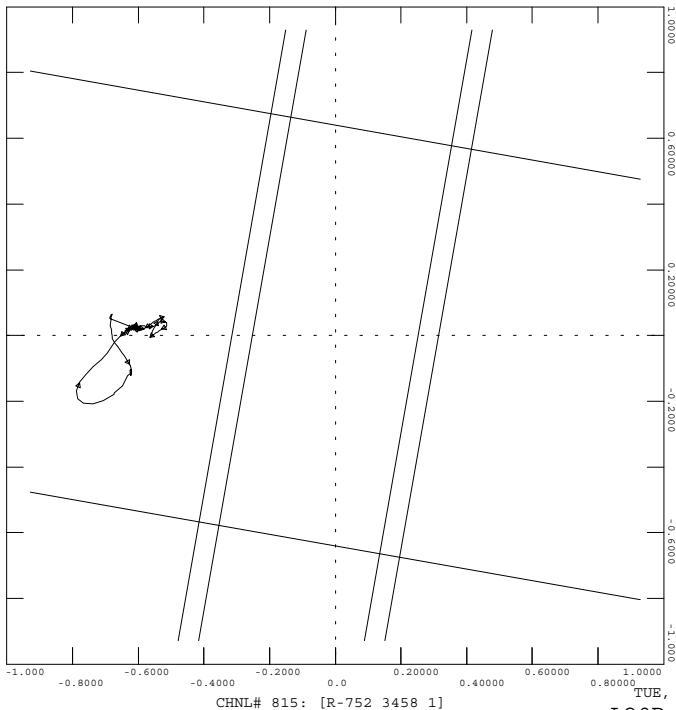
FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SIMOS1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 856: [X-D602F]



D602F-DORSEY (606)

W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299,MH=2212,MM=1639,OHMH=-196,OHMF=151,EWTW=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

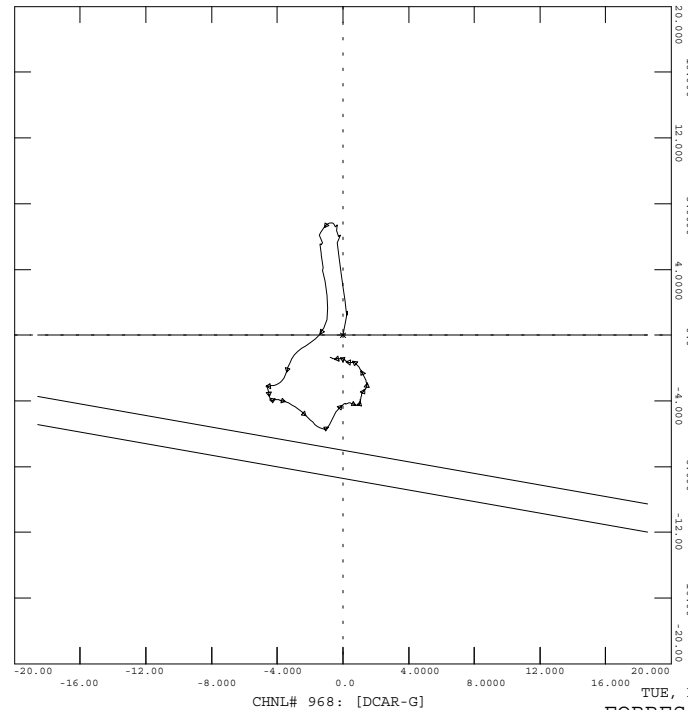
FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SIMOS1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 816: [X-DRYA-LETA]



L20D-DRAYTON-EMRG (776)

W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299,MH=2212,MM=1639,OHMH=-196,OHMF=151,EWTW=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

