



414 Nicollet Mall
Minneapolis, MN 55401

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August 24, 2020

—Via Electronic Filing—

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

RE: COMPLIANCE FILING, SHERCO UNIT 3
DOCKET NO. E999/AA-18-373
DOCKET NO. E999/AA-17-492
DOCKET NO. E999/AA-16-523
DOCKET NO. E999/AA-14-579
DOCKET NO. E002/GR-13-868
DOCKET NO. E999/AA-13-599
DOCKET NO. E002/GR-12-961

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits this filing in compliance with Order Point 2 of the April 11, 2019 ORDER AUTHORIZING SHERCO UNIT 3 RATEPAYER REFUND AMOUNT AND METHOD AND REQUIRING COMPLIANCE FILING in the above-referenced dockets.

As reported in our May 26, 2020 compliance filing in this matter, civil litigation in this matter ended on April 28, 2020 when the Minnesota Supreme Court denied the petition for further review made by Aegis Insurance Services, LTD and a number of other interested insurers and subrogees of Northern States Power Company and Southern Minnesota Municipal Power Agency.

Portions of this Compliance Filing contain information marked as trade secret pursuant to Minnesota Statute § 13.37, subd. 1(b). In particular, the information designated as Trade Secret derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

The Company's insurance claim amounts discussed in this filing represent actual amounts of costs incurred, and our ability to negotiate with our insurers and resolve our claims in a manner that benefits our customers may be hampered if this information or our view of the insurers' treatment of various costs became publicly available. Competitors may also be able to leverage knowledge of Xcel Energy's costs and/or supply needs through the details of the energy cost forecast to gain a competitive advantage by negotiating slightly better prices from a supplier or from Xcel Energy. Such results would harm Xcel Energy and its customers. Finally, the Settlement Amount that was refunded to customers is subject to a confidential settlement agreement between the Company and GE, the terms of which prohibit the Company from publicly disclosing the Settlement Amount.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service lists. Please contact me at ryan.j.long@xcelenergy.com or 612-215-4659 or Martha Hoschmiller at martha.e.hoschmiller@xcelenergy.com or 612-330-5973 if you have any questions regarding this filing.

Sincerely,

/s/

RYAN J. LONG
MANAGING ATTORNEY

c: Service List

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STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben
Valerie Means
Matthew Schuerger
Joseph K. Sullivan
John A. Tuma

Chair
Commissioner
Commissioner
Commissioner
Commissioner

IN THE MATTER OF THE APPLICATION
OF NORTHERN STATES POWER
COMPANY FOR AUTHORITY TO
INCREASE RATES FOR ELECTRIC
SERVICE IN THE STATE OF MINNESOTA

DOCKET No. E002/GR-12-961

IN THE MATTER OF THE APPLICATION
OF NORTHERN STATES POWER
COMPANY FOR AUTHORITY TO
INCREASE RATES FOR ELECTRIC
SERVICE IN THE STATE OF MINNESOTA

DOCKET No. E002/GR-13-868

IN THE MATTER OF NORTHERN STATES
POWER COMPANY'S ANNUAL
AUTOMATIC ADJUSTMENT OF CHARGES
REPORT FOR ITS ELECTRIC OPERATION
(2012-2013; 2013-2014; 2015-2016; 2016-
2017; AND 2017-2018)

DOCKET Nos. E999/AA-13-599
E999/AA-14-579
E999/AA-16-523
E999/AA-17-492
E999/AA-18-373

COMPLIANCE

INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this filing in compliance with the April 11, 2019 ORDER AUTHORIZING SHERCO UNIT 3 RATEPAYER REFUND AMOUNT AND METHOD AND REQUIRING COMPLIANCE FILING in the above-referenced dockets. Order Point 2 requires the Company to:

[S]ubmit a compliance filing with the following information at the conclusion of the civil litigation concerning the Sherco Unit 3 outage:

- *Total cost to the Company (total company and Minnesota jurisdictional);*
- *Identification of which of those costs have been recovered or approved for recovery, including both the mechanisms of recovery and citations to the Commission orders approving those recoveries;*
- *Identification of any attempts to recover costs that the Commission denied, including citations to the Commission orders denying those recoveries;*
- *Identification of any costs that the Commission has deferred or delayed final decisions on, including citations to Commission orders deferring or delaying those recoveries; and*
- *Identification of any insurance proceeds or settlements with third parties, including description of how those proceeds have been returned to ratepayers.*

We discuss each of these reporting items below.

