

April 1, 2022

VIA E-FILING

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

Re: **In the Matter of Minnesota Power's Petition for Approval of the Annual Forecasted Rates for its Rider for Fuel and Purchased Energy Charge
Docket No. E015/AA-20-463
Annual True-up Report - Correction**

Dear Mr. Seuffert:

Minnesota Power (or the "Company") respectfully submits a Correction to its 2021 Annual True-up Report filed on March 1, 2022 ("March Filing"), in the above referenced Docket.

The Company discovered an error in the 2022 Rate Impact spreadsheet which was included in Attachment No. 2 on Page 26 of the March Filing. The Municipal sales were inadvertently included in the total retail FAC MWh sales used to calculate the True-up rate. Minnesota Power has provided an updated 2022 Rate Impact spreadsheet, in Attachment 1. To ensure this type of error is avoided in the future Minnesota Power has implemented revised review procedures.

In the March Filing Minnesota Power requested the use of the Significant Unforeseen Impact clause to begin collection of the proposed 2021 FAC True-up starting April 1, 2022. Due to the timing of when the error was discovered and in order to provide sufficient notice, Minnesota Power proposes to utilize the rate included in the March Filing for April 2022 and update May through December 2022, based on the correction. The table provided below summarizes the 2021 True-up rates by applicable by month.

2021 True-up Rates – Impacting 2022 (¢/kWh)								
Apr /1	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0.487	0.571	0.575	0.543	0.554	0.565	0.565	0.550	0.505

/1 April's rate was not corrected due to timing of when the error was discovered.

In addition to the revised 2022 Rate Impact spreadsheet, Minnesota Power has included a redline and clean version of the Rider for Fuel and Purchased Energy Charge tariff sheet in Attachment 2.

No objections were filed during the 30-day notice period, in the above-referenced Docket, regarding Minnesota Power's proposal to begin collection of the 2021 FAC True-up on April 1, 2022.

Please contact me at (218) 355-3455 or hcreurer@allete.com if you have any questions regarding this compliance filing.

Kind Regards,

A handwritten signature in black ink, appearing to read "Hillary A. Creurer". The signature is fluid and cursive, with the first name "Hillary" being more prominent.

Hillary A. Creurer
Regulatory Compliance Administrator

HAC:th
Attach.

