



March 1, 2024

—Via Electronic Filing—

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: 2023 ANNUAL REPORT

Commission Investigation into Self-Commitment and Self-Scheduling of Large Baseload Generation Facilities Docket No. E999/CI-19-704

PLAN TO OFFER GENERATING RESOURCES INTO THE MISO MARKET ON A SEASONAL BASIS DOCKET NO. E002/M-19-809

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submit this annual report analyzing the Company's 2023 results of and future options for seasonal dispatch, self-commitment and self-scheduling in compliance with the Minnesota Public Utilities Commission's February 7, 2019 Order in Docket Nos. E999/AA-17-492 and E999/AA-18-373, November 13, 2019 Order in Docket No. E999/AA-18-373, July 15, 2020 Order in Docket No. E002/M-19-908, and the January 11, 2021, December 1, 2021, November 17, 2022, and November 8, 2023 Orders in Docket No. E999/CI-19-704.

Please note that portions of Attachment A, B, C, E, and F are marked as "Not Public." Certain data is considered to be "not public data" pursuant to Minn. Stat. §13.02, Subd.9, and is "Trade Secret" information pursuant to Minn. Stat. §13.37, subd. 1(b) as this data derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Rebecca Eilers at rebecca.d.eilers@xcelenergy.com or 612-330-5570 if you have any questions regarding this filing.

SINCERELY,

/s/

REBECCA EILERS
REGULATORY MANAGER

Enclosures cc: Service List

STATE OF MINNESOTA BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF AN INVESTIGATION INTO SELF-COMMITMENT AND SELF-SCHEDULING OF LARGE BASELOAD GENERATION FACILITIES

DOCKET NO. E999/CI-19-704

IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF A PLAN TO OFFER GENERATING RESOURCES INTO THE MISO MARKET ON A SEASONAL BASIS DOCKET NO. E002/M-19-809

ANNUAL REPORT

OVERVIEW

Northern States Power Company, doing business as Xcel Energy, submits this annual report analyzing the Company's commitment of its baseload generation and options for seasonal dispatch, self-commitment and self-scheduling in compliance with several Orders issued by the Minnesota Public Utilities Commission:

- Docket Nos. E999/AA-17-492 and E999/AA-18-373, ORDER ACCEPTING 2016-2017 REPORTS AND SETTING ADDITIONAL REQUIREMENTS, February 7, 2019 (February 7 Order);
- Docket No. E999/AA-18-373, ORDER ACCEPTING 2017-2018 ELECTRIC REPORTS AND SETTING ADDITIONAL REQUIREMENTS, November 13, 2019 (November 13 Order);
- Docket Nos. E002/AA-19-293 and E002/M-19-809, ORDER APPROVING PLAN AND REQUIRING FILING, July 15, 2020 (July 15 Order);
- Docket Nos. E999/CI-19-704 and E002/M-19-809, ORDER EVALUATING SELF-COMMITMENT AND SELF-SCHEDULING REPORTS AND ESTABLISHING ADDITIONAL FILING REQUIREMENTS, January 11, 2021 (January 11 Order);
- Docket No. E999/CI-19-704, ORDER ACCEPTING REPORTS AND SETTING ADDITIONAL REQUIREMENTS, December 1, 2021 (December 1 Order);

- Docket No. E999/CI-19-704, ORDER, NOVEMBER 17, 2022 (November 17 Order); and
- Docket Nos. E999/CI-19-704 and E002/M-19-809, ORDER, NOVEMBER 8, 2023 (November 8 Order).

We include additional reporting related to the Company's plan to offer generating resources into the MISO market on a seasonal basis as required by the Commission's July 15, 2020 ORDER APPROVING PLAN AND REQUIRING FILING in Docket No. E002/M-19-809 (July 15 Order).

We provide the requested analysis for calendar year 2023.

ANNUAL REPORT

A. Analysis of Self-Commitment and Self-Scheduling Decisions for Calendar Year 2023

In compliance with the above-noted Orders, we provide an analysis of self-commitment and self-scheduling decisions made during the calendar year 2023 reporting period.

The Company analyzed the economic impact of its self-commit actions for the period January – December 2023 by comparing the MISO day-ahead and real-time (DART) revenues and charges that Xcel Energy received from its self-commit approach for certain resources to the production costs of those resources to determine margin. While we cannot perform a what-if margin analysis of allowing MISO to commit and dispatch the Xcel Energy units, the Company did analyze the total DART margins of the actions it took to self-commit these resources.

The analysis evaluates actions taken for Xcel Energy's baseload units, exclusive of its Refuse Derived Fuel units. Additionally, the combined cycle and simple cycle combustion turbines are not included in the analysis because these generating resources are offered to MISO as economic units unless testing or operating directives (*i.e.* MISO or transmission operations directives) require otherwise. The baseload units included in the analysis comprise a large part of the Company's MISO settlement and are the bulk of our strategic self-commit decisions. Since 2019, the Company's practice is to offer our coal facilities with an economic commit status – as opposed to self-commit – as much as possible. The Company began in fall 2020 to suspend normal operations at King and Sherco 2 during non-peak seasons, as discussed in Docket No. E002/M-19-809. As noted in our April 29, 2022 Update Letter in this

docket, in March 2022, MISO's Independent Market Monitor (IMM) raised new concerns regarding the reasonableness of our plans to idle King and Sherco 2. Since then, the units have been offered economically during the spring and the fall. However, the Commission's November 8 Order requires the Company to develop a plan to operate the King plant only during the months of June, July, August, December, January, and February, other than for emergency or reliability purposes, unless the Company must offer the unit to fulfill capacity obligations.

In evaluating instances of self-commitment of these units, we also excluded hours when Xcel Energy's self-commit action in the MISO market was unavoidable (e.g., mandatory generating resource testing, fuel and steam offtake contract requirements, system reliability, and generating resource maintenance outages). These instances are noted in Attachments A and B in compliance with the January 11 Order.

The resulting DART margin by resource is shown in Figure 1. The DART margin during the strategic self-commit for the period was \$384,436,441, which means that market revenues during these self-commitment periods exceeded the production costs of the units as offered to MISO.

The Company has economically dispatched its nuclear units in MISO's Day Ahead market since September 2019, in an effort to provide additional flexibility to the market. During conversations about fuel procurement for nuclear plants, we determined that the timing and amount of fuel procured during refueling could not be altered by the economic dispatch efforts that the Company had undertaken. Rather, the fuel costs for nuclear were treated as a fixed cost in this analysis, and these fuel costs were removed from the incremental offer prices for nuclear effective June 27, 2020. For purposes of this report, the estimated nuclear fuel costs are treated as fixed costs, and are included as "Remaining Fuel Costs" in the reporting as of June 27, 2020.

Figure 1: 2023 DART Margin for Non-Discretionary Self-Commit of Baseload Units

			20	23 I	DART Margin 1	for	Non-Discretio	naı	ry Self-Commi	t of	Baseload Un	its			
Ne	Net MISO Pmt - Production Costs - (cost)/benefit														
	King Sherco 1 Sherco 2 Sherco 3 Prairie Island 1 Prairie Island 2 Monticello Total														
\$	6,571,493	\$	26,399,794	\$	4,336,709	\$	13,264,792	\$	101,571,861	\$	90,461,563	\$ 141,830,23	0	\$ 384,436,441	
Net	MISO Pmt -	Tot	al Production	Со	sts including I	Ren	naining Unit F	uel	Costs - (cost)	/bei	nefit				
	King		Sherco 1		Sherco 2		Sherco 3	Pr	airie Island 1	Pra	irie Island 2	Monticello		Total	
\$	6,571,493	\$	18,944,338	\$	3,540,164	\$	12,862,394	\$	70,681,297	\$	61,904,747	\$ 106,648,75	4	\$ 281,153,188	

We believe this DART margin data represents an appropriate metric for determining whether the Company's self-commitment decisions were beneficial, and the data

provided in Figure 1 demonstrates that the Company's customers received value as a result of its decision to self-commit the baseload resources.

The Company has provided detailed analysis of the consequences of self-commitment of its generators in Attachments A, B and C, which include the required hourly, monthly or annual data items a through z, by unit, as detailed in Attachment A of the January 11 Order, in addition to items noted in Order Point Nos. 8b, 8c, and 9 of the December 1 Order. We note that, when the Company submits a commit status of "Must-Run" for a unit (self-commits), it designates a resource as committed to MISO per Xcel Energy's request and makes the resource available for dispatch by MISO. To self-schedule for energy, Xcel Energy would have to submit a resource to operate at a specific MW value or operating level for energy and set the energy dispatch status to "Self-Schedule." For January – December 2023, Xcel Energy did not find any instances of self-scheduling of resources for energy; therefore, Attachments A-C do not capture the consequences of self-scheduling. The attachments do, however, present the impact of self-commitment.

As stated above, the analysis only includes instances when Xcel Energy strategically self-commits select baseload units. There are circumstances when self-commit is unavoidable, such as testing, operating directives from MISO or Transmission Operations, or third-party contractual requirements. Strategic decisions to self-commit units are based on a number of considerations, including MISO model limitations, contractual obligations, and system reliability.

Xcel Energy also strongly considers reliability when making decisions about self-committing units. Extreme weather conditions, elevated MISO conditions, high load days, tight capacity conditions, and transmission requirements increase reliability risks and are factored into our decisions to self-commit units.

Xcel Energy constantly monitors system conditions, looking for opportunities to lower customer costs. At times when we believe system reliability risks are low, as when renewable generation is forecasted to be high, loads are forecasted to be low, and plant availability is high, we have offered baseload units into MISO as economic, making them available to be de-committed. As noted above, since 2019 the Company's practice is to offer our coal facilities with an economic commit status.

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¹ Attachment A provides items a-t from the January 11 Order for coal units; Attachment B provides items a-t for nuclear units; Attachment C provides items u-z. We note that due to file size, only the first lines of each hourly tab include live formulas.

In addition, Xcel Energy continually evaluates opportunities to provide resource flexibility to MISO. Widening unit dispatch ranges, improving unit start capabilities, reducing cycling times, and exploring nuclear flexible operations gives MISO more opportunities to commit and dispatch our units economically.