BACKGROUND

In November 2011, Unit 3 of the Sherburne County Generating Station (Sherco 3) experienced a catastrophic event precipitated by hidden fractures in the pinned blade attachments of one of the low-pressure turbines. The extended outage that followed was a challenging time for the Company, the plant employees, and our regulators. Since that time, the Company worked diligently to restore the plant to service, maximize its collection of insurance proceeds from various insurers, and pursue claims against General Electric (GE) through litigation that lasted nearly five years. As a result of those efforts, Sherco 3 was returned to service on September 4, 2013, the Company recovered more than \$226 million in insurance proceeds to fund the repairs, and the Company reached a confidential settlement with GE that resulted in a customer refund in 2019.

We believe these efforts demonstrate that the Company has taken prudent actions to return our system to full strength and to protect and reimburse customers. We further believe that our pursuit (and recovery) of both the insurance proceeds and settlement amounts demonstrate that the Minnesota regulatory framework created the right incentives to address unexpected operational events and costs. Additionally, the Company incurred a substantial penalty for the outage as a result of the Commission removing more than \$21 million in Sherco-related costs from our 2013 test year in that rate case.¹ For all these reasons, we believe the Commission can and should

¹ Docket No. E002/GR-12-961

conclude that no additional refunds or credits are necessary in connection with the Sherco outage.

COMPLIANCE

A. Total Cost to the Company

There are three cost components of the outage at Sherco 3: restoration project costs, replacement power costs, and excess fuel oil costs.

Total costs for the restoration project are shown in Table 1 below and were initially reported in the March 31, 2015 compliance filing in our 2013 and 2014 test year rate cases.² We note that Sherco 3 is co-owned with Southern Minnesota Municipal Power Authority (SMMPA) and costs are allocated approximately 41 percent to SMMPA and 59 percent to NSP. The Minnesota jurisdiction is allocated about 74 percent of NSP Total Company costs. The allocation to the Minnesota jurisdiction is shown in Attachment A.

**Table 1: Final Restoration Project Cost Summary
(\$ millions)**

Category	Total Cost	NSP Cost	MN Jurisdiction Cost
	[PROTECTED DATA BEGINS]		
Equipment Repair/Replacement Purchase Orders			
Construction Contracts			
<u>Indirect Costs</u>			
Sub Total			
<u>Non-Insurance Reimbursable Costs</u>			
Total Project Costs			
PROTECTED DATA ENDS]			

Also, in the March 31, 2015 compliance filing, we discussed excess fuel oil costs that are not included in the Table 1 calculations. The Company requested reimbursement from the insurance companies for the excess fuel oil that was consumed during the initial startup of the unit following repairs. The insurance companies agreed to reimburse **[PROTECTED DATA BEGINS PROTECTED DATA ENDS]** for the excess fuel oil. Of this amount, the Company's share is

² Docket Nos. E002/GR-12-961 and E002/GR-13-868, *Sherco 3 Compliance Filing – Final Report*, March 31, 2015.

[PROTECTED DATA BEGINS

PROTECTED DATA

ENDS] allocated to the Minnesota jurisdiction. It was refunded to our Minnesota electric customers through the May 2015 fuel clause adjustment.³

Replacement power costs were previously reported in Attachment I of the Company's Reply Comments in the 2012-2013 AAA proceeding.⁴ To understand the outage costs, it is important to note that, due to the interaction of our system and the market as a whole, it is not possible to calculate with complete precision the costs incurred as a result of a particular outage. Our outage cost calculations attempt to provide a reasonable approximation of which of our actual costs of fuel or purchased energy provided in our AAA report are related to a particular outage. Determining the exact costs associated with an outage would require that we calculate what our costs would have been had an outage not occurred, essentially recreating a history that never happened. Because many variables – including the outage itself – affect energy market prices, we must make reasonable assumptions in our modeling efforts to recreate a hypothetical “what if” scenario. To calculate the replacement energy costs, then, we must determine what our costs would have likely been had the outage not occurred. To do this, we rely on dispatch models and other tools to approximate what would have occurred without the outage at Sherco 3. A description of calculations used can be found in Attachment I of the Company's Reply Comments in the 2012-2013 AAA proceeding.

