

Minnesota Public Utilities Commission

Decisions

Thursday, August 22, 2019

9:30 AM

Large Hearing Room

INTRODUCTION

DECISION ITEMS

1. * G004/M-19-198 Great Plains Natural Gas Co., a Division of

Montana-Dakota Utilities Co. (GP, Great Plains, Company).

In the Matter of the Petition of Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co., for Approval of its Revenue Decoupling Mechanism Rates and Decoupling Evaluation Report for Year 2 of its Pilot Program.

Should the Commission accept Great Plains' second annual revenue decoupling report for the calendar year evaluation period ended December 31, 2018 and approve Great Plains' revenue decoupling rate adjustments? (PUC: **Hetherington, Alonso**)

Attachments: Briefing Papers

Approved revenue decoupling mechanism and proposed tariff changes.

2. ** G008/AI-18-517 CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas

In the Matter of the Petition of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas, for Approval of an Affiliated Interest Agreement between CenterPoint Energy Minnesota Gas and Minnesota Limited.

- Should the Commission approve CenterPoint Energy's contract with Minnesota Limited as an Affiliated Interest Agreement?
- How should the Commission address recovery of costs incurred under this contract that are beyond the scope of work covered by the initial agreement between CenterPoint Energy and Minnesota Limited? (PUC: Hetherington, Alonso)

Attachments: Briefing Papers

Approved 2018 Metro Beltline construction contract with Minnesota Limited.

* IP6712/WS-08-1494 Community Wind North, LLCIn the Matter of a Site Permit Amendment to Repower the 30 MW Community Wind

North Large Wind Energy Conversion System and Associated Facilities in Lincoln County, Minnesota.

Should the Commission grant the site permit amendments as requested? (PUC: **Kaluzniak**)

Attachments: Briefing Papers

Granted waiver on turbine T-1 and T-9 and T-11 with conditions; Issued amended Site permit incorporating EERA revisions and additional conditions.

4. * E6465/WS-05-1220 Jeffers Wind 20, LLC

In the Matter of a Site Permit Amendment to Repower the 50 Megawatt Jeffers Wind Energy Center Project and Associated Facilities in Cottonwood County, Minnesota

Should the Commission grant the site permit amendments as requested? (PUC: **Panait**)

Attachments: Briefing Papers

05-1220 Clarified Decision Options

Issued amended site permit, granted waiver and adopted changes to permit conditions.

5. ** PL9/PPL-18-752 Enbridge Energy, LLC

In the Matter of the Application of Enbridge Energy for a Route Permit and Partial Exemption for the Fond du Lac Line 4 Project in Saint Louis and Carlton Counties.

Should the Commission grant a partial exemption from the pipeline route selection procedures and issue a pipeline route permit for a 10 mile segment of the Line 4 Pipeline on the Fond du Lac Reservation in Saint Louis and Carlton Counties? (PUC: Kaluzniak)

Attachments: Briefing Papers

Granted exemption, with additional requirement.

6. ** E999/PR-19-9 Minnesota Power;

Otter Tail Power;

Xcel Energy

In the Matter of Trade Secret Designation of 2019 Cogeneration and Small Power Production Reports

1. What, if any, of the rate-regulated utilities' trade secret designated information in their Annual Cogeneration and Small Power Production reports should be filed as

public?

2. What procedures should the Commission use to address this matter? (PUC: Rosier)

Attachments: Briefing Papers

Revised Staff Decision Options 8-22

Required notice and comment period.

ADJOURNMENT

- * One star indicates agenda item is unusual but is not disputed.
- ** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please see eDockets