



Minnesota Public Utilities Commission

Decisions

Thursday, May 7, 2020

9:15 AM

Online via WebEx

INTRODUCTION

DECISION ITEMS

1. * **E,G999/CI-20-425; All Commission Rate Regulated Electric
E,G999/M-20-427 and Natural Gas Utilities**
In the Matter of an Inquiry into the Financial Effects of COVID-19 on Natural Gas and Electric Utilities;
In the Matter of the Petition of the Minnesota Rate Regulated Electric and Gas Utilities for Authorization to Track Expenses Resulting From the Effects of COVID-19 and Record and Defer Such Expenses Into a Regulatory Asset.
 1. Should the Commission ask stakeholders for input on what actions the Commission should take, including what type of information to gather, if any?
 2. Should the Commission ask for input on how to identify the types of financial impacts that could be considered COVID-related, including cost increases and decreases, revenue increases and decreases, and investments, as well as what off-sets there may be?
 3. Should the Commission ask for information from utilities on the financial effects on the utilities of the pandemic?
 4. How does the Commission wish to proceed with respect to the Joint Petition of Rate Regulated Gas and Electric Utilities for Authorization to Track Expenses Resulting from the Effects of Covid-19 and Record and Defer Such Expenses into a Regulatory Asset? (PUC: **Bender, Alonso**)

Attachments: [Briefing Papers](#)

Docket 20-427 Delegated authority to Executive Secretary; granted Joint Petition for accounting purposes and required utilities to track costs and revenues

Docket 20-425 requested stakeholder/utility input and comments; delegated authority to Executive Secretary and directed Notice to issue based on 5/5/20 Sullivan memo.

2. ** **G011/M-19-282 Minnesota Energy Resources Corporation**
In the Matter of the Petition of Minnesota Energy Resources Corporation (MERC) for Approval of 2020 Gas Utility Infrastructure Cost (GUIC) Rider Revenue Requirement and Revised Surcharge Factor.

Should the Commission approve or modify MERC's proposed 2020 Gas Utility Infrastructure Cost Rider revenue requirement and adjustment factors? (PUC: **Bonnett, Bender**)

Attachments: [Briefing Papers](#)
 [Decision Alternatives](#)

Petition approved as modified; accepted ADIT proration; accepted estimated cost of sewer cross-bore survey activity; approved rate of return and rate design; set filing requirements; required forecasted depreciation adjustment; required use of three-year average; approved budgets; approved excess flow valve assessment project costs; approved sales forecast; approved bill message; determined rate effectiveness date; and required compliance filing.

THE FOLLOWING ITEM WILL NOT BE HEARD BEFORE 10:45 AM

- 3. ** E002/M-19-559 Northern States Power Company, d/b/a Xcel Energy**
In the Matter of Xcel Energy's Petition for Approval of An Electric Vehicle Home Service Program.
1. Should the Commission approve, modify, or reject Xcel Energy's proposal for an EV Home Service Program?
 2. Should the Commission approve, modify, or reject Xcel Energy's proposal for a Voluntary Electric Vehicle Charger Service? (PUC: **Terwilliger**)

Attachments: [Briefing Papers](#)
 [Decision Option Matrix](#)
 [Decision Option Matrix with responses](#)

Program, customer service agreement, and tariff approved as modified.

ADJOURNMENT

*** One star indicates agenda item is unusual but is not disputed.**
**** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**
Please note: For the complete record, please see eDockets