Replacement power costs for the NSP system have been calculated between \$55 million and \$60 million. The most conservative calculation is shown below in Table 2. MN-Jurisdiction amounts were calculated using the period total Minnesota Jurisdictional Weighting found in Department of Commerce Information Request No. 37, Attachment 1 in Docket No. E999/AA-17-492. The information request shows the allocation of the GE Settlement amount to the Minnesota jurisdiction based on actual sales for November 2011 – October 2013. Details of this allocation are show in Attachment B.

³ Docket No. E999/AA-15-404

⁴ Docket No. E999/AA-13-599, *Reply Comments* (November 10, 2014) includes *Office of the Attorney General Information Request No. 1* (April 28, 2014) and *Information Request No. 5* (October 15, 2014).

**Table 2: Replacement Power Costs
(\$ millions)**

	NSP	MN-Jurisdiction
		[PROTECTED DATA BEGINS]
Average Replacement Cost	\$196.8	
<u>Unit Incremental Cost</u>	<u>\$141.3</u>	
Change in Energy Cost Due to Outage	\$55.5	
	PROTECTED DATA ENDS]	

Table 3 below summarizes the various costs resulting from the Sherco 3 outage.

**Table 3: Total Event Costs
(\$ millions)**

	NSP	MN-Jurisdiction
		[PROTECTED DATA BEGINS]
Restoration Costs		
Excess Fuel Oil		
<u>Replacement Power Costs</u>	<u>\$55.5</u>	
Total Costs		
	PROTECTED DATA ENDS]	

B. Identification of which of those costs have been recovered or approved for recovery, including both the mechanisms of recovery and citations to the Commission orders approving those recoveries

The replacement power costs mentioned in Part A have been recovered through the monthly fuel clause charge. During this period, the Company's fuel clause mechanism was designed to recover both forecasted fuel costs for a given month and incorporate a true-up of actual fuel costs for prior months. The true-up mechanism means that customers paid for the actual costs of replacement power incurred during each month Sherco 3 was off-line. For months when the replacement power cost less than the Sherco 3 unit's incremental cost level, customers paid less during the outage than they would have had the unit been online.

There was no formal approval to recover these replacement power costs, as they were part of the normal operation of the fuel clause mechanism. In addition, as discussed above, the calculation of these expenses is hypothetical, since we cannot know for certain the fuel cost if the unit had been in operation. The costs were addressed in

Order Point No. 3 of the Commission's June 2, 2016 Order in Docket Nos. E999/AA-12-757, E999/AA-13-599, and E999/14-579:

3. Regarding the unscheduled outage at Unit 3 of the Sherburne County Generating Station, the Commission –

- A. defers any decision on the recovery of energy replacement costs until there is a sufficient record to determine if recovery is appropriate, and*
- B. clarifies that the Commission may act in the future to remedy any inequities for ratepayers.*

C. Identification of any attempts to recover costs that the Commission denied, including citations to the Commission orders denying those recoveries

In the Company's 2012 rate case, the Commission disallowed all direct costs associated with Sherco 3, with the exception of property taxes.⁵ In so deciding, the Commission explained:

And, although past costs related to Sherco 3 are not directly relevant to the reasonableness of the test-year costs, ratepayers' payment of substantial O&M and replacement-power costs during the outage underscores the need for caution in evaluating the Company's current request.

The Commission concludes that the most equitable resolution is to remove all direct Sherco 3 costs, except property taxes from the test year. . . . Additionally, the Commission will allow Xcel to defer the unit's 2013 depreciation expense.

This Commission decision amounted to total disallowance of \$21.6 million (\$13.2 million in disallowed return and tax gross-up plus \$8.4 million in O&M).⁶

D. Identification of any costs that the Commission has deferred or delayed final decisions on, including citations to Commission orders deferring or delaying those recoveries

⁵ Docket No. E002/GR-12-961, *Order* (Sept. 3, 2013). The Commission allowed the Company to defer the unit's 2013 depreciation expense.

