



Minnesota Public Utilities Commission

Decisions

Thursday, May 23, 2019

9:30 AM

Large Hearing Room

INTRODUCTION

DECISION ITEMS

1. * **P421/C-03-616** **CenturyLink QC**
In the Matter of a Request by Eschelon Telecom for an Investigation Regarding Customer Conversion by Qwest and Regulatory Procedures.
- Shall the Commission eliminate CenturyLink QC's reporting requirements? (PUC: O'Grady)

Attachments: [Briefing Papers](#)

Granted petition.

2. * **P999/PR-19-5;** **Department of Commerce/TAM**
P999/M-19-151 **(Telecommunications Access Minnesota)**
In the Matter of TAM's 2018 Annual Report;
In the Matter of TAMs FY 2019 Proposed Budget and Surcharge Recommendations.
1. Should the Commission accept TAM's 2018 Annual Report?
 2. Should the Commission approve TAM's proposed budget for FY 2020?
 3. Should the Commission approve the TAM surcharge increase to \$0.06?
 4. What other action, if any, should the Commission take in this matter? (PUC: McCarthy)

Attachments: [Briefing Papers](#)

Accepted report, approved budget, set surcharge, and required filing.

3. **PULLED**
- ~~** P6049, 421/C-18-542~~ **Qwest Corporation dba CenturyLink QC;**
West Inc.
- In the Matter of a Commission Inquiry into the 911 Obligations of West, Inc. and CenturyLink.

Should the Commission Accept the Report of the Departments of Public Safety and Commerce Regarding the 911 Outage of August 1, 2018? (PUC: Fournier)

4. * **ET6133/RP-18-524 Minnesota Municipal Power Agency**
In the Matter of MMPA's 2019 - 2033 Resource Plan.

What action should the Commission take on MMPA's resource plan? (PUC: **Fournier**)

Attachments: [Briefing Papers](#)

Accepted filing and required update.

5. ** **E002/M-17-797 Northern States Power Company, d/b/a Xcel Energy**
In the Matter of the Petition of Northern States Power Company for Approval of the Transmission Cost Recovery Rider Revenue Requirements for 2017 and 2018, and Revised Adjustment Factors.
1. Should the Commission approve or modify Xcel Energy's proposed rate of return used for determining the Transmission Cost Recovery Rider revenue requirements?
 2. Should the Commission approve or modify Xcel Energy's proposed proration for Accumulated Deferred Income Taxes?
 3. Should the Commission approve or modify Xcel Energy's request for cost recovery of the ADMS Distribution-Grid Modernization project?
 4. Should the Commission approve or modify Xcel Energy's 2017 and 2018 revenue requirements for the projects eligible for cost recovery through the Transmission Cost Recovery Rider?
 5. Should the Commission approve or modify Xcel Energy's request to modify its Transmission Cost Recovery Tariff, 2016 True-up and Tracker Balance report, adjustment factors, and customer notice? (PUC: **Bonnett, Alonso, Debleeckere**)

Attachments: [Briefing Papers](#)
[BP Supplement on ADMS Final](#)

Set rate of return, set rider effective date, approved revenue requirement, required filings, denied 2-way carrying charge, and required interest on refunds.

6. ** **E002/M-17-818 Northern States Power Company, d/b/a Xcel Energy**
In the Matter of Petition of Northern States Power Company, for Approval of the Renewable Energy Standards (RES) Rider Revenue Requirements for 2017 and 2018 and RES Adjustment Factors.
1. Should the Commission approve or modify Xcel Energy's proposed rate of return used for determining the RES Rider revenue requirement?
 2. Should the Commission approve or modify Xcel Energy's proposed proration for Accumulated Deferred Income tax?
 3. Should the Commission approve or modify Xcel Energy's request for approval of revenue requirements for 2017 and 2018 along with associated RES Adjustment Factors? (PUC: **Bonnett, Alonso**)

Attachments: [Briefing Papers](#)

Set rate of return, set rider and rider adjustment effective dates, required continuing credit, approved capital cost components, approved wind project costs, approved expenditures, approved revised tracker and tracker credit, and required compliance filing.

7. ** G002/M-17-787 Northern States Power Company, d/b/a Xcel Energy

In the Matter of the Petition of Northern States Power Company, d/b/a Xcel Energy, for Approval of a Gas Utility Infrastructure Cost Rider True-up Report for 2017, the Forecasted 2018 Revenue Requirements, and Revised Adjustment Factors.

1. Should the Commission approve or modify Xcel Energy's proposed rate of return used for determining the Gas Utility Infrastructure Cost Rider revenue requirements?
2. Should the Commission approve or modify Xcel Energy's proposed proration for Accumulated Deferred Income Taxes?
3. Should the Commission approve or modify Xcel Energy's proposed 2018 Gas Utility Infrastructure Cost Rider revenue requirement and adjustment factor? (PUC: **Bonnett, Bartusch**)

Attachments: [Briefing Papers](#)

Set requirements, approved cost recovery of certain items, and limited cost recovery of other items.

ADJOURNMENT

*** One star indicates agenda item is unusual but is not disputed.**

**** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**

Please note: For the complete record, please see eDockets