A. Summary - Automatic Adjustment Charges:

Ref. No.	Revenue/Accounting Month Cost of Fuel	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Total
1	Company's Generating Stations	\$10,515,919	\$9,303,084	\$7,464,840	\$4,302,399	\$5,383,839	\$5,329,501	\$9,362,954	\$8,171,135	\$5,992,991	\$5,795,763	\$6,810,133	\$9,064,937	\$87,497,496
	Thermal	\$10,515,919	\$9,303,084	\$7,464,840	\$4,302,399	\$5,383,839	\$5,329,501	\$9,362,954	\$8,171,135	\$5,992,991	\$5,795,763	\$6,810,133	\$9,064,937	\$87,497,496
	Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plus: Purchased Energy	\$18,642,745	\$15,963,513	\$19,383,524	\$18,713,057	\$18,337,950	\$18,768,990	\$19,044,584	\$18,230,390	\$15,420,970	\$15,388,398	\$14,960,870	\$18,056,157	\$210,911,146
	Market	\$11,822,379	\$10,491,985	\$12,773,787	\$12,085,367	\$12,212,963	\$12,919,592	\$13,368,383	\$12,522,191	\$11,889,339	\$12,356,104	\$11,942,411	\$12,173,910	\$146,558,411
	Wind	\$3,003,466	\$2,477,378	\$2,843,487	\$2,916,589	\$2,802,487	\$2,168,998	\$1,860,150	\$1,885,199	\$2,501,980	\$2,855,594	\$2,878,709	\$2,778,097	\$30,972,135
	Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Square Butte	\$3,816,900	\$2,994,150	\$3,766,250	\$3,711,100	\$3,322,500	\$3,680,400	\$3,816,050	\$3,823,000	\$1,029,650	\$176,700	\$139,750	\$3,104,150	\$33,380,600
3	Plus: MISO Charges 1/	\$1,608,620	\$2,612,825	\$1,599,655	\$1,167,548	\$803,503	\$1,104,244	\$3,251,054	\$1,963,623	\$809,441	\$1,504,952	\$840,231	\$973,954	\$18,239,651
4	Less: MISO Schedules 16 & 17 & 24 1/	(\$14,378)	(\$11,252)	(\$8,473)	(\$5,575)	(\$10,883)	(\$7,731)	(\$16,291)	(\$10,486)	(\$3,936)	(\$6,853)	(\$3,590)	(\$7,740)	(\$107,186)
	Schedule 16	\$102,011	\$104,656	\$107,767	\$110,713	\$106,425	\$108,274	\$99,451	\$104,734	\$111,508	\$107,375	\$109,816	\$106,495	\$1,279,224
	Schedule 17	\$20,611	\$21,092	\$20,760	\$20,713	\$19,693	\$20,995	\$21,258	\$21,781	\$21,556	\$22,772	\$23,595	\$22,766	\$257,590
	Schedule 24	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$137,000)	(\$1,644,000)
5	Less: Costs Recovered Through Inter-System Sales	\$9,881,199	\$7,960,184	\$8,392,589	\$7,157,612	\$7,501,023	\$7,398,190	\$9,750,520	\$8,470,975	\$4,515,307	\$4,422,731	\$4,707,386	\$7,916,235	\$88,073,950
	Customer Inter-System Sales	\$1,648,902	\$1,704,113	\$1,827,990	\$1,742,264	\$1,491,465	\$1,961,915	\$1,981,352	\$1,978,174	\$2,006,291	\$1,895,077	\$1,614,841	\$1,870,516	\$21,722,900
	Market Sales	\$7,104,470	\$5,090,763	\$5,858,076	\$5,168,182	\$5,975,760	\$5,292,250	\$6,851,834	\$5,516,670	\$2,231,896	\$2,309,705	\$2,426,694	\$5,348,191	\$59,174,490
	Station Service	\$2,191	\$2,191	\$16,723	\$25,971	\$2,191	\$2,191	\$2,191	\$2,191	\$2,191	\$8,796	\$2,191	\$2,191	\$71,205
	MISO Costs 1/	\$298,537	\$387,822	\$208,718	\$122,885	\$134,142	\$123,207	\$561,113	\$256,340	\$67,983	\$164,773	\$89,997	\$129,330	\$2,544,847
	Sales due to Retail Loss of Load	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Asset Based Sale Margins	\$827,100	\$775,295	\$481,082	\$98,310	(\$102,535)	\$18,628	\$354,032	\$717,601	\$206,946	\$44,381	\$573,663	\$566,007	\$4,560,508
6	Less: Costs Related to Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Plus: Time of Generation and Solar Energy Adjustment	\$21,036	\$25,807	\$27,499	\$34,952	\$34,222	\$39,886	\$49,906	\$43,996	\$41,500	\$34,650	\$14,776	\$16,176	\$384,405
8	Total Monthly Cost of Fuel	\$20,921,500	\$19,956,297	\$20,091,403	\$17,065,918	\$17,069,374	\$17,852,162	\$21,974,268	\$19,948,655	\$17,753,530	\$18,307,885	\$17,922,214	\$20,202,728	\$229,065,935

