



414 Nicollet Mall
Minneapolis, Minnesota 55401

July 15, 2022

—VIA ELECTRONIC FILING—

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101

RE: REPLY COMMENTS
RENEWABLE ENERGY STANDARD RIDER
DOCKET NO. E002/M-21-794

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Reply to the June 29, 2022 Comments of the Minnesota Department of Commerce, Division of Energy Resources on our Petition requesting approval of our Renewable Energy Standard (RES) Rider revenue requirements for 2022 and our proposed RES Adjustment Factor.

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document and served copies of the summary on the parties on the attached service lists. If you have any questions regarding this filing please contact Martha Hoschmiller at (612) 330-5973 or martha.e.hoschmiller@xcelenergy.com or me at (612) 330-5941 or holly.r.hinman@xcelenergy.com.

Sincerely,

/s/

HOLLY HINMAN
REGULATORY MANAGER

Enclosures

c: Service List

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie Sieben
Joseph K. Sullivan
Valerie Means
Matthew Schuerger
John Tuma

Chair
Vice-Chair
Commissioner
Commissioner
Commissioner

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF THE RENEWABLE
ENERGY STANDARD RIDER REVENUE
REQUIREMENTS FOR 2022 AND REVISED
RES ADJUSTMENT FACTOR

DOCKET No. E002/M-21-794

REPLY COMMENTS

INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Reply to the June 29, 2022 Comments of the Minnesota Department of Commerce – Division of Energy Resources regarding our Petition for approval of our Renewable Energy Standard (RES) Rider revenue requirements for 2022 and our proposed RES Adjustment Factor. We appreciate the Department’s thorough review and analysis of our Petition, including their recommendation that the five new repowered wind projects be deemed eligible for RES Rider recovery under the Renewable Energy Statute. Timely recovery of investments the Company makes in renewable resources is critical to supporting our energy transition and reaching a goal of 100 percent carbon-free generation by 2050.

In this Reply, we respond to two recommendations made by the Department:

- Use a 1.94 percent weighted cost of debt in the 2022 rider tracker calculation; and
- Require the Company to implement the modified tariff and new rate factor on or after January 1, 2023.

In addition, we provide an updated RES rider tracker which incorporates the Department’s recommendations regarding the 2022 weighted cost of debt and a delayed implementation date of January 1, 2023.

REPLY

A. Weighted Cost of Debt

To calculate the 2022 RES Rider revenue requirements, the Company used a cost of debt of 1.99 percent as recommended in the Department's August 17, 2021 Comments in our last RES Rider proceeding (Docket No. E002/M-20-815). As the Department notes in its Comments in the instant proceeding, the 1.99 percent is consistent with the 2021 test year weighted cost of debt in our last withdrawn rate case in Docket No. E002/GR-20-732. The 1.99 percent was later authorized for use in the 2021 RES Rider tracker by the Commission in its March 15, 2022 Order in Docket No. E002/M-20-815. In its Comments, the Department recommends we update the weighted cost of debt in the 2022 RES tracker to 1.94 percent to be consistent with our currently pending electric multi-year rate plan (MYRP) in Docket No. E002/GR-21-630.

Consistent with the Commission's recent precedent, we do not object to updating the weighted cost of debt in this proceeding as the Department recommends. We have included with this filing updated attachments reflecting a 1.95 percent weighted cost of debt for 2022.¹

We note, however, that as a general matter we do not believe it is appropriate to review and update only selective elements of the capital structure, and that doing so is inconsistent with much longer-standing precedent of having parties vet, and the Commission approve, the entirety of the capital structure in rate case proceedings. We also note that the weighted cost of debt is variable, and we are seeing an increase in current market trends. We expect the weighted cost of debt to increase over time, beginning in the near term, and we would expect that any such increases would be similarly reflected in the RES Rider tracker in the future, consistent with the Commission's recent practice.

We expect a decision in this RES Rider docket before the final MYRP Order is issued in mid-2023. We propose to update the 2022 weighted cost of debt in the RES Rider tracker for the final weighted cost of debt approved by the Commission in the pending MYRP if it differs from 1.95 percent. This update would be reflected in the

¹ The weighted cost of debt used in the 2022 electric rate case test year is 1.95 percent; 1.94 percent is the long-term weighted cost of debt only. We understand the Department intended to recommend the weighted cost of debt of 1.95 percent in their Comments. See the Direct Testimony of Mr. Benjamin C. Halama, Schedule 3: Cost of Service Study in Docket No. E002/GR-21-630.

tracker in our RES Rider Petition seeking recovery of 2024 test year revenue requirements, which will contain 2022 actuals, expected to be filed in late 2023.

B. Implementation Date and Accumulated Deferred Income Tax (ADIT) Proration

The Department recommends that the Commission require the Company to implement the new RES Rider adjustment factor no earlier than January 1, 2023 to eliminate the need to prorate ADIT in this proceeding. The Company continues to support a timely implementation of the updated RES Rider adjustment factor on the first of the month following the issuance of a Commission Order in this docket.

The Company has put forth what it believes to be a reasonable approach to treating ADIT proration in our rider tracker.² Our proposed treatment minimizes customer impact while still maintaining the significant deferred tax benefits provided to our customers. As can be seen in Attachment 9 of our initial filing, the impact on customers of our proposed ADIT treatment is minimal compared to the magnitude of the rider. The total impact of ADIT proration on the RES Rider is less than \$7,000 out of total revenue requirements of approximately \$109 million for the 2022 calendar year, which is less than 0.01 percent. This percentage is so small that delaying implementation in order to eliminate ADIT proration would not change the proposed rate. Instead, it would only delay recovery of such investments, in tension with the provisions of Minn. Stat. § 216B.1645, Subd. 2a, that the RES Rider “allow[] a utility to recover directly from customers *on a timely basis* the costs of qualifying renewable energy projects[.]” (Emphasis added)

The Company has observed that as rate implementation periods have been ordered so as to avoid ADIT customer impacts, carryover balances have been getting quite large. For example, the carryover balance from 2021 to 2022 in this proceeding (\$154.3 million) is almost one and a half times the 2022 revenue requirement alone (\$108.9 million). Consistent with Minn. Stat. § 216B.1645, Subd. 2a, our riders were designed with a forecasted test year to match recovery of costs to when those costs are incurred. We believe our proposed ADIT proration methodology—instead of delayed implementation—is ultimately the best solution to solve the mismatch between the timing of expenses and recovery that has resulted in steeper increases to the RES Rider rate over the last several years.

² The ADIT calculation methodology was discussed extensively in Docket No. E002/M-15-805.

Timely implementation of rider rates can also result in tangible benefits to customers. In a recent Transmission Cost Recovery (TCR) Rider proceeding (Docket No. E002/M-19-721), the Department proposed a provisional implementation of the TCR rate before they completed their full examination of the Petition because the proposed rate was less than what was then being charged. The Company provisionally implemented the 2020 TCR rate on March 1, 2020 upon Commission approval, reducing customers rates in a timely fashion. Because we had implemented forecasted rates during the test year, proration of ADIT for March through December 2020 was necessary to avoid an IRS violation. In August 11, 2021 Response Comments in that docket, the Department accepted that ADIT proration was necessary for those months. Given that eleven of sixteen projects currently recovered through the RES Rider are proposed to move into base rates at the conclusion of the MYRP, the RES Rider revenue requirements should see a significant decrease in the near future, and a similar circumstance could occur in the RES Rider tracker where the proposed rate is less than the rate in place. A provisional implementation of a lower rate in the RES Rider prior to the end of the rider test year would similarly require proration of ADIT, but would provide more immediate relief to customers.

Timely rate implementation should be allowed for a rate increase just as it has been for a rider rate decrease, even if that timeliness results in the need for proration of ADIT. We do not believe it is sustainable policy to continue to avoid ADIT proration by delaying the implementation of our RES Rider rate factors, especially given how small the ADIT proration amount is compared to the total revenue requirement. We respectfully request the Commission allow implementation of the new rate to occur upon issuance of its Order in this docket.

C. RES Rider Tracker Update

We provide the following updated attachments which incorporate a weighted cost of debt of 1.95 percent and a delayed implementation date of January 1, 2023:

Attachment 1	RES Rate Calculation
Attachment 2	Annual Tracker Summary
Attachment 3	Monthly Revenue Requirements
Attachment 6	Sales Forecast
Attachment 7	Universal Inputs
Attachment 8	Project Revenue Requirement By Month
Attachment 9	ADIT Proration Calculation

The result of the updates made to the RES Rider tracker is a 2022 revenue requirement of \$263.3 million, approximately \$0.7 million less than forecasted in our

Petition. The decrease is primarily a result of reducing the weighed cost of debt to 1.95 percent. We will make any additional adjustments to the tracker in compliance if additional adjustments are ordered by the Commission.

CONCLUSION

The Company respectfully requests that the Commission approve our RES Rider Petition as filed, in addition to the following items discussed in these Reply Comments:

- Our proposal to update the 2022 weighted cost of debt in the RES Rider tracker when 2022 actuals are updated in a future Petition for the final weighted cost of debt approved by the Commission in the pending MYRP if it differs from what the Commission approves in this proceeding; and
- A timely implementation of the updated RES Rider adjustment factor on the first of the month following the issuance of a Commission Order in this docket.

Dated: July 15, 2022

Northern States Power Company

Line No

1 Northern States Power Company

2 Minnesota Renewable Energy Standard (RES) Rider

3

4	<u>Description</u>	<u>All Classes</u>	
5	Minnesota Net Annual Cost ⁽¹⁾	\$ 263,272,076	From Line 26 of Attachment 2
6	Forecasted Minnesota \$ Feb 2022 - Jan 2023	\$ 2,136,060,173	From Sum Line 12-22 + Line 27 of Attachment 6
7	Total Factor / \$	12.325%	

8

9

10 Notes:

11 (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery. Please see line 24 of

12 Attachment 2 for details.

13

14 Northern States Power Company

15 Minnesota Renewable Energy Standard (RES) Rider

16 2021 Approved Rate - effective April 1, 2022

17

18	<u>Description</u>	<u>All Classes</u>	
19	Minnesota Net Annual Cost ⁽¹⁾	\$ 203,746,263	
20	Forecasted Minnesota \$ Jan 2022 - Dec 2022	\$ 2,086,441,477	
21	Total Factor / \$	9.765%	

22

23

24 Notes:

25 (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery.

26

27

28 Northern States Power Company

29 Minnesota Renewable Energy Standard (RES) Rider

30 2019-2020 Approved Rate

31

32	<u>Description</u>	<u>All Classes</u>	
33	Minnesota Net Annual Cost ⁽¹⁾	\$ 106,169,401	
34	Forecasted Minnesota \$ June 2021 - May 2022	2,085,575,707	
35	Total Factor / \$	5.091%	

36

37

38 Notes:

39 (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery.

Annual Tracker Summary

Amounts in dollars

2020	2021	2022	2023
Actual	Mixed	Forecast	Forecast

Line No:

1	Blazing Star I	14,276,228	12,120,468	10,508,699	8,278,823
2	Blazing Star II	11,170,554	17,474,042	15,506,819	13,243,364
3	Courtenay Wind	5,313,594	4,666,498	2,840,889	1,917,034
4	Crowned Ridge	8,861,911	10,873,024	10,558,189	8,723,163
5	Foxtail	7,585,379	7,019,635	6,158,491	4,624,295
6	Freeborn	8,969,618	21,013,967	15,418,463	13,324,119
7	Lake Benton	3,701,884	4,541,881	4,144,363	3,530,937
8	Dakota Range	4,630,124	16,334,874	13,002,791	11,136,894
9	Jeffers WF	74,991	2,792,010	2,568,539	2,024,882
10	Community Wind North	158,929	3,623,112	3,449,537	2,941,817
11	Mower	-	7,816,947	7,210,256	6,087,710
12	Northern Wind	-	348,072	7,518,382	13,470,522
13	Nobles Repower	-	1,160,768	9,117,119	7,649,231
14	Grand Meadows Repower	-	34,162	720,731	4,879,780
15	Border Winds Repower	-	14,005	71,008	133,483
16	Pleasant Valley Repower	-	22,387	138,483	232,602
17		64,743,212	109,855,852	108,932,761	102,198,656
18					
19	ND ITC	-	-	-	-
20	PTC Tracker True-Up	811,541	20,275,303	-	142,964
21	REC Sales	(97,851)	-	-	-
22	Annual Revenue Requirement	65,456,902	130,131,155	108,932,761	102,341,620
23					
24	Carryover	40,712,498	96,853,482	154,339,314	77,718,833
25					
26	Revenue Requirement (RR)	106,169,400	226,984,637	263,272,076	180,060,453
27	Revenue Collections (RC)	9,315,918	72,645,322	185,553,243	180,060,453
28	Balance (RR - RC + Cumulative CC)	96,853,482	154,339,314	77,718,833	-

Monthly Revenue Requirements

		2020 Monthly Details													
Amounts in dollars		2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020
Line #:		Carryover	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
1	Blazing Star I		1,595,569	1,592,498	1,644,145	773,448	1,016,617	1,918,461	900,954	1,624,590	890,843	941,100	602,365	775,638	14,276,228
2	Blazing Star II		271,732	282,872	399,602	507,597	547,724	635,301	776,397	1,135,340	1,467,522	1,584,250	1,681,520	1,880,697	11,170,554
3	Courtenay Wind		35,130	299,593	356,734	475,453	275,221	371,589	908,599	951,601	556,660	391,154	442,061	249,799	5,313,594
4	Crowned Ridge		201,765	193,572	191,403	185,209	194,921	444,658	806,975	945,121	1,461,134	1,568,244	1,684,268	984,642	8,861,911
5	Foxtail		1,422,939	1,126,116	138,213	660,410	691,324	546,827	875,191	882,939	414,450	411,636	57,273	358,061	7,585,379
6	Freeborn		194,170	197,263	291,412	388,350	413,276	491,554	651,745	816,145	1,104,746	1,371,143	1,435,143	1,614,671	8,969,618
7	Lake Benton		462,248	427,556	65,534	406,257	394,556	339,672	601,889	416,290	196,686	189,652	102,227	99,316	3,701,884
8	Dakota Range		251,009	255,569	266,782	271,832	273,003	272,087	273,215	328,955	472,012	607,655	665,418	692,586	4,630,124
9	Jeffers WF		(13,506)	(15,241)	(16,975)	(18,709)	(20,444)	(22,178)	(23,912)	(25,647)	(27,381)	(29,115)	(18,484)	306,583	74,991
10	Community Wind North		(11,383)	(12,948)	(10,758)	(6,026)	(577)	(19,086)	5,560	(11,031)	(12,435)	(10,423)	(19,704)	267,740	158,929
11	Mower		-	-	-	-	-	-	-	-	-	-	-	-	-
12	Northern Wind		-	-	-	-	-	-	-	-	-	-	-	-	-
13	Nobles Repower		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Grand Meadows Repower														
15	Border Winds Repower														
16	Pleasant Valley Repower		-	-	-	-	-	-	-	-	-	-	-	-	-
17	PTC Tracker True-Up		1,619,151	(803,555)	(482,883)	671,049	911,100	(914,779)	402,653	(989,041)	(645,029)	429,061	79,851	533,963	811,541
18	REC Sales		-	-	-	-	-	(97,851)	-	-	-	-	-	-	(97,851)
19	Revenue Requirement (RR)		6,028,824	3,543,295	2,843,209	4,314,870	4,696,721	3,966,255	6,179,266	6,075,262	5,879,208	7,454,357	6,711,938	7,763,696	65,456,902
20	Revenue Collections (RC)		374,613	718,257	739,468	646,997	695,996	939,433	1,101,488	1,038,697	818,449	763,505	728,289	750,726	9,315,918
21	Monthly RR - RC		5,654,211	2,825,038	2,103,741	3,667,873	4,000,725	3,026,822	5,077,778	5,036,565	5,060,759	6,690,852	5,983,649	7,012,970	
22	Balance (RR - RC)	40,712,498	46,366,709	49,191,747	51,295,488	54,963,361	58,964,086	61,990,908	67,068,686	72,105,251	77,166,010	83,856,862	89,840,511	96,853,481	96,853,481

Monthly Revenue Requirements

Amounts in dollars		2021 Monthly Details												
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
		Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed
Line #:														
1	Blazing Star I	898,318	1,327,889	734,193	488,509	941,205	1,249,358	1,564,531	1,542,479	943,828	716,177	883,251	830,730	12,120,468
2	Blazing Star II	2,204,632	1,734,543	1,094,789	892,943	1,227,634	1,655,499	1,902,106	1,876,125	1,275,765	1,051,243	1,264,316	1,294,448	17,474,042
3	Courtenay Wind	538,377	818,744	(20,294)	27,413	311,667	814,997	854,575	631,842	394,789	258,136	200,688	4,666,498	
4	Crowned Ridge	672,012	1,141,515	324,281	296,123	732,528	1,149,544	1,465,112	1,613,973	1,084,330	641,062	888,642	863,902	10,873,024
5	Foxtail	806,455	809,373	406,448	173,576	465,241	847,042	796,722	826,064	630,040	334,488	469,870	454,318	7,019,635
6	Freeborn	1,617,321	1,530,796	2,250,262	2,544,983	2,492,738	1,693,044	1,977,520	1,977,382	1,515,007	1,064,905	1,224,580	1,125,429	21,013,967
7	Lake Benton	176,821	495,108	72,545	86,939	283,595	558,841	712,686	747,269	378,886	297,096	357,237	374,858	4,541,881
8	Dakota Range	526,179	538,578	665,900	733,882	891,949	1,252,205	1,610,841	1,803,515	1,878,790	1,959,625	1,982,173	2,491,237	16,334,874
9	Jeffers WF	274,934	291,636	118,723	177,390	210,630	305,875	361,749	369,395	260,213	83,086	158,141	180,238	2,792,010
10	Community Wind North	328,117	357,428	244,270	247,056	284,309	337,575	361,023	370,244	288,018	254,391	277,890	272,792	3,623,112
11	Mower	54,529	51,185	491,646	735,170	736,557	998,645	1,094,762	1,062,970	804,989	554,474	648,765	583,254	7,816,947
12	Northern Wind	(5,092)	(5,066)	(5,040)	(5,013)	(4,987)	(4,961)	(4,782)	(4,473)	52,978	110,798	111,515	112,195	348,072
13	Nobles Repower	(16,664)	(21,261)	(17,476)	(9,772)	(16,729)	(14,367)	(11,098)	29,635	153,133	241,251	362,947	481,170	1,160,768
14	Grand Meadows Repower	2	(1,975)	(682)	732	(600)	678	2,320	2,887	5,297	7,716	8,481	9,307	34,162
15	Border Winds Repower	(151)	(555)	(42)	(899)	407	3	420	690	2,165	3,641	3,934	4,393	14,005
16	Pleasant Valley Repower	(69)	(497)	(21)	(285)	(627)	(1,499)	1,460	2,058	3,726	5,403	6,030	6,707	22,387
17	PTC Tracker True-Up	2,976,655	1,477,496	1,207,083	2,108,679	2,744,860	1,620,141	1,224,679	480,106	1,029,222	1,767,930	2,439,147	1,199,303	20,275,303
18	REC Sales													
19	Revenue Requirement (RR)	11,052,377	10,544,936	7,566,584	8,497,425	11,300,378	12,462,618	13,914,626	13,332,161	10,701,176	8,928,849	11,345,056	10,484,968	130,131,155
20	Revenue Collections (RC)	751,586	713,531	723,371	680,532	759,159	11,411,421	11,543,742	11,208,115	9,645,351	8,379,949	8,123,266	8,705,299	72,645,322
21	Monthly RR - RC	10,300,791	9,831,405	6,843,213	7,816,893	10,541,219	1,051,197	2,370,884	2,124,045	1,055,825	548,900	3,221,791	1,779,669	
22	Balance (RR - RC)	107,154,272	116,985,677	123,828,890	131,645,783	142,187,002	143,238,199	145,609,083	147,733,128	148,788,954	149,337,853	152,559,644	154,339,309	154,339,309

Monthly Revenue Requirements

Amounts in dollars		2022 Monthly Details												
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
1	Blazing Star I	794,636	915,093	650,769	903,924	987,744	912,043	1,363,382	1,346,939	731,726	499,939	718,512	683,991	10,508,699
2	Blazing Star II	1,213,672	1,353,291	1,083,299	1,201,601	1,370,606	1,260,284	1,763,338	1,831,753	1,225,394	945,553	1,148,169	1,109,859	15,506,819
3	Courtenay Wind	382,603	(127,843)	56,958	98,984	137,956	906,497	713,251	494,565	261,990	(290,409)	130,554	75,783	2,840,889
4	Crowned Ridge	637,040	969,936	685,411	801,578	1,001,282	829,621	1,325,076	1,408,721	794,253	541,939	791,718	771,614	10,558,189
5	Foxtail	786,937	393,149	363,407	568,440	561,184	608,260	660,823	704,432	494,942	180,376	419,662	416,879	6,158,491
6	Freeborn	1,475,820	1,247,043	1,307,328	983,658	1,298,034	1,289,535	1,857,616	1,824,143	1,332,893	872,163	1,018,165	912,064	15,418,463
7	Lake Benton	146,970	443,002	114,577	361,480	321,186	409,747	525,178	682,948	309,472	228,337	291,004	310,463	4,144,363
8	Dakota Range	1,015,088	1,260,298	777,666	959,863	1,250,744	996,198	1,691,219	1,835,917	885,301	518,430	907,972	904,096	13,002,791
9	Jeffers WF	258,291	177,414	181,214	214,292	212,667	222,990	339,420	348,094	240,987	66,420	141,870	164,881	2,568,539
10	Community Wind North	312,750	273,862	260,099	276,399	300,095	276,591	345,611	355,726	275,236	242,876	267,115	263,176	3,449,537
11	Mower	798,870	632,469	517,587	440,048	548,793	601,365	912,642	877,911	640,248	386,047	460,524	393,751	7,210,256
12	Northern Wind	169,542	370,527	366,914	427,766	488,904	527,906	599,804	684,133	779,120	846,205	869,906	1,387,656	7,518,382
13	Nobles Repower	664,948	664,379	675,555	702,780	(561,562)	(378,439)	(180,588)	1,375,026	1,389,974	1,399,097	1,410,654	1,955,294	9,117,119
14	Grand Meadows Repower	(957)	244	1,440	2,625	3,782	6,771	9,730	30,516	90,664	131,313	191,837	252,766	720,731
15	Border Winds Repower	3,806	4,132	4,471	4,819	5,175	5,539	5,962	6,453	6,945	7,421	7,890	8,394	71,008
16	Pleasant Valley Repower	5,147	5,695	8,295	10,900	11,464	12,036	12,615	13,200	13,788	14,376	14,966	16,001	138,483
17	PTC Tracker True-Up													
18	REC Sales													
19	Revenue Requirement (RR)	8,665,165	8,582,691	7,054,989	7,959,157	7,938,054	8,486,946	11,945,079	13,820,478	9,472,933	6,590,082	8,790,520	9,626,667	108,932,761
20	Revenue Collections (RC)	8,742,997	7,953,621	8,171,696	14,238,705	15,681,552	19,725,700	22,440,512	21,898,050	18,493,877	16,066,092	15,511,000	16,629,441	185,553,244
21	Monthly RR - RC	(77,832)	629,070	(1,116,706)	(6,279,548)	(7,743,498)	(11,238,754)	(10,495,432)	(8,077,572)	(9,020,944)	(9,476,010)	(6,720,480)	(7,002,775)	
22	Balance (RR - RC)	154,261,477	154,890,547	153,773,841	147,494,293	139,750,795	128,512,040	118,016,608	109,939,036	100,918,092	91,442,083	84,721,602	77,718,827	77,718,827