Xcel Energy also seeks market changes that will accommodate better economic commit and dispatch opportunities. The development of a multi-day financial commitment market design in MISO will optimize these long lead resources, such as coal units, across multiple days while still honoring their operating parameters. A multi-day commitment process is able to evaluate reliability risks and minimize total production costs over a longer time horizon, making it a superior process and better suited to also optimize baseload resources with slower start-up times and longer minimum down times. Without a multi-day commitment there is less assurance that the market will commit and de-commit these units in an optimal manner on behalf of customers. Xcel Energy has been and remains an advocate for a multi-day commitment process for multiple years. At this time, MISO's Roadmap does not identify a multi-day commitment process as a project for this year or next.

1. Minimum Operating Levels

NSP continuously seeks to improve operational flexibility for its generating units and as part of this effort, NSP has worked to reduce the minimum required loading at Sherco 1 and Sherco 2 from 260 MW to 215 MW. This increased "turndown capability" produced an estimated \$77,768 in customer benefits in 2023. These benefits are calculated by comparing MISO Day Ahead/Real Time energy margins when the unit was in turndown to the estimated margins had the unit only dispatched to its previous economic minimum. Margins are based on MISO estimated energy settlement less unit production costs. Lower operational minimums accommodate additional renewables generation, decrease carbon emissions, and reduce production costs.

2. Changes to Plant Operating Procedures and Physical Modifications

Order Point 8e of the December 1 Order requires utilities to provide descriptions of changes to operating procedures and physical modifications to units to ensure plants are becoming more flexible to meet upcoming challenges as applicable.

On December 31, 2023, Unit 2 at the Sherco facility ceased generation and entered into retirement status. The three remaining units at the Company's coal plants, Sherco Units 1 and 3 and King Unit 1, have phased retirements plans with the last unit retiring in 2030. Prior to the retirement announcements the Company performed

testing, tuning, and revised operating procedures to lower the minimum operating load and increase ramp rate. Leading up to retirement operations, the Company will continue to utilize this knowledge and operating practices to maintain safe and compliant operations.

With the transition to a renewable energy-based profile, the coal units created a Seasonal Dispatch Best Practices document to address maintenance, layup, and equipment management during extended shutdowns. Capital investment has transitioned to the gas turbine fleet for quick response to the renewable variability. Within the gas turbine fleet, the Company is partnering with Original Equipment Manufacturers to perform control tuning, controls upgrades, and equipment upgrades to improve equipment flexibility and reliability. Additionally, we are working with permitting agencies to optimize regulatory requirements that maintain emissions goals while reducing operational constraints.

3. Best and Worst Case Scenario Analysis

Order Point 10 of the December 1 Order requires the utilities to work together to develop a consistent method for estimating the best-case and worst-case potential for economic commitment for each plant. The utilities met and agreed that the Best case scenario can be represented by a year-round economic commitment scenario and a Worst case scenario can be represented by a year-round self-commitment or must-run scenario.

In the Worst case scenario, we assumed all historic outages and all the offered costs and adders for each unit for the year. For all hours outside of the outages, the unit was must-run by the model. In the Best case scenario, we assumed all existing constraints, such as outages and nondiscretionary must-runs of the units, but allowed the units to be economically committed all other hours. We also assumed all offered costs and adders that we had for the year for this case. Commitment decisions by the PLEXOS model were based on the economics of the unit over a 24-hour commit period, similar to how MISO would make commit decisions. In the Economic case, we also calculated an estimated Make Whole Payment to replicate recovery of start costs and losses for the first 24 hours of a unit's operation when the model committed the unit economically.

The Best and Worst case scenario analysis studies each unit individually relative to a fixed market price curve. The results of this analysis are provided as Attachment D.

In 2023, the Economic case resulted in higher margins than the Must Run case at Sherco 1 and Sherco 3. At King and Sherco 2, the Must Run case resulted in higher

net benefits (Profit/Loss) than the Economic study. What's remarkable with the 2023 results is that annual differences between these cases for all four units are relatively small. The largest difference is at Sherco 1 with \$3.1 million more margins in the Economic case than Must Run. The smallest was at King with \$311,000 more margins in the Must Run case than Economic.

The monthly comparisons between the Must Run and Economic cases highlight more variances. At King, lower LMPs in the first part of the year resulted in negative margins had the unit been must run. However, higher LMPs in the later part of the year benefited the Must Run case, making up for much of the losses from earlier in the year. Despite higher market prices in the last quarter of the year, the Plexos model did not pick up King in the Economic case due to its extended 48-hour start-up time. This longer start-up time effectively made the unit unavailable for economic commit in Plexos and by MISO.

Market prices also explain much of the difference between Sherco 2's Must Run and Economic cases. Had Sherco 2 stayed online for much of the first quarter, it would have resulted in more losses than had the unit been Economically offered. It was the reverse in the last quarter of the year, where higher LMPs benefited the Must Run case since the model kept the unit online. However, in the Economic case, daily LMPs in the last six weeks of the year were not enough for the model to overcome the high start-up cost of the unit thus keeping it offline. This highlights the limitations of both the Plexos and MISO models, which only consider a unit's costs in the next 24-hours to determine the benefits of operating it, rather than considering the benefits of operating it over multiple days.

For Sherco 1, the bulk of the total difference between the Must Run and Economic cases were in the last quarter's results. Sherco 1's costs in October and November included an opportunity cost adder for its scrubber modules. The adder was used to encourage decommitment of the unit to clean out the scrubber modules to bring the unit back to full load. The work could only be done while the unit was offline, but it was still available for commitment if prices in the market were high enough to start the unit. This cost in the Must Run case caused the large loss compared to the Economic case, which had the unit decommitted.

The differences in monthly results of Sherco 3's Must Run and Economic cases were the tightest of all four coal units. The biggest variance, and the only month with margin losses, was in February. With the lower LMPs that month, the decision was made to economically cycle the unit. Had it been must run, it would have resulted in larger losses.

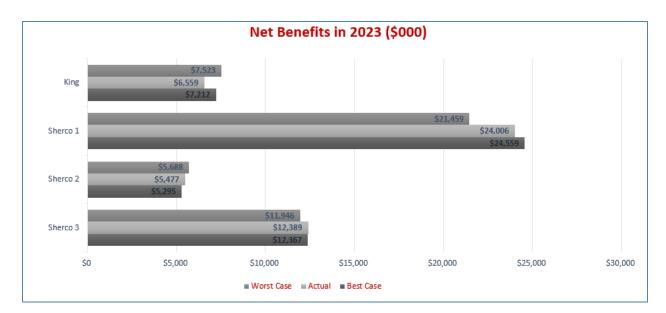


Figure 2: Unit Day Ahead Margins in Best, Worst and Actual Cases²

Figure 2 is a comparison of unit Day Ahead margins in the Best, Worst, and Actual cases. For all units, the differences between the annual results of their three cases were fairly minimal. While there are more variances in the monthly results between the Worst case and the Best and Actual cases, the results of the Best and Actual cases were very consistent throughout the year.

B. Analysis of Economic and Seasonal Dispatch Options at Sherco Units 1 and 3

1. Impacts of SMMPA Partnership on Dispatch of Sherco 3

While both Xcel Energy and SMMPA recognize that there are opportunities to offer Sherco 3 economically to MISO, SMMPA notified Xcel Energy of its intent to terminate the Coordination Agreement on November 29, 2022, citing concerns of economic loss when Sherco 3 was offline, the lack of MISO multi-day unit commit modeling, wear and tear on the unit due to increased cycling, and the risk of reduced capacity accreditation. The Agreement was terminated effective December 1, 2023.

With the termination, SMMPA and Xcel Energy returned to the original joint operating agreement between the two companies. Under the agreement, each partner is its own Market Participant managing their pro-rata offer of the plant to MISO. As such, if the partners offer their respective share of the unit economically to MISO,

² The Best case scenario is represented by a year-round economic commitment scenario and the Worst case scenario is represented by a year-round self-commitment or must-run scenario.

MISO may commit one share of the facility, but not the other. The commitment of one share of Sherco 3 necessitates the operation of the other partner's share, regardless of economic opportunities to decommit the other portion, as the operating minimum of the total facility requires both shares. However, both parties remain in continuous discussions regarding opportunities for discretionary Economic commitments of the plant.

2. Analysis of Sherco 1 Economic Dispatch Feasibility and Auxiliary Boiler Project Update

The Commission's December 1 Order directed the Company to update the Commission and stakeholders in the next annual report on when milestones in the Sherco auxiliary boiler project are reached, including: completion of boiler construction; approval, denial, or delay of the Air Emission Permit amendment; decisions made by Xcel Energy and/or Liberty Paper, Inc. relating to the sources of steam used by Liberty Paper, Inc.; and updates to the feasibility and use of economic commitment at Sherco Unit 1.

We received our revised air permit on September 11, 2023, which removed all synthetic minor PSD limits that previously applied to the Auxiliary Boilers. As of January 1, 2024, the Auxiliary Boilers are not limited in their operation on both gas and fuel oil.

3. Annual Carbon Dioxide Emissions and Avoided Emissions

Table 1 below shows the total carbon dioxide emissions by unit in 2023 as required by Order Point No. 8a of the December 1 Order in addition to avoided carbon dioxide emissions due to economic commitment as required by Order Point No. 7a of the November 17 Order. Emissions for Sherco 3 reflect Xcel Energy's share.

Table 1: 2023 CO² Emissions by Unit

Unit	Actual Tons	Avoided Tons
King	1,094,107	1,728,499
Sherco 1	3,205,467	405,743
Sherco 2	1,390,671	463,488
Sherco 3	1,925,692	107,850

4. Equivalent Forced Outage Rates

Per Order Point No. 8d of the December 1 Order and Order Point No. 7b of the November 17 Order, we provide the Equivalent Forced Outage Rates (EFORs) by month as Attachment E.

5. Conclusion

As discussed above, at this time we are not able to offer additional units on a seasonal basis. Due to the termination of the Coordination Agreement, Sherco 3 is not currently being offered on an economic basis. We will look for opportunities to offer Sherco 1 on an economic basis, subject to operational and customer commitments. We will continue to assess the status of these units and our capacity needs with a goal of being able to offer these resources into the market in the best interest of our customers.

