

Minnesota Public Utilities Commission

Decisions

Friday, November 22, 2019

9:30 AM

Large Hearing Room

INTRODUCTION

DECISION ITEMS

1. ** E002/M-19-186 Northern States Power Company, d/b/a Xcel Energy

In the Matter of Xcel Energy's Petition for Approval of a Residential EV Subscription Service Pilot Program.

Should the Commission grant reconsideration as requested by the Xcel Large Industrials?

Should the Commission stay its Order as requested by the Xcel Large Industrials? (PUC: **Terwilliger**)

The Commission has the authority to accept or decline a petition for reconsideration with or without a hearing or oral argument (Minnesota Rules 7829.3000, Subpart 6) In other words, a decision on a petition for reconsideration can be made without taking oral comments at the Commission meeting.

Attachments: Briefing Papers

Denied.

2. E243,106/SA-19-561 Grand Rapids Public Utilities Commission; Lake Country Power

In the Matter of The Joint Request of Grand Rapids Public Utilities Commission and Lake Country Power for approval to Update Electric Service Territory Boundaries. (PUC: Terwilliger; DOC: Lusti)

Attachments: DOC Comments 9-30-19

Approved.

3. E229,017/SA-19-590 Detroit Lakes Public Utilities;
Otter Tail Power

In the Matter of The Joint Request of Detroit Lakes Public Utilities and Otter Tail Power for approval to Update Electric Service Territory Boundaries. (PUC: Terwilliger; DOC: Lusti)

Attachments: DOC Comments 10-15-19

Approved.

* G011/M-19-201 Minnesota Energy Resources Corporation (MERC)
In the Matter of the 2018 Annual Decoupling Evaluation Report and Revenue
Decoupling Mechanism Adjustment Calculation.

- 1. Should the Commission accept MERC's 2018 Annual Revenue Decoupling Evaluation Report and approve MERC's revenue decoupling rate adjustments?
- 2. Should MERC's Revenue Decoupling Mechanism become a permanent part of the Company's rate design? (PUC: **Hetherington, Alonso**)

Attachments: Briefing Papers

Accepted 2018 report. Approved rate adjustment factors. Required compliance filing describing remailing reconciliation adjustment for Small C&I class. Required consideration of future changes to report.

- 5. ** G008/D-19-307 CenterPoint Energy Minnesota Gas (CPE)
 In the Matter of the Petition of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas for Approval of Depreciation Certification.
 - 1. Should the Commission approve CPE's proposed service lives, net salvage rates and resulting depreciation rates?
 - Should the Commission require CPE to file its next five-year depreciation study the earlier of July 15, 2024; or 60 days prior to the filing of its next general rate case? (PUC: Schwieger)

Attachments: Briefing Papers

Approved proposed service lives, net salvage rates and depreciation rates effective January 1, 2020. Required annual depreciation reviews filings by July 15. Required next five-year depreciation study by May 7, 2024. Required coordination of Depreciation five-year filing with next rate case.

ADJOURNMENT

- * One star indicates agenda item is unusual but is not disputed.
- ** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please see eDockets