



Minnesota Public Utilities Commission

Decisions

Thursday, June 4, 2020

9:15 AM

Online via WebEx

INTRODUCTION

1. * **IP6557/WS-06-91** **FPL Energy Mower County Wind, LLC**
In the Matter of a Site Permit Amendment to Repower the 98.9 Megawatt Mower County Wind Energy Center Wind Project and Associated Facilities in Mower County, Minnesota.

Should the Commission grant the site permit amendments as requested? (PUC: **Panait**)

Attachments: [Briefing papers](#)
 [Proposed Site Permit](#)
 [Revised Decision Options - 6-2-2020](#)
 [Modifications to Decision Options](#)
 [Modifications to Decision Options - B Section](#)

Approved with modifications.

2. * **E002/M-20-437;** **Northern States Power Company d/b/a Xcel Energy**
E002/AA-19-293
In the Matter of Northern States Power Company's Proposal to Adjust the 2020 Fuel Forecast Monthly Fuel Cost Charges.

Should the Commission approve Xcel's request to lower FCA rates during the months of June, July and August 2020? (PUC: **Alonso, Bender, Bonnett**)

Attachments: [Briefing papers](#)

Approved \$25 million FCA reduction.

3. **PULLED**
** ~~**E017/D-19-547**~~ ~~**Otter Tail Power Company**~~
In the Matter of Otter Tail Power Company's Petition for Approval of its 2019 Annual Review of Depreciation Certification.

1. Should the Commission approve the proposed depreciation parameters and the resulting rates for Otter Tail Power Company's annual depreciation update?
2. Should the proposed remaining lives of Hoot Lake Production Plant Units 2 & 3 and

Hydraulic Production Plant be reduced by one year to better match depreciation accruals to plant retirement? (PUC: **Hetherington**)

Pulled.

**4. ** E015/GR-19-442; Minnesota Power
E015/M-20-429;
E015/M-16-564**

In the Matter of the Application of Minnesota Power for Authority to Increase Electric Service Rates in Minnesota;

In the Matter of the Emergency Petition of Minnesota Power for Approval to Move Asset-Based Wholesale Sales Credits to the Fuel Adjustment Clause and Resolve Rate Case;

In the Matter of Minnesota Power's Revised Petition for a Competitive Rate for Energy-Intensive Trade-Exposed (EITE) Customers and an EITE Cost Recovery Rider.

1. Should the Commission approve Minnesota Power's request to shift recovery of the Company's energy and capacity asset-based wholesale sales margins from base rates to its Fuel Adjustment Clause (FAC or FCA)?
2. Should the Commission approve Minnesota Power's requested mid-year change to its currently approved 2020 FCA?
3. Should the Commission authorize Minnesota Power to change base rates, as requested, as a result of this docket rather than in the rate case?
4. Should the Commission approve Minnesota Power's proposal to defer residential rate design issues in the rate case to the time-of-use residential rates docket (Docket No. E-015/M-12-233)?
5. Should the Commission approve Minnesota Power's request to maintain the current EITE rider rate discount through February 1, 2021 or some other date? (PUC: **Bonnett, Alonso, Bender, O'Grady**)

Attachments: [Briefing papers](#)

MP to recover asset-based margins via FCA, pursue rate design changes outside this docket, extend EITE.

ADJOURNMENT

*** One star indicates agenda item is unusual but is not disputed.**

**** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**

Please note: For the complete record, please see eDockets