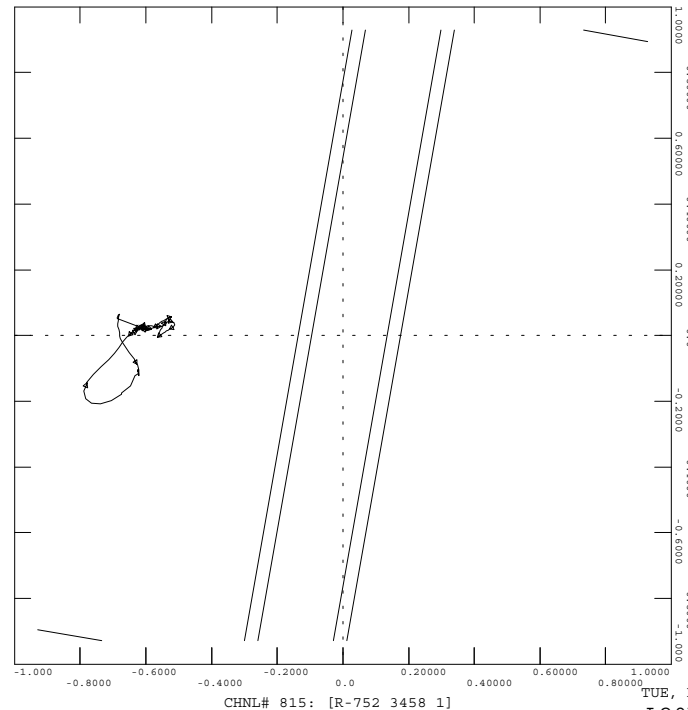
FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SIMOS1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 969: [DCAR-B]



FORBES DC RED DCAR (679)

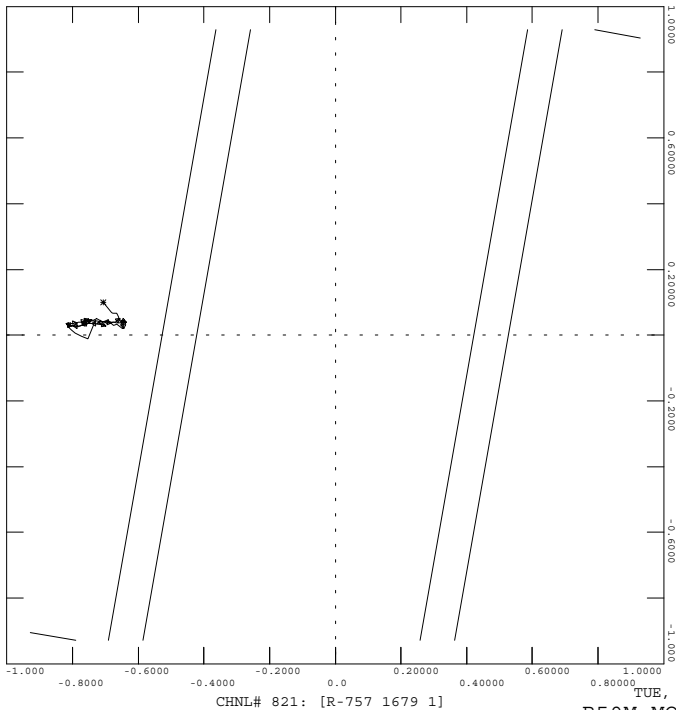
W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTRACT
 ND=3299,MH=2212,MM=1639,OHMH=-196,OHMF=151,EWTW=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SIMOS1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 816: [X-DRYA-LETA]



L20D AT DRAYTON (506)

