



**Minnesota Public Utilities
Commission
Decisions
PUC Agenda Meeting**

121 7th Place East
Suite 350
Saint Paul, MN 55101-2147

Thursday, December 8, 2016

9:30 AM

Large Hearing Room

INTRODUCTION

ORAL ARGUMENT ITEMS

DELIBERATION ITEMS

DECISION ITEMS

1. * **G004/GR-15-879; Great Plains Natural Gas Company
G004/MR-16-834**
In the Matter of the Application of Great Plains Natural Gas Company, a Division of MDU Resources Group, Inc., for Authority to Increase Non-Gas Natural Gas Rates in Minnesota;
In the Matter of the Petition by Great Plains Natural Gas Co., a Division of MDU Resources Group, Inc. to Establish a New Base Cost of Gas in Compliance with the September 6, 2016 Commission Order in the General Rate Filing.

 - (1) Should the Commission approve Great Plains' October 22, 2016 compliance filing for its general rate case filed in response to the Commission's September 6, 2016 Order, Finding of Fact, Conclusions, and Order (Docket No. 15-879)?
 - (2) What non-gas rate factors should the Commission approve as a result of Great Plains' general rate case (Docket No. 15-879)?
 - (3) Should the Commission approve Great Plains' updated October 6, 2016 base cost of gas petition (Docket No. 16-834)? (PUC: **Bender, Brill**)
Approved revenue apportionment, customer charges, and distribution charges; approved updated cost of gas; and required compliance filings.

2. * **G022/M-16-494 Greater Minnesota Gas, Inc. (GMG)**
In the Matter of GMG's Request for Conservation Improvement Program Cost Recovery.

Should the Commission allow GMG to implement a Conservation Improvement Program cost recovery rider and an annual Conservation Cost Recovery Adjustment (CCRA)?

Should the Commission approve an initial CCRA of \$0.18/dekatherm, effective January 1, 2017? (PUC: **Bender**)

Approved request to implement CIP rider; approved tracker activity and CCRA; required compliance filing; and set requirements for future CIP filings.

3. ** E002/M-15-891 Northern States Power Company, d/b/a Xcel Energy

In the Matter of the Petition of Xcel Energy for Approval of a Modification to its Transmission Cost Recovery (TCR) Tariff, 2016 TCR Rate Factors, and 2015 True-up and Compliance Filing.

Should the Commission approve Xcel Energy's request to modify its TCR Tariff, update its 2016 TCR rate factors and allow a true-up in the TCR rider for 2015?

Should Accumulated Deferred Income Tax (ADIT) balances be prorated or non-prorated when the Company forecasts its test year for rate base. And, if the Commission decides proration of the ADIT balances is required, must the true-up also be calculated using the proration method when adjusting for actual ADIT? (PUC: **Schwieger, Morrissey**)

Authorized rider recovery of actual 2016 costs; approved tracker report, TCR adjustment factors, revised tariff, and customer notice; and required compliance filing.

ADJOURNMENT

* One star indicates agenda item is unusual but is not disputed.

** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please see eDockets