



Minnesota Public Utilities Commission

PUC Agenda Meeting

Thursday, March 2, 2023

10:00 AM

INTRODUCTION

DECISION ITEMS

1. [Details 2020-196](#)

** E002/M-20-620

Northern States Power Company, d/b/a Xcel Energy

In the Matter of a Petition from Northern States Power Company, d/b/a/ Xcel Energy, for Approval of Updated Pricing for the Border Winds and Pleasant Valley Wind Repowering Projects.

1. Should the Commission approve capital costs higher than previously-approved in this proceeding for the Border Winds and Pleasant Valley wind repowering projects?
2. Should the Commission continue to allow Xcel Energy to pursue cost recovery of the Border Winds and Pleasant Valley wind projects in a future Renewable Energy Standard Rider filing?
3. Should the Commission require Xcel to refund ratepayers if wind production tax credits (PTCs) are less than what the Company assumed in its October 14, 2022, Pricing Update? (PUC: **Stalpes**)

Attachments:

[Briefing Papers](#)

2. [Details 2021-118](#)

** P999/CI-20-747

All High Cost ETCs

In the Matter of a Commission Inquiry into the Advertising, Outreach, and Offering of Lifeline by High Cost ETCs.

Should the Commission adopt the Department's recommendations in its September 12, 2022 comments? (PUC: **McShane**)

Attachments:

[Briefing Papers](#)

[Decision Option Amendment-Commissioner Tuma](#)

The following items will not be heard before 1:00 PM

3. [Details 2023-020](#)

- * **E999/PR-22-12;** **All Electric Utilities Subject to Minnesota**
E999/M-22-85; **Statute §216B.1691**
E999/PR-02-1240

In the Matter of Commission Consideration and Determination of Compliance with Renewable Energy Standards for Year 2021;

In the Matter of Commission Consideration and Determination of Compliance with Renewable Energy Standards Biennial Reporting;

In the Matter of Green Pricing Verification Filing Process.

1. What action should the Commission take on the Renewable Energy Standards (RES) compliance filings filed by electric utilities for compliance year 2021?
2. What action should the Commission take regarding Otter Tail Power's proposal? (PUC: **Harsch**)

Attachments:

[Briefing Papers.pdf](#)

[Decision Options-Commissioner Tuma](#)

4. [Details 2016-131](#)

- * **E002/M-13-867** **Northern States Power Company, d/b/a Xcel Energy**

In the Matter of the Petition for Approval of Northern States Power Company, d/b/a Xcel Energy's Community Solar Garden Program.

Should the Commission approve Xcel Energy's calculation of the Value of Solar (VOS) rate for 2023 and the Company's proposed 2023 VOS vintage year bill credit tariff sheets? Should the Commission extend the Residential Adder for VOS vintages beyond 2022? (PUC: **Dornfeld; Strauss; Duran**)

Attachments:

[Briefing Papers.pdf](#)

5. [Details 2018-089](#)**** E999/CI-16-521****All Electric Utilities**

In the Matter of Updating the Generic Standards for the Interconnection and Operation of Distributed Generation Facilities Established under Minn. Stat. §216B.1611.

Should the Commission approve the Technical Subgroup's proposed changes to the Minnesota Distributed Energy Resource Technical Interconnection and Interoperability Requirements (TIIR) regarding the move from interim to full implementation of the TIIR pending "readily available" IEEE 1547-2018 certified inverters anticipated in Spring 2023? (PUC: **Duran**)

Attachments:[briefing papers](#)[Revised Decision Options](#)

ADJOURNMENT

* One star indicates that an agenda item is not disputed.

** Two stars indicate that an agenda item is disputed and there may be legal, procedural, or policy issues to be resolved.

*** Three stars indicate a complex or lengthy disputed agenda item that may have significant legal, procedural, or policy issues to be resolved.

Please note: For the complete record, please see eDockets.