Monthly Revenue Requirements

Amounts in dollars		2023 Monthly Details												
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
1	Blazing Star I	612,789	735,364	469,791	590,079	687,261	605,763	1,226,397	1,212,866	603,508	375,545	595,474	563,986	8,278,823
2	Blazing Star II	1,023,607	1,165,346	896,492	1,022,117	1,199,589	1,029,709	1,546,665	1,621,780	1,010,209	779,052	991,065	957,733	13,243,364
3	Courtenay Wind	349,885	(157,492)	26,516	68,393	107,166	324,026	680,103	462,296	230,697	(319,499)	99,766	45,176	1,917,034
4	Crowned Ridge	480,220	808,012	522,099	643,454	849,708	678,360	1,185,268	1,273,492	620,817	367,564	655,790	638,377	8,723,163
5	Foxtail	676,594	283,107	253,203	353,284	346,920	497,501	549,794	593,132	384,537	71,044	309,303	305,876	4,624,295
6	Freeborn	1,297,085	1,068,294	1,133,367	815,853	1,133,987	1,086,062	1,675,056	1,655,283	1,160,625	697,566	851,709	749,233	13,324,119
7	Lake Benton	99,733	393,804	66,772	312,655	272,586	360,833	475,852	633,015	245,810	165,000	242,726	262,151	3,530,937
8	Dakota Range	774,242	1,016,988	572,626	790,605	1,086,392	838,751	1,537,042	1,687,130	818,910	450,402	780,788	783,018	11,136,894
9	Jeffers WF	214,871	132,698	134,531	165,142	164,206	175,458	294,535	304,060	195,698	18,954	100,030	124,699	2,024,882
10	Community Wind North	267,505	228,006	214,888	232,367	257,116	233,917	304,741	315,674	234,323	202,087	227,537	223,657	2,941,817
11	Mower	698,610	529,473	415,507	342,027	455,669	509,155	828,353	795,758	536,042	283,950	379,377	313,789	6,087,710
12	Northern Wind	1,136,982	1,218,596	1,098,298	1,010,714	1,176,879	1,066,313	1,329,253	1,390,459	1,088,931	939,783	1,027,148	987,165	13,470,522
13	Nobles Repower	642,512	615,547	419,665	819,255	597,003	751,715	959,699	1,084,490	539,269	298,657	479,003	442,416	7,649,231
14	Grand Meadows Repower	348,704	349,193	347,468	355,169	(239,782)	(123,065)	(59,471)	688,242	694,466	697,953	833,916	986,988	4,879,780
15	Border Winds Repower	7,909	8,407	8,928	9,465	10,013	10,579	11,153	12,008	12,861	13,427	13,984	14,752	133,483
16	Pleasant Valley Repower	15,488	16,030	16,579	17,134	17,693	18,259	18,828	19,688	20,550	21,891	24,001	26,461	232,602
17	PTC Tracker True-Up	10,939	12,270	14,160	13,367	12,540	10,702	8,396	8,481	11,407	14,739	12,804	13,159	142,964
18	REC Sales													
19	Revenue Requirement (RR)	8,657,675	8,423,644	6,610,888	7,561,082	8,134,945	8,074,039	12,571,663	13,757,852	8,408,659	5,078,116	7,624,420	7,438,637	102,341,620
20	Revenue Collections (RC)	14,805,536	12,965,127	14,139,099	12,616,316	13,578,156	16,966,903	19,221,352	18,750,430	15,782,757	13,703,296	13,291,822	14,239,662	180,060,453
21	Monthly RR - RC	(6,147,860)	(4,541,483)	(7,528,210)	(5,055,234)	(5,443,211)	(8,892,863)	(6,649,689)	(4,992,578)	(7,374,097)	(8,625,180)	(5,667,402)	(6,801,019)	
22	Balance (RR - RC)	71,570,967	67,029,484	59,501,274	54,446,040	49,002,829	40,109,966	33,460,277	28,467,699	21,093,602	12,468,421	6,801,019	0	0

Minnesota Calendar Month Electric Sales (\$,000) 2022 Budget															
Line No			Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Rate	Revenues
Monthly															2019-2020 Approved Tariff Rate
1	2021-07	\$	99,055.35	\$ 3,032.94	\$ 102,088.29	\$ 87,835.03	\$ 34,784.30	\$ 122,619.33	\$ 1,422.50	\$ 588.33	\$ 29.58	\$ 2,040.42	\$ 226,748.03	0.050910	11,543,742
2	2021-08	\$	93,245.19	\$ 2,852.28	\$ 96,097.47	\$ 84,820.89	\$ 36,841.42	\$ 121,662.31	\$ 1,652.53	\$ 653.89	\$ 89.27	\$ 2,395.69	\$ 220,155.48	0.050910	11,208,115
3	2021-09	\$	72,747.06	\$ 2,510.66	\$ 75,257.72	\$ 76,899.74	\$ 34,590.58	\$ 111,490.32	\$ 1,990.96	\$ 632.59	\$ 87.28	\$ 2,710.83	\$ 189,458.87	0.050910	9,645,351
4	2021-10	\$	63,105.58	\$ 2,035.78	\$ 65,141.36	\$ 67,323.10	\$ 30,106.31	\$ 97,429.41	\$ 1,536.16	\$ 461.03	\$ 35.25	\$ 2,032.44	\$ 164,603.21	0.050910	8,379,949
5	2021-11	\$	64,306.19	\$ 2,904.51	\$ 67,210.70	\$ 63,007.07	\$ 27,148.95	\$ 90,156.01	\$ 1,783.86	\$ 387.72	\$ 23.00	\$ 2,194.58	\$ 159,561.30	0.050910	8,123,266
6	2021-12	\$	75,251.70	\$ 3,785.75	\$ 79,037.46	\$ 63,216.00	\$ 26,245.97	\$ 89,461.97	\$ 2,072.38	\$ 401.72	\$ 20.35	\$ 2,494.46	\$ 170,993.89	0.050910	8,705,299
7	2021 Total	\$	467,711.08	\$ 17,121.92	\$ 484,833.00	\$ 443,101.83	\$ 189,717.53	\$ 632,819.35	\$ 10,458.40	\$ 3,125.29	\$ 284.74	\$ 13,868.42	\$ 1,131,520.77	0.050910	\$ 57,605,722
8														2022 Proposed Tariff Rate	
9															
10															
11	2022-01	\$	75,916.36	\$ 4,269.36	\$ 80,185.72	\$ 64,413.47	\$ 24,495.27	\$ 88,908.74	\$ 2,216.92	\$ 396.11	\$ 26.89	\$ 2,639.91	\$ 171,734.38	0.050910	8,742,997
12	2022-02	\$	63,445.24	\$ 3,283.03	\$ 66,728.26	\$ 62,553.71	\$ 24,776.32	\$ 87,330.03	\$ 1,799.69	\$ 350.40	\$ 20.65	\$ 2,170.75	\$ 156,229.04	0.050910	7,953,621
13	2022-03	\$	65,714.38	\$ 2,828.37	\$ 68,542.75	\$ 62,138.53	\$ 27,639.69	\$ 89,778.21	\$ 1,735.80	\$ 424.17	\$ 31.65	\$ 2,191.62	\$ 160,512.58	0.050910	8,171,696
14	2022-04	\$	57,618.67	\$ 2,072.72	\$ 59,691.39	\$ 58,015.29	\$ 26,286.67	\$ 84,301.96	\$ 1,410.89	\$ 392.47	\$ 16.95	\$ 1,820.31	\$ 145,813.67	0.097650	14,238,705
15	2022-05	\$	61,170.47	\$ 1,980.92	\$ 63,151.39	\$ 68,652.10	\$ 27,217.64	\$ 95,869.74	\$ 1,156.37	\$ 389.92	\$ 21.96	\$ 1,568.25	\$ 160,589.37	0.097650	15,681,552
16	2022-06	\$	81,779.71	\$ 2,755.06	\$ 84,534.78	\$ 83,384.57	\$ 31,963.22	\$ 115,347.79	\$ 1,546.45	\$ 549.61	\$ 25.48	\$ 2,121.53	\$ 202,004.10	0.097650	19,725,700
17	2022-07	\$	97,068.36	\$ 3,167.13	\$ 100,235.49	\$ 91,222.96	\$ 36,321.05	\$ 127,544.01	\$ 1,419.08	\$ 577.39	\$ 29.58	\$ 2,026.05	\$ 229,805.55	0.097650	22,440,512
18	2022-08	\$	92,316.17	\$ 2,965.04	\$ 95,281.21	\$ 88,078.94	\$ 38,465.02	\$ 126,543.96	\$ 1,649.00	\$ 686.95	\$ 89.27	\$ 2,425.22	\$ 224,250.38	0.097650	21,898,050
19	2022-09	\$	70,860.73	\$ 2,550.43	\$ 73,411.16	\$ 78,105.77	\$ 35,147.36	\$ 113,253.14	\$ 2,007.01	\$ 630.85	\$ 87.28	\$ 2,725.13	\$ 189,389.42	0.097650	18,493,877
20	2022-10	\$	61,736.89	\$ 2,079.04	\$ 63,815.93	\$ 68,103.80	\$ 30,565.53	\$ 98,669.33	\$ 1,546.37	\$ 460.43	\$ 35.25	\$ 2,042.05	\$ 164,527.31	0.097650	16,066,092
21	2022-11	\$	62,873.58	\$ 2,971.65	\$ 65,845.23	\$ 64,095.71	\$ 26,709.17	\$ 90,804.88	\$ 1,794.22	\$ 375.48	\$ 23.00	\$ 2,192.70	\$ 158,842.80	0.097650	15,511,000
22	2022-12	\$	73,829.94	\$ 3,881.53	\$ 77,711.47	\$ 64,053.00	\$ 26,031.24	\$ 90,084.24	\$ 2,082.71	\$ 397.60	\$ 20.35	\$ 2,500.67	\$ 170,296.38	0.097650	16,629,441
23	2022 Total	\$	864,330.49	\$ 34,804.28	\$ 899,134.77	\$ 852,817.86	\$ 355,618.17	\$ 1,208,436.03	\$ 20,364.50	\$ 5,631.37	\$ 428.32	\$ 26,424.19	\$ 2,133,994.99	0.086951	\$ 185,553,243

*based on current proposed projects

Northern States Power Company
State of Minnesota
Renewable Energy Standard (RES) Rider
Key Inputs

Docket No. E002/M-21-794
Reply Comments
Attachment 7
Page 1 of 1

Line No		2020			2021			2022			2023		
		Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC
1	Capital Structure												
2	Long Term Debt	4.35%	46.63%	2.03%	4.22%	46.96%	1.98%	4.13%	46.89%	1.94%	4.22%	46.96%	1.98%
3	Short Term Debt	2.97%	0.87%	0.03%	1.00%	0.54%	0.01%	0.94%	0.61%	0.01%	1.00%	0.54%	0.01%
4	Preferred Stock	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Common Equity	9.06%	52.50%	4.76%	9.06%	52.50%	4.76%	9.06%	52.50%	4.76%	9.06%	52.50%	4.76%
6	Required Rate of Return			6.82%			6.75%			6.71%			6.75%
7	*Rates and Ratios from Settlement in Docket E002/GR-15-826, ROE as discussed in TCR petition												
8													
9	Property Tax Rate - Annual			1.541%			1.483%			1.483%			1.483%
10													
11	Income Tax Rates												
12	Federal Tax Rate			21.00%			21.00%			21.00%			21.00%
13	State Tax Rate			9.80%			9.80%			9.80%			9.80%
14	State Composite Income Tax Rate			28.74%			28.74%			28.74%			28.74%
15	Company Composite Income Tax Rate			28.11%			28.11%			28.11%			28.11%
16													
17	Annual OATT Credit Factor												
18	Energy Allocators												
19	MN 12-month CP Energy (Electric Energy)			86.7326%			86.7383%			86.7239%			86.5414%
20	NSPM 36-month CP Demand (Interchange Electric)			83.8543%			83.6786%			83.7474%			83.6077%
21	Jurisdictional Allocator			72.7290%			72.5814%			72.6290%			72.3553%
22													
23	Demand Allocators												
24	MN 12-month CP Demand (Electric Demand)			87.3247%			87.2745%			87.1003%			86.9100%
25	NSPM 36-month CP Demand (Interchange Electric)			83.8543%			83.6786%			83.7474%			83.6077%
26	Jurisdictional Allocator			73.2255%			73.0301%			72.9442%			72.6635%
27													
28	PTC Allocators												
29	MN 12-month CP Energy (Electric Energy)			86.7326%			86.7383%			86.7239%			86.5414%
30	NSPM 36-month CP Energy (Interchange Electric)			83.2954%			82.9856%			82.3059%			82.1443%
31	Jurisdictional Allocator			72.2443%			71.9803%			71.3789%			71.0888%

No	Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	Blazing Star I	CWIP Balance	292,632,120	293,954,403	299,852,983	68,926	119,323	(928,348)	(912,652)	(280,312)	162,057	98,516	82,854	88,368	88,368
2	Blazing Star I	Plant In-Service	2,192,225	2,502,997	2,601,167	304,874,341	310,882,551	308,759,936	310,080,754	310,801,485	310,103,371	310,064,609	310,125,847	310,094,932	310,094,932
3	Blazing Star I	Depreciation Reserve	64,678	72,240	80,584	625,414	1,717,415	2,816,337	3,913,548	5,014,302	6,115,032	7,214,386	8,313,798	9,413,267	9,413,267
5	Blazing Star I	Accumulated Deferred Taxes	(1,021,463)	125,475	1,272,412	2,419,349	3,566,286	4,713,223	5,860,161	7,007,098	8,154,035	9,300,972	10,447,909	11,594,846	11,594,846
6	Blazing Star I	Average Rate Base	295,520,565	295,446,939	298,106,951	300,926,360	303,234,870	302,736,632	299,874,742	298,673,614	296,674,599	294,248,596	291,973,912	289,737,621	289,737,621
7	Blazing Star I	Tax Depreciation Expense	5,178,946	5,178,946	5,178,946	5,179,152	5,189,264	5,192,053	5,185,619	5,178,946	5,182,719	5,027,329	5,182,141	5,178,946	62,033,007
8	Blazing Star I	CPI-TAX INTEREST	1,025,982	1,008,220	1,106,662	567,113	136								3,708,113
9	Blazing Star I	Debt Return	507,310	507,184	511,750	516,590	520,553	519,698	514,785	512,723	509,291	505,127	501,222	497,383	6,123,616
10	Blazing Star I	Equity Return	1,172,232	1,171,940	1,182,491	1,193,675	1,202,832	1,200,855	1,189,503	1,184,739	1,176,809	1,167,186	1,158,163	1,149,293	14,149,718
11	Blazing Star I	Current Income Tax Requirement	(736,674)	(743,896)	(699,617)	(696,425)	(704,799)	(703,985)	(706,658)	(704,459)	(709,189)	(650,949)	(717,008)	(719,275)	(8,492,934)
12	Blazing Star I	Book Depreciation	7,413	7,561	8,345	544,830	1,092,001	1,098,922	1,097,211	1,100,754	1,100,730	1,099,353	1,099,413	1,099,469	9,356,002
13	Blazing Star I	AFUDC													
14	Blazing Star I	Deferred Taxes	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	1,146,937	13,763,244
15	Blazing Star I	Property Tax Expense	95,475	95,475	95,475	95,475	95,475	95,475	95,475	95,475	95,475	95,475	95,475	95,475	1,145,700
16	Blazing Star I	Operating Expenses	442	3,693	14,441	117,328	287,831	1,344,530	(633,836)	648,650	388,432	385,379	395,507	394,838	3,347,235
17	Blazing Star I	Total Revenue Requirement	2,193,135	2,188,893	2,259,821	1,049,414	1,379,923	2,613,890	1,232,455	2,216,673	1,204,681	1,273,570	805,513	1,045,470	19,463,438
18	Blazing Star I	Rider Revenue Requirement	1,595,569	1,592,498	1,644,145	773,448	1,016,617	1,918,461	900,954	1,624,590	890,843	941,100	602,365	775,638	14,276,228
19	Blazing Star I	Interconnect Costs													
20	Blazing Star I	Production Tax Credit				(1,868,996)	(2,260,907)	(2,088,542)	(1,470,962)	(1,768,145)	(2,503,804)	(2,474,938)	(2,874,195)	(2,618,649)	(19,929,138)
21	Blazing Star II	CWIP Balance	66,795,249	68,566,395	101,469,774	101,922,623	113,367,786	129,719,822	163,285,904	250,515,582	278,407,262	290,934,896	311,245,834	326,428,755	326,428,755
22	Blazing Star II	Plant In-Service	66,643	69,823	117,125	126,101	358,751	66,702	94,473	94,473	142,695	148,371	170,480	182,990	182,990
23	Blazing Star II	Depreciation Reserve	353	612	967	1,431	2,361	3,176	3,477	3,832	4,282	4,838	5,449	6,128	6,128
24	Blazing Star II	Accumulated Deferred Taxes	(483,449)	(627,669)	(771,890)	(916,110)	(1,060,330)	(1,204,551)	(1,348,771)	(1,492,991)	(1,637,211)	(1,781,432)	(1,925,652)	(2,069,872)	(2,069,872)
25	Blazing Star II	Average Rate Base	66,370,376	68,376,243	85,882,659	102,732,723	108,946,065	122,958,312	147,928,895	208,484,553	266,213,160	286,593,484	303,170,299	321,078,113	321,078,113
26	Blazing Star II	Tax Depreciation Expense													
27	Blazing Star II	CPI-TAX INTEREST	228,230	229,722	311,011	374,457	397,301	442,817	474,339	602,709	693,657	720,919	755,247	921,110	6,151,519
28	Blazing Star II	Debt Return	113,936	117,379	147,432	176,358	187,024	211,078	253,945	357,898	456,999	491,985	520,442	551,184	3,585,660
29	Blazing Star II	Equity Return	263,269	271,226	340,668	407,506	432,153	487,735	586,785	826,989	1,055,979	1,136,821	1,202,576	1,273,610	8,285,317
30	Blazing Star II	Current Income Tax Requirement	140,172	143,991	204,828	257,422	276,765	317,497	369,956	518,642	647,728	691,374	731,765	827,345	5,127,485
31	Blazing Star II	Book Depreciation	240	259	356	464	930	815	301	355	450	556	611	679	6,016
32	Blazing Star II	AFUDC													
33	Blazing Star II	Deferred Taxes	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(144,220)	(1,730,640)
34	Blazing Star II	Property Tax Expense												76,594	76,594
35	Blazing Star II	Operating Expenses								552		910			1,462
36	Blazing Star II	Total Revenue Requirement	373,396	388,635	549,063	697,530	752,651	872,904	1,066,766	1,560,217	2,016,935	2,177,426	2,311,173	2,585,192	15,351,888
37	Blazing Star II	Rider Revenue Requirement	271,732	282,872	399,602	507,597	547,724	635,301	776,397	1,135,340	1,467,522	1,584,250	1,681,520	1,880,697	11,170,554
38	Blazing Star II	Interconnect Costs													
39	Blazing Star II	Production Tax Credit													
40	Border Winds Repower	CWIP Balance													
41	Border Winds Repower	Plant In-Service													
42	Border Winds Repower	Depreciation Reserve													
43	Border Winds Repower	Accumulated Deferred Taxes													
44	Border Winds Repower	Average Rate Base													
45	Border Winds Repower	Tax Depreciation Expense													
46	Border Winds Repower	CPI-TAX INTEREST													
47	Border Winds Repower	Debt Return													
48	Border Winds Repower	Equity Return													
49	Border Winds Repower	Current Income Tax Requirement													
50	Border Winds Repower	Book Depreciation													
51	Border Winds Repower	AFUDC													
52	Border Winds Repower	Deferred Taxes													
53	Border Winds Repower	Property Tax Expense													
54	Border Winds Repower	Operating Expenses													
55	Border Winds Repower	Total Revenue Requirement													
56	Border Winds Repower	Rider Revenue Requirement													
57	Border Winds Repower	Production Tax Credit													
58	Community Wind North	CWIP Balance	36,249	35,872	38,113	62,112	62,879	62,881	62,884	79,386	172,345	443,276	713,675		
59	Community Wind North	Plant In-Service													
60	Community Wind North	Depreciation Reserve												65,183,555	65,183,555
61	Community Wind North	Accumulated Deferred Taxes	302,930	605,480	908,030	1,210,580	1,513,131	1,815,681	2,118,231	2,420,781	2,723,331	3,025,881	3,328,431	3,630,981	3,630,981
62	Community Wind North	Average Rate Base	(267,627)	(569,420)	(871,037)	(1,160,468)	(1,450,636)	(1,752,801)	(2,055,348)	(2,349,646)	(2,597,466)	(2,718,070)	(2,749,956)	29,258,697	29,258,697
63	Community Wind North	Tax Depreciation Expense	1,086,641	1,086,643	1,083,966	1,086,393	1,086,393	1,086,393	1,086,393	1,086,393	1,086,393	1,086,393	1,086,393	1,086,393	13,034,887
64	Community Wind North	CPI-TAX INTEREST	130	146	185	259	323	340	338	404	621	1,304	2,329	(6,855)	(476)
65	Community Wind North	Debt Return	(459)	(978)	(1,495)	(1,992)	(2,490)	(3,009)	(3,528)	(4,034)	(4,459)	(4,666)	(4,721)	50,227	18,396
66	Community Wind North	Equity Return	(1,062)	(2,259)	(3,455)	(4,603)	(5,754)	(6,953)	(8,153)	(9,320)	(10,303)	(10,782)	(10,908)	116,059	42,507
67	Community Wind North	Current Income Tax Requirement	(316,680)	(317,117)	(316,504)	(317,916)	(318,354)	(318,831)	(319,316)	(319,760)	(320,069)	(319,987)	(319,624)	(224,572)	(3,728,730)
68	Community Wind North	Book Depreciation												117,874	117,874
69	Community Wind North	AFUDC													
70	Community Wind North	Deferred Taxes	302,550	302,550	302,550	302,550	302,550	302,550	302,550	302,550	302,550	302,550	302,550	302,550	3,630,600
71	Community Wind North	Property Tax Expense											5,611	5,611	11,222
72	Community Wind North	Operating Expenses			4,085	13,584	23,098		35,847	15,292	15,081	18,428			125,415
73	Community Wind North	Total Revenue Requirement	(15,651)	(17,803)	(14,819)	(8,378)	(951)	(26,243)	7,400	(15,272)	(17,200)	(14,457)	(27,093)	367,750	217,283
74	Community Wind North	Rider Revenue Requirement	(11,383)	(12,948)	(10,758)	(6,026)	(577)	(19,086)	5,560	(11,031)	(12,435)	(10,423)	(19,704)	267,740	158,929
75	Community Wind North	Production Tax Credit													