C. Analysis of Seasonal Dispatch Plan Implementation at King and Sherco 2

1. Comparison of Must-Commit, Economic Commit and Seasonal Commit Scenarios and Emissions

In compliance with the July 15 Order, we provide the following analysis of our Unit Commitment Plan for King and Sherco 2 (or 1), under which we seasonally dispatched those units beginning in fall 2020. Seasonal Operation was occurring from March-May and again from September-November. However, as noted above, King and Sherco 2 did not operate on a seasonal basis in 2023; therefore, no seasonal analysis for coal units was performed.

2. King Dispatch Plan

In compliance with the November 8 Order, the Company filed its plan for seasonal operation of the King plant on November 12, 2023. The Company will add a social cost of carbon (SCC) value to energy offers for the plant during the "off" months of March, April, May, September, October, and November. The Company will not add the SCC to energy offers for the King Plant during the "on" months of June, July, August, December, January, and February. This plan was approved by the Commission's January 12, 2024 Notice of Approval of Compliance Filing.

3. Capital and O&M Costs

King and Sherco Unit 2 were unable to be idled during the spring of 2023 since they were cleared for capacity in the 2022/2023 Planning Resource Auction (PRA). As noted above, King and Sherco 2 did not operate on a seasonal basis in 2023. Capital investments were minimal for Sherco Unit 2 due to a retirement date of December 31, 2023. King and Sherco's O&M cost savings were impacted due to only minimal operations during the fall.

4. Workforce Impacts

No employees were negatively impacted due to seasonal operations at King and Sherco 2, though as noted above, King and Sherco 2 did not operate on a seasonal basis in 2023.

As we discussed in our April 1, 2020 supplement in Docket No. E002/M-19-809, plant managers have been engaging with employees regarding the future of our coal plants for several years. We continue to hold quarterly Just Transition communication meetings with employees at Sherco and King Plant. At the quarterly meetings, Senior Leadership and Plant Management stress the importance of keeping the workforce through the retirement of coal operation and then transferring their skills to other areas of the Company. Potential positions for employees after coal is retired include positions within the Company's Transmission, Distribution, or Gas business units, and positions at Nuclear Power Plants, Combined Cycle Plants, or Service Centers.

D. Additional Compliance Items

1. Wind Curtailment

Per Order Point No. 7c of the November 17 Order, we provide monthly energy produced and curtailed from utility owned and contracted wind facilities for each facility as Attachment F. We note that this information is also provided as Part C, Attachment 2 and 2a of our March 1, 2024 Annual Fuel Forecast True-up Report for 2023 in Docket No. E002/AA-22-179.

CONCLUSION

We respectfully request that the Commission accept this filing in compliance with the November 13, 2019 Order Accepting 2017-2018 Electric Reports and Setting Additional Requirements in Docket No. E999/AA-18-373, the February 7, 2019 Order Accepting 2016-2017 Reports and Setting Additional Requirements in Docket Nos. E999/AA-17-492 and E999/AA-18-373; the July 15, 2020 Order Approving Plan and Requiring Filing in Docket Nos. E002/AA-19-293 and E002/M-19-809; the January 11, 2021 Order Evaluating Self-Commitment and Self-Scheduling Reports and Establishing Additional Filing Requirements in Docket Nos. E999/CI-19-704 and E002/M-19-809, the December 1, 2021 Order Accepting Reports and Setting Additional Requirements in Docket No. E999/CI-19-704, the November 17, 2022 Order in Docket No. E999/CI-19-704, and the November 8, 2023 Order Accepting Annual Filings and Requiring Additional Filing in Docket Nos. E999/CI-19-704 and E002/M-19-809.

Dated: March 1, 2024

Northern States Power Company

Attachment A is being submitted as a live file.

Attachment B is being submitted as a live file.

Attachment C is being submitted as a live file.