⁶ See Attachment A in *Reply Comments* (January 29, 2019) in Docket Nos. E002/GR-12-961, E002/GR-13-868, E999/AA-13-599, E999/AA-14-579, E999/AA-16-523, E999/AA-17-492, and E999/AA-18-373 for the details of this calculation.

In our 2013 test year rate case, as discussed above, the Commission allowed the Company to defer Sherco 3's 2013 depreciation expense.⁷ That deferred amount was then recovered in the Company's 2014 test-year rate case.⁸

As mentioned in Part B, Order Point No. 3 in the June 2, 2016 Order in Docket Nos. E999/AA-12-757, E999/AA-13-599, and E999/14-579 deferred a decision on the ultimate recoverability of energy replacement costs.

E. Identification of any insurance proceeds or settlements with third parties, including description of how those proceeds have been returned to ratepayers

As mentioned in Part A, the Company collected more than \$226 million from its insurers, covering all but about \$12.6 million of the costs necessary to return the plant to service.

The Company also negotiated a settlement with GE allowing for the refund of more than **[PROTECTED DATA BEGINS PROTECTED DATA ENDS]** allocated to Minnesota jurisdiction customers. We note that our insurers who continued with litigation instead of settling received nothing. This refund was approved in the April 11, 2019 Order⁹ and was returned to Minnesota electric rate payers in the February 2019 Fuel Clause Adjustment¹⁰.

ADDITIONAL DISCUSSION

In Comments filed in this docket on January 14, 2019, the Department of Commerce (Department) recommended that the Commission order an additional \$19 million refund based on a jury finding from the GE Trial. In Reply Comments, the Company pointed out the impropriety of using a jury verdict from a trial the Company did not participate in to determine questions of operational prudence and cost recovery. The Company also quoted the Court, which found that the jury finding was "not legally relevant" to the trial. Those arguments apply with equal force today, but for the sake of brevity we will not repeat them at this stage. It is worth repeating, however, that the Commission previously disallowed \$21.6 million in costs associated with the

⁷ Docket No. E002/GR-12-961, *Findings of Fact, Conclusion, and Order* (Sept. 3, 2013)

⁸ Docket No. E002/GR-13-868, *Findings of Fact, Conclusion, and Order* (May 8, 2015), p. 95

⁹ Docket Nos. E002/GR-12-961, E002/GR-13-868, E999/AA-13-599, E999/AA-14-579, E999/AA-16-523, E999/AA-17-492, and E999/AA-18-373

¹⁰ Docket No. E002/AA-19-121 (January 31, 2019)

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Sherco outage, which is more than the \$19.76 million calculated by the Department as the Company's additional share of replacement power. It would be unreasonable for the Commission to disallow costs for Sherco 3 in the 2012 rate case and then ignore that previous disallowance when it reviews the replacement power costs associated with the plant being offline (and out of rate base) during that same period. Either the plant should be kept in rate base (which it was not) OR a disallowance on replacement power should be taken – not both. Here, as noted, the Company already absorbed a significant disallowance in the form of the rate base adjustment.

As discussed above and in prior filings, we believe the Company has taken prudent actions following the Sherco outage to return the plant to service, to recover hundreds of millions of dollars from our insurers, and to recover additional money from GE while our insurers recovered nothing. Given this and the Commission's prior disallowances with respect to the Sherco 3 outage, we believe the Commission can and should conclude that no additional refunds or credits are necessary in connection with the Sherco outage.

We are focused on the future—on our carbon reduction goals, our efforts to expand the adoption of electric vehicles across our service territory, and our efforts and investment proposals to assist with the economic recovery caused by the COVID-19 pandemic. We believe these pressing issues deserve our collective attention far more than litigation over an outage that occurred nearly nine years ago and for which the Company already incurred a large disallowance directly related to the unavailability of the plant in 2012.¹¹

CONCLUSION

We respectfully request that the Commission accept our compliance filing and conclude our compliance obligations for the Sherco 3 outage are complete.