Line No.	Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1															
2	Blazing Star I	CWIP Balance	103,480	109,451	45,363	33,396	37,347	37,347	109,561	109,561	109,561				
3	Blazing Star I	Plant In-Service	310,092,252	310,111,092	310,329,858	310,372,534	310,383,032	310,417,052	310,374,418	310,379,348	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100
4	Blazing Star I	Depreciation Reserve	10,512,676	11,612,118	12,711,995	13,812,345	14,912,790	16,013,316	17,098,679	18,199,088	19,300,810	20,403,838	21,506,866	22,609,894	22,609,894
5	Blazing Star I	Accumulated Deferred Taxes	13,637,554	15,656,461	17,675,368	19,694,276	21,713,183	23,732,090	25,750,998	27,769,905	29,788,813	31,807,720	33,826,627	35,845,535	35,845,535
6	Blazing Star I	Average Rate Base	286,588,991	283,489,280	280,460,457	277,434,130	274,337,404	271,242,245	268,162,193	265,067,655	262,311,023	259,495,836	256,319,121	253,197,185	253,197,185
7	Blazing Star I	Tax Depreciation Expense	8,290,057	8,294,513	8,189,878	8,290,057	8,290,057	8,290,057	8,286,862	8,290,057	8,290,057	8,290,057	8,290,057	8,290,057	8,290,057
8	Blazing Star I	CPI-TAX INTEREST													
9	Blazing Star I	Debt Return	475,260	470,120	465,097	460,078	454,943	449,810	444,702	439,571	434,999	430,331	425,063	419,885	5,369,858
10	Blazing Star I	Equity Return	1,136,803	1,124,507	1,112,493	1,100,489	1,088,205	1,075,928	1,063,710	1,051,435	1,040,500	1,029,333	1,016,733	1,004,349	12,844,485
11	Blazing Star I	Current Income Tax Requirement	(1,627,497)	(1,634,240)	(1,596,706)	(1,641,765)	(1,646,681)	(1,651,600)	(1,655,253)	(1,661,527)	(1,665,407)	(1,669,385)	(1,673,468)	(1,679,463)	(19,803,992)
12	Blazing Star I	Book Depreciation	1,099,409	1,099,443	1,099,877	1,100,350	1,100,446	1,100,526	1,100,494	1,100,409	1,101,723	1,103,028	1,103,028	1,103,028	13,211,758
13	Blazing Star I	AFUDC													
14	Blazing Star I	Deferred Taxes	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	2,018,907	24,226,889
15	Blazing Star I	Property Tax Expense	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	1,458,111
16	Blazing Star I	Operating Expenses	405,311	404,212	403,882	422,409	439,818	441,068	442,057	441,068	516,071	515,807	422,170	404,022	5,257,894
17	Blazing Star I	Total Revenue Requirement	1,214,397	1,811,459	986,422	645,324	1,274,216	1,702,520	2,110,573	2,110,573	1,277,463	961,334	1,195,026	1,122,513	16,441,399
18	Blazing Star I	Rider Revenue Requirement	898,318	1,327,889	734,193	488,509	941,205	1,249,358	1,564,531	1,542,479	943,828	716,177	883,251	830,730	12,120,468
19	Blazing Star I	Interconnect Costs													
20	Blazing Star I	Production Tax Credit	(2,415,305)	(1,792,999)	(2,638,637)	(2,936,653)	(2,302,932)	(1,853,628)	(1,395,554)	(1,401,221)	(2,290,839)	(2,588,196)	(2,237,915)	(2,269,725)	(26,123,603)
21	Blazing Star II	CWIP Balance	613,851	587,790	680,627	700,463	709,863	709,863	59,499	59,499	59,499	59,499	59,499	59,499	59,499
22	Blazing Star II	Plant In-Service	330,376,047	337,368,510	337,931,131	337,196,992	337,686,190	360,739,978	339,535,254	340,527,129	340,977,477	341,698,407	341,712,723	341,727,040	341,727,040
23	Blazing Star II	Depreciation Reserve	592,258	1,776,459	2,974,240	4,171,630	5,368,575	6,608,142	7,850,437	9,055,447	10,262,998	11,472,667	12,683,665	13,894,716	13,894,716
24	Blazing Star II	Accumulated Deferred Taxes	(828,180)	411,789	1,651,759	2,891,729	4,131,699	5,371,668	6,611,638	7,851,608	9,091,578	10,331,547	11,571,517	12,811,487	12,811,487
25	Blazing Star II	Average Rate Base	329,329,809	332,876,952	334,256,921	331,789,943	329,244,953	338,562,920	336,681,369	323,786,141	322,061,002	320,198,062	318,115,381	315,678,704	315,678,704
26	Blazing Star II	Tax Depreciation Expense	5,605,399	5,615,409	5,634,047	5,615,409	5,631,962	5,615,409	5,590,418	5,615,409	5,615,409	5,615,409	5,615,409	5,615,409	67,384,895
27	Blazing Star II	CPI-TAX INTEREST	561,750												561,750
28	Blazing Star II	Debt Return	546,139	552,021	554,309	550,218	545,998	561,450	558,330	536,945	534,084	530,995	527,541	523,501	6,521,532
29	Blazing Star II	Equity Return	1,306,342	1,320,412	1,325,886	1,316,100	1,306,005	1,342,966	1,335,503	1,284,352	1,277,509	1,270,119	1,261,858	1,252,192	15,999,243
30	Blazing Star II	Current Income Tax Requirement	(770,888)	(754,600)	(754,432)	(751,019)	(761,877)	(723,171)	(761,633)	(767,487)	(767,409)	(771,287)	(771,287)	(771,287)	(9,057,525)
31	Blazing Star II	Book Depreciation	586,130	1,184,201	1,197,782	1,197,390	1,196,945	1,239,567	1,242,295	1,205,010	1,207,551	1,209,669	1,210,999	1,211,050	13,888,588
32	Blazing Star II	AFUDC													
33	Blazing Star II	Deferred Taxes	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	1,239,970	14,879,637
34	Blazing Star II	Property Tax Expense	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	1,051,723
35	Blazing Star II	Operating Expenses	403,602	400,182	400,182	403,602	400,182	401,432	404,852	401,432	476,432	478,602	400,182	400,182	4,970,863
36	Blazing Star II	Total Revenue Requirement	3,031,301	2,372,815	1,463,762	1,203,362	1,668,634	2,261,961	2,604,532	2,569,780	1,734,639	1,422,756	1,270,052	1,070,789	23,834,381
37	Blazing Star II	Rider Revenue Requirement	2,204,632	1,734,543	1,094,789	892,943	1,227,634	1,655,499	1,902,106	1,876,125	1,275,765	1,051,243	1,264,316	1,294,448	17,474,042
38	Blazing Star II	Interconnect Costs													87,045
39	Blazing Star II	Production Tax Credit	(367,636)	(1,657,014)	(2,567,580)	(2,840,541)	(2,346,243)	(1,887,897)	(1,549,060)	(1,424,821)	(2,326,063)	(2,629,629)	(2,240,732)	(2,269,508)	(24,106,725)
40	Border Winds Repower	CWIP Balance	(2)	20,240	17,068	61,566	46,113	52,936	93,212	139,817	569,360	615,699	663,280	762,993	762,993
41	Border Winds Repower	Plant In-Service													
42	Border Winds Repower	Depreciation Reserve													
43	Border Winds Repower	Accumulated Deferred Taxes	(78)	(155)	(233)	(310)	(388)	(465)	(543)	(621)	(698)	(776)	(853)	(931)	(931)
44	Border Winds Repower	Average Rate Base	77	10,274	18,887	39,627	54,228	49,990	73,617	117,135	355,287	593,305	640,343	714,067	714,067
45	Border Winds Repower	Tax Depreciation Expense	256	1,847	312	3,712	(390)	924							6,660
46	Border Winds Repower	CPI-TAX INTEREST	7	37	99	202	298	308	385	527	1,303	2,081	2,240	2,487	9,972
47	Border Winds Repower	Debt Return	0	17	31	66	90	83	122	194	589	984	1,062	1,184	4,423
48	Border Winds Repower	Equity Return	0	41	75	157	215	198	292	465	1,409	2,353	2,540	2,832	10,578
49	Border Winds Repower	Current Income Tax Requirement	(132)	(745)	(87)	(1,384)	333	(200)	242	369	1,063	1,757	1,897	2,114	5,227
50	Border Winds Repower	Book Depreciation													
51	Border Winds Repower	AFUDC													
52	Border Winds Repower	Deferred Taxes	(78)	(78)	(78)	(78)	(78)	(78)	(78)	(78)	(78)	(78)	(78)	(78)	(931)
53	Border Winds Repower	Property Tax Expense													
54	Border Winds Repower	Operating Expenses													
55	Border Winds Repower	Total Revenue Requirement	(209)	(765)	(59)	(1,238)	560	4	578	950	2,984	5,017	5,421	6,053	19,297
56	Border Winds Repower	Rider Revenue Requirement	(151)	(555)	(42)	(899)	407	3	420	690	2,165	3,641	3,934	4,393	14,005
57	Border Winds Repower	Production Tax Credit													
58	Community Wind North	CWIP Balance	11,017	17,705	22,737			(215)	(849)	(1,786)	(2,996)	(4,385)	(5,782)		
59	Community Wind North	Plant In-Service	65,168,040	65,173,467	65,177,409	65,165,841	65,163,280	65,163,280	65,163,280	65,163,280	65,163,280	65,163,280	65,163,280	65,163,280	65,163,280
60	Community Wind North	Depreciation Reserve	353,593	589,294	825,011	1,060,715	1,296,394	1,767,741	2,003,415	2,239,089	2,474,763	2,710,437	2,946,098	2,946,098	2,946,098
61	Community Wind North	Accumulated Deferred Taxes	4,053,107	4,475,233	4,897,359	5,319,484	5,741,610	6,163,736	6,585,862	7,007,987	7,430,113	7,852,239	8,274,365	8,696,490	8,696,490
62	Community Wind North	Average Rate Base	60,892,465	60,238,438	59,591,148	58,920,646	58,244,396	57,585,205	56,926,981	56,288,397	55,609,523	54,950,424	54,291,232	53,632,389	53,632,389
63	Community Wind North	Tax Depreciation Expense	1,737,831	1,737,835	1,737,857	1,738,989	1,736,644	1,737,831	1,737,831	1,737,831	1,737,831	1,737,831	1,737,831	1,737,831	20,853,974
64	Community Wind North	CPI-TAX INTEREST		0	1	18		98	287	423	546	625	627	314	2,939
65	Community Wind North	Debt Return	100,980	99,895	98,822	97,710	96,589	95,495	94,404	93,312	92,219	91,126	90,033	88,940	1,139,526
66	Community Wind North	Equity Return	241,540	238,946	236,378	233,719	231,036	228,421	225,810	223,198	220,584	217,970	215,356	212,742	2,725,700
67	Community Wind North	Current Income Tax Requirement	(338,188)	(339,244)	(340,281)	(341,809)	(341,963)	(343,459)	(344,435)	(345,434)	(346,439)	(347,461)	(348,515)	(349,700)	(4,126,929)
68	Community Wind North	Book Depreciation	235,719	235,701	235,718	235,704	235,678	235,674	235,674	235,674	235,674	235,674	235,674	235,674	2,828,225
69	Community Wind North	AFUDC													
70	Community Wind North	Deferred Taxes	422,126	422,126	422,126	422,126	422,126	422,126	422,126	422,126	422,126	422,126	422,126	422,126	5,065,509
71	Community Wind North	Property Tax Expense	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	113,713
72	Community Wind North	Operating Expenses	65,929	65,929	65,641	65,280	65,280	65,208	65,208	65,208	80,280	80,280	65,208	65,208	815,377
73	Community Wind North	Total Revenue Requirement	449,298	490,061	332,887	336,807	388,599	462,648	495,266	508,116	393,694	347,012	379,922	372	

Line No.	Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
1															
2	Blazing Star I	CWIP Balance													
3	Blazing Star I	Plant In-Service	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100
4	Blazing Star I	Depreciation Reserve	23,712,921	24,815,949	25,918,977	27,022,005	28,125,032	29,228,060	30,331,088	31,434,116	32,537,143	33,640,171	34,743,199	35,846,227	35,846,227
5	Blazing Star I	Accumulated Deferred Taxes	36,949,200	37,501,032	38,604,697	39,708,362	40,812,027	41,915,692	43,019,357	44,123,021	45,226,686	46,330,351	47,434,016	48,537,681	48,537,681
6	Blazing Star I	Average Rate Base	250,990,493	249,335,633	247,128,940	244,922,247	242,715,555	240,508,862	238,302,169	236,095,477	233,888,784	231,682,091	229,475,399	227,268,706	227,268,706
7	Blazing Star I	Tax Depreciation Expense	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	5,027,638	60,331,651
8	Blazing Star I	CPI-TAX INTEREST													
9	Blazing Star I	Debt Return	407,860	405,170	401,585	397,999	394,413	390,827	387,241	383,655	380,069	376,483	372,898	369,312	4,667,511
10	Blazing Star I	Equity Return	995,596	989,031	980,278	971,525	962,772	954,018	945,265	936,512	927,759	919,006	910,252	901,499	11,393,514
11	Blazing Star I	Current Income Tax Requirement	(736,257)	(738,905)	(742,435)	(745,966)	(749,496)	(753,027)	(756,558)	(760,088)	(763,619)	(767,150)	(770,680)	(774,211)	(9,058,391)
12	Blazing Star I	Book Depreciation	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	13,236,333
13	Blazing Star I	AFUDC													
14	Blazing Star I	Deferred Taxes	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	1,103,665	13,243,979
15	Blazing Star I	Property Tax Expense	106,919	106,919	106,919	106,919	106,919	106,919	106,919	106,919	106,919	106,919	106,919	106,919	1,283,029
16	Blazing Star I	Operating Expenses	403,620	402,521	402,191	402,320	401,331	402,581	403,570	402,581	477,581	477,320	402,081	402,331	4,980,033
17	Blazing Star I	Total Revenue Requirement	1,051,612	1,220,603	850,578	1,205,519	1,323,251	1,217,404	1,849,976	1,827,242	963,979	639,536	947,681	899,592	13,996,974
18	Blazing Star I	Rider Revenue Requirement	794,636	915,093	650,769	903,924	987,744	912,043	1,363,382	1,346,939	731,726	499,939	718,512	683,991	10,508,699
19	Blazing Star I	Interconnect Costs	1,852	1,852	1,852	1,852	1,852	3,815	3,815	3,815	3,815	3,815	3,815	3,815	35,965
20	Blazing Star I	Production Tax Credit	(2,334,670)	(2,152,679)	(2,506,504)	(2,135,823)	(2,001,233)	(2,094,423)	(1,446,969)	(1,452,845)	(2,375,239)	(2,683,551)	(2,284,297)	(2,316,766)	(25,784,999)
21	Blazing Star II	CWIP Balance													
22	Blazing Star II	Plant In-Service	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040
23	Blazing Star II	Depreciation Reserve	15,105,792	16,316,868	17,527,944	18,739,020	19,950,097	21,161,173	22,372,249	23,583,325	24,794,402	26,005,478	27,216,554	28,427,630	28,427,630
24	Blazing Star II	Accumulated Deferred Taxes	15,002,394	16,097,848	18,288,756	20,479,663	22,670,571	24,861,479	27,052,386	29,243,294	31,434,201	33,625,109	35,816,016	38,006,924	38,006,924
25	Blazing Star II	Average Rate Base	312,254,142	309,917,862	306,515,878	303,113,894	299,711,911	296,309,927	292,907,943	289,505,959	286,103,975	282,701,992	279,300,008	275,898,024	275,898,024
26	Blazing Star II	Tax Depreciation Expense	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	9,005,585	108,067,024
27	Blazing Star II	CPI-TAX INTEREST													
28	Blazing Star II	Debt Return	507,413	503,617	498,088	492,560	487,032	481,504	475,975	470,447	464,919	459,391	453,863	448,334	5,743,142
29	Blazing Star II	Equity Return	1,238,608	1,229,341	1,215,846	1,202,352	1,188,857	1,175,363	1,161,868	1,148,374	1,134,879	1,121,385	1,107,890	1,094,395	14,019,158
30	Blazing Star II	Current Income Tax Requirement	(1,760,625)	(1,764,363)	(1,769,806)	(1,775,249)	(1,780,692)	(1,786,135)	(1,791,578)	(1,797,022)	(1,802,465)	(1,807,908)	(1,813,351)	(1,818,794)	(21,467,989)
31	Blazing Star II	Book Depreciation	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	14,532,915
32	Blazing Star II	AFUDC													
33	Blazing Star II	Deferred Taxes	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	2,190,908	26,290,891
34	Blazing Star II	Property Tax Expense	100,637	100,637	100,637	100,637	100,637	100,637	100,637	100,637	100,637	100,637	100,637	100,637	1,207,648
35	Blazing Star II	Operating Expenses	413,669	410,250	410,250	413,669	410,250	475,894	479,313	475,894	550,894	488,669	410,250	410,250	5,349,252
36	Blazing Star II	Total Revenue Requirement	1,627,365	1,823,338	1,445,517	1,611,610	1,848,886	1,692,865	2,397,985	2,494,340	1,253,376	1,539,386	1,486,145	1,486,145	20,864,444
37	Blazing Star II	Rider Revenue Requirement	1,213,672	1,353,291	1,083,299	1,201,601	1,370,606	1,260,284	1,763,338	1,831,753	1,225,394	945,553	1,148,169	1,109,859	15,506,819
38	Blazing Star II	Interconnect Costs	98,100	98,100	98,100	98,100	98,100	118,846	118,846	118,846	118,846	118,846	118,846	118,846	1,322,422
39	Blazing Star II	Production Tax Credit	(2,372,421)	(2,156,227)	(2,509,583)	(2,322,443)	(2,057,281)	(2,275,227)	(1,549,060)	(1,424,821)	(2,326,063)	(2,629,629)	(2,240,732)	(2,269,508)	(26,132,995)
40	Border Winds Repower	CWIP Balance	813,931	865,827	920,209	974,945	1,031,526	1,089,028	1,164,444	1,243,711	1,319,331	1,393,392	1,466,729	1,551,793	1,551,793
41	Border Winds Repower	Plant In-Service													
42	Border Winds Repower	Depreciation Reserve													
43	Border Winds Repower	Accumulated Deferred Taxes	(2,070)	(2,640)	(3,780)	(4,919)	(6,059)	(7,198)	(8,338)	(9,477)	(10,617)	(11,757)	(12,896)	(14,036)	(14,036)
44	Border Winds Repower	Average Rate Base	790,532	842,519	896,798	952,496	1,009,294	1,067,476	1,135,074	1,213,555	1,292,138	1,368,118	1,442,957	1,523,297	1,523,297
45	Border Winds Repower	Tax Depreciation Expense													
46	Border Winds Repower	CPI-TAX INTEREST	2,862	3,046	3,237	3,434	3,634	3,840	4,079	4,356	4,633	4,903	5,170	5,457	48,653
47	Border Winds Repower	Debt Return	1,285	1,369	1,458	1,548	1,640	1,735	1,844	1,972	2,100	2,233	2,345	2,475	21,993
48	Border Winds Repower	Equity Return	3,136	3,342	3,557	3,778	4,004	4,234	4,502	4,814	5,125	5,427	5,724	6,042	53,686
49	Border Winds Repower	Current Income Tax Requirement	1,960	2,117	2,281	2,449	2,621	2,797	3,002	3,239	3,477	3,707	3,935	4,179	35,763
50	Border Winds Repower	Book Depreciation													
51	Border Winds Repower	AFUDC													
52	Border Winds Repower	Deferred Taxes	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(1,140)	(13,675)
53	Border Winds Repower	Property Tax Expense													
54	Border Winds Repower	Operating Expenses													
55	Border Winds Repower	Total Revenue Requirement	5,240	5,689	6,156	6,636	7,125	7,627	8,209	8,885	9,562	10,218	10,864	11,557	97,767
56	Border Winds Repower	Rider Revenue Requirement	3,806	4,132	4,471	4,819	5,175	5,539	5,962	6,453	6,945	7,421	7,890	8,394	71,008
57	Border Winds Repower	Production Tax Credit													
58	Community Wind North	CWIP Balance													
59	Community Wind North	Plant In-Service	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796
60	Community Wind North	Depreciation Reserve	3,181,749	3,417,399	3,653,049	3,888,700	4,124,350	4,360,000	4,595,651	4,831,301	5,066,952	5,302,602	5,538,252	5,773,903	5,773,903
61	Community Wind North	Accumulated Deferred Taxes	8,923,209	9,036,568	9,263,286	9,490,004	9,716,722	9,943,441	10,170,159	10,396,877	10,623,595	10,850,314	11,077,032	11,303,750	11,303,750
62	Community Wind North	Average Rate Base	53,169,664	52,820,654	52,358,286	51,895,917	51,433,548	50,971,180	50,508,811	50,046,443	49,584,074	49,121,705	48,659,337	48,196,968	48,196,968
63	Community Wind North	Tax Depreciation Expense	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	1,042,302	12,507,620
64	Community Wind North	CPI-TAX INTEREST													
65	Community Wind North	Debt Return	86,401	85,834	85,082	84,331	83,580	82,828	82,077	81,325	80,574	79,823	79,071	78,320	989,246
66	Community Wind North	Equity Return	210,906	209,522	207,688	205,854	204,020	202,186	200,352	198,518	196,683	194,849	193,015	191,181	2,414,774
67	Community Wind North	Current Income Tax Requirement	(148,847)	(149,406)	(150,146)	(150,885)	(151,625)	(152,365)	(153,105)	(153,844)	(154,584)	(155,324)	(156,064)	(156,803)	(1,832,998)
68	Community Wind North	Book Depreciation	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	2,827,804
69	Community Wind North	AFUDC													
70	Community Wind North	Deferred Taxes	226,718	226,718	226,718	226,718	226,718	226,718	226,718	226,718	226,718	226,718	226,718	226,718	2,720,619
71	Community Wind North	Property Tax Expense	10,223	10,223	10,223	10,223	10,223	10,223	10,223	10,223	10,223	10,223	10,223	10,223	122,676
72	Community Wind North	Operating Expenses	83,626	83,635	83,347	82,986	82,986	82,914	82,914	82,914	97,986	97,986	82,914	83,635	1,027,838
73															