			М	R						ECON								ECON less MR			
	D 43 A / L	Can Cast	Davianua	Drofit (1) (Loss ()	CO2 (000 lh)	h	D 4) A / l-	Can Cast	Davianus	Drofi+ / 1 / Locs /)		/L with Estimated	CO2 (000 lb)		N 43 A / le	Can Cast	Davierus Dr	•	L with Estimated	CO2 (000 lb)	h
Ving land	MWh	Gen Cost		Profit (+) / Loss (-)	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue		stimated MWP		CO2 (000 lb)	run hours	(200,025)	Gen Cost		ofit (+) / Loss (-)		CO2 (000 lb)	run hours
King Jan-23	· · · · · · · · · · · · · · · · · · ·	9,684,391	9,331,869	(352,521)	733,853	720 599	102,458	3,447,718	3,550,285	(50,986)	153,553	102,567	241,390	229	(209,025)	(6,236,673)	(5,781,584)	301,535	455,088	(492,463)	(491)
Feb-23		7,164,087	4,796,694	(2,367,392)	528,206 819,022	744	55,744	1,723,439	1,324,738	(398,701)	-	(398,701)	131,332	144	(168,453)	(5,440,648)	(3,471,957)	1,968,691	1,968,691	(396,874)	(455)
Mar-23	, , , , , , , , , , , , , , , , , , , ,	8,326,756	9,182,571	855,815	,-		- 120.500	- 2 274 444	2 205 022	(105.170)	-	- (405.470)	- 205 242	308	(347,633)	(8,326,756)	(9,182,571)	(855,815)	(855,815)	(819,022)	(744)
Apr-23		7,418,938	7,109,261	(309,677)	710,437	720	129,560	3,371,111	3,265,932	(105,179)	- 477.040	(105,179)	305,243		(171,984)	(4,047,827)	(3,843,329)	204,498	204,498	(405,194)	(412)
May-23	,	5,503,404	5,323,178	(180,226)	536,977	534	70,049	1,758,935	2,078,596	141,851	177,810	319,661	165,035	158	(157,870)	(3,744,469)	(3,244,582)	322,077	499,887	(371,942)	(376)
Jun-23	· · · · · · · · · · · · · · · · · · ·	4,167,206	5,569,562	1,402,356	433,071	408	183,816	4,167,206	5,569,562	1,402,356	-	1,402,356	433,071	408	- (2.400)	- (0.010)	- (20.654)	- (24.644)	- (24.644)	- (5.454)	- (6)
Jul-23	,	7,452,341	10,660,413	3,208,072	751,327	696	316,712	7,444,332	10,620,763	3,176,431	-	3,176,431	746,172	690	(2,188)	(8,010)	(39,651)	(31,641)	(31,641)	(5,154)	(6)
Aug-23		3,977,728	6,438,151	2,460,424	372,987	345	147,677	3,716,801	6,431,671	2,552,989	161,882	2,714,870	347,926	317	(10,637)	(260,927)	(6,480)	92,565	254,447	(25,060)	(28)
Sep-23				- 4 042 026		-	<u>-</u>	-	<u>-</u>	-	-	-	-	-	(262,452)	- (6.607.530)	- (7.710.416)	- (4.042.026)	- (4.042.026)	- (520.50.1)	- (505)
Oct-23	,	6,697,520	7,710,446	1,012,926	620,694	585	-	-	-	-	-	-	-	-	(263,453)	(6,697,520)	(7,710,446)	(1,012,926)	(1,012,926)	(620,694)	(585)
Nov-23	,	8,183,522	9,723,508	1,539,986	776,853	720	-	-	-	-	-	-	-	-	(329,734)	(8,183,522)	(9,723,508)	(1,539,986)	(1,539,986)	(776,853)	(720)
Dec-23		8,767,771	9,020,699	252,929	776,331	744	-	-	-	-	-	-	-	-	(329,513)	(8,767,771)	(9,020,699)	(252,929)	(252,929)	(776,331)	(744)
Total	2,996,502	77,343,664	84,866,353	7,522,690	7,059,758	6,815	1,006,015	25,629,541	32,841,546	6,718,760	493,244	7,212,004	2,370,170	2,254	(1,990,487)	(51,714,123)	(52,024,807)	(803,930)	(310,685)	(4,689,587)	(4,561)
						1															
			М	R						ECON		// · · · · · · · · · · · · · · · · · ·						ECON less MR	<i>(</i> =		
	MWh	Can Cast	Davanua	Profit (+) / Loss (-)	CO2 (000 lb)	run haurs	MWh	Can Cast	Davanua	Profit (1) / Loss () Es		/L with Estimated MWP	CO2 (000 lb)	run haurs	N 414/b	Con Cost	Dovernue Dr	•	L with Estimated MWP	CO2 (000 lb)	rum haura
Charcol		Gen Cost			CO2 (000 lb)	run hours		Gen Cost			stimated MWP			run hours	MWh (130,130)	Gen Cost		ofit (+) / Loss (-)		CO2 (000 lb)	run hours
Sherco1 Jan-23	· · · · · · · · · · · · · · · · · · ·	8,935,857	10,184,187	1,248,331	813,668	744	201,496	5,692,341	6,394,614	702,273	-	702,273	495,882	448	(129,129)	(3,243,516)	(3,789,574)	(546,058)	(546,058)	(317,786)	(296)
Feb-23	,	3,344,716	2,429,370	(915,346)	295,443	384	114,590	3,187,729	2,292,246	(895,483)	-	(895,483)	282,006	363	(5,460)	(156,987)	(137,124)	19,863	19,863	(13,437)	(21)
Mar-23		8,295,944	8,466,430	170,486	764,966	672	262,438	7,120,285	7,292,530	172,244	-	172,244	645,861	547	(48,397)	(1,175,658)	(1,173,900)	1,758	1,758	(119,105)	(125)
Apr-23		490,995	361,019	(129,976)	43,063	56	-		-	-	-	-	-	-	(17,498)	(490,995)	(361,019)	129,976	129,976	(43,063)	(56)
May-23	•	8,094,603	8,379,007	284,404	744,305	664	293,264	7,856,445	8,082,542	226,097	-	226,097	721,723	648	(9,176)	(238,157)	(296,464)	(58,307)	(58,307)	(22,582)	(16)
Jun-23	383,487	8,812,750	13,745,066	4,932,316	943,762	696	382,411	8,875,366	13,722,264	4,846,899	-	4,846,899	941,113	693	(1,076)	62,616	(22,801)	(85,417)	(85,417)	(2,648)	(3)
Jul-23	440,580	6,034,442	15,016,162	8,981,720	1,084,267	744	440,580	6,034,442	15,016,162	8,981,720	-	8,981,720	1,084,267	744	-	-	-	-	-	-	-
Aug-23	341,155	4,798,101	12,180,336	7,382,236	839,582	744	341,155	4,798,101	12,180,336	7,382,236	-	7,382,236	839,582	744	-	-	-	-	-	-	-
Sep-23	280,648	6,823,651	8,475,877	1,652,226	690,674	720	258,280	6,246,374	7,881,497	1,635,124	-	1,635,124	635,627	647	(22,368)	(577,277)	(594,379)	(17,102)	(17,102)	(55,047)	(73)
Oct-23	252,491	9,732,546	7,722,812	(2,009,735)	621,381	744	157,586	4,296,074	4,926,365	630,291	-	630,291	387,820	384	(94,905)	(5,436,473)	(2,796,447)	2,640,026	2,640,026	(233,561)	(360)
Nov-23	278,197	9,367,297	8,775,630	(591,667)	684,643	720	218,927	6,207,648	6,631,756	424,108	-	424,108	538,779	500	(59,270)	(3,159,649)	(2,143,875)	1,015,775	1,015,775	(145,863)	(220)
Dec-23	338,433	9,134,744	9,588,370	453,626	832,882	744	338,433	9,134,744	9,588,370	453,626	-	453,626	832,882	744	-	-	-	-	-	-	-
Total	3,396,439	83,865,644	105,324,265	21,458,621	8,358,636	7,632	3,009,160	69,449,547	94,008,682	24,559,134	-	24,559,134	7,405,543	6,462	(387,278)	(14,416,097)	(11,315,583)	3,100,513	3,100,513	(953,092)	(1,170)
																			·		
			М	R		1				ECON				1				ECON less MR			
												/L with Estimated						P/	L with Estimated		
	MWh	Gen Cost	Revenue	R Profit (+) / Loss (-)	CO2 (000 lb)	run hours	MWh	Gen Cost	Revenue		P stimated MWP	MWP	CO2 (000 lb)	run hours	MWh	Gen Cost				CO2 (000 lb)	run hours
Sherco2 Jan-23		Gen Cost 9,558,109			CO2 (000 lb) 901,625	run hours	MWh 366,813	Gen Cost 9,558,109	Revenue 11,155,233				CO2 (000 lb) 901,625	run hours 744	MWh -	Gen Cost -		P/		CO2 (000 lb)	run hours -
Sherco2 Jan-23 Feb-23	366,813		Revenue	Profit (+) / Loss (-)		+				Profit (+) / Loss (-) Es	stimated MWP	MWP	901,625 404,636				Revenue Pr	P/ ofit (+) / Loss (-)	MWP	(159,432)	run hours - (222)
	366,813 229,483	9,558,109	Revenue 11,155,233	Profit (+) / Loss (-) 1,597,123	901,625	744	366,813	9,558,109	11,155,233	Profit (+) / Loss (-) Es 1,597,123	stimated MWP -	MWP 1,597,123	901,625	744	-	-	Revenue Pr	P/ ofit (+) / Loss (-) -	MWP -	-	-
Feb-23	366,813 229,483 170,044	9,558,109 6,201,010	Revenue 11,155,233 5,052,850	Profit (+) / Loss (-) 1,597,123 (1,148,160)	901,625 564,068	744 672	366,813 164,620	9,558,109 4,619,968	11,155,233 3,946,876	Profit (+) / Loss (-) Es 1,597,123 (673,092)	stimated MWP - -	MWP 1,597,123 (673,092)	901,625 404,636	744 450	- (64,863)	- (1,581,042)	Revenue Pr (0) (1,105,974)	P/ ofit (+) / Loss (-) - 475,068	MWP - 475,068	(159,432)	- (222)
Feb-23 Mar-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935	Revenue 11,155,233 5,052,850 4,285,771	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164)	901,625 564,068 417,968	744 672 481	366,813 164,620 103,909	9,558,109 4,619,968 2,956,726	11,155,233 3,946,876 2,724,463	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263)	stimated MWP - - -	MWP 1,597,123 (673,092) (232,263)	901,625 404,636 255,408	744 450 262	- (64,863) (66,135)	- (1,581,042) (1,819,209)	Revenue Pr (0) (1,105,974) (1,561,308)	P/ ofit (+) / Loss (-) - 475,068 257,901	MWP - 475,068 257,901	- (159,432) (162,560)	- (222)
Feb-23 Mar-23 Apr-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107	Revenue 11,155,233 5,052,850 4,285,771 2,334,122	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985)	901,625 564,068 417,968 256,108	744 672 481	366,813 164,620 103,909 94,855	9,558,109 4,619,968 2,956,726 2,557,493	11,155,233 3,946,876 2,724,463	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861)	stimated MWP - - -	MWP 1,597,123 (673,092) (232,263) (429,861)	901,625 404,636 255,408 233,154	744 450 262 260	- (64,863) (66,135)	(1,581,042) (1,819,209) (255,614)	Revenue Pr (0) (1,105,974) (1,561,308)	P/ ofit (+) / Loss (-) - 475,068 257,901	MWP - 475,068 257,901	- (159,432) (162,560) (22,955)	- (222)
Feb-23 Mar-23 Apr-23 May-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107	Revenue 11,155,233 5,052,850 4,285,771 2,334,122	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985)	901,625 564,068 417,968 256,108	744 672 481	366,813 164,620 103,909 94,855	9,558,109 4,619,968 2,956,726 2,557,493	11,155,233 3,946,876 2,724,463 2,127,632	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861)	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861)	901,625 404,636 255,408 233,154	744 450 262 260 -	- (64,863) (66,135)	(1,581,042) (1,819,209) (255,614)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490)	P/ ofit (+) / Loss (-) - 475,068 257,901	MWP - 475,068 257,901	- (159,432) (162,560) (22,955)	- (222)
Feb-23 Mar-23 Apr-23 May-23 Jun-23	366,813 229,483 170,044 104,194 - - - 6,655	9,558,109 6,201,010 4,775,935 2,813,107 -	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 -	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985)	901,625 564,068 417,968 256,108	744 672 481 288 -	366,813 164,620 103,909 94,855 -	9,558,109 4,619,968 2,956,726 2,557,493 -	11,155,233 3,946,876 2,724,463 2,127,632 -	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) - -	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) -	901,625 404,636 255,408 233,154	744 450 262 260 - -	- (64,863) (66,135)	(1,581,042) (1,819,209) (255,614)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490)	P/ ofit (+) / Loss (-) - 475,068 257,901	MWP - 475,068 257,901	- (159,432) (162,560) (22,955)	- (222)
Feb-23 Mar-23 Apr-23 May-23 Jun-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870	9,558,109 6,201,010 4,775,935 2,813,107 - - 373,787	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) - - (95,146)	901,625 564,068 417,968 256,108 - - 16,358	744 672 481 288 - - 12	366,813 164,620 103,909 94,855 - - - 6,655	9,558,109 4,619,968 2,956,726 2,557,493 - - - 373,787	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) - - (95,146)	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - - (95,146)	901,625 404,636 255,408 233,154 - - 16,358	744 450 262 260 - - 12	- (64,863) (66,135)	(1,581,042) (1,819,209) (255,614)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490)	P/ ofit (+) / Loss (-) - 475,068 257,901	MWP - 475,068 257,901	- (159,432) (162,560) (22,955)	- (222)
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376	901,625 564,068 417,968 256,108 - - 16,358 299,556	744 672 481 288 - - 12	366,813 164,620 103,909 94,855 - - - 6,655 121,870	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376	901,625 404,636 255,408 233,154 - - 16,358 299,556	744 450 262 260 - - - 12 216	- (64,863) (66,135) (9,339) - - - -	(1,581,042) (1,819,209) (255,614)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124	MWP - 475,068 257,901	- (159,432) (162,560) (22,955)	(222)
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23	366,813 229,483 170,044 104,194 - - 6,655 121,870 - 289,389	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 -	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376	901,625 564,068 417,968 256,108 - - 16,358 299,556	744 672 481 288 - - 12 216	366,813 164,620 103,909 94,855 - - - 6,655 121,870	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 -	901,625 404,636 255,408 233,154 - - 16,358 299,556	744 450 262 260 - - 12 216	- (64,863) (66,135) (9,339) - - - - -	- (1,581,042) (1,819,209) (255,614) - - - -	Revenue Pr (0) (1,105,974) (1,561,308) (206,490)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124	MWP - 475,068 257,901 49,124	- (159,432) (162,560) (22,955) - - - - -	- (222) (219) (28) - - - - -