Dated: August 24, 2020

Northern States Power Company

¹¹ Should the Commission disagree, we intend to demonstrate the prudence of our actions in connection with the Sherco 3 outage through a fulsome contested case process. We firmly believe that our management and plant personnel acted reasonably before, during, and after the equipment failure resulting in the outage. The Company has not yet been afforded due process on these issues. Accordingly, principles of law and equity require that we are given the opportunity to demonstrate our prudence in a contested hearing, and we would propose to do so in our next rate case.

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Northern States Power Company

Docket Nos. E999/AA-18-373, E999/AA-17-492, E999/AA-16-523
E999/AA-14-579, E002/GR-13-868, E999/AA-13-599, & E002/GR-12-961
8/24/20 Compliance Filing - Attachment A
Page 1 of 1

Calculation of MN Jurisdictional Allocator

<u>2013 Rate Case</u>	MN	ND	SD	Wholesale	
EDemandProd	87.9164%	6.0227%	6.0017%	0.0592%	(a)
Interchange Agreement Demand	84.8812%	15.1188%			(b)
Demand (Net of IA)	74.6245%				(a) * (b)

<u>2016 Rate Case</u>	MN	ND	SD	Wholesale	
EDemandProd	87.3461%	6.2102%	6.4437%	0.0000%	(a)
Interchange Agreement Demand	84.1349%	15.8651%			(b)
Demand (Net of IA)	73.4886%				(a) * (b)

Composite Allocator in Rates

<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>Average</u>
74.6245%	74.6245%	74.6245%	73.4886%	73.4886%	73.4886%	73.4886%	73.9754%

Allocation of Costs

(\$ in millions)

Category	Total Cost	Allocation to NSP	NSP Cost	Allocation to MN	MN Jurisdiction Cost
Equipment Repair/Replacement Purchase Orders	[PROTECTED DATA BEGINS]				
Construction Contracts					
<u>Indirect Costs</u>					
Sub Total					
<u>Non-Insurance Reimbursable Costs</u>					
Total Project Costs					

PROTECTED DATA ENDS]

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E999/AA-14-579, E002/GR-13-868, E999/AA-13-599, & E002/GR-12-961
8/24/20 Compliance Filing - Attachment B

Northern States Power Company

Calculation of MN-Jurisdictional Allocator for Replacement Power

Page 1 of 2

Docket No. E999/AA-17-492
Information Request No. DOC-37
Spreadsheet A
Page 1 of 1

Northern States Power Company

Derivation of Minnesota Jurisdictional Settlement Refund Allocation

[1] Sherco 3 Outage Period	[2] Net System Retail MWh Sales	[3] Minnesota Jurisdiction Retail MWh	[4] Windsorce Program MWh Sales	[5] Minnesota MWh Sales Subject to FCA	[6] Minnesota Jurisdiction Weighting
				[3]-[4]	[5]/[2]

		[PROTECTED DATA BEGINS]
November	2011	
December	2011	
January	2012	
February	2012	
March	2012	
April	2012	
May	2012	
June	2012	
July	2012	
August	2012	
September	2012	
October	2012	
November	2012	
December	2012	
January	2013	
February	2013	
March	2013	
April	2013	
May	2013	
June	2013	
July	2013	
August	2013	
September	2013	
October	2013	
Period Total		[PROTECTED DATA ENDS]

		[PROTECTED DATA BEGINS]
[7]	Total Settlement Amount	
[8]	Minnesota Allocated Amount	
[7] x Period Total [6]		[PROTECTED DATA ENDS]

[1] Sherco 3 outage period was from November 19, 2011 through October 28, 2013 when the unit was released for MISO dispatch.

[2] NSP System retail MWh sales include Minnesota retail MWh less Windsorce MWh, North Dakota, South Dakota and

NSP-Wisconsin retail sales. Source of data: Company EEF Electric Data Bank.

[3] [4] [5] [PROTECTED DATA BEGINS]

[PROTECTED DATA ENDS]

[6] Sales weighting based on entire calendar month as MWh sales are not recorded by days.