Line No.	Project	Rider Components	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
1															
2	Blazing Star I	CWIP Balance													
3	Blazing Star I	Plant In-Service	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100	311,101,100
4	Blazing Star I	Depreciation Reserve	36,949,254	38,052,282	39,155,310	40,258,338	41,361,365	42,464,393	43,567,421	44,670,449	45,773,476	46,876,504	47,979,532	49,082,560	49,082,560
5	Blazing Star I	Accumulated Deferred Taxes	49,354,997	49,912,511	50,452,326	51,009,840	51,549,656	52,107,170	52,646,985	53,195,650	53,753,164	54,292,979	54,850,394	55,390,309	55,390,309
6	Blazing Star I	Average Rate Base	225,348,363	223,687,821	222,044,978	220,384,436	218,741,593	217,081,051	215,438,208	213,786,515	212,125,973	210,483,130	208,822,488	207,179,745	207,179,745
7	Blazing Star I	Tax Depreciation Expense	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977	3,052,977
8	Blazing Star I	CPI-TAX INTEREST													
9	Blazing Star I	Debt Return	373,703	370,949	368,225	365,471	362,746	359,993	357,268	354,529	351,776	349,051	346,297	343,573	4,303,581
10	Blazing Star I	Equity Return	893,882	887,295	880,778	874,192	867,675	861,088	854,572	848,020	841,433	834,916	828,330	821,813	10,293,993
11	Blazing Star I	Current Income Tax Requirement	(204,661)	(207,318)	(209,947)	(212,603)	(215,232)	(217,889)	(220,517)	(223,160)	(225,817)	(228,445)	(231,102)	(233,730)	(2,630,422)
12	Blazing Star I	Book Depreciation	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	1,103,028	13,236,333
13	Blazing Star I	AFUDC													
14	Blazing Star I	Deferred Taxes	548,665	548,665	548,665	548,665	548,665	548,665	548,665	548,665	548,665	548,665	548,665	548,665	6,583,977
15	Blazing Star I	Property Tax Expense	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	121,509	1,458,111
16	Blazing Star I	Operating Expenses	346,312	345,213	344,881	345,006	344,017	345,279	346,268	345,279	421,029	420,756	344,770	345,022	4,293,831
17	Blazing Star I	Total Revenue Requirement	803,195	975,860	602,501	771,923	908,862	794,407	1,667,638	1,648,840	790,199	469,744	781,015	736,928	10,951,114
18	Blazing Star I	Rider Revenue Requirement	612,789	735,364	469,791	590,079	687,261	605,763	1,226,397	1,212,866	603,508	375,545	595,474	563,986	8,278,823
19	Blazing Star I	Interconnect Costs	3,815	3,815	3,815	3,815	3,815	3,815	3,815	3,815	3,815	3,815	3,815	3,815	45,780
20	Blazing Star I	Production Tax Credit	(2,383,057)	(2,197,295)	(2,558,453)	(2,377,159)	(2,227,361)	(2,331,081)	(1,446,969)	(1,452,845)	(2,375,239)	(2,683,551)	(2,284,297)	(2,316,766)	(26,634,071)
21	Blazing Star II	CWIP Balance													
22	Blazing Star II	Plant In-Service	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040	341,727,040
23	Blazing Star II	Depreciation Reserve	29,638,706	30,849,783	32,060,859	33,271,935	34,483,011	35,694,088	36,905,164	38,116,240	39,327,316	40,538,392	41,749,469	42,960,545	42,960,545
24	Blazing Star II	Accumulated Deferred Taxes	39,678,009	40,886,834	42,057,284	43,266,110	44,436,560	45,645,385	46,815,835	48,005,473	49,214,298	50,384,748	51,593,574	52,764,024	52,764,024
25	Blazing Star II	Average Rate Base	273,015,863	270,595,961	268,214,435	265,794,533	263,413,007	260,993,105	258,611,579	256,210,865	253,790,964	251,409,437	248,989,536	246,608,010	246,608,010
26	Blazing Star II	Tax Depreciation Expense	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	5,443,121	65,317,449
27	Blazing Star II	CPI-TAX INTEREST													
28	Blazing Star II	Debt Return	452,751	448,738	444,789	440,776	436,827	432,814	428,864	424,883	420,870	416,921	412,908	408,958	5,170,098
29	Blazing Star II	Equity Return	1,082,963	1,073,364	1,063,917	1,054,318	1,044,872	1,035,273	1,025,826	1,016,303	1,006,704	997,257	987,658	978,212	12,366,668
30	Blazing Star II	Current Income Tax Requirement	(794,216)	(794,216)	(798,026)	(801,898)	(805,708)	(809,580)	(813,390)	(817,231)	(821,103)	(825,913)	(830,785)	(835,596)	(9,737,791)
31	Blazing Star II	Book Depreciation	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	1,211,076	14,532,915
32	Blazing Star II	AFUDC													
33	Blazing Star II	Deferred Taxes	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	1,189,638	14,275,653
34	Blazing Star II	Property Tax Expense	113,675	113,675	113,675	113,675	113,675	113,675	113,675	113,675	113,675	113,675	113,675	113,675	1,364,095
35	Blazing Star II	Operating Expenses	412,429	409,009	409,009	412,429	409,009	410,272	413,691	410,272	486,022	488,179	409,009	409,009	5,078,337
36	Blazing Star II	Total Revenue Requirement	1,369,442	1,569,215	1,191,329	1,368,282	1,618,314	1,379,631	2,107,060	2,213,110	1,351,455	1,026,549	1,326,852	1,280,273	17,801,514
37	Blazing Star II	Rider Revenue Requirement	1,023,607	1,165,346	896,492	1,022,117	1,199,589	1,029,709	1,546,665	1,621,780	1,010,209	779,052	991,065	957,733	13,243,364
38	Blazing Star II	Interconnect Costs	118,946	118,946	118,946	118,946	118,946	118,946	118,946	118,946	118,946	118,946	118,946	118,946	1,426,152
39	Blazing Star II	Production Tax Credit	(2,421,591)	(2,200,915)	(2,561,595)	(2,370,577)	(2,099,919)	(2,322,382)	(1,581,165)	(1,454,351)	(2,374,272)	(2,684,129)	(2,287,173)	(2,316,545)	(26,674,613)
40	Border Winds Repower	CWIP Balance	1,628,181	1,706,400	1,790,290	1,873,632	1,960,718	2,049,826	2,139,468	2,218,934	2,407,631	2,494,508	2,580,459	2,734,993	2,734,993
41	Border Winds Repower	Plant In-Service													
42	Border Winds Repower	Depreciation Reserve													
43	Border Winds Repower	Accumulated Deferred Taxes	(15,636)	(17,801)	(19,896)	(22,061)	(24,156)	(26,321)	(28,416)	(30,547)	(32,711)	(34,807)	(36,971)	(39,067)	(39,067)
44	Border Winds Repower	Average Rate Base	1,605,623	1,685,091	1,768,241	1,854,022	1,941,331	2,031,593	2,123,064	2,259,747	2,395,993	2,485,876	2,574,454	2,696,792	2,696,792
45	Border Winds Repower	Tax Depreciation Expense													
46	Border Winds Repower	CPI-TAX INTEREST	5,750	6,032	6,327	6,633	6,945	7,268	7,596	8,079	8,562	8,889	9,212	9,652	90,944
47	Border Winds Repower	Debt Return	2,663	2,794	2,932	3,075	3,219	3,369	3,521	3,742	3,973	4,122	4,269	4,472	42,158
48	Border Winds Repower	Equity Return	6,369	6,684	7,014	7,354	7,701	8,059	8,421	8,964	9,504	9,861	10,212	10,697	100,840
49	Border Winds Repower	Current Income Tax Requirement	4,029	4,270	4,522	4,783	5,048	5,323	5,601	6,015	6,428	6,703	6,976	7,349	67,046
50	Border Winds Repower	Book Depreciation													
51	Border Winds Repower	AFUDC													
52	Border Winds Repower	Deferred Taxes	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(2,130)	(25,561)
53	Border Winds Repower	Property Tax Expense													
54	Border Winds Repower	Operating Expenses													
55	Border Winds Repower	Total Revenue Requirement	10,930	11,618	12,338	13,081	13,838	14,620	15,414	16,596	17,775	18,556	19,327	20,388	184,483
56	Border Winds Repower	Rider Revenue Requirement	7,909	8,407	8,928	9,465	10,013	10,579	11,153	12,008	12,861	13,427	13,984	14,752	133,483
57	Border Winds Repower	Production Tax Credit													
58	Community Wind North	CWIP Balance													
59	Community Wind North	Plant In-Service	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796	65,156,796
60	Community Wind North	Depreciation Reserve	6,009,553	6,245,203	6,480,854	6,716,504	6,952,154	7,187,805	7,423,455	7,659,106	7,894,756	8,130,406	8,366,057	8,601,707	8,601,707
61	Community Wind North	Accumulated Deferred Taxes	11,470,111	11,581,416	11,689,188	11,800,492	11,908,264	12,019,569	12,127,340	12,236,878	12,348,183	12,455,954	12,567,259	12,675,030	12,675,030
62	Community Wind North	Average Rate Base	47,794,957	47,448,001	47,104,580	46,757,624	46,414,203	46,067,248	45,723,826	45,378,637	45,031,682	44,688,260	44,341,305	43,997,884	43,997,884
63	Community Wind North	Tax Depreciation Expense	625,381	625,381	625,381	625,381	625,381	625,381	625,381	625,381	625,381	625,381	625,381	625,381	7,504,572
64	Community Wind North	CPI-TAX INTEREST													
65	Community Wind North	Debt Return	79,260	78,685	78,115	77,540	76,970	76,395	75,825	75,253	74,678	74,108	73,533	72,963	913,324
66	Community Wind North	Equity Return	189,587	188,210	186,848	185,472	184,110	182,733	181,371	180,002	178,626	177,261	175,887	174,525	2,184,635
67	Community Wind North	Current Income Tax Requirement	(37,546)	(37,101)	(37,651)	(38,206)	(38,755)	(39,310)	(39,860)	(40,412)	(40,967)	(41,517)	(42,072)	(42,621)	(475,071)
68	Community Wind North	Book Depreciation	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	235,650	2,827,804
69	Community Wind North	AFUDC													
70	Community Wind North	Deferred Taxes	109,538	109,538	109,538	109,538	109,538	109,538	109,538	109,538	109,538	109,538	109,538	109,538	1,314,457
71	Community Wind North	Property Tax Expense	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	9,908	118,899
72	Community Wind North	Operating Expenses	62,081	62,081	62,081	62,081	62,081	62,081	62,081	62,081	77,231	77,231	62,081	62,081	775,271
73	Community Wind North	Total Revenue Requirement													

Line No.	Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1															
76	Courtenay Wind	CWIP Balance	140,597	140,597	140,597	140,597	140,597	140,597	141,222	141,222	140,597	140,597	140,597	140,597	140,597
77	Courtenay Wind	Plant In-Service	284,082,272	284,082,272	284,082,272	284,082,272	284,082,272	284,082,272	284,082,272	284,082,272	284,082,897	284,082,897	284,082,897	284,082,897	284,082,897
78	Courtenay Wind	Depreciation Reserve	19,604,688	20,518,584	21,432,480	22,346,377	23,260,273	24,174,169	25,088,066	26,001,962	26,915,860	27,829,758	28,743,657	29,657,556	29,657,556
79	Courtenay Wind	Accumulated Deferred Taxes	88,889,562	89,153,956	89,418,350	89,682,744	89,947,138	90,211,532	90,475,926	90,740,320	91,004,714	91,269,108	91,533,502	91,797,896	91,797,896
80	Courtenay Wind	Average Rate Base	176,185,568	175,007,277	173,828,987	172,650,697	171,472,406	170,294,116	169,116,138	167,938,160	166,759,869	165,581,577	164,403,284	163,224,991	163,224,991
81	Courtenay Wind	Tax Depreciation Expense	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597	1,854,597
82	Courtenay Wind	CPI-TAX INTEREST													
83	Courtenay Wind	Debt Return	302,452	300,429	298,406	296,384	294,361	292,338	290,316	288,294	286,271	284,248	282,226	280,203	3,495,928
84	Courtenay Wind	Equity Return	698,869	694,196	689,522	684,848	680,174	675,500	670,827	666,155	661,481	656,807	652,133	647,459	8,077,971
85	Courtenay Wind	Current Income Tax Requirement	9,101	7,216	5,330	3,445	1,560	(325)	(2,210)	(4,095)	(5,980)	(7,864)	(9,749)	(11,635)	(15,206)
86	Courtenay Wind	Book Depreciation	913,896	913,896	913,896	913,896	913,896	913,896	913,896	913,896	913,896	913,896	913,896	913,896	10,966,763
87	Courtenay Wind	AFUDC													
88	Courtenay Wind	Deferred Taxes	264,394	264,394	264,394	264,394	264,394	264,394	264,394	264,394	264,394	264,394	264,394	264,394	3,172,728
89	Courtenay Wind	Property Tax Expense	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	1,057,224
90	Courtenay Wind	Operating Expenses	(288,821)	270,151	426,616	375,783	212,113	319,371	316,702	312,461	325,313	314,672	308,265	424,897	3,317,523
91	Courtenay Wind	Total Revenue Requirement	34,562	393,096	470,125	635,204	360,327	492,321	1,235,743	1,295,383	748,593	519,704	590,316	322,756	7,098,130
92	Courtenay Wind	Rider Revenue Requirement	35,130	299,593	356,734	475,453	275,221	371,589	908,599	951,601	556,660	391,154	442,061	249,799	5,313,594
93	Courtenay Wind	Interconnect Costs	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	1,708,476
94	Courtenay Wind	Production Tax Credit	(2,095,804)	(2,287,660)	(2,358,514)	(2,134,020)	(2,236,646)	(2,203,327)	(1,448,657)	(1,376,196)	(1,927,259)	(2,136,926)	(2,051,326)	(2,426,936)	(24,683,271)
95	Crowned Ridge	CWIP Balance	54,162,874	54,189,912	54,287,889	54,302,509	59,553,373	135,176,573	178,332,649	284,275,369	288,662,517	296,609,332	297,568,624		
96	Crowned Ridge	Plant In-Service												306,332,333	306,332,333
97	Crowned Ridge	Depreciation Reserve												553,951	553,951
98	Crowned Ridge	Accumulated Deferred Taxes	664,979	2,027,443	3,389,906	4,752,370	6,114,833	7,477,297	8,839,760	10,202,224	11,564,687	12,927,151	14,289,615	15,652,078	15,652,078
99	Crowned Ridge	Average Rate Base	53,480,550	52,148,950	50,848,994	49,542,829	50,813,107	89,887,676	147,914,851	221,101,785	274,904,256	279,708,774	282,799,364	286,021,425	286,021,425
100	Crowned Ridge	Tax Depreciation Expense	5,209,276	5,209,276	5,209,276	5,209,276	5,209,276	5,209,276	5,209,276	5,209,276	5,209,276	5,209,276	5,464,325	4,918,541	62,475,626
101	Crowned Ridge	CPI-TAX INTEREST	191,045	187,161	203,243	205,711	215,881	361,634	548,924	(301,686)	485,819	762,368	868,019	22,691	3,750,810
102	Crowned Ridge	Debt Return	91,808	89,522	87,291	85,049	87,229	154,307	253,920	379,558	471,919	480,167	485,472	491,003	3,157,245
103	Crowned Ridge	Equity Return	212,140	206,858	201,701	196,520	201,559	356,554	586,729	877,037	1,090,454	1,109,511	1,121,771	1,134,552	7,295,386
104	Crowned Ridge	Current Income Tax Requirement	(1,388,992)	(1,392,689)	(1,388,282)	(1,389,376)	(1,383,242)	(1,261,934)	(1,093,549)	(1,319,548)	(915,825)	(796,592)	(851,907)		(13,926,072)
105	Crowned Ridge	Book Depreciation												553,951	553,951
106	Crowned Ridge	AFUDC													
107	Crowned Ridge	Deferred Taxes	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	1,362,464	16,349,568
108	Crowned Ridge	Property Tax Expense												79,884	79,884
109	Crowned Ridge	Operating Expenses										729	196,671	2,126	199,526
110	Crowned Ridge	Total Revenue Requirement	277,420	266,155	263,173	254,656	268,010	611,391	1,109,564	1,299,511	2,009,011	2,156,279	2,314,471	1,343,596	12,173,237
111	Crowned Ridge	Rider Revenue Requirement	201,765	193,572	191,403	185,209	194,921	444,658	806,975	945,121	1,461,134	1,568,244	1,684,268	984,642	8,861,912
112	Crowned Ridge	Production Tax Credit												(1,536,246)	(1,536,246)
113	Dakota Range	CWIP Balance	51,187,567	52,588,551	53,195,679	53,847,893	53,364,374	53,346,145	54,392,882	69,803,978	99,495,626	110,918,437	118,401,405	120,805,276	120,805,276
114	Dakota Range	Plant In-Service												125,696	125,696
115	Dakota Range	Depreciation Reserve										28,552	78,834	673	673
116	Dakota Range	Accumulated Deferred Taxes	(654,815)	(729,019)	(803,223)	(877,427)	(951,632)	(1,025,836)	(1,100,040)	(1,174,244)	(1,248,448)	(1,322,652)	(1,396,856)	(1,471,060)	(1,471,060)
117	Dakota Range	Average Rate Base	51,703,011	52,617,078	53,695,339	54,399,214	54,557,765	54,381,095	54,969,553	63,272,674	85,898,250	106,543,931	116,110,308	121,176,195	121,176,195
118	Dakota Range	Tax Depreciation Expense										2,739	2,636	18,998	24,373
119	Dakota Range	CPI-TAX INTEREST	180,218	179,257	198,010	202,515	203,644	203,713	196,933	237,014	318,863	393,927	429,125	448,652	3,191,871
120	Dakota Range	Debt Return	88,757	90,326	92,177	93,385	93,657	93,354	94,364	108,618	147,459	182,900	199,323	208,019	1,492,339
121	Dakota Range	Equity Return	205,089	208,714	212,992	215,784	216,412	215,712	218,046	250,982	340,730	422,624	460,571	480,666	3,448,322
122	Dakota Range	Current Income Tax Requirement	125,483	126,558	135,848	138,791	139,500	139,245	137,452	166,903	235,012	298,386	329,015	337,411	2,309,604
123	Dakota Range	Book Depreciation										56	212	404	672
124	Dakota Range	AFUDC													
125	Dakota Range	Deferred Taxes	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(74,204)	(890,448)
126	Dakota Range	Property Tax Expense													
127	Dakota Range	Operating Expenses										5,703			5,703
128	Dakota Range	Total Revenue Requirement	345,125	351,395	366,812	373,756	375,366	374,107	375,658	452,299	648,997	835,466	914,916	952,296	6,366,193
129	Dakota Range	Rider Revenue Requirement	251,009	255,569	266,782	271,832	273,003	272,087	273,215	328,955	472,012	607,655	665,418	692,586	4,630,123
130	Dakota Range	Interconnect Costs													
131	Dakota Range	Production Tax Credit													
132	Foxtail	CWIP Balance	14,671	27,823	36,324	43,443	53,262	60,019	68,292	76,501	82,867	92,109	101,993	108,275	108,275
133	Foxtail	Plant In-Service	237,043,468	237,084,055	237,782,924	237,787,102	237,447,198	237,464,281	237,501,476	229,464,000	231,004,574	232,601,435	232,925,615	230,357,190	230,357,190
134	Foxtail	Depreciation Reserve	1,284,314	2,132,528	2,982,079	3,832,902	4,683,127	5,532,749	6,382,478	7,217,741	8,041,255	8,870,442	9,703,104	10,531,707	10,531,707
135	Foxtail	Accumulated Deferred Taxes	12,573,793	14,112,929	15,652,065	17,191,201	18,730,337	20,269,474	21,808,610	23,347,746	24,886,882	26,426,018	27,965,154	29,504,290	29,504,290
136	Foxtail	Average Rate Base	223,838,957	221,263,658	219,256,194	217,226,205	214,677,155	212,134,974	209,780,811	203,407,279	197,797,591	197,008,626	195,608,649	192,124,841	192,124,841
137	Foxtail	Tax Depreciation Expense	6,317,529	6,317,529	6,317,529	6,317,529	6,317,481	6,317,529	6,317,529	6,317,529	6,317,529	6,317,529	6,317,529	6,317,529	75,810,300
138	Foxtail	CPI-TAX INTEREST													
139	Foxtail	Debt Return	384,257	379,836	376,390	372,905	368,529	364,165	360,124	349,182	339,553	338,198	335,795	329,814	4,298,748
140	Foxtail	Equity Return	887,895	877,679	861,664	851,553	841,669	832,131	806,849	785,917	764,468	745,519	726,095	707,995	9,933,030
141	Foxtail	Current Income Tax Requirement	(1,226,815)	(1,231,230)	(1,233,902)	(1,236,637)	(1,240,941)	(1,245,263)	(1,248,990)	(1,265,023)	(1,278,737)	(1,277,711)	(1,278,550)	(1,285,761)	(15,049,560)
142	Foxtail	Book Depreciation	848,943	848,214	849,551	850,822	850,215	849,632	849,730	835,263	823,514	829,188	832,661	828,603	10,096,336
143	Foxtail	AFUDC													
144	Foxtail	Deferred Taxes	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	1,539,136	18,469,632
145	Foxtail	Property Tax Expense	63,408	63,408	63,408	63,408	63,408	63,408	63,408	63,408	63,408	63,408	63,408	63,408	760,896
146	Foxtail	Operating Expenses	244,665	908,703	(311,577)	360,998	330,182	165,126	326,155	229,073	274,129	276,669	269,443	270,983	3,344,549
147	Foxtail	Total Revenue Requirement	1,949,160	1,529,4											

Line No.	Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1															
76	Courtenay Wind	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
77	Courtenay Wind	Plant In-Service	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217
78	Courtenay Wind	Depreciation Reserve	51,053,058	52,065,044	53,077,030	54,089,016	55,101,003	56,112,989	57,124,975	58,136,961	59,148,947	60,160,933	61,172,919	62,184,905	62,184,905
79	Courtenay Wind	Accumulated Deferred Taxes	86,382,491	86,434,192	86,485,892	86,537,593	86,589,294	86,640,995	86,692,696	86,744,397	86,796,098	86,847,798	86,899,499	86,951,200	86,951,200
80	Courtenay Wind	Average Rate Base	147,292,661	146,228,974	145,165,287	144,101,600	143,037,913	141,974,226	140,910,540	139,846,853	138,783,166	137,719,479	136,655,792	135,592,105	135,592,105
81	Courtenay Wind	Tax Depreciation Expense	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002	1,189,002
82	Courtenay Wind	CPI-TAX INTEREST													
83	Courtenay Wind	Debt Return	244,260	242,496	240,732	238,968	237,205	235,441	233,677	231,913	230,149	228,385	226,621	224,857	2,814,703
84	Courtenay Wind	Equity Return	584,261	580,042	575,822	571,603	567,384	563,164	558,945	554,726	550,507	546,287	542,068	537,849	6,732,657
85	Courtenay Wind	Current Income Tax Requirement	185,116	183,414	181,713	180,011	178,309	176,607	174,905	173,203	171,501	169,800	168,098	166,396	2,109,072
86	Courtenay Wind	Book Depreciation	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	12,143,833
87	Courtenay Wind	AFUDC													
88	Courtenay Wind	Deferred Taxes	51,701	51,701	51,701	51,701	51,701	51,701	51,701	51,701	51,701	51,701	51,701	51,701	620,410
89	Courtenay Wind	Property Tax Expense	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	1,005,098
90	Courtenay Wind	Operating Expenses	326,018	326,018	325,518	325,228	325,018	327,518	327,518	327,518	327,518	327,518	327,518	327,518	4,035,825
91	Courtenay Wind	Total Revenue Requirement	722,712	1,112,307	(53,347)	13,005	408,005	1,107,340	1,162,394	853,002	522,836	(254,035)	334,004	254,253	6,182,478
92	Courtenay Wind	Rider Revenue Requirement	538,377	818,744	(20,294)	27,413	311,667	814,997	854,575	631,842	394,789	(164,437)	258,136	200,688	4,666,498
93	Courtenay Wind	Interconnect Costs	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	1,708,471
94	Courtenay Wind	Production Tax Credit	(1,906,761)	(1,509,481)	(2,666,950)	(2,592,623)	(2,189,727)	(1,485,207)	(1,422,469)	(1,724,175)	(2,106,656)	(2,873,843)	(2,218,818)	(2,290,884)	(24,987,594)
95	Crowned Ridge	CWIP Balance	14,398	20,936	25,086	27,470	45,955	87,307							
96	Crowned Ridge	Plant In-Service	305,659,204	306,263,094	306,791,711	307,234,644	307,605,026	307,656,986	308,295,412	310,945,346	312,644,087	312,669,110	312,694,134	312,719,158	312,719,158
97	Crowned Ridge	Depreciation Reserve	1,660,635	2,767,195	3,875,802	4,986,166	6,098,001	7,210,599	8,360,096	9,479,889	10,607,547	11,738,321	12,869,186	13,997,466	13,997,466
98	Crowned Ridge	Accumulated Deferred Taxes	17,710,557	19,769,037	21,827,516	23,885,995	25,944,474	28,002,954	30,061,433	32,119,912	34,178,391	36,236,870	38,295,350	40,353,829	40,353,829
99	Crowned Ridge	Average Rate Base	287,185,117	283,995,864	281,401,399	278,722,477	275,969,990	273,040,383	270,173,072	268,580,474	267,572,607	265,246,574	262,082,519	258,919,491	258,919,491
100	Crowned Ridge	Tax Depreciation Expense	8,441,291	8,441,291	8,441,291	8,441,291	8,441,759	8,443,498	8,441,291	8,441,291	8,441,291	8,441,291	8,441,291	8,441,291	101,298,165
101	Crowned Ridge	CPI-TAX INTEREST					15	99							114
102	Crowned Ridge	Debt Return	476,249	470,960	466,657	462,215	457,650	452,792	448,037	445,396	443,725	439,868	434,620	429,375	5,427,543
103	Crowned Ridge	Equity Return	1,139,168	1,126,517	1,116,226	1,105,599	1,094,681	1,083,060	1,071,687	1,065,369	1,061,371	1,052,146	1,039,594	1,027,047	12,982,464
104	Crowned Ridge	Current Income Tax Requirement	(1,668,648)	(1,673,801)	(1,677,126)	(1,680,703)	(1,684,977)	(1,689,251)	(1,693,525)	(1,697,799)	(1,702,073)	(1,706,347)	(1,710,621)	(1,714,895)	(20,249,559)
105	Crowned Ridge	Book Depreciation	1,106,684	1,106,559	1,108,607	1,110,364	1,111,835	1,112,599	1,113,847	1,115,095	1,116,343	1,117,591	1,118,839	1,120,087	13,410,541
106	Crowned Ridge	AFUDC													
107	Crowned Ridge	Deferred Taxes	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	2,058,479	24,701,751
108	Crowned Ridge	Property Tax Expense	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	1,092,780
109	Crowned Ridge	Operating Expenses	332,726	332,253	332,066	332,353	332,056	332,660	332,660	332,660	332,660	332,660	332,660	332,660	4,053,749
110	Crowned Ridge	Total Revenue Requirement	902,045	1,554,554	419,256	380,360	986,839	1,566,300	2,004,890	2,211,738	1,475,226	859,577	1,204,270	1,707,070	14,735,124
111	Crowned Ridge	Rider Revenue Requirement	672,012	1,141,515	324,281	296,123	732,528	1,149,544	1,465,112	1,613,973	1,084,330	641,062	888,642	863,902	10,873,024
112	Crowned Ridge	Production Tax Credit	(2,633,679)	(1,957,478)	(3,076,718)	(3,093,013)	(2,468,231)	(1,874,612)	(1,417,908)	(1,207,899)	(1,990,195)	(2,586,077)	(2,182,839)	(2,195,497)	(26,684,146)
113	Dakota Range	CWIP Balance	125,189,528	152,955,585	161,602,978	161,912,091	218,774,454	277,883,655	335,701,115	346,133,132	362,283,638	369,047,334	375,302,806		
114	Dakota Range	Plant In-Service	207,450	215,922	53,129	53,129	53,129	53,129	53,129	53,129	53,129	53,129	53,129	376,302,915	376,302,915
115	Dakota Range	Depreciation Reserve	1,333	2,174	2,705	2,908	3,112	3,315	3,518	3,721	3,924	4,128	4,331	677,525	677,525
116	Dakota Range	Accumulated Deferred Taxes	84,704	1,640,279	3,195,855	4,751,430	6,307,005	7,862,580	9,418,156	10,973,731	12,529,306	14,084,881	15,640,457	17,196,032	17,196,032
117	Dakota Range	Average Rate Base	123,078,268	137,642,209	154,215,512	157,056,426	184,086,386	240,516,389	297,423,941	329,992,901	341,728,385	351,629,707	356,583,513	358,292,465	358,292,465
118	Dakota Range	Tax Depreciation Expense	6,408,626	6,437,570	6,473,697	6,385,950	6,422,083	6,389,820	6,392,923	6,395,662	6,395,662	6,395,662	6,395,662	6,395,662	76,888,979
119	Dakota Range	CPI-TAX INTEREST	461,194	307,889	482,993	540,077	609,035	686,353	763,680	840,997	918,314	995,631	1,072,948	1,150,265	9,800,172
120	Dakota Range	Debt Return	204,105	228,257	255,741	260,452	305,277	398,856	493,228	547,238	566,700	583,119	591,334	594,168	5,028,475
121	Dakota Range	Equity Return	488,210	545,981	611,722	622,990	730,209	954,048	1,179,782	1,308,972	1,355,523	1,394,798	1,414,448	1,421,227	12,027,910
122	Dakota Range	Current Income Tax Requirement	(1,574,242)	(1,624,410)	(1,541,962)	(1,479,131)	(1,398,443)	(1,219,589)	(1,060,437)	(963,333)	(895,202)	(893,202)	(875,125)	(851,019)	(14,406,552)
123	Dakota Range	Book Depreciation	661	841	531	203	203	203	203	203	203	203	203	673,194	676,852
124	Dakota Range	AFUDC													
125	Dakota Range	Deferred Taxes	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	1,555,575	18,666,903
126	Dakota Range	Property Tax Expense												86,266	86,266
127	Dakota Range	Operating Expenses	50,396	35,616	35,616	50,396	35,616	35,616	50,396	35,616	35,616	58,729	43,949	43,949	511,516
128	Dakota Range	Total Revenue Requirement	724,674	741,860	917,224	1,010,486	1,228,438	1,724,711	2,218,748	2,484,272	2,587,989	2,699,223	2,730,385	3,430,986	22,498,995
129	Dakota Range	Rider Revenue Requirement	526,179	538,578	665,900	733,882	891,949	1,252,205	1,610,841	1,803,515	1,878,790	1,959,625	1,982,173	2,491,237	16,334,874
130	Dakota Range	Interconnect Costs													
131	Dakota Range	Production Tax Credit													
132	Foxtail	CWIP Balance	110,565	111,767	103,539	105,837	116,757	116,757	109,305	109,305	109,305	109,305			
133	Foxtail	Plant In-Service	230,505,805	229,941,433	229,962,487	229,949,069	230,095,623	230,250,766	230,285,333	230,332,486	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951
134	Foxtail	Depreciation Reserve	11,355,934	12,179,410	13,001,902	13,824,409	14,647,156	15,470,448	16,296,467	17,120,255	17,944,129	18,768,010	19,591,891	20,415,771	20,415,771
135	Foxtail	Accumulated Deferred Taxes	30,312,822	31,117,628	31,922,434	32,727,240	33,532,045	34,336,851	35,141,657	35,946,463	36,751,269	37,556,075	38,360,881	39,165,687	39,165,687
136	Foxtail	Average Rate Base	189,284,275	187,449,485	185,546,523	183,920,070	182,365,815	180,894,298	179,355,965	177,763,391	176,159,562	174,477,458	172,794,119	171,165,433	171,165,433
137	Foxtail	Tax Depreciation Expense	3,715,172	3,686,256	3,686,256	3,686,256	3,686,256	3,686,256	3,657,388	3,686,256	3,686,256	3,686,256	3,686,256	3,686,256	44,235,124
138	Foxtail	CPI-TAX INTEREST													
139	Foxtail	Debt Return	313,896	310,854	307,698	305,001	302,423	299,983	297,432	294,791	292,131	289,342	286,550	283,849	3,583,951
140	Foxtail	Equity Return	750,828	736,001	723,550	710,001	696,450	682,900	669,350	655,800	642,250	628,700	615,150	601,600	8,572,666
141	Foxtail	Current Income Tax Requirement	(538,600)	(530,175)	(533,616)	(536,213)	(538,603)	(540,737)	(531,415)						