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715	9,558,109 6,201,010 4,775,935 2,813,107 - 373,787 1,632,328 - 7,826,310	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) - (95,146) 2,911,376 - 850,387	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318	744 672 481 288 - - 12 216 - 610	366,813 164,620 103,909 94,855 - - - 6,655 121,870 - 179,246	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703 - 5,462,844	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464	901,625 404,636 255,408 233,154 - - 16,358 299,556 - 440,587	744 450 262 260 - - 12 216 - 379	- (64,863) (66,135) (9,339) - - - - - - (110,143)	- (1,581,042) (1,819,209) (255,614) - - - - (2,889,930)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) - - - - - - (3,213,853)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924)	MWP - 475,068 257,901 49,124 (323,924)	- (159,432) (162,560) (22,955) - - - - - (270,730) (265,212)	- (222) (219) (28) - - - - - - (231)
Feb-23 Mar-23 Apr-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715 264,353	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318 825,187 649,778	744 672 481 288 - - 12 216 - 610 720 577	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 -	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703 - 5,462,844 7,692,150	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464 1,690,116 -	901,625 404,636 255,408 233,154 - - 16,358 299,556 - 440,587 559,975	744 450 262 260 12 216 - 379 479	- (64,863) (66,135) (9,339) - - - - - - (110,143) (107,898) (264,353)	- (1,581,042) (1,819,209) (255,614) - - - - (2,889,930) (2,866,387) (6,962,487)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722)	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722)	- (159,432) (162,560) (22,955) - - - - - (270,730) (265,212) (649,778)	- (222) (219) (28) - - - - - (231) (241) (577)
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318 825,187	744 672 481 288 - - 12 216 - 610 720	366,813 164,620 103,909 94,855 - - - 6,655 121,870 - 179,246	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703 - 5,462,844	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464		MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464	901,625 404,636 255,408 233,154 - - 16,358 299,556 - 440,587	744 450 262 260 - - - 12 216 - 379 479	- (64,863) (66,135) (9,339) - - - - - - (110,143) (107,898)	- (1,581,042) (1,819,209) (255,614) - - - - (2,889,930) (2,866,387)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103)	MWP - 475,068 257,901 49,124 (323,924) (142,103)	- (159,432) (162,560) (22,955) - - - - - (270,730) (265,212)	- (222) (219) (28) - - - - - (231) (241)
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715 264,353	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318 825,187 649,778	744 672 481 288 - - 12 216 - 610 720 577	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 -	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703 - 5,462,844 7,692,150	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716		MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464 1,690,116 -	901,625 404,636 255,408 233,154 - - 16,358 299,556 - 440,587 559,975	744 450 262 260 12 216 - 379 479	- (64,863) (66,135) (9,339) - - - - - - (110,143) (107,898) (264,353)	- (1,581,042) (1,819,209) (255,614) - - - - (2,889,930) (2,866,387) (6,962,487)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655)	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722)	- (159,432) (162,560) (22,955) - - - - - (270,730) (265,212) (649,778)	- (222) (219) (28) - - - - - (231) (241) (577)
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715 264,353	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318 825,187 649,778	744 672 481 288 - - 12 216 - 610 720 577	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 -	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703 - 5,462,844 7,692,150	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116		MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464 1,690,116 -	901,625 404,636 255,408 233,154 - - 16,358 299,556 - 440,587 559,975	744 450 262 260 12 216 - 379 479	- (64,863) (66,135) (9,339) - - - - - - (110,143) (107,898) (264,353)	- (1,581,042) (1,819,209) (255,614) - - - - (2,889,930) (2,866,387) (6,962,487)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722)	- (159,432) (162,560) (22,955) - - - - - (270,730) (265,212) (649,778)	- (222) (219) (28) - - - - - (231) (241) (577)
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715 264,353	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318 825,187 649,778	744 672 481 288 - - 12 216 - 610 720 577	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 -	11,155,233 3,946,876 2,724,463 2,127,632 - - 278,641 4,543,703 - 5,462,844 7,692,150	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716		MWP 1,597,123 (673,092) (232,263) (429,861) - - (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716	901,625 404,636 255,408 233,154 - - 16,358 299,556 - 440,587 559,975	744 450 262 260 - - - 12 216 - 379 479	- (64,863) (66,135) (9,339) - - - - - - (110,143) (107,898) (264,353)	- (1,581,042) (1,819,209) (255,614) - - - - (2,889,930) (2,866,387) (6,962,487)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655)	- (159,432) (162,560) (22,955) - - - - - (270,730) (265,212) (649,778)	- (222) (219) (28) - - - - - (231) (241) (577)
Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715 264,353 1,888,514	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318 825,187 649,778 4,641,967	744 672 481 288 12 216 - 610 720 577 4,320	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818 - 1,265,785	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 526,464 1,690,116 5,294,716		MWP 1,597,123 (673,092) (232,263) (429,861) - - (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716	901,625 404,636 255,408 233,154 - - 16,358 299,556 - 440,587 559,975 - 3,111,300	744 450 262 260 12 216 - 379 479 - 2,802	- (64,863) (66,135) (9,339) - - - - - (110,143) (107,898) (264,353) (622,729)	- (1,581,042) (1,819,209) (255,614) - - - - (2,889,930) (2,866,387) (6,962,487) (16,374,668)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655)	- (159,432) (162,560) (22,955) - - - - - (270,730) (265,212) (649,778) (1,530,667)	- (222) (219) (28) - - - - - (231) (241) (577) (1,518)
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715 264,353 1,888,514 MWh	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) - (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-)	901,625 564,068 417,968 256,108 - - 16,358 299,556 - 711,318 825,187 649,778 4,641,967	744 672 481 288 12 216 610 720 577 4,320	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818 - 1,265,785	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 ECON	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP	901,625 404,636 255,408 233,154 16,358 299,556 - 440,587 559,975 - 3,111,300	744 450 262 260 12 216 - 379 479 - 2,802	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729)	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-)	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667)	- (222) (219) (28) - - - - - (231) (241) (577) (1,518)
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Total	366,813 229,483 170,044 104,194 - - - 6,655 121,870 - 289,389 335,715 264,353 1,888,514 MWh 315,501 202,283	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 ECON Profit (+) / Loss (-) Es 1,538,914	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 - 3,111,300 CO2 (000 lb) 693,377	744 450 262 260 12 216 379 479 2,802	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788)	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360)	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360)	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb)	- (222) (219) (28) (231) (241) (577) (1,518) run hours -
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Total	366,813 229,483 170,044 104,194 6,655 121,870 - 289,389 335,715 264,353 1,888,514 MWh 315,501 202,283 27,057	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274 (825,048)	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744 672	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588	Profit (+) / Loss (-) Es (stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914	901,625 404,636 255,408 233,154 16,358 299,556 - 440,587 559,975 - 3,111,300 CO2 (000 lb) 693,377 194,423	744 450 262 260 12 216 - 379 479 - 2,802 run hours 744 289	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993)	- (222) (219) (28) (231) (241) (577) (1,518) run hours -
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Total Sherco3 Jan-23 Apr-23 Apr-23 Apr-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744 672	366,813 164,620 103,909 94,855 - - 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588	Profit (+) / Loss (-) Es (stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423	744 450 262 260 12 216 379 479 2,802 run hours 744 289	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057)	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151 (10,549)	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151 (10,549)	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445)	- (222) (219) (28) (231) (241) (577) (1,518) run hours -
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Total Sherco3 Jan-23 Feb-23 Mar-23 Apr-23 May-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 850,387 1,832,219 709,722 5,688,371 (R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744 672 73	366,813 164,620 103,909 94,855 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602 88,495	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673 2,287,719	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 ECON Profit (+) / Loss (-) Es 1,538,914 (390,897)	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897)	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423	744 450 262 260 12 216 379 479 2,802 run hours 744 289	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) 	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151 (10,549)	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151 (10,549)	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445)	- (222) (219) (28) (231) (241) (577) (1,518) run hours
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Sep-23 Oct-23 Nov-23 Total Sherco3 Jan-23 Apr-23 Mar-23 Apr-23 Jun-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 2,662,377	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549 - 422,495	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670	744 672 481 288 12 216 610 720 577 4,320 run hours 744 672 73 250	366,813 164,620 103,909 94,855 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602 88,495 84,550	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 ECON Profit (+) / Loss (-) Es 1,538,914 (390,897) 419,022	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) 419,022	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756	744 450 262 260 12 216 379 479 2,802 run hours 744 289 249	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) -	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) -	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151 (10,549) -	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151 (10,549) -	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445) (914)	- (222) (219) (28) (231) (241) (577) (1,518) run hours
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Total Sherco3 Jan-23 Apr-23 Mar-23 Jun-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882 2,101,251	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 - 2,662,377 3,981,121	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549 422,495 1,879,870	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670 227,758	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744 672 73 - 250 256	366,813 164,620 103,909 94,855 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602 88,495 84,550 103,668	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762 2,101,251	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784 3,981,121	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 5,294,716 ECON Profit (+) / Loss (-) Es 1,538,914 (390,897) 419,022 1,879,870	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) - - (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) - - 419,022 1,879,870	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756 227,758	744 450 262 260 12 216 379 479 2,802 run hours 744 289 249 256	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) (416) -	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583) (9,120) - (9,120)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) (12,592) -	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151 (10,549) (3,473) -	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151 (10,549) (3,473) -	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445) (914) -	- (222) (219) (28) (231) (241) (577) (1,518) run hours