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Docket Nos. E999/AA-18-373, E999/AA-17-492, E999/AA-16-523
E999/AA-14-579, E002/GR-13-868, E999/AA-13-599, & E002/GR-12-961

8/24/20 Compliance Filing - Attachment B

Page 2 of 2

Northern States Power Company
Allocation of Replacement Power Costs
(\$ in millions)

	NSP	MN-Jurisdiction Allocation from page 1	MN-Jurisdiction
Average Replacement Cost	\$196.8	[PROTECTED DATA BEGINS] 	
<u>Unit Incremental Cost</u>	<u>\$141.3</u>		
Change in Energy Cost Due to Outage	\$55.5		
		PROTECTED DATA ENDS]	

CERTIFICATE OF SERVICE

I, Lynnette Sweet, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NOS. E999/AA-18-373
E999/AA-17-492
E999/AA-16-523
E999/AA-14-579
E002/GR-13-868
E999/AA-13-599
E002/GR-12-961

Dated this 24th day of August 2020

/s/

Lynnette Sweet

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_18-373_AA -18-373
Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services	3724 West Avera Drive PO Box 88920 Sioux Falls, SD 57109-8920	Electronic Service	No	OFF_SL_18-373_AA -18-373
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_18-373_AA -18-373
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_18-373_AA -18-373
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_18-373_AA -18-373
Bruce	Gerhardson	bgerhardson@otpc.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_18-373_AA -18-373
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_18-373_AA -18-373
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_18-373_AA -18-373
Leann	Oehlerking Boes	lboes@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_18-373_AA -18-373
Randy	Olson	rolson@dakotaelectric.com	Dakota Electric Association	4300 220th Street W. Farmington, MN 55024-9583	Electronic Service	No	OFF_SL_18-373_AA -18-373

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Catherine	Phillips	Catherine.Phillips@wecenergygroup.com	Minnesota Energy Resources	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_18-373_AA -18-373
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_18-373_AA -18-373
Isabel	Ricker	ricker@fresh-energy.org	Fresh Energy	408 Saint Peter Street Suite 220 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_18-373_AA -18-373
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_18-373_AA -18-373
Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_18-373_AA -18-373
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_18-373_AA -18-373
Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_18-373_AA -18-373
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_18-373_AA -18-373
Mary	Wolter	mary.wolter@wecenergygroup.com	Minnesota Energy Resources Corporation (HOLDING)	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_18-373_AA -18-373

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services	3724 West Avera Drive PO Box 88920 Sioux Falls, SD 57109-8920	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Bruce	Gerhardson	bgerhardson@otpc.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
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Leann	Oehlerking Boes	lboes@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Randy	Olson	rolson@dakotaelectric.com	Dakota Electric Association	4300 220th Street W. Farmington, MN 55024-9583	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Catherine	Phillips	Catherine.Phillips@wecenergygroup.com	Minnesota Energy Resources	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492
Mary	Wolter	mary.wolter@wecenergygroup.com	Minnesota Energy Resources Corporation (HOLDING)	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_17-492_OFF_SL_17-492_AA-17-492

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_16-523_AA16-523
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_16-523_AA16-523
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_16-523_AA16-523
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_16-523_AA16-523
Bruce	Gerhardson	bgerhardson@otpc.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_16-523_AA16-523
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_16-523_AA16-523
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_16-523_AA16-523
Leann	Oehlerking Boes	lboes@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_16-523_AA16-523
Randy	Olson	rolson@dakotaelectric.com	Dakota Electric Association	4300 220th Street W. Farmington, MN 55024-9583	Electronic Service	No	OFF_SL_16-523_AA16-523
Catherine	Phillips	Catherine.Phillips@wecenergygroup.com	Minnesota Energy Resources	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_16-523_AA16-523

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_16-523_AA16-523
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_16-523_AA16-523
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_16-523_AA16-523
Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_16-523_AA16-523
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_16-523_AA16-523
Mary	Wolter	mary.wolter@wecenergygroup.com	Minnesota Energy Resources Corporation (HOLDING)	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_16-523_AA16-523

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Bruce	Gerhardson	bgerhardson@otpc.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Leann	Oehlerking Boes	lboes@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Randy	Olson	rolson@dakotaelectric.com	Dakota Electric Association	4300 220th Street W. Farmington, MN 55024-9583	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_14-579_OFF_SL_14-579_AA-14-579