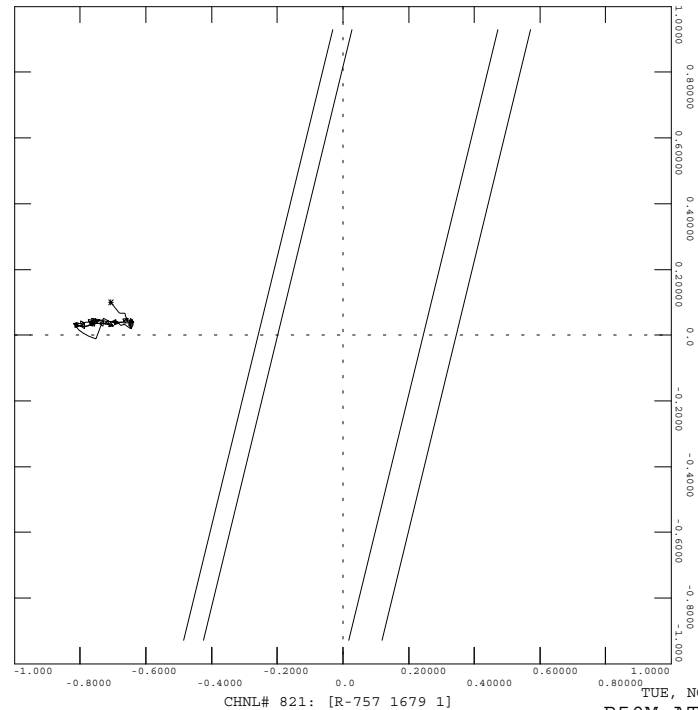
W31-SOL6AA.SAV;SUMMER;OP ID;SYSTEM INTRACT
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SINOSI
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 822: [X-MRVA-RCH4]

TUE, NOV 20 2012 10:39
 CHNL# 821: [R-757 1679 1]
 R50M-MORANVILLE-EMRG (777)

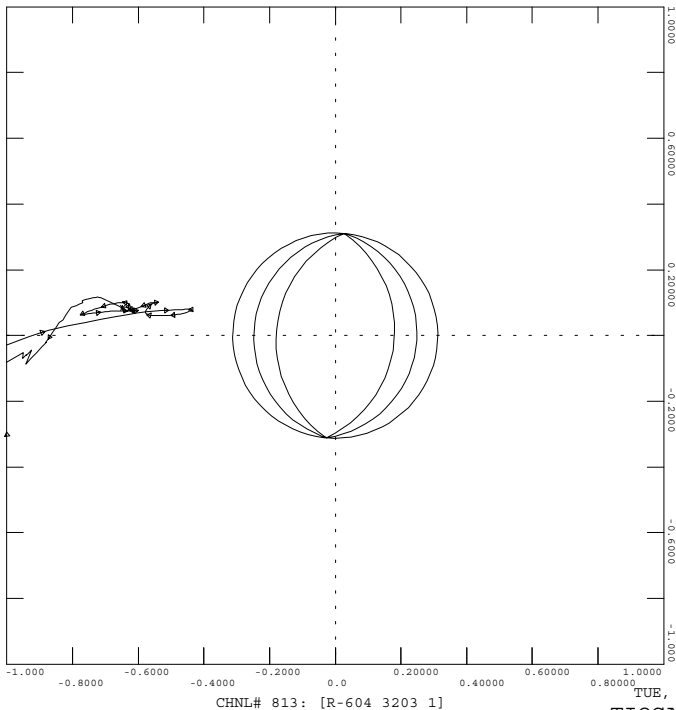
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 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SINOSI
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 821: [X-MRVA-RCH4]

TUE, NOV 20 2012 10:39
 CHNL# 821: [R-757 1679 1]
 R50M AT MORANVILLE (520)