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Total Sherco3 Jan-23 Apr-23 Apr-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Aug-23 Aug-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882 2,101,251 5,071,906	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 2,662,377 3,981,121 8,109,609	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) - (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 (R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549 - 422,495 1,879,870 3,037,704	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670 227,758 485,464	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744 672 73 250 256 487	366,813 164,620 103,909 94,855 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602 88,495 84,550 103,668 220,967	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762 2,101,251 5,071,906	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784 3,981,121 8,109,609	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (73,092) (95,146) (95,146) (73,092) (73,093,97) (73,093,9	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) 419,022 1,879,870 3,037,704	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756 227,758 485,464	744 450 262 260 12 216 379 479 2,802 run hours 744 289 249 256 487	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) (416) (416)	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583) (9,120)	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) (12,592) (12,592)	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151 (10,549) (3,473) - (3,473) -	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151 (10,549) (3,473) (3,473)	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445) (914) (914)	- (222) (219) (28) (231) (241) (577) (1,518) run hours
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Sep-23 Oct-23 Nov-23 Total Sherco3 Jan-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Sep-23 Sep-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882 2,101,251 5,071,906 7,110,301	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 2,662,377 3,981,121 8,109,609 9,597,243	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549 422,495 1,879,870 3,037,704 2,486,941	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670 227,758 485,464 709,604	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744 672 73 250 256 487 720	366,813 164,620 103,909 94,855	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 4,936,381 6,002,034 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762 2,101,251 5,071,906 7,153,396	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784 3,981,121 8,109,609 9,641,799	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 ECON Profit (+) / Loss (-) Es 1,538,914 (390,897) 419,022 1,879,870 3,037,704 2,488,401	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) 419,022 1,879,870 3,037,704 2,488,401	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756 227,758 485,464 714,172	744 450 262 260 12 216 379 479 2,802 run hours 744 289 249 256 487 720	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) (416) 2,079	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583) (9,120) 43,095	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) (12,592) - 44,555	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151 (10,549) (3,473) - 1,461	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151 (10,549) (3,473) - 1,461	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445) (914) (914) 4,569	- (222) (219) (28) (231) (241) (577) (1,518) run hours -
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Total Sherco3 Jan-23 Apr-23 Mar-23 Apr-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Oct-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882 2,101,251 5,071,906 7,110,301 7,789,691	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 2,662,377 3,981,121 8,109,609 9,597,243 9,418,593	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549 422,495 1,879,870 3,037,704 2,486,941 1,628,902	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670 227,758 485,464 709,604 666,362	744 672 481 288 12 216 - 610 720 577 4,320 run hours 744 672 73 - 250 256 487 720 744	366,813 164,620 103,909 94,855 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602 88,495 84,550 103,668 220,967 325,067 303,376	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762 2,101,251 5,071,906 7,153,396 7,791,304	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784 3,981,121 8,109,609 9,641,799 9,420,096	Profit (+) / Loss (-) Es 1,597,123 (673,092) (232,263) (429,861) (42	stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) 419,022 1,879,870 3,037,704 2,488,401 1,628,792	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756 227,758 485,464 714,172 666,516	744 450 262 260 12 216 379 479 2,802 run hours 744 289 249 256 487 720 744	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) (416) 2,079 70	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583) (9,120) 43,095 1,614	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) (12,592) 44,555 1,503	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR ofit (+) / Loss (-) (360) 434,151 (10,549) (3,473) - 1,461 (110)	MWP	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445) (914) 4,569 154	- (222) (219) (28) (231) (241) (577) (1,518) run hours -
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Total Sherco3 Jan-23 Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Nov-23 Sep-23 Oct-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882 2,101,251 5,071,906 7,110,301 7,789,691 5,471,992	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 2,662,377 3,981,121 8,109,609 9,597,243 9,418,593 6,552,211	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) - (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 (825,048) 10,549 - 422,495 1,879,870 3,037,704 2,486,941 1,628,902 1,080,219	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670 227,758 485,464 709,604 666,362 444,355	744 672	366,813 164,620 103,909 94,855 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602 88,495 84,550 103,668 220,967 325,067 303,376 202,255	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762 2,101,251 5,071,906 7,153,396 7,791,304 5,471,992	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784 3,981,121 8,109,609 9,641,799 9,420,096 6,552,211	Profit (+) / Loss (-) Es (stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) 419,022 1,879,870 3,037,704 2,488,401 1,628,792 1,080,219	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756 227,758 485,464 714,172 666,516 444,355	744 450 262 260 12 216 379 479 2,802 run hours 744 289 249 256 487 720 744 501	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) (416) 2,079 70	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583) (9,120) 43,095 1,614	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) (12,592) 44,555 1,503	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR ofit (+) / Loss (-) (360) 434,151 (10,549) (3,473) - 1,461 (110) -	MWP	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445) (914) (914) 4,569 154	- (222) (219) (28) (231) (241) (577) (1,518) run hours -
Feb-23 Mar-23 Apr-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Total Sherco3 Jan-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Apr-23 Aug-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Aug-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882 2,101,251 5,071,906 7,110,301 7,789,691 5,471,992 7,627,768	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 2,662,377 3,981,121 8,109,609 9,597,243 9,418,593 6,552,211 8,312,783	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 R Profit (+) / Loss (-) 1,539,274 (825,048) 10,549 422,495 1,879,870 3,037,704 2,486,941 1,628,902 1,080,219 685,015	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670 227,758 485,464 709,604 666,362 444,355 649,939	744 672 481 288 12 216 610 720 577 4,320 run hours 744 672 73 250 256 487 720 744 501 744 501 744	366,813 164,620 103,909 94,855	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 4,936,381 6,002,034 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762 2,101,251 5,071,906 7,153,396 7,791,304 5,471,992 7,627,768	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784 3,981,121 8,109,609 9,641,799 9,420,096 6,552,211 8,312,783	Profit (+) / Loss (-) Es (stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) 419,022 1,879,870 3,037,704 2,488,401 1,628,792 1,080,219 685,015	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756 227,758 485,464 714,172 666,516 444,355 649,939	run hours run hours run hours	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583) (9,120) 43,095 1,614	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) (12,592) 44,555 1,503 - 0	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR P/ ofit (+) / Loss (-) (360) 434,151 (10,549) (3,473) - 1,461 (110)	MWP - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) /L with Estimated MWP (360) 434,151 (10,549) (3,473) - 1,461 (110)	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb)	- (222) (219) (28) (231) (241) (577) (1,518) run hours - (383) (73) (1)
Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jul-23 Aug-23 Sep-23 Oct-23 Total Sherco3 Jan-23 Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Nov-23 Sep-23 Oct-23	366,813 229,483 170,044 104,194	9,558,109 6,201,010 4,775,935 2,813,107 373,787 1,632,328 - 7,826,310 8,868,421 6,962,487 49,011,494 Gen Cost 8,093,333 5,233,249 685,583 2,239,882 2,101,251 5,071,906 7,110,301 7,789,691 5,471,992	Revenue 11,155,233 5,052,850 4,285,771 2,334,122 278,641 4,543,703 - 8,676,698 10,700,639 7,672,209 54,699,865 M Revenue 9,632,608 4,408,202 696,132 2,662,377 3,981,121 8,109,609 9,597,243 9,418,593 6,552,211	Profit (+) / Loss (-) 1,597,123 (1,148,160) (490,164) (478,985) - (95,146) 2,911,376 - 850,387 1,832,219 709,722 5,688,371 (825,048) 10,549 - 422,495 1,879,870 3,037,704 2,486,941 1,628,902 1,080,219	901,625 564,068 417,968 256,108 16,358 299,556 - 711,318 825,187 649,778 4,641,967 CO2 (000 lb) 693,155 444,416 59,445 186,670 227,758 485,464 709,604 666,362 444,355	744 672	366,813 164,620 103,909 94,855 6,655 121,870 - 179,246 227,818 - 1,265,785 MWh 315,602 88,495 84,550 103,668 220,967 325,067 303,376 202,255	9,558,109 4,619,968 2,956,726 2,557,493 373,787 1,632,328 - 4,936,381 6,002,034 - 32,636,826 Gen Cost 8,095,673 2,287,719 2,230,762 2,101,251 5,071,906 7,153,396 7,791,304 5,471,992	11,155,233 3,946,876 2,724,463 2,127,632 278,641 4,543,703 - 5,462,844 7,692,150 - 37,931,542 Revenue 9,634,588 1,896,823 2,649,784 3,981,121 8,109,609 9,641,799 9,420,096 6,552,211	Profit (+) / Loss (-) Es (stimated MWP	MWP 1,597,123 (673,092) (232,263) (429,861) (95,146) 2,911,376 - 526,464 1,690,116 - 5,294,716 /L with Estimated MWP 1,538,914 (390,897) 419,022 1,879,870 3,037,704 2,488,401 1,628,792 1,080,219	901,625 404,636 255,408 233,154 16,358 299,556 440,587 559,975 3,111,300 CO2 (000 lb) 693,377 194,423 185,756 227,758 485,464 714,172 666,516 444,355	744 450 262 260 12 216 379 479 2,802 run hours 744 289 249 256 487 720 744 501	- (64,863) (66,135) (9,339) (110,143) (107,898) (264,353) (622,729) MWh 101 (113,788) (27,057) (416) 2,079 70	- (1,581,042) (1,819,209) (255,614) (2,889,930) (2,866,387) (6,962,487) (16,374,668) Gen Cost 2,340 (2,945,530) (685,583) (9,120) 43,095 1,614	Revenue Pr (0) (1,105,974) (1,561,308) (206,490) (3,213,853) (3,008,489) (7,672,209) (16,768,323) Revenue Pr 1,979 (2,511,379) (696,132) (12,592) 44,555 1,503	P/ ofit (+) / Loss (-) - 475,068 257,901 49,124 (323,924) (142,103) (709,722) (393,655) ECON less MR ofit (+) / Loss (-) (360) 434,151 (10,549) (3,473) - 1,461 (110) -	MWP	- (159,432) (162,560) (22,955) (270,730) (265,212) (649,778) (1,530,667) CO2 (000 lb) 222 (249,993) (59,445) (914) (914) 4,569 154	- (222) (219) (28) (231) (241) (577) (1,518) run hours

