



Minnesota Public Utilities Commission

PUC Agenda Meeting

Thursday, August 4, 2022

9:00 AM

INTRODUCTION

ORAL ARGUMENT ITEMS

1. [Details 2021-080](#)

** G008/M-21-138

**CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Minnesota Gas**

In the Matter of the Petition of CenterPoint Energy for Approval of a Recovery Process for Cost Impacts Due to February Extreme Gas Market Conditions.

Should the Commission adopt the recommendations in the ALJ's Report? If not, what disallowance(s) should be approved? (PUC: **Alonso**)

Attachments:

[briefing papers.pdf](#)

[Decision Option-Chair Sieben](#)

2. [Details 2021-083](#)

** G004/M-21-235

**Great Plains Natural Gas Co., a Division of
Montana-Dakota Utilities Co. (Great Plains, Company)**

In the Matter of the Petition by Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co., for Approval of Rule Variances to Recover High Natural Gas Costs from February 2021.

Should the Commission adopt the recommendations in the ALJ's Report? If not, what disallowance(s) should be approved? (PUC: **Manning**)

Attachments:

[briefing papers](#)

[Decision Option-Chair Sieben](#)

3. [Details 2022-132](#)

** G008/M-21-611

Minnesota Energy Resources Corporation

In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of a Recovery Process for Cost Impacts Due to February Extreme Gas Market Conditions.

Should the Commission adopt the recommendations in the ALJ's Report? If not, what disallowance(s) should be approved? (PUC: **Worlobah**)

Attachments: [briefing papers.pdf](#)
[Decision Option-Chair Sieben](#)

4. [Details 2022-133](#)

**** G002/CI-21-610 Northern States Power Company, d/b/a Xcel Energy**

In the Matter of the Petition of Northern States Power Company, d/b/a Xcel Energy to Recover February 2021 Natural Gas Costs.

Should the Commission adopt the recommendations in the ALJ’s Report? If not, what disallowance(s) should be approved? (PUC: **Larson**)

Attachments: [briefing papers.pdf](#)
[Decision Option-Chair Sieben](#)

5. [Details 2021-039](#)

**** G999/CI-21-135; All Natural Gas Utilities**
G004/M-21-235;
G002/CI-21-610;
G011/CI-21-611

In the Matter of a Commission Inquiry into the Impact of Severe Weather in February 2021 on Minnesota Natural Gas Utilities and Customers;

In the Matter of the Petition by Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co., for Approval of Rule Variances to Recover High Natural Gas Costs from February 2021;

In the Matter of Petition of Northern States Power Company d/b/a Xcel Energy to Recover February 2021 Natural Gas Costs;

In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of a Recovery Process for Cost Impacts Due to February Extreme Gas Market Conditions.

Should classes that have not already had their recovery period for February 2021 extraordinary gas costs extended have their recovery period extended? If so, should the new recovery period be 63 months or a different time period? (PUC: **Alonso**)

Attachments: [briefing papers.pdf](#)
[Decision Option-Chair Sieben](#)

ADJOURNMENT

*** One star indicates agenda item is unusual but is not disputed.**

**** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**

Please note: For the complete record, please see eDockets