Line No.	Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
1															
76	Courtenay Wind	CPWP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
77	Courtenay Wind	Plant In-Service	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217
78	Courtenay Wind	Depreciation Reserve	63,196,891	64,208,877	65,220,864	66,232,851	67,244,836	68,256,822	69,268,808	70,280,794	71,292,780	72,304,766	73,316,752	74,328,738	74,328,738
79	Courtenay Wind	Accumulated Deferred Taxes	86,576,830	86,389,646	86,015,276	85,640,906	85,266,537	84,892,167	84,517,797	84,143,428	83,769,058	83,394,688	83,020,319	82,645,949	82,645,949
80	Courtenay Wind	Average Rate Base	134,954,488	134,129,687	133,492,071	132,854,454	132,216,838	131,579,221	130,941,605	130,303,988	129,666,372	129,028,756	128,391,139	127,753,523	127,753,523
81	Courtenay Wind	Tax Depreciation Expense	41,857	41,857	41,857	41,857	41,857	41,857	41,857	41,857	41,857	41,857	41,857	41,857	502,279
82	Courtenay Wind	CPI-TAX INTEREST													
83	Courtenay Wind	Debt Return	219,301	217,961	216,925	215,888	214,852	213,816	212,780	211,744	210,708	209,672	208,636	207,599	2,559,882
84	Courtenay Wind	Equity Return	535,319	532,048	529,519	526,989	524,460	521,931	519,402	516,872	514,343	511,814	509,285	506,756	6,248,738
85	Courtenay Wind	Current Income Tax Requirement	456,222	454,903	453,882	452,862	451,842	450,822	449,802	448,782	447,761	446,741	445,721	444,701	5,404,042
86	Courtenay Wind	Book Depreciation	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	12,143,833
87	Courtenay Wind	AFUDC													
88	Courtenay Wind	Deferred Taxes	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(374,370)	(4,492,436)
89	Courtenay Wind	Property Tax Expense	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758	1,005,098
90	Courtenay Wind	Operating Expenses	330,493	330,493	329,993	329,703	329,493	331,993	331,993	331,993	331,993	389,993	330,693	330,693	4,089,524
91	Courtenay Wind	Total Revenue Requirement	491,550	(223,467)	35,525	94,490	149,175	1,225,907	955,255	648,963	321,897	(451,875)	139,264	62,612	3,449,296
92	Courtenay Wind	Rider Revenue Requirement	382,603	(127,843)	56,958	98,984	137,956	906,497	713,251	494,565	261,990	(290,409)	130,554	75,783	2,840,889
93	Courtenay Wind	Interconnect Costs	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	1,708,471
94	Courtenay Wind	Production Tax Credit	(1,913,533)	(2,622,618)	(2,358,540)	(2,294,700)	(2,235,220)	(1,156,402)	(1,422,469)	(1,724,175)	(2,106,656)	(2,873,843)	(2,218,818)	(2,290,884)	(25,217,857)
95	Crowned Ridge	CPWP Balance													
96	Crowned Ridge	Plant In-Service	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558
97	Crowned Ridge	Depreciation Reserve	15,132,746	16,272,305	17,411,864	18,551,423	19,690,983	20,830,542	21,970,101	23,109,660	24,249,220	25,388,779	26,528,338	27,667,897	27,667,897
98	Crowned Ridge	Accumulated Deferred Taxes	41,498,158	42,070,322	43,214,651	44,358,980	45,503,309	46,647,638	47,791,967	48,936,295	50,080,624	51,224,953	52,369,282	53,513,611	53,513,611
99	Crowned Ridge	Average Rate Base	257,839,094	257,312,710	255,028,822	252,744,934	250,461,046	248,177,152	245,893,270	243,609,382	241,325,494	239,041,606	236,757,718	234,473,830	234,473,830
100	Crowned Ridge	Tax Depreciation Expense	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	5,210,663	62,527,961
101	Crowned Ridge	CPI-TAX INTEREST													
102	Crowned Ridge	Debt Return	418,989	418,133	414,422	410,711	406,999	403,288	399,577	395,865	392,154	388,443	384,731	381,020	4,814,331
103	Crowned Ridge	Equity Return	1,022,762	1,020,674	1,011,614	1,002,555	993,495	984,436	975,377	966,317	957,258	948,198	939,139	930,080	11,751,905
104	Crowned Ridge	Current Income Tax Requirement	(769,712)	(768,828)	(772,483)	(776,137)	(779,791)	(783,445)	(787,099)	(790,753)	(794,407)	(798,061)	(801,716)	(805,370)	(9,427,801)
105	Crowned Ridge	Book Depreciation	1,135,280	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	13,670,431
106	Crowned Ridge	AFUDC													
107	Crowned Ridge	Deferred Taxes	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	1,144,329	13,731,946
108	Crowned Ridge	Property Tax Expense	87,062	87,062	87,062	87,062	87,062	87,062	87,062	87,062	87,062	87,062	87,062	87,062	1,044,749
109	Crowned Ridge	Operating Expenses	341,947	341,474	341,287	335,574	335,278	341,881	341,881	341,881	383,911	376,574	340,769	341,947	4,164,401
110	Crowned Ridge	Total Revenue Requirement	831,759	1,298,109	899,788	1,062,947	1,343,022	1,012,673	1,797,079	1,914,552	1,053,064	700,027	1,051,035	1,023,130	14,077,185
111	Crowned Ridge	Rider Revenue Requirement	637,040	969,936	685,411	801,578	1,001,282	829,621	1,325,076	1,408,721	794,253	541,939	791,718	771,614	10,558,189
112	Crowned Ridge	Production Tax Credit	(2,548,897)	(2,084,294)	(2,466,003)	(2,280,706)	(1,983,910)	(2,214,437)	(1,503,606)	(1,369,709)	(2,256,801)	(2,586,077)	(2,182,839)	(2,195,497)	(25,672,777)
113	Dakota Range	CPWP Balance													
114	Dakota Range	Plant In-Service	376,422,346	376,534,432	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215
115	Dakota Range	Depreciation Reserve	2,039,625	3,370,744	5,861,389	7,183,200	8,504,812	9,826,523	11,148,234	12,469,946	13,791,657	15,113,369	16,435,080	17,756,791	16,435,080
116	Dakota Range	Accumulated Deferred Taxes	19,671,113	20,908,653	23,383,734	25,858,815	28,333,896	30,808,977	33,284,058	35,759,139	38,234,220	40,709,301	43,184,382	45,659,463	45,659,463
117	Dakota Range	Average Rate Base	355,340,793	352,872,401	345,696,378	338,476,866	334,680,074	330,883,282	327,086,480	323,289,682	319,492,904	315,696,112	311,899,320	308,102,527	308,102,527
118	Dakota Range	Tax Depreciation Expense	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	10,132,866	121,594,390
119	Dakota Range	CPI-TAX INTEREST													
120	Dakota Range	Debt Return	577,429	573,418	561,757	550,025	543,855	537,685	531,516	525,346	519,176	513,006	506,836	500,667	6,440,715
121	Dakota Range	Equity Return	1,409,518	1,399,727	1,371,262	1,342,625	1,327,564	1,312,504	1,297,443	1,282,382	1,267,322	1,252,261	1,237,201	1,222,140	15,721,950
122	Dakota Range	Current Income Tax Requirement	(1,977,174)	(1,980,954)	(1,997,458)	(2,014,113)	(2,020,188)	(2,026,263)	(2,032,338)	(2,038,412)	(2,044,487)	(2,050,562)	(2,056,636)	(2,062,711)	(24,301,297)
123	Dakota Range	Book Depreciation	1,346,400	1,346,819	1,334,367	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	15,922,988
124	Dakota Range	AFUDC													
125	Dakota Range	Deferred Taxes	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	2,475,081	29,700,972
126	Dakota Range	Property Tax Expense	122,262	122,262	122,262	122,262	122,262	122,262	122,262	122,262	122,262	122,262	122,262	122,262	1,467,145
127	Dakota Range	Operating Expenses	500,452	485,672	485,672	500,452	485,672	485,672	500,452	485,672	500,452	485,672	485,672	485,672	5,887,180
128	Dakota Range	Total Revenue Requirement	1,339,716	1,683,875	1,008,928	1,265,077	1,673,396	1,317,263	2,291,126	2,494,647	1,163,337	649,516	1,196,058	1,191,107	17,274,407
129	Dakota Range	Rider Revenue Requirement	1,015,088	1,260,298	777,666	959,863	1,250,744	996,198	1,691,219	1,835,917	885,301	518,430	907,972	904,096	13,002,791
130	Dakota Range	Interconnect Costs	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	976,572
131	Dakota Range	Production Tax Credit	(3,195,634)	(2,819,530)	(3,425,395)	(3,114,347)	(2,663,942)	(2,992,770)	(2,006,382)	(1,760,776)	(3,064,781)	(3,566,077)	(2,977,449)	(2,955,096)	(34,542,179)
132	Foxtail	CPWP Balance													
133	Foxtail	Plant In-Service	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951
134	Foxtail	Depreciation Reserve	21,239,652	22,063,532	22,887,413	23,711,293	24,535,174	25,359,054	26,182,935	27,006,815	27,830,696	28,654,577	29,478,457	30,302,337	30,302,337
135	Foxtail	Accumulated Deferred Taxes	39,559,636	39,756,610	40,150,559	40,544,508	40,938,457	41,332,406	41,726,355	42,120,304	42,514,253	42,908,202	43,302,150	43,696,099	43,696,099
136	Foxtail	Average Rate Base	169,947,604	168,926,749	167,708,919	166,491,090	165,273,260	164,055,431	162,837,601	161,619,772	160,401,942	159,184,113	157,966,283	156,748,454	156,748,454
137	Foxtail	Tax Depreciation Expense	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	2,224,847	26,698,168
138	Foxtail	CPI-TAX INTEREST													
139	Foxtail	Debt Return	276,165	274,506	272,527	270,548	268,569	266,590	264,611	262,632	260,653	258,674	256,695	254,716	3,186,887
140	Foxtail	Equity Return	674,125	670,076	665,245	660,415	655,584	650,753	645,922	641,092	636,261	631,430	626,599	621,769	7,779,273

Line No.	Project	Rider Components	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
1															
76	Courtenay Wind	CIWP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
77	Courtenay Wind	Plant In-Service	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217	284,222,217
78	Courtenay Wind	Depreciation Reserve	75,340,725	76,352,711	77,364,697	78,376,683	79,388,669	80,400,655	81,412,641	82,424,627	83,436,613	84,448,599	85,460,586	86,472,572	86,472,572
79	Courtenay Wind	Accumulated Deferred Taxes	82,277,020	81,895,357	81,525,811	81,144,149	80,774,602	80,392,940	80,023,393	79,647,789	79,266,126	78,896,580	78,514,918	78,145,371	78,145,371
80	Courtenay Wind	Average Rate Base	127,110,466	126,480,142	125,837,702	125,207,379	124,564,939	123,934,615	123,292,175	122,655,794	122,025,470	121,383,030	120,752,707	120,110,267	120,110,267
81	Courtenay Wind	Tax Depreciation Expense	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	38,712	464,540
82	Courtenay Wind	CPI-TAX INTEREST													
83	Courtenay Wind	Debt Return	210,792	209,746	208,681	207,636	206,570	205,525	204,460	203,404	202,359	201,294	200,248	199,183	2,459,897
84	Courtenay Wind	Equity Return	504,205	501,705	499,156	496,656	494,108	491,607	489,059	486,535	484,034	481,486	478,986	476,437	5,883,974
85	Courtenay Wind	Current Income Tax Requirement	444,443	443,434	442,406	441,398	440,370	439,361	438,333	437,315	436,307	435,279	434,270	433,243	5,266,159
86	Courtenay Wind	Book Depreciation	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	1,011,986	12,143,833
87	Courtenay Wind	AFUDC													
88	Courtenay Wind	Deferred Taxes	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(375,604)	(4,507,253)
89	Courtenay Wind	Property Tax Expense	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102	1,057,222
90	Courtenay Wind	Operating Expenses	335,035	335,035	334,535	334,245	334,035	336,535	336,535	336,535	336,535	336,535	335,235	335,235	4,144,034
91	Courtenay Wind	Total Revenue Requirement	447,798	(265,842)	(6,906)	52,091	106,719	411,802	297,436	606,470	279,436	(494,393)	96,778	20,070	2,166,799
92	Courtenay Wind	Rider Revenue Requirement	349,885	(157,492)	26,516	68,393	107,166	324,026	680,103	462,296	230,697	(319,499)	99,766	45,176	1,917,034
93	Courtenay Wind	Interconnect Costs	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	142,373	1,708,471
94	Courtenay Wind	Production Tax Credit	(1,913,533)	(2,622,618)	(2,358,540)	(2,294,700)	(2,235,220)	(1,928,083)	(1,422,469)	(1,724,175)	(2,106,656)	(2,873,843)	(2,218,818)	(2,290,884)	(25,989,538)
95	Crowned Ridge	CIWP Balance													
96	Crowned Ridge	Plant In-Service	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558	315,085,558
97	Crowned Ridge	Depreciation Reserve	28,807,457	29,947,016	31,086,575	32,226,134	33,365,693	34,505,253	35,644,812	36,784,371	37,923,930	39,063,490	40,203,049	41,342,608	41,342,608
98	Crowned Ridge	Accumulated Deferred Taxes	54,361,344	54,940,037	55,500,359	56,079,053	56,639,375	57,218,069	57,778,391	58,347,899	58,926,593	59,486,915	60,065,609	60,625,931	60,625,931
99	Crowned Ridge	Average Rate Base	232,486,538	230,768,285	229,068,403	227,350,150	225,650,269	223,932,016	222,232,134	220,523,067	218,804,815	217,104,933	215,386,680	213,686,799	213,686,799
100	Crowned Ridge	Tax Depreciation Expense	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	3,165,838	37,990,057
101	Crowned Ridge	CPI-TAX INTEREST													
102	Crowned Ridge	Debt Return	385,540	382,691	379,872	377,022	374,203	371,354	368,535	365,701	362,851	360,032	357,183	354,364	4,439,349
103	Crowned Ridge	Equity Return	922,197	915,381	908,638	901,822	895,079	888,264	881,521	874,742	867,926	861,183	854,367	847,624	10,618,743
104	Crowned Ridge	Current Income Tax Requirement	(215,621)	(218,370)	(221,090)	(223,839)	(226,559)	(229,280)	(232,008)	(234,731)	(237,451)	(240,171)	(242,891)	(245,611)	(2,600,001)
105	Crowned Ridge	Book Depreciation	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	1,139,559	13,674,711
106	Crowned Ridge	AFUDC													
107	Crowned Ridge	Deferred Taxes	569,508	569,508	569,508	569,508	569,508	569,508	569,508	569,508	569,508	569,508	569,508	569,508	6,834,095
108	Crowned Ridge	Property Tax Expense	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	91,065	1,092,780
109	Crowned Ridge	Operating Expenses	326,246	325,762	325,693	320,025	319,721	326,478	326,478	326,478	326,478	326,478	326,478	325,341	3,893,941
110	Crowned Ridge	Total Revenue Requirement	616,770	1,078,103	676,133	847,189	1,137,549	896,587	1,609,869	1,734,193	1,816,301	460,438	865,964	841,667	11,580,762
111	Crowned Ridge	Rider Revenue Requirement	480,220	808,012	522,099	643,454	849,708	678,360	1,185,268	1,273,492	620,817	367,564	655,790	638,377	8,723,163
112	Crowned Ridge	Production Tax Credit	(2,601,724)	(2,127,492)	(2,517,112)	(2,327,974)	(2,025,028)	(2,260,332)	(1,534,769)	(1,398,097)	(2,303,574)	(2,639,674)	(2,228,080)	(2,241,000)	(26,204,856)
113	Dakota Range	CIWP Balance													
114	Dakota Range	Plant In-Service	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215	369,536,215
115	Dakota Range	Depreciation Reserve	17,756,792	19,078,503	20,400,214	21,721,926	23,043,637	24,365,349	25,687,060	27,008,771	28,330,483	29,652,194	30,973,906	32,295,617	32,295,617
116	Dakota Range	Accumulated Deferred Taxes	47,532,029	48,865,582	50,156,799	51,490,352	52,781,570	54,115,122	55,406,340	56,718,725	58,052,278	59,343,496	60,677,049	61,968,266	61,968,266
117	Dakota Range	Average Rate Base	304,908,250	302,252,986	299,640,057	296,984,793	294,371,864	291,716,600	289,103,670	286,469,574	283,814,310	281,201,381	278,546,116	275,933,187	275,933,187
118	Dakota Range	Tax Depreciation Expense	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	5,990,852	71,890,228
119	Dakota Range	CPI-TAX INTEREST													
120	Dakota Range	Debt Return	505,640	501,236	496,903	492,500	488,167	483,763	479,430	475,062	470,659	466,326	461,922	457,589	5,779,197
121	Dakota Range	Equity Return	1,209,469	1,188,937	1,178,040	1,167,675	1,157,143	1,146,778	1,136,413	1,126,048	1,115,683	1,105,318	1,094,953	1,084,588	13,823,606
122	Dakota Range	Current Income Tax Requirement	(866,111)	(870,359)	(874,539)	(878,788)	(883,037)	(887,286)	(891,535)	(895,784)	(899,999)	(904,214)	(908,429)	(912,644)	(10,671,649)
123	Dakota Range	Book Depreciation	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	1,321,711	15,860,537
124	Dakota Range	AFUDC													
125	Dakota Range	Deferred Taxes	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	1,312,385	15,748,623
126	Dakota Range	Property Tax Expense	128,052	128,052	128,052	128,052	128,052	128,052	128,052	128,052	128,052	128,052	128,052	128,052	1,536,627
127	Dakota Range	Operating Expenses	514,316	499,536	499,536	514,316	499,536	514,316	499,536	514,316	499,536	514,316	499,536	499,536	6,240,866
128	Dakota Range	Total Revenue Requirement	1,011,211	1,353,350	728,607	1,035,251	1,451,998	1,103,986	2,086,275	2,298,070	1,074,881	556,796	1,024,150	1,027,626	14,752,201
129	Dakota Range	Rider Revenue Requirement	774,242	1,016,988	572,626	790,605	1,086,392	838,751	1,537,042	1,687,130	818,910	450,402	780,788	783,018	11,136,894
130	Dakota Range	Interconnect Costs	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	81,381	976,572
131	Dakota Range	Production Tax Credit	(3,195,634)	(2,819,530)	(3,425,395)	(3,114,347)	(2,663,942)	(2,992,770)	(2,006,382)	(1,760,776)	(3,064,781)	(3,566,077)	(2,977,449)	(2,955,096)	(34,542,179)
132	Foxtail	CIWP Balance													
133	Foxtail	Plant In-Service	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951	230,334,951
134	Foxtail	Depreciation Reserve	31,126,218	31,950,099	32,773,979	33,597,860	34,421,740	35,245,621	36,069,501	36,893,382	37,717,262	38,541,143	39,365,023	40,188,904	40,188,904
135	Foxtail	Accumulated Deferred Taxes	44,089,388	44,501,646	44,900,818	45,313,076	45,712,248	46,124,506	46,523,678	46,929,393	47,341,651	47,740,823	48,153,081	48,552,253	48,552,253
136	Foxtail	Average Rate Base	155,531,285	154,295,146	153,072,094	151,835,955	150,612,903	149,376,764	148,153,712	146,924,117	145,687,977	144,464,925	143,228,786	142,005,734	142,005,734
137	Foxtail	Tax Depreciation Expense	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	2,266,710	27,200,525
138	Foxtail	CPI-TAX INTEREST													
139	Foxtail	Debt Return	257,923	255,873	253,845	251,795	249,766	247,716	245,688	243,649	241,599	239,571	237,521	235,493	2,960,439
140	Foxtail	Equity Return	616,941	612,037	607,186	602,283	597,431	592,578	587,726	582,799	577,896	572,944	568,141	563,289	7,081,251
141	Foxtail	Current Income Tax Requirement	(169,478)	(171,456)	(173,412)	(175,390)	(177,347)	(179,325)	(181,282)	(18					