Unit Equivalent Forced Outage Rates (%) - 2023	January	February	March	April	May	June	July	August	September	October	November	December	2022 Total
	[PROTEC	TED DAT	A BEGINS	3		J		,	_				
King													
Monticello													
Prairie Island 1													
Prairie Island 2													
Sherco 1													
Sherco 2													
Sherco 3													

PROTECTED DATA ENDS]

Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - 2023 Total

	Date	Paid	Wind Prod	uction Delivered	Lost P	roduction	
				Amount		Amount	Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Paid
Jan-21			415,276.96	12,790,075.17	55,813.10	2,807,900.43	\$ 15,597,975.60
Feb-21			299,731.39	9,077,653.32	33,081.74	1,494,249.98	\$ 10,571,903.30
Mar-21			454,702.83	13,823,194.08	102,918.72	4,570,158.12	\$ 18,393,352.20
Apr-21			452,040.18	13,764,354.19	95,559.76	4,295,598.08	\$ 18,059,952.27
May-21			378,818.38	11,076,185.38	83,722.64	3,810,012.94	\$ 14,886,198.32
Jun-21			279,425.87	8,220,002.13	53,729.94	2,451,113.61	\$ 10,671,115.74
Jul-21			254,534.12	6,964,756.60	19,170.23	842,853.61	\$ 7,807,610.21
Aug-21			334,103.43	9,296,401.87	45,423.20	2,027,854.35	\$ 11,324,256.22
Sep-21			365,006.51	10,674,869.41	90,261.00	4,036,330.17	\$ <i>14,711,199.58</i>
Oct-21			374,769.54	10,876,269.01	127,250.80	5,717,621.97	\$ 16,593,890.98
Nov-21			475,572.96	14,208,437.64	117,907.39	5,371,503.97	\$ 19,579,941.61
Dec-21			477,025.60	15,228,791.71	102,492.38	4,738,764.29	\$ 19,967,556.00
Total-21			4,561,007.76	\$ 136,000,990.51	927,330.92	\$ 42,163,961.52	\$ 178,164,952.03
Jan-22			486,114.99	15,421,309.72	133,508.58	6,145,798.49	\$ 21,567,108.21
Feb-22			502,705.35	14,769,300.19	108,559.97	4,988,995.72	\$ 19,758,295.91
Mar-22			514,652.57	15,019,353.70	92,798.08	4,318,981.66	\$ 19,338,335.36
Apr-22			530,699.02	15,996,139.35	214,574.54	9,782,194.55	\$ 25,778,333.90
May-22			366,916.47	11,262,896.97	109,890.35	5,166,458.68	\$ 16,429,355.65
Jun-22			350,175.92	10,518,548.04	63,910.23	3,115,800.38	\$ 13,583,670.96
Jul-22			301,204.95	8,932,747.36	33,917.25	1,645,347.40	\$ 10,529,413.05
Aug-22			313,056.66	9,541,612.85	17,553.49	841,351.23	\$ 10,382,964.08
Sep-22			363,404.50	11,401,827.49	58,496.79	2,698,650.21	\$ 14,100,477.70
Oct-22			456,771.15	13,490,974.69	89,873.45	4,187,674.83	<i>\$ 17,678,649.52</i>
Nov-22			520,187.11	15,784,594.96	99,216.95	4,491,208.90	\$ 20,275,803.86
Dec-22			429,825.87	13,875,252.48	47,946.35	2,182,658.21	\$ 16,057,910.69
Total-22			5,135,714.56	\$ 156,014,557.80	1,070,246.02	\$ 49,565,120.26	\$ 205,480,318.89
Jan-23			393,539.81	11,685,951.91	31,307.96	1,193,237.63	\$ 12,879,189.54
Feb-23			457,372.21	12,714,269.78	105,822.35	4,515,463.23	\$ 17,229,733.01
Mar-23			401,518.34	11,177,949.13	126,969.66	5,145,929.23	\$ 16,323,878.36
Apr-23			401,450.67	11,239,143.01	233,339.64	8,885,901.35	\$ 20,125,044.36
May-23			356,283.30	10,473,135.98	107,749.67	4,332,169.82	\$ 14,805,305.80
Jun-23			229,902.24	6,547,246.80	25,986.97	1,131,588.32	\$ 7,678,835.12
Jul-23			227,960.97	5,997,173.58	14,721.14	620,226.20	\$ 6,617,399.78
Aug-23			301,707.75	8,590,910.10	40,692.28	1,443,504.63	\$ 10,034,414.73
Sep-23			292,808.25	8,774,907.11	49,521.10	1,774,220.77	\$ 10,549,127.88
Oct-23			349,930.24	10,155,505.00	157,120.66	6,385,763.52	\$ 16,541,268.52
Nov-23			406,071.27	11,712,085.22	141,210.53	5,696,922.71	\$ 17,409,007.93
Dec-23			423,291.87	12,257,537.96	72,952.92	2,819,767.57	\$ 15,077,305.53
Total-23			4,241,836.91	\$ 121,325,815.58	1,107,394.86	\$ 43,944,694.98	\$ 165,270,510.56

Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Curtailment Reason Code 3 (MISO)

	Date	Paid	Wind Prod	uction Delivered	Lost P	roduction	
				Amount		Amount	Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Paid
Jan-21			286,239.78	8,608,971.51	55,813.10	2,807,900.43	\$ 11,416,871.94
Feb-21			207,036.82	5,238,392.38	33,081.74	1,494,249.98	\$ 6,732,642.36
Mar-21			313,731.84	7,958,889.42	102,918.72	4,570,158.12	\$ 12,529,047.54
Apr-21			359,879.41	10,295,738.72	95,559.76	4,295,598.08	\$ 14,591,336.80
May-21			335,682.76	9,476,493.54	83,722.64	3,810,012.94	\$ 13,286,506.48
Jun-21			244,634.08	6,801,152.64	53,729.94	2,451,113.61	\$ 9,252,266.25
Jul-21			188,634.61	4,407,043.28	19,170.23	842,853.61	\$ 5,249,896.89
Aug-21			279,344.49	7,183,597.10	45,423.20	2,027,854.35	\$ 9,211,451.45
Sep-21			317,149.99	8,632,740.85	90,261.00	4,036,330.17	\$ 12,669,071.02
Oct-21			322,379.24	8,637,684.25	127,250.80	5,717,621.97	\$ 14,355,306.22
Nov-21			409,323.89	11,381,625.18	117,907.39	5,371,503.97	\$ 16,753,129.15
Dec-21			413,313.74	12,568,403.16	102,492.38	4,738,764.29	\$ 17,307,167.45
Total-21			3,677,350.63	\$ 101,190,732.03	927,330.92	\$ 42,163,961.52	\$ 143,354,693.55
Jan-22			421,262.70	12,660,937.24	133,508.58	6,145,798.49	\$ 18,806,735.73
Feb-22			444,805.98	12,491,211.87	108,559.97	4,988,995.72	\$ 17,480,207.59
Mar-22			449,872.63	12,203,323.15	92,798.08	4,318,981.66	\$ 16,522,304.81
Apr-22			449,668.29	12,480,199.83	214,574.54	9,782,194.55	\$ 22,262,394.38
May-22			331,572.70	9,590,629.65	109,890.35	5,166,458.68	\$ 14,757,088.33
Jun-22			325,296.09	9,173,049.08	63,910.23	3,115,800.38	\$ 12,288,849.46
Jul-22			281,795.31	7,914,911.18	33,917.25	1,645,347.40	\$ 9,560,258.58
Aug-22			294,801.09	8,576,613.16	17,553.49	841,351.23	\$ 9,417,964.39
Sep-22			330,882.88	9,722,738.22	58,496.79	2,698,650.21	\$ 12,421,388.43
Oct-22			422,570.65	11,865,164.82	89,873.45	4,187,674.83	\$ 16,052,839.65
Nov-22			403,573.57	10,362,753.12	99,216.95	4,491,208.90	\$ 14,853,962.02
Dec-22			398,971.69	12,150,842.70	47,946.35	2,182,658.21	\$ 14,333,500.91
Total-22			4,555,073.57	\$ 129,192,374.02	1,070,246.02	\$ 49,565,120.26	\$ 178,757,494.28
Jan-23			300,505.52	7,621,749.84	31,307.96	1,193,237.63	\$ 8,814,987.47
Feb-23			422,223.84	10,826,162.18	105,822.35	4,515,463.23	\$ 15,341,625.41
Mar-23			369,946.99	9,401,623.12	126,969.66	5,145,929.23	\$ 14,547,552.35
Apr-23			363,859.87	9,149,165.33	233,339.64	8,885,901.35	\$ 18,035,066.68
May-23			307,407.89	8,291,640.27	107,749.67	4,332,169.82	\$ 12,623,810.09
Jun-23	`		205,105.68	5,435,189.30	25,986.97	1,131,588.32	\$ 6,566,777.62
Jul-23			178,833.06	4,648,049.48	14,721.14	620,226.20	\$ 5,268,275.68
Aug-23			268,723.55	7,159,598.34	40,692.28	1,443,504.63	\$ 8,603,102.97
Sep-23			251,765.26	6,941,821.07	49,521.10	1,774,220.77	\$ 8,716,041.84
Oct-23			321,211.47	8,591,181.45	157,120.66	6,385,763.52	\$ 14,976,944.97
Nov-23			374,994.07	10,034,452.42	141,210.53	5,696,922.71	\$ 15,731,375.13
Dec-23			351,691.40	10,153,037.71	72,952.92	2,819,767.57	\$ 12,972,805.28
Total-23			3,716,268.59	\$ 98,253,670.51	1,107,394.86		\$ 142,198,365.49

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Lake Benton I

	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
	1010011		201110100					
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
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Total-21								
Jan-22								
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Apr-23								
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Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								TED DATA END

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Northern Alternative Energy (NAE)

	Date	Paid	Wind Produ	ction Delivered	Lo	st Production		
Production Month	Delivered MWh	Lost MWh	MWh Delivered	Amount Xcel Energy Paid	Lost MWh	Amount Xcel Energy Paid	Reason Codes	Total Xcel Energy Paid
Jan-21 Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21 Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22 Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22 Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23 Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								TED DATA END

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Velva

PROTECTE		Paid	Wind Produ	ction Delivered	Lo	st Production		
				Amount		Amount	T	Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23 Jun-23								
Jul-23 Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
1 Otal-23							PROTEC	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Fenton (EnXco)

	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production		Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								TED DATA END

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - MinnDakota (Formerly Ivanhoe)

	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production		Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21 Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23							DDOTES	TED DATA END

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Lincoln Heights Wind Holdings North*

IPROTECTED DATA BEGINS

[PROTECTE								
	Date	Paid	Wind Produ	iction Delivered	Lo	st Production		
				Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
IVIAI-ZI								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
Jan-23								
Feb-23								
Mar-23								
IVIAI-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								

*Effective 7/1/16 Norgaard North changed name to Lincoln Heights Wind Holdings North LLC.

PROTECTED DATA ENDS]

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Lincoln Heights Wind Holdings South*

IPROTECTED DATA BEGINS

[PROTECTE			_					
	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								

^{*}Effective 7/1/16 Norgaard North changed name to Lincoln Heights Wind Holdings South LLC.

PROTECTED DATA ENDS]

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - JJN Windfarm, LLC.

PROTECTE		Paid	Wind Produ	ction Delivered	Lo	st Production		
				Amount		Amount	T	Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
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Mar-23								
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Jul-23 Jul-23								
Aug-23								
Sep-23								
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Total-23								
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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Ulik

	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production		Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21 Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
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Mar-23								
Apr-23								
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Jun-23								
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Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23							DDCT-	TED DATA END

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Ewington

	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
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Jul-22								
Aug-22								
Sep-22								
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Total-23								ΓED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Moraine II Wind LLC

[PROTECTE		Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
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Total-21								
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Apr-23								
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Jun-23								
Jul-23								
Aug-23								
Sep-23								
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Dec-23								
Total-23								
							PROTEC	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Prairie Rose

INCIECTE	TECTED DATA BEGINS Date Paid Wind Production Delivered Lost Production											
	Date	Paid	vvina Produ		Lo	st Production		Total				
D	D. II	14	B4144	Amount		Amount		Total				
Production		Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy				
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid				
Jan-21												
Feb-21												
Mar-21												
Apr-21												
May-21												
Jun-21												
Jul-21												
Aug-21												
Sep-21												
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Oct-21												
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Nov-22												
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10tai-23							DDOTEO	TED DATA ENDS				

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Zephyr Wind LLC

ř			TTIII I I OUL	ction Delivered	LO			
I		Paid		Amount		st Production Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
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Mar-22								
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Total-23								TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Big Blue Wind Farm

PROTECTE		Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
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Jun-22								
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Oct-22								
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Total-22								
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Dec-23								
Total-23							DDOTES	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Valley View Wind