MWh Sales														
9	Total Sales of Electricity	1,138,849	1,002,442	1,060,058	925,574	999,679	948,285	1,084,998	1,013,009	871,665	894,815	901,606	1,076,333	11,917,313
	Residential	116,613	97,867	93,724	80,408	73,225	66,839	81,140	76,762	73,707	74,994	86,576	112,027	1,033,882
	Commercial	102,920	97,895	105,239	86,024	88,248	97,833	104,043	109,602	100,818	90,821	92,846	111,986	1,188,275
	LP Taconite	339,774	306,057	339,533	311,045	328,775	322,199	334,389	320,661	324,069	329,014	332,601	337,046	3,925,163
	LP Paper and Pulp	41,533	37,912	41,264	40,029	40,808	39,890	41,090	41,370	39,792	40,343	39,966	41,006	485,003
	LP Pipeline	29,255	29,192	31,318	28,150	25,077	24,088	24,416	23,515	23,097	25,170	25,462	27,595	316,335
	Other Misc.	29,804	28,294	29,031	27,797	26,772	27,536	27,370	28,060	26,490	27,694	26,566	27,392	332,806
	Municipals	136,265	122,990	125,869	109,401	109,889	114,323	133,558	127,369	115,929	127,100	132,355	143,590	1,498,638
	Inter System Sales	342,685	282,235	294,080	242,720	306,885	255,577	338,992	285,670	167,763	179,679	165,234	275,691	3,137,211
10	Less: Inter-System Sales	342,685	282,235	294,080	242,720	306,885	255,577	338,992	285,670	167,763	179,679	165,234	275,691	3,137,211
	Customer Inter-System Sales	65,027	66,931	72,967	70,158	60,768	79,572	79,059	80,261	61,693	75,810	65,433	75,032	872,711
	Market Sales	277,525	215,172	220,081	170,958	245,985	175,873	259,801	205,276	85,937	103,328	99,668	200,527	2,260,131
	Station Service	133	133	1,032	1,604	133	133	133	133	133	542	133	133	4,369
	Sales due to Retail Loss of Load	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Less: Solar Generation and Purchased MWh	856	1,102	1,256	1,561	1,762	1,777	1,926	1,772	1,408	1,385	752	683	16,240
12	Total Monthly MWh Sales	795,308	719,105	764,722	681,293	691,032	690,931	744,080	725,567	702,494	713,751	735,620	799,959	8,763,862

Fuel Adjustment Charge - Fuel Clause (¢/KWh)													Average	
13	1-Month Average Cost of Fuel (¢/kWh)	2.631	2.775	2.627	2.505	2.470	2.584	2.953	2.749	2.527	2.565	2.436	2.525	\$2.612

		Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	
2021 FAC True Up Total 56,363,395	17 Month Recovery	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	29,839,445
	Updated Total FAC Costs	20,381,412	20,384,868	21,167,656	25,289,762	23,264,149	21,069,024	21,623,379	21,237,708	23,518,222	258,905,379
	Updated Cost of Fuel (¢/kWh)	2.992	2.950	3.064	3.399	3.206	2.999	3.030	2.887	2.940	2.958
	Difference Cost of Fuel (¢/kWh)	0.487	0.480	0.480	0.446	0.457	0.472	0.465	0.451	0.414	0.346

E8760 Residential Allocator 1.01406	Residentail Customer Usage	750	750	750	750	750	750	750	750	750
	Increase after Residential E8760 Allocator	0.494	0.487	0.487	0.452	0.463	0.479	0.472	0.457	0.420
	Increase in Residential Customer Bill	\$ 3.71	\$ 3.65	\$ 3.65	\$ 3.39	\$ 3.47	\$ 3.59	\$ 3.54	\$ 3.43	\$ 3.15

		Updated 2021 FAC True Up Rate Calculation due to Municipal Sales being included in the Original 2021 FAC True Up Rate Calculation									
Municipal Sales Removed	17 Month Recovery	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494	3,315,494
	Updated Total FAC Costs	20,381,412	20,384,868	21,167,656	25,289,762	23,264,149	21,069,024	21,623,379	21,237,708	23,518,222	
	Original Sales in 2021 FAC True Up	681,293	691,032	690,931	744,080	725,567	702,494	713,751	735,620	799,959	
	Municipal Sales (Removed)		109,889	114,323	133,558	127,369	115,929	127,100	132,355	143,590	
	Updated Sales (Retail Only)	681,293	581,143	576,608	610,522	598,198	586,565	586,651	603,265	656,369	
Corrected Rates	Updated Cost of Fuel (¢/kWh)	0.487	0.571	0.575	0.543	0.554	0.565	0.565	0.550	0.505	
	Difference from Original 2021 True Up Filing	0.000	0.091	0.095	0.097	0.097	0.093	0.100	0.099	0.091	
	Residential Customer Usage	750	750	750	750	750	750	750	750	750	
	Increase after Residential E8760 Allocator	0.494	0.579	0.583	0.551	0.562	0.573	0.573	0.558	0.512	
	Increase in Residential Customer Bill	\$ 3.71	\$ 4.34	\$ 4.37	\$ 4.13	\$ 4.21	\$ 4.30	\$ 4.30	\$ 4.18	\$ 3.84	
	Difference from Original True Up Filing	\$ -	\$ 0.69	\$ 0.72	\$ 0.74	\$ 0.74	\$ 0.70	\$ 0.76	\$ 0.76	\$ 0.69	