Line No.	Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1															
151	Freeborn	CWIP Balance	49,853,530	50,255,843	78,041,677	79,155,580	83,981,307	104,056,398	139,210,192	157,909,862	240,033,444	250,579,717	261,296,038	293,494,388	293,494,388
152	Freeborn	Plant In-Service				750,696	1,040,800	552,709	581,821	766,407	827,710	858,509	883,314	993,355	993,355
153	Freeborn	Depreciation Reserve				1,443	4,894	7,962	10,137	12,729	15,803	19,059	22,424	26,056	26,056
154	Freeborn	Accumulated Deferred Taxes	(275,892)	(392,826)	(509,760)	(626,695)	(743,629)	(860,563)	(977,497)	(1,094,431)	(1,211,365)	(1,328,299)	(1,445,234)	(1,562,168)	(1,562,168)
155	Freeborn	Average Rate Base	49,776,050	50,447,513	64,658,520	79,599,949	83,204,652	95,669,742	123,169,008	150,317,139	200,965,811	247,460,559	258,233,281	279,871,475	279,871,475
156	Freeborn	Tax Depreciation Expense									689				689
157	Freeborn	CPI-TAX INTEREST	169,936	168,353	232,687	288,316	301,199	344,244	396,665	465,146	533,201	600,343	623,589	843,498	4,967,177
158	Freeborn	Debt Return	85,449	86,602	110,997	136,647	142,835	164,233	211,440	258,044	344,991	424,807	443,300	480,446	2,889,791
159	Freeborn	Equity Return	197,445	200,108	256,479	315,746	330,045	379,490	488,570	596,258	797,164	981,594	1,024,325	1,110,157	6,677,381
160	Freeborn	Current Income Tax Requirement	101,018	101,454	150,140	197,066	208,840	245,991	310,773	381,999	490,401	592,223	618,880	742,309	4,141,094
161	Freeborn	Book Depreciation				1,443	3,451	3,068	2,175	2,592	3,074	3,255	3,365	3,633	26,056
162	Freeborn	AFUDC													
163	Freeborn	Deferred Taxes	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(116,934)	(1,403,208)
164	Freeborn	Property Tax Expense													
165	Freeborn	Operating Expenses												172	172
166	Freeborn	Total Revenue Requirement	266,978	271,230	400,682	533,967	568,236	675,847	896,024	1,121,959	1,518,697	1,884,945	1,972,937	2,219,782	12,331,284
167	Freeborn	Rider Revenue Requirement	194,170	197,263	291,412	388,350	413,276	491,554	651,745	816,145	1,104,746	1,371,143	1,435,143	1,614,671	8,969,618
168	Freeborn	Interconnect Costs													
169	Freeborn	Production Tax Credit													
170	Grand Meadows Repower	CWIP Balance													
171	Grand Meadows Repower	Plant In-Service												1,064,876	
172	Grand Meadows Repower	Depreciation Reserve													
173	Grand Meadows Repower	Accumulated Deferred Taxes													
174	Grand Meadows Repower	Average Rate Base													
175	Grand Meadows Repower	Tax Depreciation Expense													
176	Grand Meadows Repower	CPI-TAX INTEREST													
177	Grand Meadows Repower	Debt Return													
178	Grand Meadows Repower	Equity Return													
179	Grand Meadows Repower	Current Income Tax Requirement													
180	Grand Meadows Repower	Book Depreciation													
181	Grand Meadows Repower	AFUDC													
182	Grand Meadows Repower	Deferred Taxes													
183	Grand Meadows Repower	Property Tax Expense													
184	Grand Meadows Repower	Operating Expenses													
185	Grand Meadows Repower	Total Revenue Requirement													
186	Grand Meadows Repower	Rider Revenue Requirement													
187	Grand Meadows Repower	Production Tax Credit													
188	Jeffers WF	CWIP Balance													
189	Jeffers WF	Plant In-Service												70,713,077	70,713,077
190	Jeffers WF	Depreciation Reserve												128,934	128,934
191	Jeffers WF	Accumulated Deferred Taxes	327,413	654,826	982,239	1,309,652	1,637,065	1,964,478	2,291,891	2,619,304	2,946,717	3,274,130	3,601,543	3,928,956	3,928,956
192	Jeffers WF	Average Rate Base	(327,413)	(654,826)	(982,239)	(1,309,652)	(1,637,065)	(1,964,478)	(2,291,891)	(2,619,304)	(2,946,717)	(3,274,130)	(3,609,105)	31,895,554	31,895,554
193	Jeffers WF	Tax Depreciation Expense	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	1,179,274	14,151,288
194	Jeffers WF	CPI-TAX INTEREST												6,360	43,335
195	Jeffers WF	Debt Return	(562)	(1,124)	(1,686)	(2,248)	(2,810)	(3,372)	(3,934)	(4,496)	(5,059)	(5,621)	(5,269)	54,754	18,573
196	Jeffers WF	Equity Return	(1,299)	(2,597)	(3,896)	(5,195)	(6,494)	(7,792)	(9,091)	(10,390)	(11,689)	(12,987)	(12,174)	126,519	42,915
197	Jeffers WF	Current Income Tax Requirement	(344,123)	(344,647)	(345,171)	(345,694)	(346,218)	(346,742)	(347,266)	(347,790)	(348,314)	(348,837)	(345,944)	(225,648)	(4,036,394)
198	Jeffers WF	Book Depreciation												128,934	128,934
199	Jeffers WF	Deferred Taxes	327,413	327,413	327,413	327,413	327,413	327,413	327,413	327,413	327,413	327,413	327,413	327,413	3,928,956
200	Jeffers WF	Property Tax Expense											10,559	10,559	21,118
201	Jeffers WF	Operating Expenses													
202	Jeffers WF	Total Revenue Requirement	(18,571)	(20,955)	(23,340)	(25,725)	(28,109)	(30,494)	(32,879)	(35,263)	(37,648)	(40,032)	(25,414)	422,531	104,101
203	Jeffers WF	Rider Revenue Requirement	(13,506)	(15,241)	(16,975)	(18,709)	(20,444)	(22,178)	(23,912)	(25,647)	(27,381)	(29,115)	(18,484)	306,583	74,991
204	Jeffers WF	Production Tax Credit													
205	Lake Benton	CWIP Balance	6,909	16,858	24,550	27,702	36,019	40,646	44,420	49,372	56,936	42,049	43,845	45,410	45,410
206	Lake Benton	Plant In-Service	159,341,462	160,558,782	160,078,197	160,116,426	160,265,062	160,268,947	160,281,236	160,368,112	160,320,472	160,335,434	160,643,820	161,669,439	161,669,439
207	Lake Benton	Depreciation Reserve	1,451,693	2,030,179	2,609,998	3,189,016	3,768,373	4,348,005	4,927,666	5,507,507	6,087,419	6,667,272	7,247,709	7,830,559	7,830,559
208	Lake Benton	Accumulated Deferred Taxes	9,246,577	10,306,360	11,366,144	12,425,927	13,485,711	14,545,494	15,605,278	16,665,061	17,724,845	18,784,629	19,844,412	20,904,196	20,904,196
209	Lake Benton	Average Rate Base	148,929,660	147,914,709	146,652,961	144,798,003	143,258,199	141,701,654	140,074,510	138,488,921	136,875,138	135,215,471	133,730,671	132,757,927	132,757,927
210	Lake Benton	Tax Depreciation Expense	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	4,350,248	52,202,976
211	Lake Benton	CPI-TAX INTEREST													
212	Lake Benton	Debt Return	255,663	253,920	251,754	248,570	245,927	243,255	240,461	237,739	234,969	232,120	229,571	227,901	2,901,850
213	Lake Benton	Equity Return	590,754	586,728	581,723	574,365	568,258	562,083	555,629	549,339	542,938	536,355	530,465	526,606	6,705,243
214	Lake Benton	Current Income Tax Requirement	(856,493)	(857,222)	(858,703)	(861,994)	(864,321)	(866,700)	(869,292)	(871,756)	(874,310)	(876,989)	(879,129)	(879,712)	(10,416,621)
215	Lake Benton	Book Depreciation	576,266	578,486	579,818	579,019	579,356	579,632	579,661	579,841	579,912	579,853	580,437	582,850	6,955,131
216	Lake Benton	AFUDC													
217	Lake Benton	Deferred Taxes	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	1,059,784	12,717,408
218	Lake Benton	Property Tax Expense	45,491	45,491	45,491	45,491	45,491	45,491	45,491	45,491	45,491	45,491	45,491	45,491	545,892
219	Lake Benton	Operating Expenses	64,132	434,346	(86,210)	144,036	117,269	135,151	127,432	126,008	108,417	128,333	117,982	124,226	1,541,122
220	Lake Benton	Total Revenue Requirement	627,753	574,735	80,745	549,343	533,582	457,442	820,586	563,776	260,119	250,193	129,387	125,298	4,972,959
221	Lake Benton	Rider Revenue Requirement	462,248	427,556	65,534	406,257	394,556	339,672	601,889	416,290	196,686	189,652	102,227	99,316	3,701,883
222	Lake Benton	Production Tax Credit	(1,107,843)	(1,526,798)	(1,492,913)	(1,239,928)	(1,218,180)	(1,301,253)	(918,580)	(1,162,669)	(1,437,082)	(1,454,753)	(1,555,213)	(1,561,847)	(15,977,059)

Line No.	Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
1															
151	Freeborn	CWIP Balance	301,235,659	308,164,038	114,748,485	114,740,209	1,049	1,049	(123,959)	(123,959)	(123,959)	(123,959)	(123,959)	(123,959)	(123,959)
152	Freeborn	Plant In-Service	1,201,513	1,371,694	200,185,925	200,147,200	318,089,265	316,611,711	316,530,549	322,115,032	322,897,909	324,295,478	324,559,892	324,853,961	324,853,961
153	Freeborn	Depreciation Reserve	30,322	35,345	400,080	1,124,102	2,050,194	3,175,766	4,298,521	5,431,229	6,575,450	7,723,615	8,874,785	10,026,965	10,026,965
154	Freeborn	Accumulated Deferred Taxes	(343,835)	867,174	2,078,183	3,289,192	4,500,201	5,711,210	6,922,220	8,133,229	9,344,238	10,555,247	11,766,256	12,977,265	12,977,265
155	Freeborn	Average Rate Base	298,778,103	305,086,444	309,939,176	310,859,627	310,401,513	309,027,347	305,850,312	306,200,728	307,034,934	305,767,954	304,238,270	302,154,827	302,154,827
156	Freeborn	Tax Depreciation Expense	5,369,696	5,379,696	5,379,696	5,379,680	5,403,699	5,379,696	5,364,885	5,379,696	5,379,696	5,379,696	5,379,696	5,379,696	5,379,696
157	Freeborn	CPI-TAX INTEREST	1,062,786	674,520	615,478	345,473	188,096								2,886,352
158	Freeborn	Debt Return	495,474	505,935	513,982	515,509	514,749	512,470	507,202	507,783	509,166	507,065	504,528	501,073	6,094,938
159	Freeborn	Equity Return	1,185,153	1,210,176	1,229,425	1,233,077	1,231,259	1,225,808	1,213,206	1,214,596	1,217,905	1,212,880	1,206,812	1,198,547	14,578,846
160	Freeborn	Current Income Tax Requirement	(768,982)	(919,225)	(790,233)	(752,693)	(745,088)	(733,013)	(733,258)	(734,657)	(728,678)	(729,115)	(730,350)	(733,266)	(9,098,568)
161	Freeborn	Book Depreciation	4,266	5,022	364,735	724,022	926,092	1,125,572	1,122,756	1,132,707	1,144,222	1,148,165	1,151,170	1,152,180	10,000,909
162	Freeborn	AFUDC													
163	Freeborn	Deferred Taxes	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	1,211,009	14,532,109
164	Freeborn	Property Tax Expense	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	87,644	1,051,723
165	Freeborn	Operating Expenses	13,518	8,333	480,561	484,475	479,290	479,208	484,393	479,208	539,290	544,475	479,958	481,029	4,953,741
166	Freeborn	Total Revenue Requirement	2,228,082	2,108,894	3,097,124	3,503,042	3,428,692	2,315,819	2,711,159	2,710,957	2,067,488	1,442,090	1,664,940	1,527,283	28,805,569
167	Freeborn	Rider Revenue Requirement	1,617,321	1,530,796	2,250,262	2,544,983	2,492,738	1,693,044	1,977,520	1,977,382	1,515,007	1,064,905	1,224,580	1,125,429	21,013,967
168	Freeborn	Interconnect Costs													
169	Freeborn	Production Tax Credit					(276,264)	(1,592,879)	(1,181,793)	(1,187,334)	(1,913,070)	(2,540,032)	(2,245,831)	(2,370,924)	(13,308,128)
170	Grand Meadows Repower	CWIP Balance	(2)	106,987	174,156	173,276	259,676	305,311	393,445	487,817	1,171,173	1,267,864	1,417,076	1,532,928	1,532,928
171	Grand Meadows Repower	Plant In-Service													
172	Grand Meadows Repower	Depreciation Reserve													
173	Grand Meadows Repower	Accumulated Deferred Taxes	63	126	189	252	315	378	441	504	567	630	694	757	757
174	Grand Meadows Repower	Average Rate Base	(64)	53,366	140,382	173,464	216,161	282,115	348,937	440,127	828,928	1,218,888	1,341,777	1,474,246	1,474,246
175	Grand Meadows Repower	Tax Depreciation Expense	216	8,060	5,559	1,539	7,117	4,209							26,699
176	Grand Meadows Repower	CPI-TAX INTEREST	6	137	495	711	976	1,252	1,456	1,757	3,027	4,305	4,719	5,165	24,007
177	Grand Meadows Repower	Debt Return	(0)	88	233	288	358	468	579	730	1,375	2,021	2,225	2,445	10,810
178	Grand Meadows Repower	Equity Return	(0)	212	557	688	857	1,119	1,384	1,746	3,288	4,835	5,322	5,848	25,856
179	Grand Meadows Repower	Current Income Tax Requirement	(60)	(3,085)	(1,792)	(31)	(2,106)	(716)	1,171	1,438	2,573	3,712	4,076	4,468	9,648
180	Grand Meadows Repower	Book Depreciation													
181	Grand Meadows Repower	AFUDC													
182	Grand Meadows Repower	Deferred Taxes	63	63	63	63	63	63	63	63	63	63	63	63	757
183	Grand Meadows Repower	Property Tax Expense													
184	Grand Meadows Repower	Operating Expenses													
185	Grand Meadows Repower	Total Revenue Requirement	3	(2,722)	(940)	1,008	(827)	934	3,197	3,977	7,299	10,631	11,686	12,823	47,071
186	Grand Meadows Repower	Rider Revenue Requirement	2	(1,975)	(682)	732	(600)	678	2,320	2,887	5,297	7,716	8,481	9,307	34,162
187	Grand Meadows Repower	Production Tax Credit													
188	Jeffers WF	CWIP Balance						(0)	(0)	(1)	(1)	(2)	(2)	(2)	(2)
189	Jeffers WF	Plant In-Service	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077	70,713,077
190	Jeffers WF	Depreciation Reserve	386,801	644,668	902,535	1,160,402	1,418,269	1,676,136	1,934,003	2,191,870	2,449,737	2,707,604	2,965,471	3,223,338	3,223,338
191	Jeffers WF	Accumulated Deferred Taxes	4,386,796	4,844,636	5,302,476	5,760,316	6,218,156	6,675,996	7,133,836	7,591,676	8,049,517	8,507,357	8,965,197	9,423,037	9,423,037
192	Jeffers WF	Average Rate Base	66,068,415	65,352,708	64,637,000	63,921,293	63,205,586	62,489,879	61,774,171	61,058,464	60,342,756	59,627,049	58,911,341	58,195,634	58,195,634
193	Jeffers WF	Tax Depreciation Expense	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	1,886,838	22,642,052
194	Jeffers WF	CPI-TAX INTEREST													
195	Jeffers WF	Debt Return	109,563	108,377	107,190	106,003	104,816	103,629	102,442	101,255	100,068	98,882	97,695	96,508	1,236,427
196	Jeffers WF	Equity Return	262,071	259,232	256,393	253,554	250,715	247,877	245,038	242,199	239,360	236,521	233,682	230,843	2,957,484
197	Jeffers WF	Current Income Tax Requirement	(366,670)	(367,815)	(368,960)	(370,105)	(371,251)	(372,396)	(373,541)	(374,686)	(375,831)	(376,976)	(378,121)	(379,266)	(4,475,618)
198	Jeffers WF	Book Depreciation	257,867	257,867	257,867	257,867	257,867	257,867	257,867	257,867	257,867	257,867	257,867	257,867	3,094,405
199	Jeffers WF	Deferred Taxes	457,840	457,840	457,840	457,840	457,840	457,840	457,840	457,840	457,840	457,840	457,840	457,840	5,494,081
200	Jeffers WF	Property Tax Expense	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	216,411
201	Jeffers WF	Operating Expenses	98,539	98,539	97,571	96,300	96,300	96,218	96,218	96,218	111,300	111,300	96,968	98,039	1,193,507
202	Jeffers WF	Total Revenue Requirement	374,371	397,617	157,437	239,008	285,233	417,609	495,280	505,947	354,075	108,026	212,557	243,286	3,790,447
203	Jeffers WF	Rider Revenue Requirement	274,934	291,636	118,723	177,390	210,630	305,875	361,749	369,395	260,213	83,086	158,141	180,238	2,792,010
204	Jeffers WF	Production Tax Credit	(462,874)	(434,456)	(668,498)	(580,485)	(529,089)	(391,461)	(308,618)	(292,780)	(454,563)	(695,442)	(571,407)	(536,579)	(5,926,251)
205	Lake Benton	CWIP Balance	46,483	47,789	49,930	52,627	63,001	63,001							
206	Lake Benton	Plant In-Service	161,711,407	161,777,867	162,349,703	162,379,828	162,514,625	162,837,385	163,424,997	163,865,227	163,866,395	163,866,395	163,866,395	163,866,395	163,866,395
207	Lake Benton	Depreciation Reserve	8,415,339	9,000,315	9,586,446	10,173,665	10,761,182	11,349,527	11,928,625	12,520,744	13,112,648	13,705,298	14,297,948	14,890,598	14,890,598
208	Lake Benton	Accumulated Deferred Taxes	21,493,437	22,082,677	22,671,918	23,261,159	23,850,400	24,439,640	25,028,881	25,618,122	26,207,363	26,796,604	27,385,844	27,975,085	27,975,085
209	Lake Benton	Average Rate Base	132,119,984	131,001,268	130,147,346	129,274,830	128,187,217	127,244,011	126,494,734	125,802,414	124,841,887	123,660,818	122,478,927	121,297,037	121,297,037
210	Lake Benton	Tax Depreciation Expense	2,685,735	2,685,735	2,685,735	2,685,735	2,685,735	2,686,209	2,685,735	2,685,735	2,685,735	2,685,735	2,685,735	2,685,735	32,229,299
211	Lake Benton	CPI-TAX INTEREST					15	30							45
212	Lake Benton	Debt Return	219,099	217,244	215,828	214,381	212,577	211,013	209,770	208,622	207,029	205,071	203,111	201,151	2,524,896
213	Lake Benton	Equity Return	524,076	519,638	516,251	512,790	508,476	504,735	501,762	499,016	495,206	490,521	485,833	481,145	6,039,450
214	Lake Benton	Current Income Tax Requirement	(398,365)	(400,076)	(400,977)	(401,934)	(403,738)	(404,717)	(405,264)	(405,622)	(406,836)	(408,725)	(410,616)	(412,507)	(4,859,376)
215	Lake Benton	Book Depreciation	584,780	584,976	586,131	587,219	588,345	589,991	591,850	592,648	592,650	592,650	592,650	592,650	7,071,407
216	Lake Benton	AFUDC													
217	Lake Benton	Deferred Taxes	589,241	589,241	589,241	589,241	589,241	589,241	589,241	589,241	589,241	589,241	589,241	589,241	7,070,889
218	Lake Benton	Property Tax Expense	44,454	44,454	44,454	44,454	44,454	44,454	44,454	44,454	44,454	44,454	44,454	44,454	533,453
219	Lake Benton	Operating Expenses	159,061	158,811	158,811	155,163	154,963	223,882	223,882	157,882	178,882	175,163	158,861	159,511	2,064,870
220	Lake Benton	Total Revenue Requirement	230,283	672,567	85,513	105,605	378,897	760,349	974,121	1,023,157	511,081	397,570	481,438	505,982	6,126,562
221	Lake Benton	Rider Revenue Requirement	176,821	495,108	72,545	86,939	283,595	558,841	712,686	747,269	378,886	297,096	357,237	374,858	4,541,881
222	Lake Benton	Production Tax Credit													

[illegible]

[illegible]

