



# Minnesota Public Utilities Commission

## Decisions

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Thursday, August 1, 2019

9:30 AM

Large Hearing Room

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### INTRODUCTION

### DECISION ITEMS

1. **\*\* E015/M-12-233 Minnesota Power**  
In the Matter of Minnesota Power's Compliance Report for its Temporary Rider for Residential Time-of-Day Rate for Participants of the Smart Grid Advanced Metering Infrastructure Pilot Project.
  1. Should the Commission accept MP's compliance report as complete?
  2. Should the Commission direct MP to file a new Time of Day Rate? (PUC: **Stalpes**)

**Attachments:** [Briefing Papers](#)

**Accepted compliance report as complete; directed company to include additional information in next annual compliance report.**

2. **\*\* E015/M-18-735 Minnesota Power**  
In the Matter of the Petition for Approval of Minnesota Power's Industrial Demand Response Product.
  1. Should the Commission approve one or more of Minnesota Power's (MP's) proposed Demand Response Products "A", "B", or "C"? Product A is MP's similar to current interruptible rate. Product B is a new long-term capacity product with an energy curtailment component and a 150 MW cap. Product C is a market surplus Demand Response product.
  2. Should the Commission approve Cost Recovery Method "1" (a flat per-kWh cost recovery surcharge collected from all firm customers) or Method "2" (a per-kWh surcharge based on an allocation of cost recovery based on the apportionment of the final rate case revenue deficiency MP's last rate case)?
  3. Should the Commission require MP to file regular compliance reports? (PUC: **Stalpes, Krishnan, Martone**)

**Attachments:** [Briefing Papers](#)

**Approve Products A, C; deny B.**

3. **\*\* G011/M-18-182; Minnesota Energy Resources Corporation  
G011/M-18-281;**

**G011/M-19-282;**

**G011/GR-17-563**

In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of a Natural Gas Extension Project (NGEP) Cost Rider Surcharge for the Recovery of 2019 Rochester Project Costs;

In the Matter of Minnesota Energy Resources Corporation's Request for Approval of a Gas Utility Infrastructure Cost (GUIC) Rider;

In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of 2020 Gas Utility Infrastructure Cost (GUIC) Rider Revenue Requirement and Revised Surcharge Factor;

In the Matter of the Application of Minnesota Energy Resources Corporation for Authority to Increase Rates for Natural Gas Service in Minnesota.

Should the Minnesota Public Utilities Commission approve, modify, reject, or request additional information regarding Minnesota Energy Resource Corporation's request to suspend its Natural Gas Extension Project rider surcharge and its Gas Utility Infrastructure Cost rider surcharge from direct connect customers? (PUC: **Bartusch**)

**Attachments:**    [Briefing Papers](#)

**Suspend GUIC rider, not NEGP rider; defer cost recovery issue.**

### **ADJOURNMENT**

**\* One star indicates agenda item is unusual but is not disputed.**

**\*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**

**Please note: For the complete record, please see eDockets**