REDLINE VERSION

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

APPLICATION

Applicable to electric service under all Company's Retail Rate Schedules except Competitive Rate Schedules Rate Codes 73. and 79.

FUEL AND PURCHASED ENERGY CHARGE

The Forecasted System Average Fuel and Purchased Energy (FPE) Charge for each month shall be the forecasted FPE Charge for the current month divided by the forecasted Kilowatt-Hour Sales. The applicable Forecasted FPE Charge shall be added to customers' monthly bill according to each customer's rate class and class cost factor.

In addition, subject to Commission approval, there shall be an annual true-up for any amount collected over or under the actual cost of energy for the twelve months ending December 31 of each year as reported in the Annual Automatic Adjustment True-up report to be filed by March 1 following the most recent reporting period. The annual true-up shall be based on a historic twelve-month period, comparing actual costs to the forecasted costs and shall be applied to the subsequent twelve months. The annual true-up will be effective on billings beginning the first of the month following Commission approval of the true-up, or as ordered by the Commission. In years when the over- or under- recovery amount is small (resulting in a true-up rate rounded to less than 0.001¢), the true-up balance will carry over to the next year's true-up.

The annual true-up rate for each rate class shall be calculated as follows. The over- or under- recovery amount as shown in the current year Annual Automatic Adjustment True-up report will be divided by the forecasted Kilowatt-Hours subject to the fuel adjustment clause for the proposed twelve month recovery period the true-up rate will be in effect and then multiplied by the applicable Class Cost Factor. This calculation will produce a true-up rate per Kilowatt-Hour (rounded to the nearest 0.001¢) for each rate class that will be applied to Customers' bills in the same manner as the forecasted monthly FPE Charge.

FORECASTED SYSTEM AVERAGE FUEL AND PURCHASED ENERGY CHARGE

The monthly Forecasted Average Fuel and Purchased Energy Charge shall be the **sum** of the following:

- (a) The fossil and nuclear fuel forecasted to be consumed in Company's generating stations,
- (b) The forecasted net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is to be purchased on an economic dispatch basis, this encompasses energy being purchased to substitute for Company's own higher cost energy,

Filing Date: ~~December 9, 2024~~ April 1, 2022 MPUC Docket No.: ~~E999/CI-03-802~~ E015/AA-21-312
E999/CI-03-802

Effective Date: ~~January 1, 2022~~ April 1, 2022 Order Date: ~~June 12, 2019~~ December 2, 2021

Approved by: David R. Moeller
David R. Moeller
Senior ~~Attorney & Director of Regulatory~~ **Compliance Counsel**

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

- (c) The forecasted identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (b) above,
- (d) The forecasted cost of steam from other sources to be used in the generation of electricity at the Company's generating stations,
- (e) The forecasted cost of the Released Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Released Energy,
- (f) The forecasted cost of the Buyback Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Voluntary Energy Buyback,
- (g) Forecasted fuel and purchased energy expenses to be incurred by the Company over the duration of any Commission approved contract, as provided for by Minnesota Statutes, Section 216B.1645, to satisfy the renewable energy obligations set forth in Minnesota Statutes, Section 216B.1691 excluding the cost of fuel and purchased energy related to meeting the Solar Energy Standard,
- (h) All forecasted RTO (Regional Transmission Organization) energy market costs net of revenues, excluding administrative costs,
- (i) The forecasted cost of the purchase of SO₂ allowances,
- (j) The forecasted Time of Generation Adjustment as calculated in the Rider for Solar Energy Adjustment

and **less**

- (k) Forecasted revenues from the sale of SO₂ allowances,
- (l) The forecasted cost of fossil and nuclear fuel and the cost of steam from other sources recovered through inter-system sales including the fuel and steam costs related to economy energy sales and other energy sold on an economic dispatch basis,
- (m) Forecasted net revenues from the sale of environmental attributes from any Commission approved contract, and
- (n) Forecasted net revenues (margins) from asset-based wholesale energy and capacity sales.