1	Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
223	PTC Tracker True-Up	Rider Revenue Requirement	1,619,151	(803,555)	(482,883)	671,049	911,100	(914,779)	402,653	(989,041)	(645,029)	429,061	79,851	533,963	811,541
224	REC Sales	Rider Revenue Requirement						(97,851)							(97,851)
225	Mower	Plant In-Service	-	-	-	-	-	-	-	-	-	-	-	-	-
226	Mower	Depreciation Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
227	Mower	Accumulated Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
228	Mower	Average Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-
229	Mower	Tax Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
230	Mower	Debt Return	-	-	-	-	-	-	-	-	-	-	-	-	-
231	Mower	Equity Return	-	-	-	-	-	-	-	-	-	-	-	-	-
232	Mower	Current Income Tax Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
233	Mower	Book Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-
234	Mower	Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
235	Mower	Property Tax Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
236	Mower	Operating Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
237	Mower	Total Revenue Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
238	Mower	Rider Revenue Requirement													
239	Mower	Production Tax Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
240	Nobles Repower	CWIP Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
241	Nobles Repower	Plant In-Service	-	-	-	-	-	-	-	-	-	-	-	-	-
242	Nobles Repower	Depreciation Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
243	Nobles Repower	Accumulated Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
244	Nobles Repower	Average Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-
245	Nobles Repower	Tax Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
246	Nobles Repower	CPI-TAX INTEREST	-	-	-	-	-	-	-	-	-	-	-	-	-
247	Nobles Repower	Debt Return	-	-	-	-	-	-	-	-	-	-	-	-	-
248	Nobles Repower	Equity Return	-	-	-	-	-	-	-	-	-	-	-	-	-
249	Nobles Repower	Current Income Tax Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
250	Nobles Repower	Book Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-
251	Nobles Repower	AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-
252	Nobles Repower	Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
253	Nobles Repower	Property Tax Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
254	Nobles Repower	Operating Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
255	Nobles Repower	Total Revenue Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
256	Nobles Repower	Rider Revenue Requirement													
257	Nobles Repower	Production Tax Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
258	Northern Wind	CWIP Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
259	Northern Wind	Plant In-Service	-	-	-	-	-	-	-	-	-	-	-	-	-
260	Northern Wind	Depreciation Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
261	Northern Wind	Accumulated Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
262	Northern Wind	Average Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-
263	Northern Wind	Tax Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
264	Northern Wind	CPI-TAX INTEREST	-	-	-	-	-	-	-	-	-	-	-	-	-
265	Northern Wind	Debt Return	-	-	-	-	-	-	-	-	-	-	-	-	-
266	Northern Wind	Equity Return	-	-	-	-	-	-	-	-	-	-	-	-	-
267	Northern Wind	Current Income Tax Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
268	Northern Wind	Book Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-
269	Northern Wind	AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-
270	Northern Wind	Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
271	Northern Wind	Property Tax Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
272	Northern Wind	Operating Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
273	Northern Wind	Total Revenue Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
274	Northern Wind	Rider Revenue Requirement													
275	Northern Wind	Production Tax Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
276	Pleasant Valley Repower	CWIP Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
277	Pleasant Valley Repower	Plant In-Service	-	-	-	-	-	-	-	-	-	-	-	-	-
278	Pleasant Valley Repower	Depreciation Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
279	Pleasant Valley Repower	Accumulated Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
280	Pleasant Valley Repower	Average Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-
281	Pleasant Valley Repower	Tax Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Pleasant Valley Repower	CPI-TAX INTEREST	-	-	-	-	-	-	-	-	-	-	-	-	-
283	Pleasant Valley Repower	Debt Return	-	-	-	-	-	-	-	-	-	-	-	-	-
284	Pleasant Valley Repower	Equity Return	-	-	-	-	-	-	-	-	-	-	-	-	-
285	Pleasant Valley Repower	Current Income Tax Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
286	Pleasant Valley Repower	Book Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-
287	Pleasant Valley Repower	AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-
288	Pleasant Valley Repower	Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
289	Pleasant Valley Repower	Property Tax Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
290	Pleasant Valley Repower	Operating Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
291	Pleasant Valley Repower	Total Revenue Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
292	Pleasant Valley Repower	Rider Revenue Requirement													
293	Pleasant Valley Repower	Production Tax Credit	-	-	-	-	-	-	-	-	-	-	-	-	-

1	Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
223	PTC Tracker True-Up	Rider Revenue Requirement	2,976,655	1,477,496	1,207,083	2,108,679	2,744,860	1,620,141	1,224,679	480,106	1,029,222	1,767,930	2,439,147	1,199,303	20,275,303
224	REC Sales	Rider Revenue Requirement													
225	Mower	Plant In-Service			164,188,714	164,402,646	164,189,075	164,310,021	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912
226	Mower	Depreciation Reserve			296,908	891,110	1,485,314	2,079,349	2,673,685	3,268,102	3,862,519	4,456,936	5,051,352	5,643,205	5,643,205
227	Mower	Accumulated Deferred Taxes	637,722	1,275,444	1,913,167	2,550,889	3,188,611	3,826,333	4,464,055	5,101,778	5,739,500	6,377,222	7,014,944	7,652,666	7,652,666
228	Mower	Average Rate Base	(637,722)	(1,275,444)	80,032,737	161,150,782	159,919,037	158,640,883	157,491,894	156,282,241	155,050,102	153,817,963	152,585,824	151,354,967	151,354,967
229	Mower	Tax Depreciation Expense	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	2,739,249	32,873,967
230	Mower	Debt Return	(1,058)	(2,115)	132,721	267,242	265,199	263,079	261,174	259,168	257,125	255,081	253,038	250,997	2,461,652
231	Mower	Equity Return	(2,530)	(5,059)	317,463	639,231	634,346	629,276	624,718	619,920	615,032	610,145	605,257	600,375	5,888,173
232	Mower	Current Income Tax Requirement	(848,674)	(849,694)	(599,846)	(350,146)	(352,117)	(354,229)	(356,981)	(357,849)	(359,821)	(361,792)	(363,763)	(365,733)	(5,520,643)
233	Mower	Book Depreciation			296,908	594,203	594,203	594,036	594,336	594,417	594,417	594,417	594,417	594,417	5,645,769
234	Mower	Deferred Taxes	637,722	637,722	637,722	637,722	637,722	637,722	637,722	637,722	637,722	637,722	637,722	637,722	7,652,666
235	Mower	Property Tax Expense	29,239	29,239	29,239	29,239	29,239	29,239	29,239	29,239	29,239	29,239	29,239	29,239	350,873
236	Mower	Operating Expenses	258,815	258,815	258,815	258,815	258,815	258,815	258,815	258,815	258,815	258,815	258,815	258,815	3,105,780
237	Mower	Total Revenue Requirement	73,516	68,908	672,482	1,002,446	1,004,448	1,368,661	1,502,278	1,458,170	1,099,815	751,835	882,913	791,970	10,677,443
238	Mower	Rider Revenue Requirement	54,529	51,185	491,646	735,170	736,557	998,645	1,094,762	1,062,970	804,869	554,474	648,765	583,254	7,816,947
239	Mower	Production Tax Credit			(400,540)	(1,073,860)	(1,062,960)	(689,277)	(546,746)	(583,262)	(932,715)	(1,271,792)	(1,131,812)	(1,213,863)	(8,906,826)
240	Nobles Repower	CWIP Balance	28,202	328,901	517,251	303,522	454,158	531,097	832,122	13,653,032	40,665,453	42,045,468	79,882,794	80,122,200	80,122,200
241	Nobles Repower	Plant In-Service													
242	Nobles Repower	Depreciation Reserve													
243	Nobles Repower	Accumulated Deferred Taxes	(15,789)	(31,577)	(47,366)	(63,155)	(78,943)	(94,732)	(110,521)	(126,309)	(142,098)	(157,886)	(173,675)	(189,464)	(189,464)
244	Nobles Repower	Average Rate Base	29,890	210,129	470,442	473,541	457,783	587,359	792,130	7,368,886	27,301,340	41,513,347	61,137,806	80,191,961	80,191,961
245	Nobles Repower	Tax Depreciation Expense	2,600	21,902	14,641	(11,412)	12,187	6,913							46,832
246	Nobles Repower	CPI-TAX INTEREST	72	443	1,448	1,655	1,775	2,247	2,832	24,173	89,005	135,450	199,643	262,191	720,934
247	Nobles Repower	Debt Return	50	348	780	785	759	974	1,314	12,220	45,275	68,843	101,387	132,985	365,720
248	Nobles Repower	Equity Return	119	834	1,866	1,878	1,816	2,330	3,142	29,230	108,295	164,670	242,513	318,095	874,787
249	Nobles Repower	Current Income Tax Requirement	(7,340)	(14,688)	(10,937)	(340)	(9,836)	(7,311)	(8,959)	15,172	73,213	114,685	171,976	227,691	548,326
250	Nobles Repower	Book Depreciation													
251	Nobles Repower	AFUDC													
252	Nobles Repower	Deferred Taxes	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(15,789)	(189,464)
253	Nobles Repower	Property Tax Expense													
254	Nobles Repower	Operating Expenses													
255	Nobles Repower	Total Revenue Requirement	(22,961)	(29,294)	(24,080)	(13,465)	(23,049)	(19,796)	(15,292)	40,833	210,995	332,409	500,088	662,982	1,599,369
256	Nobles Repower	Rider Revenue Requirement	(16,664)	(21,261)	(17,476)	(9,772)	(16,729)	(14,367)	(11,098)	29,635	153,133	241,251	362,947	481,170	1,160,768
257	Nobles Repower	Production Tax Credit													
258	Northern Wind	CWIP Balance							49,160	91,327	18,586,896	18,738,972	18,791,022	18,931,199	18,931,199
259	Northern Wind	Plant In-Service													
260	Northern Wind	Depreciation Reserve													
261	Northern Wind	Accumulated Deferred Taxes	(5,026)	(10,052)	(15,077)	(20,103)	(25,129)	(30,155)	(35,180)	(40,206)	(45,232)	(50,258)	(55,283)	(60,309)	(60,309)
262	Northern Wind	Average Rate Base	5,026	10,052	15,077	20,103	25,129	30,155	35,161	40,206	45,232	50,258	55,283	60,309	18,921,420
263	Northern Wind	Tax Depreciation Expense													
264	Northern Wind	CPI-TAX INTEREST							80	229	30,365	60,778	61,307	61,819	214,577
265	Northern Wind	Debt Return	8	17	25	33	42	50	99	183	15,562	31,033	31,210	31,378	109,641
266	Northern Wind	Equity Return	20	40	60	80	100	120	237	438	37,225	74,229	74,654	75,055	262,256
267	Northern Wind	Current Income Tax Requirement	(2,019)	(2,011)	(2,003)	(1,995)	(1,987)	(1,979)	(1,899)	(1,758)	25,235	52,428	52,813	53,181	168,005
268	Northern Wind	Book Depreciation													
269	Northern Wind	AFUDC													
270	Northern Wind	Deferred Taxes	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(5,026)	(60,309)
271	Northern Wind	Property Tax Expense													
272	Northern Wind	Operating Expenses													
273	Northern Wind	Total Revenue Requirement	(7,017)	(6,980)	(6,944)	(6,908)	(6,871)	(6,835)	(6,589)	(6,163)	72,996	152,664	153,651	154,588	479,593
274	Northern Wind	Rider Revenue Requirement	(5,092)	(5,066)	(5,040)	(5,013)	(4,987)	(4,961)	(4,782)	(4,473)	52,978	110,798	111,515	112,195	348,072
275	Northern Wind	Production Tax Credit													
276	Pleasant Valley Repower	CWIP Balance	(2)	20,255	16,940	32,669	69,358	179,228	274,527	372,166	812,490	912,818	1,014,204	1,130,325	1,130,325
277	Pleasant Valley Repower	Plant In-Service													
278	Pleasant Valley Repower	Depreciation Reserve													
279	Pleasant Valley Repower	Accumulated Deferred Taxes	4	8	11	15	19	23	27	31	34	38	42	46	46
280	Pleasant Valley Repower	Average Rate Base	(5)	10,119	18,586	24,789	50,994	124,270	226,851	323,316	592,294	862,616	963,469	1,072,219	1,072,219
281	Pleasant Valley Repower	Tax Depreciation Expense	255	1,930	526	1,600	3,372	7,945							15,627
282	Pleasant Valley Repower	CPI-TAX INTEREST	7	39	108	169	305	584	910	1,227	2,105	2,991	3,328	3,693	15,464
283	Pleasant Valley Repower	Debt Return	(0)	17	31	41	85	206	376	536	982	1,431	1,598	1,778	7,080
284	Pleasant Valley Repower	Equity Return	(0)	40	74	98	202	493	900	1,282	2,349	3,422	3,822	4,253	16,936
285	Pleasant Valley Repower	Current Income Tax Requirement	(98)	(745)	(137)	(536)	(1,154)	(2,769)	732	1,014	1,798	2,588	2,886	3,207	6,784
286	Pleasant Valley Repower	Book Depreciation													
287	Pleasant Valley Repower	AFUDC													
288	Pleasant Valley Repower	Deferred Taxes	4	4	4	4	4	4	4	4	4	4	4	4	46
289	Pleasant Valley Repower	Property Tax Expense													
290	Pleasant Valley Repower	Operating Expenses													
291	Pleasant Valley Repower	Total Revenue Requirement	(95)	(685)	(29)	(393)	(863)	(2,066)	2,011	2,836	5,134	7,444	8,309	9,242	30,846
292	Pleasant Valley Repower	Rider Revenue Requirement	(69)	(497)	(21)	(285)	(627)	(1,499)	1,460	2,058	3,726	5,403	6,030	6,707	22,387
293	Pleasant Valley Repower	Production Tax Credit													

1	No.	Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
223		PTC Tracker True-Up	Rider Revenue Requirement													
224		REC Sales	Rider Revenue Requirement													
225		Mower	Plant In-Service	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912
226		Mower	Accumulated Reserve	6,237,622	6,832,039	7,426,456	8,020,873	8,615,289	9,209,706	9,804,123	10,398,540	10,992,957	11,587,373	12,181,790	12,776,207	12,776,207
227		Mower	Accumulated Deferred Taxes	8,717,432	9,249,815	10,314,582	11,379,348	12,444,114	13,508,880	14,573,646	15,638,412	16,703,178	17,767,944	18,832,710	19,897,477	19,897,477
228		Mower	Average Rate Base	149,697,066	148,570,266	146,911,083	145,251,900	143,592,718	141,933,535	140,274,352	138,615,169	136,955,986	135,296,803	133,637,620	131,978,437	131,978,437
229		Mower	Tax Depreciation Expense	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	4,382,798	52,599,572
230		Mower	Debt Return	243,258	241,427	238,731	236,034	233,338	230,642	227,946	225,250	222,553	219,857	217,161	214,465	2,750,662
231		Mower	Equity Return	593,798	589,329	582,747	576,166	569,584	563,003	556,422	549,840	543,259	536,677	530,096	523,514	6,714,436
232		Mower	Current Income Tax Requirement	(859,064)	(860,867)	(863,521)	(866,176)	(868,831)	(871,485)	(874,140)	(876,795)	(879,449)	(882,104)	(884,758)	(887,413)	(10,474,604)
233		Mower	Book Depreciation	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	7,133,002
234		Mower	Deferred Taxes	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	1,064,766	12,777,193
235		Mower	Property Tax Expense	33,977	33,977	33,977	33,977	33,977	33,977	33,977	33,977	33,977	33,977	33,977	33,977	407,720
236		Mower	Operating Expenses	190,566	190,316	190,236	186,620	186,170	189,705	189,705	189,705	217,725	212,920	189,926	190,556	2,324,152
237		Mower	Total Revenue Requirement	1,085,749	852,772	692,037	583,695	736,263	810,046	1,246,346	1,197,898	864,533	508,718	613,772	520,419	9,712,550
238		Mower	Rider Revenue Requirement	798,870	632,469	517,587	440,048	548,793	601,365	912,642	877,911	640,248	386,047	460,524	393,751	7,210,256
239		Mower	Production Tax Credit	(775,969)	(1,000,592)	(1,149,315)	(1,242,109)	(1,077,159)	(994,978)	(546,746)	(583,262)	(932,715)	(1,271,792)	(1,131,812)	(1,123,863)	(11,920,311)
240		Nobles Repower	CWIP Balance	80,513,446	80,888,952	86,095,560	91,629,555	133,400,331	152,480,974	198,955,180	202,720,624	205,617,408	207,504,767	211,181,127		
241		Nobles Repower	Plant In-Service												216,593,622	216,593,622
242		Nobles Repower	Depreciation Reserve												391,673	391,673
243		Nobles Repower	Accumulated Deferred Taxes	1,046,515	1,664,504	2,900,482	4,136,460	5,372,438	6,608,417	7,844,395	9,080,373	10,316,351	11,552,329	12,788,308	14,024,286	14,024,286
244		Nobles Repower	Average Rate Base	79,271,308	79,036,695	80,591,774	84,726,098	107,142,505	136,323,236	167,873,682	191,757,529	193,852,665	195,008,758	196,554,640	199,667,252	199,667,252
245		Nobles Repower	Tax Depreciation Expense	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	3,719,650	59,026,650
246		Nobles Repower	CPI-TAX INTEREST	275,852	278,091	288,515	307,734	389,111	493,768	606,768	694,144	707,815	718,343	730,231	734,073	5,864,444
247		Nobles Repower	Debt Return	128,816	128,435	130,962	137,680	174,107	221,540	272,795	311,606	315,011	316,889	319,401	324,459	2,781,700
248		Nobles Repower	Equity Return	314,443	313,512	319,681	336,080	424,999	540,785	665,899	760,638	768,949	773,535	779,667	792,013	6,790,200
249		Nobles Repower	Current Income Tax Requirement	(763,696)	(763,168)	(756,476)	(742,109)	(2,608,276)	(2,519,360)	(2,423,316)	(415,004)	(406,138)	(400,041)	(392,773)	(373,468)	(12,563,823)
250		Nobles Repower	Book Depreciation												391,673	391,673
251		Nobles Repower	AFUDC													
252		Nobles Repower	Deferred Taxes	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	1,235,978	14,831,739
253		Nobles Repower	Property Tax Expense												71,322	71,322
254		Nobles Repower	Operating Expenses												327,381	327,381
255		Nobles Repower	Total Revenue Requirement	915,541	914,757	930,145	967,630	(773,192)	(521,057)	(248,644)	1,893,218	1,913,800	1,926,361	1,942,273	2,689,369	12,550,201
256		Nobles Repower	Rider Revenue Requirement	664,948	664,379		702,780	(561,562)	(378,439)	(180,588)	1,375,026	1,389,974	1,399,097	1,410,654	1,955,294	9,117,119
257		Nobles Repower	Production Tax Credit												(79,991)	(79,991)
258		Northern Wind	CWIP Balance	84,147,005	84,274,055	84,402,118	105,263,293	105,471,567	119,200,992	129,982,159	147,695,720	161,889,290	170,610,561	170,837,161		
259		Northern Wind	Plant In-Service												212,601,319	212,601,319
260		Northern Wind	Depreciation Reserve												387,643	387,643
261		Northern Wind	Accumulated Deferred Taxes	838,026	1,287,194	2,185,529	3,083,865	3,982,200	4,880,536	5,778,871	6,677,206	7,575,542	8,473,877	9,372,213	10,270,548	10,270,548
262		Northern Wind	Average Rate Base	50,701,076	82,923,336	82,152,557	91,748,841	101,385,230	107,455,744	118,812,704	132,161,733	147,216,938	157,776,048	161,351,648	181,254,871	181,254,871
263		Northern Wind	Tax Depreciation Expense	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	3,626,531	43,518,375
264		Northern Wind	CPI-TAX INTEREST	175,773	287,333	325,365	362,250	387,149	430,087	479,936	535,750	576,482	593,635	633,479	675,980	4,775,980
265		Northern Wind	Debt Return	82,389	134,750	133,498	149,092	164,751	174,616	193,071	214,763	239,228	256,386	262,196	294,539	2,299,279
266		Northern Wind	Equity Return	201,114	328,929	325,872	363,937	402,161	426,241	471,290	524,242	583,961	625,845	640,028	718,978	5,612,598
267		Northern Wind	Current Income Tax Requirement	(948,403)	(851,851)	(852,516)	(822,390)	(792,095)	(772,339)	(736,850)	(695,385)	(648,785)	(615,461)	(602,821)	(519,555)	(8,858,451)
268		Northern Wind	Book Depreciation												387,643	387,643
269		Northern Wind	AFUDC													
270		Northern Wind	Deferred Taxes	898,335	898,335	898,335	898,335	898,335	898,335	898,335	898,335	898,335	898,335	898,335	898,335	10,780,025
271		Northern Wind	Property Tax Expense												47,220	47,220
272		Northern Wind	Operating Expenses												120,000	120,000
273		Northern Wind	Total Revenue Requirement	233,436	510,164	505,189	588,974	673,153	726,853	825,847	941,955	1,072,739	1,165,106	1,197,739	1,909,438	10,350,592
274		Northern Wind	Rider Revenue Requirement	169,542	370,527	366,914	427,766	488,904	527,906	599,804	684,133	779,120	846,205	869,906	1,387,656	7,518,382
275		Northern Wind	Production Tax Credit												(37,722)	(37,722)
276		Pleasant Valley Repower	CWIP Balance	1,216,717	1,303,520	2,047,914	2,135,673	2,223,346	2,313,362	2,403,600	2,495,069	2,586,233	2,677,508	2,769,352	3,003,725	3,003,725
277		Pleasant Valley Repower	Plant In-Service													
278		Pleasant Valley Repower	Depreciation Reserve													
279		Pleasant Valley Repower	Accumulated Deferred Taxes	(2,141)	(3,234)	(5,420)	(7,606)	(9,793)	(11,979)	(14,166)	(16,352)	(18,538)	(20,725)	(22,911)	(25,098)	(25,098)
280		Pleasant Valley Repower	Average Rate Base	1,175,662	1,263,352	1,681,137	2,099,400	2,189,302	2,280,333	2,372,647	2,465,686	2,559,189	2,652,595	2,746,341	2,911,636	2,911,636
281		Pleasant Valley Repower	Tax Depreciation Expense													
282		Pleasant Valley Repower	CPI-TAX INTEREST	4,214	4,523	5,949	7,383	7,706	8,034	8,367	8,704	9,044	9,384	9,727	10,314	93,348
283		Pleasant Valley Repower	Debt Return	1,910	2,053	2,732	3,412	3,558	3,706	3,856	4,007	4,159	4,310	4,463	4,731	42,896
284		Pleasant Valley Repower	Equity Return	4,663	5,011	6,669	8,328	8,684	9,045	9,411	9,781	10,151	10,522	10,894	11,549	104,709
285		Pleasant Valley Repower	Current Income Tax Requirement	2,699	2,964	4,208	5,455	5,729	6,007	6,289	6,574	6,861	7,147	7,436	7,937	69,304
286		Pleasant Valley Repower	Book Depreciation													
287		Pleasant Valley Repower	AFUDC													
288		Pleasant Valley Repower	Deferred Taxes	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(2,186)	(26,237)
289		Pleasant Valley Repower	Property Tax Expense													
290		Pleasant Valley Repower	Operating Expenses													
291		Pleasant Valley Repower	Total Revenue Requirement	7,086	7,841	11,422	15,008	15,784	16,571	17,370	18,175	18,984	19,793	20,606	22,031	190,672
292		Pleasant Valley Repower	Rider Revenue Requirement	5,147	5,695	8,295	10,900	11,464	12,036	12,615	13,200	13,788	14,376	14,966	16,001	138,483
293		Pleasant Valley Repower	Production Tax Credit													