[PROTECTE		Paid	Wind Produ	uction Delivered	10			
	Date	. uiu	Tilla i Tout	Amount	LU	st Production Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
month			Donvoida	- uiu	2000 1111	i uiu	00000	rara
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23 Jun-23								
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Aug-23 Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
1 Otal-23							DDOTEC	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Ridgewind Power Partners LLC

[PROTECTE		Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22 Dec-22								
Total-22								
Jan-23								
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Total-23								
							PROTEC	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Grant County Wind LLC

	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production		Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21 Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
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Dec-23								
Total-23							DDOTES	TED DATA END

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Adams Wind Generations

PROTECTE		Paid	Wind Produ	ction Delivered	Lo	st Production		
				Amount		Amount	T	Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
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May-23 Jun-23								
Jul-23 Jul-23								
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Oct-23								
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Total-23								
1 Otal-23							PROTEC	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Odell

[PROTECTE								
	Date	Paid	Wind Produ	uction Delivered	Lo	st Production		
				Amount		Amount		Total
Production		Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21 Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22 Total-22								
Jan-23								
Feb-23								
Mar-23								
a. 20								
Apr-23								
May-23								
Jun-23								
Jul-23								
Aug-23								
Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
							PROTEC	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Woodstock Hills

Production Month	Date Delivered	Paid	Wind Produ	ction Delivered	Lo	st Production		
	Delivered							
	Delivered			Amount		Amount		Total
Month		Lost	MWh	Xcel Energy		Xcel Energy	Reason	
	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
								1
1 04								1
Jan-21								1
Feb-21								1
Mar-21								1
Apr-21								1
May-21								1
Jun-21								1
Jul-21								1
Aug-21								1
Sep-21								1
Oct-21								1
Nov-21								1
Dec-21								1
Total-21								
Jan-22								
Feb-22								1
Mar-22								1
Apr-22								1
May-22								1
Jun-22								1
Jul-22								1
Aug-22								1
Sep-22								1
Oct-22								1
Nov-22								1
Dec-22								1
Total-22								
Jan-23								
5an 25								1
Feb-23								1
								1
Mar-23								1
								1
Apr-23								1
May 22								1
May-23								1
Jun-23								
Jul-23								i
Aug-23								i
Sep-23								
Oct-23								i
Nov-23								i
Dec-23								i
Total-23								
i Otal-20							PROTEC	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Cisco

Date Delivered MWh	Paid Lost MWh	Wind Produ MWh Delivered	Amount Xcel Energy Paid		st Production Amount Xcel Energy	Reason	Total Xcel Energy
			Xcel Energy	Loot MAN/b	Xcel Energy	Reason	
				Loot MANA/b		Reason	Xcel Energy
MWh	MWh	Delivered	Paid	1 aat N/\\/h			-Addi Elicigy
				Lost MWh	Paid	Codes	Paid
							PROTEC

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Crowned Ridge

•		TA BEGINS Date Paid Wind Production Delivered Lost Production						
	Date	raiu	Willa Float	Amount	LO	Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
WOITH	141 4 4 1 1	1414411	Delivered	Faiu	LOST WIVVII	Faiu	Codes	raiu
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
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Mar-22								
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May-22 Jun-22								
Jun-22 Jul-22								
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Dec-23								
Total-23								TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Glen Ullin

[PROTECTE		Paid	Wind Produ	ıction Delivered	Lo	st Production		
	2 410			Amount		Amount		Total
Production	Delivered	Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid
Jan-21								
Feb-21								
Mar-21								
Apr-21								
May-21								
Jun-21								
Jul-21								
Aug-21								
Sep-21								
Oct-21								
Nov-21								
Dec-21								
Total-21								
Jan-22								
Feb-22								
Mar-22								
Apr-22								
May-22								
Jun-22								
Jul-22								
Aug-22								
Sep-22								
Oct-22								
Nov-22								
Dec-22								
Total-22								
Jan-23								
Feb-23								
Mar-23								
Apr-23								
May-23								
Jun-23 Jul-23								
Aug-23 Sep-23								
Oct-23								
Nov-23								
Dec-23								
Total-23								
1 Otal-23							DROTEC:	TED DATA ENDS

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Northern States Power Company Electric Utility - State of Minnesota Wind Curtailment Summary Report - Dakota Range III

[PROTECTED DATA BEGINS									
	Date	Paid	Wind Produ	uction Delivered	Lo	st Production	ı		
				Amount		Amount		Total	
Production		Lost	MWh	Xcel Energy		Xcel Energy	Reason	Xcel Energy	
Month	MWh	MWh	Delivered	Paid	Lost MWh	Paid	Codes	Paid	
Jan-21									
Feb-21									
Mar-21									
Apr-21									
May-21									
Jun-21									
Jul-21									
Aug-21									
Sep-21									
Oct-21									
Nov-21									
Dec-21									
Total-21									
Jan-22									
Feb-22									
Mar-22									
Apr-22									
May-22									
Jun-22									
Jul-22									
Aug-22									
Sep-22									
Oct-22									
Nov-22									
Dec-22									
Total-22									
Jan-23									
Feb-23									
Mar-23									
Apr-23									
May-23									
Jun-23									
Jul-23									
Aug-23									
Sep-23									
Oct-23									
Nov-23									
Dec-23									
Total-23									
							PROTEC	TED DATA ENDS]	

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Wind Curtailment Summary Report - Company Owned Facilities 2023 Reporting Period

						1	MWh Curtail	ed					
Project	January	February	March	April	May	June	July	August	September	October	November	December	2023 Total
Blazing Star 1	913	1,758	1,207	1,394	203	174	174	102	164	327	416	657	7,488
Blazing Star 2	575	54	338	1,116	226	204	173	118	151	294	458	550	4,259
Border	0	1	1	305	218	76	138	141	71	134	153	238	1,476
Lake Benton II (Buffalo Ridge / Chanarambie)	1,805	2,017	8,904	1,364	19	9	63	525	47	115	92	73	15,033
Community Wind North	3	0	2	14	0	2	1	0	0	29	37	20	107
Courtenay	0	1	1	1	463	153	167	159	783	249	375	1,975	4,329
Crowned Ridge II	20	2,044	4,274	13,262	7,234	1,043	382	3,136	8,401	17,730	16,367	1,837	75,730
Dakota Range 1&2	3	4,297	3,206	2,224	11,262	1,047	2	734	3,043	3,933	10,570	675	40,996
Foxtail	10,561	20,789	18,168	206	396	9	0	9	14	1,371	5,622	4,027	61,173
Freeborn	52	1,085	507	1,829	226	0	0	44	2	216	545	2,007	6,513
Grand Meadow	187	2,240	1,130	3,081	151	1	0	0	4	1,333	1,140	35	9,301
Jeffers	0	0	5	41	8	1	0	8	65	84	94	25	331
Mower County	0	0	0	2	0	449	442	607	29	32	29	50	1,640
Noble	41	4,134	8,472	4,636	988	3,731	1,140	3,934	474	241	770	61	28,622
Northern Wind			5,393	888	506	1,010	1,286	2,739	349	231	467	302	13,171
Pleasant Valley	0	64	1,180	2,939	112	1	0	0	0	901	596	4	5,797
Rock Aetna			623	90	103	133	267	435	36	21	51	8	1,768

CERTIFICATE OF SERVICE

- 5		w, hereby certify that I have this day served copies of the foregoing attached list of persons.
		by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota
	XX	electronic filing
DOCKET I		E999/CI-19-704 E002/M-19-809
Dated this	1 st day	of March 2024
/s/		
Joshua De Regulatory		nistrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400	Electronic Service	Yes	OFF_SL_19-704_Official
				St. Paul, MN 55101			
Hillary	Creurer	hcreurer@mnpower.com	Minnesota Power	30 W Superior St	Electronic Service	No	OFF_SL_19-704_Official
				Duluth, MN 55802			
Sharon	Ferguson	sharon.ferguson@state.mn	Department of Commerce	85 7th Place E Ste 280	Electronic Service	No	OFF_SL_19-704_Official
		.us		Saint Paul, MN 551012198			
Bruce	Gerhardson	bgerhardson@otpco.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_19-704_Official
Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy	408 St. Peter Street Ste 350 Saint Paul, MN 55102	Electronic Service	Yes	OFF_SL_19-704_Official
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Kristin	Henry	kristin.henry@sierraclub.or	Sierra Club	55024 2101 Webster St Ste 1300	Electronic Service	No	OFF_SL_19-704_Official
	,	g		Oakland, CA 94612			011_01_10 101_01101
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Leann	Oehlerking Boes	Iboes@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_19-704_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_19-704_Official
Isabel	Ricker	ricker@fresh-energy.org	Fresh Energy	408 Saint Peter Street Suite 220 Saint Paul, MN 55102	Electronic Service	Yes	OFF_SL_19-704_Official
Christine	Schwartz	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_19-704_Official
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Shane	Stennes	stennes@umn.edu	University of Minnesota	319 15th Avenue SE Minneapolis, MN 55455	Electronic Service	No	OFF_SL_19-704_Official
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Laurie	Williams	laurie.williams@sierraclub. org	Sierra Club	Environmental Law Program 1536 Wynkoop St Ste Denver, CO 80202	Electronic Service 200	No	OFF_SL_19-704_Official

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Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_19-809_Official List
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Rebecca	Eilers	rebecca.d.eilers@xcelener gy.com	Xcel Energy	414 Nicollet Mall - 401 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_19-809_Official List
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Kim	Havey	kim.havey@minneapolismn .gov	City of Minneapolis	350 South 5th Street, Suite 315M Minneapolis, MN 55415	Electronic Service	No	OFF_SL_19-809_Official List
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-809_Official List
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Carol A.	Overland	overland@legalectric.org	Legalectric - Overland Law Office	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_19-809_Official List
Audrey	Partridge	apartridge@mncee.org	Center for Energy and Environment	212 3rd Ave. N. Suite 560 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_19-809_Official List
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_19-809_Official List
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_19-809_Official List
Isabel	Ricker	ricker@fresh-energy.org	Fresh Energy	408 Saint Peter Street Suite 220 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_19-809_Official List
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Christine	Schwartz	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_19-809_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Laurie	Williams	laurie.williams@sierraclub. org	Sierra Club	Environmental Law Program 1536 Wynkoop St Ste Denver, CO 80202	Electronic Service 200	No	OFF_SL_19-809_Official List

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