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_14-579_OFF_SL_14-579_AA-14-579

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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2950 Yellowtail Ave. Marathon, FL 33050	Electronic Service	No	OFF_SL_13-868_Official
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Thomas	Koehler	TGK@IBEW160.org	Local Union #160, IBEW	2909 Anthony Ln St Anthony Village, MN 55418-3238	Electronic Service	No	OFF_SL_13-868_Official
Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official
Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.	8300 Norman Center Drive Suite 1000 Bloomington, MN 55437	Electronic Service	No	OFF_SL_13-868_Official
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_13-868_Official
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_13-868_Official
Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_13-868_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Brian	Meloy	brian.meloy@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_13-868_Official
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_13-868_Official
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_13-868_Official
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_13-868_Official
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_13-868_Official
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-868_Official
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	Yes	OFF_SL_13-868_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_13-868_Official
Byron E.	Starns	byron.starns@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	200 S 6th St Ste 470 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_13-868_Official
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	Yes	OFF_SL_13-868_Official
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd. St. Paul, MN 55102	Electronic Service	No	OFF_SL_13-868_Official
Samantha	Williams	swilliams@nrdc.org	Natural Resources Defense Council	20 N. Wacker Drive Ste 1600 Chicago, IL 60606	Electronic Service	No	OFF_SL_13-868_Official
Patrick	Zomer	Patrick.Zomer@lawmoss.com	Moss & Barnett a Professional Association	150 S. 5th Street, #1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-868_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_13-599_13-599
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-599_13-599
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_13-599_13-599
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_13-599_13-599
Bruce	Gerhardson	bgerhardson@otpc.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_13-599_13-599
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_13-599_13-599
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_13-599_13-599
Leann	Oehlerking Boes	lboes@mnpower.com	Minnesota Power	30 W Superior St Duluth, MN 55802	Electronic Service	No	OFF_SL_13-599_13-599
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_13-599_13-599
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-599_13-599

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_13-599_13-599
Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_13-599_13-599
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_13-599_13-599

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_12-961_Official List
Christopher	Anderson	canderson@allte.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_12-961_Official List
Alison C	Archer	aarcher@misoenergy.org	MISO	2985 Ames Crossing Rd Eagan, MN 55121	Electronic Service	No	OFF_SL_12-961_Official List
Mara	Ascheman	mara.k.ascheman@xcenergy.com	Xcel Energy	414 Nicollet Mall Fl 5 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List
Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List
James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official List
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official List
James	Denniston	james.r.denniston@xcenergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, 401-8 Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_12-961_Official List
Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy	414 Nicollet Mall - 401 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_12-961_Official List
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_12-961_Official List
Janet	Gonzalez	Janet.gonzalez@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official List
Michael	Hoppe	il23@mtn.org	Local Union 23, I.B.E.W.	932 Payne Avenue St. Paul, MN 55130	Electronic Service	No	OFF_SL_12-961_Official List
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2950 Yellowtail Ave. Marathon, FL 33050	Electronic Service	No	OFF_SL_12-961_Official List
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Mark J.	Kaufman	mkaufman@ibewlocal949.org	IBEW Local Union 949	12908 Nicollet Avenue South Burnsville, MN 55337	Electronic Service	No	OFF_SL_12-961_Official List
Thomas	Koehler	TGK@IBEW160.org	Local Union #160, IBEW	2909 Anthony Ln St Anthony Village, MN 55418-3238	Electronic Service	No	OFF_SL_12-961_Official List
Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_12-961_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_12-961_Official List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_12-961_Official List
Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	No	OFF_SL_12-961_Official List
Brian	Meloy	brian.meloy@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_12-961_Official List
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_12-961_Official List
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_12-961_Official List
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_12-961_Official List
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	Yes	OFF_SL_12-961_Official List
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_12-961_Official List
Byron E.	Starns	byron.starns@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	200 S 6th St Ste 470 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official List
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_12-961_Official List
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_12-961_Official List
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd. St. Paul, MN 55102	Electronic Service	No	OFF_SL_12-961_Official List
Scott M.	Wilensky	scott.wilensky@xcelenergy.com	Xcel Energy	7th Floor 414 Nicollet Mall Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_12-961_Official List