



# Minnesota Public Utilities Commission

## Decisions

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Wednesday, January 6, 2021

1:00 PM

Online via Webex

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### INTRODUCTION

### DECISION ITEMS

1. \* **G004/M-20-813**                      **Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co. (Great Plains)**

In the Matter of a Request by Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co. (Great Plains), for a Variance and Notice of Refund Plan for Northern Natural Gas and Viking Gas Transmission Pipeline Refunds.

Should the Commission approve Great Plains' proposed refund plan and grant Great Plains a variance to Minn. R. 7825.2700, subp. 8 to allow Great Plains to determine the refund amount for each customer based on their actual usage from January through April 2020, instead of on a 12-month basis? (PUC: **Ubani, Bender**)

**Attachments:**     [Briefing Papers](#)

**Approved refund proposal; granted variance; required compliance filing.**

2. \* **G011/M-20-700**                      **Minnesota Energy Resources Corporation (MERC)**

In the Matter of the Petition of Minnesota Energy Resources Corporation for a Variance and Notice of Refund Plan for Northern Natural Gas Pipeline Refund.

Should the Commission approve MERC's proposed refund plan as modified and grant MERC a variance to Minn. R. 7825.2700, subp. 8? (PUC: **Ubani, Bender**)

**Attachments:**     [Briefing Papers](#)  
                              [Tuma MERC 2 Decision Option 20-700](#)

**Approved refund proposal; granted variance; required compliance filing.**

3. \* **G011/M-20-702**                      **Minnesota Energy Resources Corporation (MERC)**

In the Matter of the Petition of Minnesota Energy Resources Corporation for a Variance and Notice of Refund Plan for Viking Gas Transmission Pipeline Refund.

Should the Commission grant Minnesota Energy Resources Corporation a variance to Minn. R. 7825.2700, subp. 8 and allow MERC to refund a Viking Gas Transmission

Pipeline Refund over a single month through the PGA mechanism based on one-month forecasted sales rather than 12-months of actual sales? (PUC: **Ubani, Bender**)

**Attachments:**    [Briefing Papers](#)  
[Tuma MERC 3 Decision Option 20-702](#)

**Approved refund proposal; required additional filing; granted variance.**

- 4.    \*    E999/M-20-464;                    Electric Utilities Subject to Minnesota’s Solar  
             E999/M-13-542                    Energy Standard, Minn. Stat. §216B.1691, Subd. 2f**  
In the Matter of Utilities’ Annual Reports on Progress in Achieving the Solar Energy Standard;  
In the Matter of the Implementation of Solar Energy Standards Pursuant to 2013 Amendments to Minnesota Statutes, Section 216B.1691.
1.    Should the Commission accept utilities 2019 SES Progress Reports?
  2.    What action should the Commission take on future SES Reporting? (PUC: **Terwilliger**)

**Attachments:**    [Briefing Papers](#)

**Accepted reports; modified reporting requirements.**

#### **ADJOURNMENT**

- \* One star indicates agenda item is unusual but is not disputed.**  
**\*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**  
**Please note: For the complete record, please see eDockets**