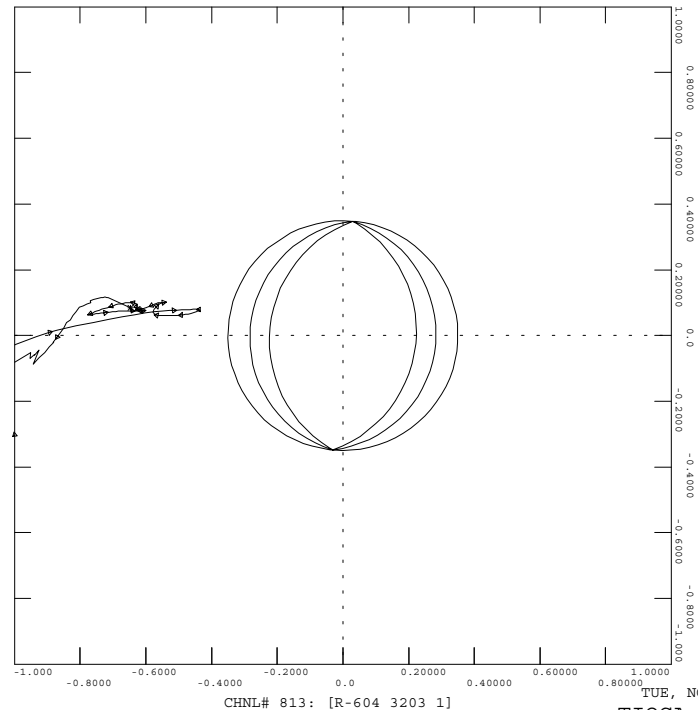
W31-SOL6AA.SAV;SUMMER;OP ID;SYSTEM INTRACT
 ND=3299,MH=2212,MM=1639,OHMH=-196,OHMP=151,EWTW=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L



FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SILP1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 813: [X-TGA4-BD 4]

TUE, NOV 20 2012 10:39
 CHNL# 813: [R-604 3203 1]
 TIOGA-B.DAM-NORTH (268)

W31-SOL6AA.SAV;SUMMER;OP ID;SYSTEM INTRACT
 ND=3299,MH=2212,MM=1639,OHMH=-196,OHMP=151,EWTW=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

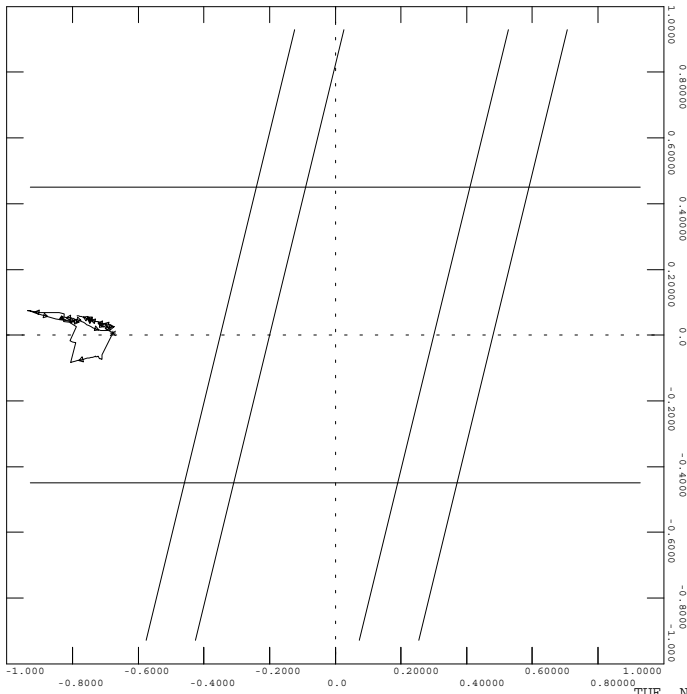


FILE: ..\bin\w31-sol6aa-pcs.out
 RELAY: SILP1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 814: [X-TGA4-BD 4]

TUE, NOV 20 2012 10:39
 CHNL# 813: [R-604 3203 1]
 TIOGA-B.DAM-SOUTH (266)

W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTACT
 ND=3299,MM=2212,MM=1639,OHM=-196,OHM=151,EWTM=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