The Forecasted Kilowatt-Hour Sales shall be Company's total forecasted kilowatt-hour Sales of Electricity, excluding inter-system sales referred to in (l) above and solar energy production and purchases referred to in (g) above.

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Approved by: David R. Moeller
David R. Moeller
Senior ~~Attorney & Director of~~ Regulatory **Compliance Counsel**

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

CLASS COST FACTORS

A separate Class Cost Factor shall be applied to calculate the Forecasted FPE Charge for each Rate Class.

Rate Class	Class Cost Factor
Residential	1.01406
General Service	1.03518
Large Light & Power	1.00982
Large Power	0.99024
Municipal Pumping	1.01571
Lighting	0.82572

2022 FORECASTED and 2021 TRUE-UP FPE RATE

The monthly forecasted 2022 FPE Rate was approved by the Minnesota Public Utilities Commission ("Commission") in Docket No. E015/AA-21-312 on December 2, 2021.

The 2021 FPE True-up Rate was approved in accordance with the Commission's Significant Unforeseen Impact Order issued on June 12, 2019, in Docket No. E999/CI-03-802.

Applicable Month	FPE 2022 Forecasted Rate (¢/kWh)	<u>FPE 2021 True-up Rate (¢/kWh)</u>
January	2.631	
February	2.775	
March	2.627	
April	2.505	<u>0.487</u>
May	2.470	<u>0.571</u>
June	2.584	<u>0.575</u>
July	2.953	<u>0.543</u>
August	2.749	<u>0.554</u>
September	2.527	<u>0.565</u>
October	2.565	<u>0.565</u>
November	2.436	<u>0.550</u>
December	2.525	<u>0.505</u>

A breakdown by month and Rate Class can be found on Minnesota Power's website at <https://www.mnpower.com/CustomerService/YourBill>

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E999/CI-03-802

Effective Date: January 1, 2022 April 1, 2022 Order Date: June 12, 2019, December 2, 2021

Approved by: David R. Moeller
David R. Moeller
Senior ~~Attorney & Director of~~ Regulatory Compliance Counsel

CLEAN VERSION

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

APPLICATION

Applicable to electric service under all Company's Retail Rate Schedules except Competitive Rate Schedules Rate Codes 73. and 79.

FUEL AND PURCHASED ENERGY CHARGE

The Forecasted System Average Fuel and Purchased Energy (FPE) Charge for each month shall be the forecasted FPE Charge for the current month divided by the forecasted Kilowatt-Hour Sales. The applicable Forecasted FPE Charge shall be added to customers' monthly bill according to each customer's rate class and class cost factor.

In addition, subject to Commission approval, there shall be an annual true-up for any amount collected over or under the actual cost of energy for the twelve months ending December 31 of each year as reported in the Annual Automatic Adjustment True-up report to be filed by March 1 following the most recent reporting period. The annual true-up shall be based on a historic twelve-month period, comparing actual costs to the forecasted costs and shall be applied to the subsequent twelve months. The annual true-up will be effective on billings beginning the first of the month following Commission approval of the true-up, or as ordered by the Commission. In years when the over- or under- recovery amount is small (resulting in a true-up rate rounded to less than 0.001¢), the true-up balance will carry over to the next year's true-up.

The annual true-up rate for each rate class shall be calculated as follows. The over- or under- recovery amount as shown in the current year Annual Automatic Adjustment True-up report will be divided by the forecasted Kilowatt-Hours subject to the fuel adjustment clause for the proposed twelve month recovery period the true-up rate will be in effect and then multiplied by the applicable Class Cost Factor. This calculation will produce a true-up rate per Kilowatt-Hour (rounded to the nearest 0.001¢) for each rate class that will be applied to Customers' bills in the same manner as the forecasted monthly FPE Charge.