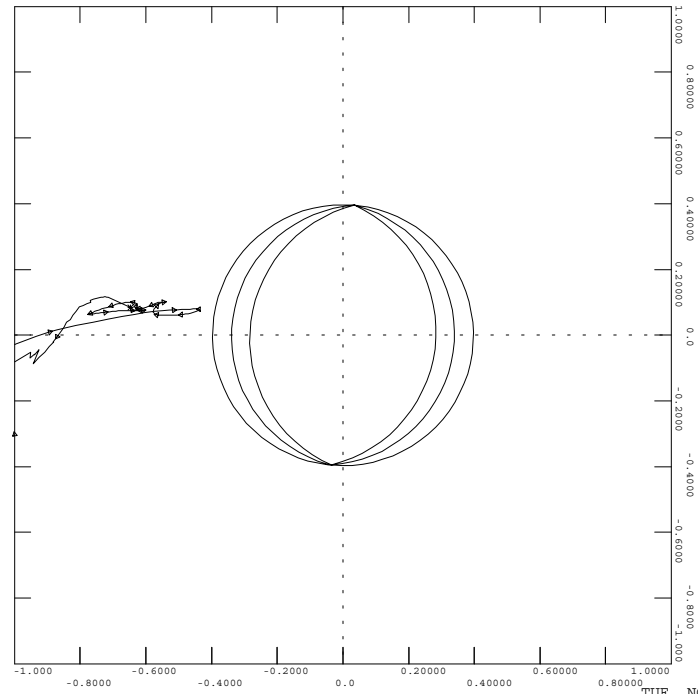
FILE: .. \bin\w31-sol6aa-pcs.out
 RELAY: SIMOS1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 848: [X-INT.F-PTF]



TUE, NOV 20 2012 10:39
 CHNL# 847: [R-1484 6011]
 MP-OH I. FALLS (779)

W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTACT
 ND=3299,MM=2212,MM=1639,OHM=-196,OHM=151,EWTM=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

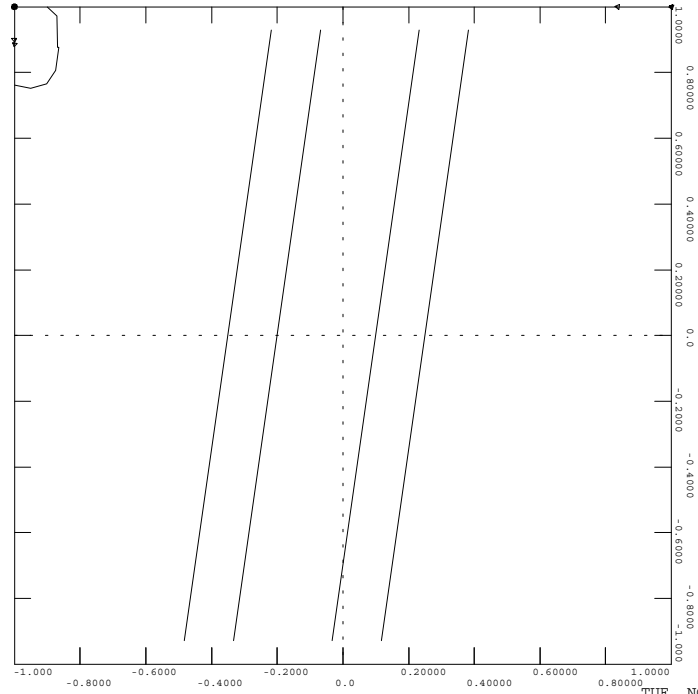
FILE: .. \bin\w31-sol6aa-pcs.out
 RELAY: SLIP1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 814: [X-TGA4-BD 4]



TUE, NOV 20 2012 10:39
 CHNL# 813: [R-604 3203 1]
 TIOGA-B. DAM-EMRG (267)

W31-SOL6AA.SAV;SUMMER;OP LD;SYSTEM INTACT
 ND=3299,MM=2212,MM=1639,OHM=-196,OHM=151,EWTM=190,BD=164
 SLG FAULT ON KING - EAU CLAIRE LINE WITH 8P6 BREAKER FAILURE
 TRIPS KING - EAU CLAIRE - ARPIN AND KING - CHISAGO 345 KV L

FILE: .. \bin\w31-sol6aa-pcs.out
 RELAY: SIMOS1
 TSTART: 0.0 TSTOP: 5.0 TTC INCREMENT: 0.25
 CHNL# 1071: [X-G82R]



TUE, NOV 20 2012 10:39
 CHNL# 1070: [R-G82R]
 G82R (780)