FORECASTED SYSTEM AVERAGE FUEL AND PURCHASED ENERGY CHARGE

The monthly Forecasted Average Fuel and Purchased Energy Charge shall be the **sum** of the following:

- (a) The fossil and nuclear fuel forecasted to be consumed in Company's generating stations,
- (b) The forecasted net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is to be purchased on an economic dispatch basis, this encompasses energy being purchased to substitute for Company's own higher cost energy,

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David R. Moeller
Senior Regulatory Counsel

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

- (c) The forecasted identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (b) above,
- (d) The forecasted cost of steam from other sources to be used in the generation of electricity at the Company's generating stations,
- (e) The forecasted cost of the Released Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Released Energy,
- (f) The forecasted cost of the Buyback Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Voluntary Energy Buyback,
- (g) Forecasted fuel and purchased energy expenses to be incurred by the Company over the duration of any Commission approved contract, as provided for by Minnesota Statutes, Section 216B.1645, to satisfy the renewable energy obligations set forth in Minnesota Statutes, Section 216B.1691 excluding the cost of fuel and purchased energy related to meeting the Solar Energy Standard,
- (h) All forecasted RTO (Regional Transmission Organization) energy market costs net of revenues, excluding administrative costs,
- (i) The forecasted cost of the purchase of SO₂ allowances,
- (j) The forecasted Time of Generation Adjustment as calculated in the Rider for Solar Energy Adjustment

and **less**

- (k) Forecasted revenues from the sale of SO₂ allowances,
- (l) The forecasted cost of fossil and nuclear fuel and the cost of steam from other sources recovered through inter-system sales including the fuel and steam costs related to economy energy sales and other energy sold on an economic dispatch basis,
- (m) Forecasted net revenues from the sale of environmental attributes from any Commission approved contract, and
- (n) Forecasted net revenues (margins) from asset-based wholesale energy and capacity sales.

The Forecasted Kilowatt-Hour Sales shall be Company's total forecasted kilowatt-hour Sales of Electricity, excluding inter-system sales referred to in (l) above and solar energy production and purchases referred to in (g) above.

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CLASS COST FACTORS

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2022 FORECASTED and 2021 TRUE-UP FPE RATE

The monthly forecasted 2022 FPE Rate was approved by the Minnesota Public Utilities Commission ("Commission") in Docket No. E015/AA-21-312 on December 2, 2021.

The 2021 FPE True-up Rate was approved in accordance with the Commission's Significant Unforeseen Impact Order issued on June 12, 2019, in Docket No. E999/CI-03-802.

Applicable Month	FPE 2022 Forecasted Rate (¢/kWh)	FPE 2021 True-up Rate (¢/kWh)
January	2.631	
February	2.775	
March	2.627	
April	2.505	0.487
May	2.470	0.571
June	2.584	0.575
July	2.953	0.543
August	2.749	0.554
September	2.527	0.565
October	2.565	0.565
November	2.436	0.550
December	2.525	0.505

A breakdown by month and Rate Class can be found on Minnesota Power's website at <https://www.mnpower.com/CustomerService/YourBill>

Filing Date: April 1, 2022 MPUC Docket No.: E999/CI-03-802, E015/AA-21-312
Effective Date: April 1, 2022 Order Date: June 12, 2019, December 2, 2021

Approved by: David R. Moeller
David R. Moeller
Senior Regulatory Counsel

STATE OF MINNESOTA)
) ss
COUNTY OF ST. LOUIS)

AFFIDAVIT OF SERVICE VIA
ELECTRONIC FILING

Tiana Heger of the City of Duluth, County of St. Louis, State of Minnesota, says that on the 1st day of April, 2022, she served Minnesota Power's Corrected Annual True-up Report in **Docket No. E015/AA-20-463** on the Minnesota Public Utilities Commission and the Energy Resources Division of the Minnesota Department of Commerce via electronic filing. The persons on E-Docket's Official Service List for this Docket were served as requested.



Tiana Heger