Line No.	Project	Rider Components	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
1															
223	PTC Tracker True-Up	Rider Revenue Requirement	10,939	12,270	14,160	13,367	12,540	10,702	8,396	8,481	11,407	14,739	12,804	13,159	142,964
224	REC Sales	Rider Revenue Requirement													
225	Mower	Plant In-Service	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912	164,354,912
226	Mower	Depreciation Reserve	13,370,624	13,965,041	14,559,458	15,153,874	15,748,291	16,342,708	16,937,125	17,531,542	18,125,959	18,720,375	19,314,792	19,909,209	19,909,209
227	Mower	Accumulated Deferred Taxes	20,706,650	21,287,909	21,850,715	22,431,974	22,994,780	23,576,039	24,138,846	24,710,879	25,292,138	25,854,944	26,436,203	26,999,009	26,999,009
228	Mower	Average Rate Base	130,574,847	129,399,171	128,241,948	127,066,272	125,909,049	124,733,373	123,576,150	122,409,700	121,234,025	120,076,801	118,901,125	117,743,902	117,743,902
229	Mower	Tax Depreciation Expense	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	2,629,679	31,556,143
230	Mower	Debt Return	216,537	214,587	212,668	210,718	208,799	206,850	204,930	202,996	201,046	199,127	197,178	195,259	2,470,695
231	Mower	Equity Return	517,947	513,283	508,693	504,030	499,439	494,776	490,185	485,558	480,895	476,305	471,641	467,051	5,909,803
232	Mower	Current Income Tax Requirement	(381,281)	(383,162)	(385,013)	(386,894)	(388,746)	(390,627)	(392,478)	(394,345)	(396,226)	(398,077)	(399,958)	(401,810)	(4,968,616)
233	Mower	Book Depreciation	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	594,417	7,133,002
234	Mower	Deferred Taxes	572,033	572,033	572,033	572,033	572,033	572,033	572,033	572,033	572,033	572,033	572,033	572,033	6,864,393
235	Mower	Property Tax Expense	35,438	35,438	35,438	35,438	35,438	35,438	35,438	35,438	35,438	35,438	35,438	35,438	425,253
236	Mower	Operating Expenses	187,825	187,825	187,825	187,825	187,825	187,825	187,825	187,825	187,825	187,825	187,825	187,825	2,253,905
237	Mower	Total Revenue Requirement	950,864	713,092	552,925	449,714	609,722	685,112	1,134,273	1,088,573	723,383	368,917	503,304	411,192	8,191,069
238	Mower	Rider Revenue Requirement	698,610	529,473	415,507	342,027	455,669	509,155	828,353	795,758	536,042	283,950	379,377	313,789	6,087,710
239	Mower	Production Tax Credit	(792,051)	(1,021,330)	(1,173,135)	(1,267,852)	(1,099,484)	(1,015,599)	(558,077)	(595,350)	(952,045)	(1,298,151)	(1,155,269)	(1,239,021)	(12,167,365)
240	Nobles Repower	CWIP Balance													
241	Nobles Repower	Plant In-Service	217,261,118	217,827,216	218,771,020	218,790,740	218,810,460	218,830,180	218,849,900	218,869,620	218,889,340	218,909,060	218,928,780	218,948,500	218,948,500
242	Nobles Repower	Depreciation Reserve	1,176,227	1,963,012	2,752,527	3,543,784	4,335,113	5,126,513	5,917,984	6,709,527	7,501,141	8,292,826	9,084,583	9,876,411	9,876,411
243	Nobles Repower	Accumulated Deferred Taxes	15,349,501	16,834,674	18,272,700	19,757,874	21,195,899	22,681,073	24,119,098	25,580,698	27,065,872	28,503,897	29,989,071	31,427,096	31,427,096
244	Nobles Repower	Average Rate Base	200,793,919	199,139,873	197,668,649	195,874,851	193,665,253	191,408,435	189,198,694	186,965,307	184,708,275	182,498,320	180,241,145	178,031,047	178,031,047
245	Nobles Repower	Tax Depreciation Expense	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	5,990,688	71,888,256
246	Nobles Repower	CPI-TAX INTEREST													
247	Nobles Repower	Debt Return	332,983	330,240	327,801	324,826	321,162	317,419	313,755	310,051	306,308	302,643	298,900	295,235	3,781,321
248	Nobles Repower	Equity Return	796,483	789,921	784,086	776,970	768,206	759,253	750,488	741,629	732,676	723,910	714,957	706,190	9,044,769
249	Nobles Repower	Current Income Tax Requirement	(1,189,100)	(1,190,847)	(1,192,100)	(1,194,267)	(1,197,773)	(1,201,355)	(1,204,862)	(1,208,479)	(1,212,098)	(1,215,716)	(1,219,334)	(1,222,952)	(14,447,860)
250	Nobles Repower	Book Depreciation	784,554	786,785	789,515	791,257	791,329	791,400	791,471	791,543	791,614	791,685	791,757	791,828	9,484,737
251	Nobles Repower	AFUDC													
252	Nobles Repower	Deferred Taxes	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	1,461,600	17,539,195
253	Nobles Repower	Property Tax Expense	71,322	71,322	71,322	71,322	71,322	71,322	71,322	71,322	71,322	71,322	71,322	71,322	855,864
254	Nobles Repower	Operating Expenses	353,285	353,004	352,605	344,271	343,412	350,959	351,644	350,959	350,989	343,412	351,586	353,004	4,199,131
255	Nobles Repower	Total Revenue Requirement	855,767	817,999	542,583	1,105,055	792,717	1,010,471	1,470,150	1,470,150	1,470,150	1,470,150	1,470,150	1,470,150	10,199,305
256	Nobles Repower	Rider Revenue Requirement	642,512	615,547	419,665	819,255	597,003	751,175	959,699	1,084,490	539,269	298,657	479,003	442,416	7,649,231
257	Nobles Repower	Production Tax Credit	(1,755,358)	(1,784,026)	(2,052,245)	(1,470,924)	(1,766,540)	(1,540,127)	(1,232,110)	(1,039,547)	(1,790,039)	(2,104,611)	(1,842,780)	(1,879,545)	(20,257,853)
258	Northern Wind	CWIP Balance													
259	Northern Wind	Plant In-Service	212,713,535	212,822,428	214,007,334	214,007,334	214,007,334	214,007,334	214,007,334	214,007,334	214,007,334	214,007,334	214,007,334	214,007,334	214,007,334
260	Northern Wind	Depreciation Reserve	1,163,134	1,939,028	2,717,281	3,497,694	4,278,108	5,058,521	5,838,935	6,619,348	7,399,762	8,180,175	8,960,589	9,741,002	9,741,002
261	Northern Wind	Accumulated Deferred Taxes	11,406,017	12,847,251	14,242,731	15,683,964	17,079,444	18,520,677	19,916,157	21,334,514	22,775,747	24,171,227	25,612,460	27,007,940	27,007,940
262	Northern Wind	Average Rate Base	200,476,021	198,369,650	196,843,996	195,215,882	193,039,989	190,818,342	188,642,449	186,463,679	184,222,032	182,046,328	179,824,491	177,648,598	177,648,598
263	Northern Wind	Tax Depreciation Expense	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	5,825,884	69,910,603
264	Northern Wind	CPI-TAX INTEREST													
265	Northern Wind	Debt Return	332,456	328,963	326,433	323,733	320,125	316,440	312,832	309,186	305,502	301,893	298,209	294,601	3,770,372
266	Northern Wind	Equity Return	795,222	786,866	780,815	774,356	765,725	756,913	748,282	739,560	730,747	722,116	713,304	704,673	9,018,579
267	Northern Wind	Current Income Tax Requirement	(1,144,233)	(1,147,440)	(1,148,030)	(1,150,663)	(1,154,144)	(1,157,699)	(1,161,180)	(1,164,698)	(1,168,253)	(1,171,734)	(1,175,289)	(1,178,770)	(13,923,032)
268	Northern Wind	Book Depreciation	775,491	775,894	778,253	780,413	780,413	780,413	780,413	780,413	780,413	780,413	780,413	780,413	9,353,359
269	Northern Wind	AFUDC													
270	Northern Wind	Deferred Taxes	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	1,418,357	17,020,280
271	Northern Wind	Property Tax Expense	47,220	47,220	47,220	47,220	47,220	47,220	47,220	47,220	47,220	47,220	47,220	47,220	566,640
272	Northern Wind	Operating Expenses	213,637	213,637	213,637	213,637	213,637	213,637	213,637	213,637	213,637	213,637	213,637	213,637	2,563,649
273	Northern Wind	Total Revenue Requirement	1,555,020	1,670,087	1,501,002	1,377,955	1,611,977	1,456,731	1,826,886	1,913,267	1,489,397	1,279,872	1,403,054	1,347,090	18,432,338
274	Northern Wind	Rider Revenue Requirement	1,136,982	1,218,596	1,098,298	1,010,714	1,176,879	1,066,313	1,329,253	1,390,459	1,088,931	939,783	1,027,148	987,165	13,470,522
275	Northern Wind	Production Tax Credit	(883,130)	(753,410)	(914,783)	(1,029,099)	(779,356)	(918,550)	(532,675)	(430,408)	(838,227)	(1,032,031)	(892,798)	(933,041)	(9,937,509)
276	Pleasant Valley Repower	CWIP Balance	3,085,553	3,168,053	3,252,398	3,336,625	3,422,280	3,508,609	3,595,202	3,774,662	3,861,928	4,195,488	4,529,416	4,975,725	4,975,725
277	Pleasant Valley Repower	Plant In-Service													
278	Pleasant Valley Repower	Depreciation Reserve													
279	Pleasant Valley Repower	Accumulated Deferred Taxes	(27,978)	(31,732)	(35,367)	(39,121)	(42,756)	(46,510)	(50,145)	(53,839)	(57,593)	(61,228)	(64,982)	(68,616)	(68,616)
280	Pleasant Valley Repower	Average Rate Base	3,072,617	3,158,535	3,245,593	3,333,632	3,422,208	3,511,954	3,602,050	3,738,771	3,875,888	4,089,936	4,427,434	4,821,187	4,821,187
281	Pleasant Valley Repower	Tax Depreciation Expense													
282	Pleasant Valley Repower	CPI-TAX INTEREST	10,886	11,202	11,523	11,849	12,178	12,511	12,847	13,343	13,841	14,603	15,786	17,164	157,732
283	Pleasant Valley Repower	Debt Return	5,095	5,238	5,382	5,528	5,675	5,824	5,973	6,200	6,428	6,782	7,342	7,995	73,464
284	Pleasant Valley Repower	Equity Return	12,188	12,529	12,874	13,223	13,575	13,931	14,288	14,830	15,374	16,223	17,562	19,124	175,723
285	Pleasant Valley Repower	Current Income Tax Requirement	7,817	8,082	8,351	8,623	8,897	9,175	9,455	9,874	10,294	10,944	11,961	13,147	116,618
286	Pleasant Valley Repower	Book Depreciation													
287	Pleasant Valley Repower	AFUDC													
288	Pleasant Valley Repower	Deferred Taxes	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(3,694)	(44,332)
289	Pleasant Valley Repower	Property Tax Expense													
290	Pleasant Valley Repower	Operating Expenses													
291	Pleasant Valley Repower	Total Revenue Requirement	21,406	22,154	22,913	23,68									

Line No.																
1		Project	Rider Components	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
294	Total		CWIP Balance	514,829,766	519,776,255	587,087,587	289,571,383	310,678,920	422,274,733	535,225,793	762,570,959	907,213,653	949,858,928	990,659,740	741,111,068	741,111,068
295	Total		Plant In-Service	682,726,070	684,297,929	684,661,685	987,736,938	994,076,634	991,194,848	992,622,032	985,576,749	986,481,719	988,119,807	988,910,807	1,429,735,465	1,429,735,465
296	Total		Depreciation Reserve	22,405,726	24,754,143	27,106,109	29,996,583	33,436,433	36,882,397	40,325,372	43,758,074	47,179,651	50,605,811	54,036,409	58,266,703	58,266,703
297	Total		Accumulated Deferred Taxes	109,569,635	115,236,954	120,904,273	126,571,592	132,238,911	137,906,230	143,573,549	149,240,868	154,908,187	160,575,506	166,242,825	171,910,144	171,910,144
298	Total		Average Rate Base	1,065,209,698	1,061,998,122	1,091,077,330	1,119,405,859	1,127,076,519	1,186,046,922	1,288,481,269	1,446,715,176	1,620,544,491	1,706,368,817	1,740,210,707	1,847,146,840	1,847,146,840
299	Total		Tax Depreciation Expense	25,176,610	25,176,512	25,173,835	25,176,467	25,186,532	25,189,369	25,182,935	25,176,262	25,183,463	25,027,281	25,434,506	24,904,525	301,988,297
300	Total		CPI-TAX INTEREST	1,795,540	1,772,858	2,051,798	1,638,371	1,118,485	1,352,747	1,617,201	1,003,588	2,032,162	2,478,860	2,684,669	2,266,072	21,812,350
301	Total		Debt Return	1,828,610	1,823,097	1,873,016	1,921,647	1,934,815	2,036,047	2,211,893	2,483,528	2,781,935	2,929,266	2,987,362	3,170,935	27,982,150
302	Total		Equity Return	4,225,332	4,212,593	4,327,940	4,440,310	4,470,737	4,704,653	5,110,976	5,738,637	6,428,160	6,768,596	6,902,836	7,327,016	64,657,784
303	Total		Current Income Tax Requirement	(4,494,003)	(4,507,581)	(4,346,033)	(4,251,319)	(4,231,211)	(4,041,049)	(3,769,101)	(3,764,887)	(3,079,282)	(2,696,946)	(2,722,251)	(2,183,672)	(44,087,335)
304	Total		Book Depreciation	2,346,758	2,348,417	2,351,966	2,890,474	3,439,850	3,445,964	3,442,975	3,432,701	3,421,578	3,426,160	3,430,598	4,230,294	38,207,735
305	Total		AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-
306	Total		Deferred Taxes	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	5,667,319	68,007,828
307	Total		Property Tax Expense	292,475	292,475	292,475	292,475	292,475	292,475	292,475	292,475	292,475	292,475	308,645	465,123	3,698,523
308	Total		OATT Credit													
309	Total		Total Revenue Requirement	6,033,307	5,924,793	4,530,889	4,952,169	5,144,779	6,779,269	7,901,868	9,662,325	8,906,522	9,593,489	9,046,230	9,861,233	88,336,874
310	Total		Rider Revenue Requirement	6,028,824	3,543,295	2,843,209	4,314,869	4,696,721	3,966,255	6,179,266	6,075,263	5,879,208	7,454,357	6,711,938	7,763,696	65,456,902

Line No.																
1		Project	Rider Components	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
294	Total		CWIP Balance	427,353,175	462,491,443	278,004,158	278,143,126	220,577,729	279,967,333	337,497,137	361,029,911	424,240,418	432,559,309	477,000,938	102,415,183	102,415,183
295	Total		Plant In-Service	1,759,857,011	1,767,158,374	2,131,905,362	2,131,837,178	2,250,714,539	2,272,975,602	2,252,952,580	2,262,671,182	2,266,328,533	2,268,472,056	2,268,775,811	2,645,352,523	2,645,352,523
296	Total		Depreciation Reserve	84,361,949	90,672,020	97,654,654	105,296,469	113,141,989	121,231,655	129,336,747	137,410,450	145,507,799	153,616,113	161,728,852	170,510,481	170,510,481
297	Total		Accumulated Deferred Taxes	177,506,349	188,532,900	199,559,451	210,586,002	221,612,554	232,639,105	243,665,656	254,692,207	265,718,758	276,745,310	287,771,861	298,798,412	298,798,412
298	Total		Average Rate Base	1,920,015,289	1,932,380,117	2,026,056,880	2,097,883,348	2,109,804,504	2,162,291,675	2,202,746,468	2,219,009,599	2,249,957,140	2,269,492,892	2,277,959,714	2,281,854,149	2,281,854,149
299	Total		Tax Depreciation Expense	48,072,222	48,127,133	48,064,704	48,033,894	48,135,843	48,063,382	47,974,985	48,047,026	48,047,026	48,047,026	48,047,026	48,047,026	576,707,293
300	Total		CPI-TAX INTEREST	2,085,821	983,064	1,100,621	888,306	860,513	860,970	1,034,247	1,170,924	1,315,868	1,436,864	1,527,664	971,464	14,236,326
301	Total		Debt Return	3,184,025	3,204,530	3,359,878	3,478,990	3,498,759	3,585,800	3,652,888	3,679,858	3,731,179	3,763,576	3,777,617	3,784,075	42,701,174
302	Total		Equity Return	7,616,061	7,665,108	8,036,692	8,321,604	8,368,891	8,737,090	8,737,561	8,802,071	8,924,830	9,002,322	9,035,907	9,051,355	102,139,492
303	Total		Current Income Tax Requirement	(8,725,317)	(8,931,139)	(8,437,383)	(8,129,793)	(8,080,886)	(7,869,021)	(7,697,369)	(7,653,096)	(7,535,388)	(7,451,097)	(7,399,141)	(7,345,342)	(95,254,973)
304	Total		Book Depreciation	5,711,730	6,310,071	6,982,634	7,641,814	7,845,520	8,089,666	8,093,085	8,073,702	8,097,824	8,108,313	8,112,739	8,786,870	91,853,969
305	Total		AFUDC													
306	Total		Deferred Taxes	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	11,026,551	132,318,615
307	Total		Property Tax Expense	635,756	635,756	635,756	635,756	635,756	635,756	635,756	635,756	635,756	635,756	635,756	722,022	7,715,337
308	Total		OATT Credit													
309	Total		Total Revenue Requirement	11,017,913	12,392,348	8,608,789	8,636,725	11,644,498	14,814,252	17,377,157	17,602,853	13,176,152	9,685,299	12,115,406	12,635,123	149,706,516
310	Total		Rider Revenue Requirement	11,052,377	10,544,936	7,566,585	8,497,424	11,300,378	12,462,618	13,914,626	13,332,160	10,701,176	8,928,849	11,345,056	10,484,968	130,131,155

Line No.															2022
1	Project	Rider Components	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	
294	Total	CWIP Balance	168,419,997	169,240,206	175,558,738	202,271,574	244,570,841	278,292,593	335,879,169	364,026,652	394,106,042	405,095,528	428,371,412	47,007,443	47,007,443
295	Total	Plant In-Service	2,647,838,353	2,647,950,440	2,640,952,222	2,640,952,222	2,640,952,222	2,640,952,222	2,640,952,222	2,640,952,222	2,640,952,222	2,640,952,222	2,640,952,222	3,070,147,164	3,070,147,164
296	Total	Depreciation Reserve	179,975,428	189,445,073	198,736,833	208,181,370	217,625,907	227,070,445	236,514,982	245,959,519	255,404,057	264,848,594	274,293,131	284,516,985	284,516,985
297	Total	Accumulated Deferred Taxes	311,786,318	318,280,271	331,268,176	344,256,082	357,243,988	370,231,893	383,219,799	396,207,705	409,195,610	422,183,516	435,171,422	448,159,327	448,159,327
298	Total	Average Rate Base	2,294,983,756	2,313,733,977	2,291,491,674	2,282,152,195	2,294,225,803	2,309,803,870	2,333,025,591	2,353,460,178	2,360,141,171	2,358,243,166	2,352,943,408	2,365,674,735	2,365,674,735
299	Total	Tax Depreciation Expense	55,818,740	55,818,740	55,818,740	55,818,740	60,615,690	60,615,690	60,615,690	55,818,740	55,818,740	55,818,740	55,818,740	55,818,740	684,215,728
300	Total	CPI-TAX INTEREST	464,644	579,592	593,684	651,793	771,200	902,916	1,061,039	1,210,233	1,313,222	1,387,424	1,450,325	868,449	11,254,521
301	Total	Debt Return	3,729,349	3,759,818	3,723,674	3,708,497	3,728,117	3,753,431	3,791,167	3,824,373	3,835,229	3,832,145	3,823,533	3,844,221	45,353,554
302	Total	Equity Return	9,103,436	9,177,811	9,089,584	9,052,537	9,100,429	9,162,222	9,254,335	9,335,392	9,361,893	9,354,365	9,333,342	9,383,843	110,709,189
303	Total	Current Income Tax Requirement	(9,598,874)	(9,520,615)	(9,555,541)	(9,552,150)	(11,419,525)	(11,341,473)	(11,240,540)	(9,212,812)	(9,160,582)	(9,133,690)	(9,116,798)	(9,016,790)	(117,869,391)
304	Total	Book Depreciation	9,464,947	9,469,645	9,457,192	9,444,537	9,444,537	9,444,537	9,444,537	9,444,537	9,444,537	9,444,537	9,444,537	10,223,854	114,171,937
305	Total	AFUDC													
306	Total	Deferred Taxes	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	155,854,868
307	Total	Property Tax Expense	762,422	762,422	762,422	762,422	762,422	762,422	762,422	762,422	762,422	762,422	762,422	880,964	9,267,602
308	Total	OATT Credit													
309	Total	Total Revenue Requirement	11,592,599	11,474,568	9,337,381	10,604,789	10,607,569	11,371,366	16,211,312	18,801,967	12,700,368	8,662,354	11,754,931	12,897,704	146,016,909
310	Total	Rider Revenue Requirement	8,665,165	8,582,691	7,054,989	7,959,157	7,938,054	8,486,946	11,945,079	13,820,478	9,472,933	6,590,082	8,790,520	9,626,667	108,932,762

Line No.															
	Project	Rider Components	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
294	Total	CWIP Balance	48,086,245	48,467,783	48,810,885	52,263,054	83,878,573	91,109,906	105,590,193	107,907,138	109,046,724	110,510,095	7,109,872	7,710,715	7,710,715
295	Total	Plant In-Service	3,070,926,876	3,071,601,866	3,073,730,577	3,073,750,297	3,073,770,017	3,073,789,737	3,073,809,457	3,073,829,177	3,073,848,897	3,073,868,617	3,179,500,933	3,179,862,896	3,179,862,896
296	Total	Depreciation Reserve	295,521,567	306,528,783	317,541,088	328,557,296	339,573,576	350,589,927	361,606,349	372,622,842	383,639,407	394,656,043	405,663,733	417,263,097	417,263,097
297	Total	Accumulated Deferred Taxes	459,179,245	468,683,771	477,886,567	487,391,093	496,593,889	506,098,415	515,301,211	524,654,872	534,159,398	543,362,194	552,866,720	562,069,515	562,069,515
298	Total	Average Rate Base	2,368,885,343	2,349,832,439	2,331,384,053	2,313,837,120	2,311,171,645	2,310,093,949	2,300,750,298	2,288,798,515	2,270,025,444	2,251,127,247	2,232,368,150	2,213,459,277	2,213,459,277
299	Total	Tax Depreciation Expense	44,342,878	44,342,878	44,342,878	44,342,878	46,741,353	46,741,353	46,741,353	44,342,878	44,342,878	44,342,878	44,342,878	44,342,878	539,309,967
300	Total	CPI-TAX INTEREST	164,387	167,425	169,224	176,244	236,393	303,165	341,064	370,747	377,876	383,580	208,061	26,816	2,924,983
301	Total	Debt Return	3,928,402	3,896,805	3,866,212	3,837,113	3,832,693	3,830,906	3,815,411	3,795,591	3,764,459	3,733,119	3,702,011	3,670,653	45,673,375
302	Total	Equity Return	9,396,579	9,321,002	9,247,823	9,178,221	9,167,648	9,163,373	9,126,310	9,078,901	9,004,434	8,929,471	8,855,060	8,780,055	109,248,876
303	Total	Current Income Tax Requirement	(5,817,805)	(5,846,001)	(5,872,739)	(5,896,408)	(6,843,810)	(6,818,573)	(6,818,207)	(5,857,900)	(5,885,032)	(5,912,939)	(5,936,687)	(5,962,734)	(73,468,834)
304	Total	Book Depreciation	11,004,582	11,007,216	11,012,305	11,016,208	11,016,280	11,016,351	11,016,422	11,016,493	11,016,565	11,016,636	11,207,690	11,399,363	132,746,111
305	Total	AFUDC													
306	Total	Deferred Taxes	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	112,243,931
307	Total	Property Tax Expense	921,362	921,362	921,362	921,362	921,362	921,362	921,362	921,362	921,362	921,362	921,362	954,776	11,089,755
308	Total	OATT Credit													
309	Total	Total Revenue Requirement	11,556,031	11,228,130	8,677,888	10,017,551	10,843,938	10,760,018	17,090,165	18,743,540	11,207,550	6,520,217	10,113,176	9,845,301	136,603,505
310	Total	Rider Revenue Requirement	8,657,675	8,423,644	6,610,888	7,561,082	8,134,945	8,074,039	12,571,663	13,757,852	8,408,659	5,078,116	7,624,420	7,438,637	102,341,620

Northern States Power Company
State of Minnesota
Renewable Energy Standard (RES) Rider
ADIT Prorate Calculation

Docket No. E002/M-21-794
Reply Comments
Attachment 9
Page 1 of 1

		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
A	Pro-Rate Days	15	14	15	15	15	15	15	15	15	15	15	15
B	Pro-Rate Factor	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000
	B = A/# days in month												
C	Deferred Beg Bal	311,786,318	324,774,224	337,762,129	350,750,035	363,737,940	376,725,846	389,713,752	402,701,657	415,689,563	428,677,469	441,665,374	454,653,280
D	Deferred Tax Exp Activity	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906	12,987,906
E	Deferred Tax End Bal	324,774,224	337,762,129	350,750,035	363,737,940	376,725,846	389,713,752	402,701,657	415,689,563	428,677,469	441,665,374	454,653,280	467,641,186
F	Average ADIT End Bal	318,280,271	331,268,176	344,256,082	357,243,988	370,231,893	383,219,799	396,207,705	409,195,610	422,183,516	435,171,422	448,159,327	461,147,233
G	Deferred Tax Exp Prorated Activity	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953	6,493,953
H	Deferred Tax End Bal Prorated	318,280,271	331,268,176	344,256,082	357,243,988	370,231,893	383,219,799	396,207,705	409,195,610	422,183,516	435,171,422	448,159,327	461,147,233
I	Revenue Requirement Factor 1/	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%	0.7192%
	(WACC*(Equity Return*T/(1-T)))/12												
J	RR of ADIT Pro-rate	-	-	-	-	-	-	-	-	-	-	-	-
	(F-H)*I												
K	Jurisdictional Allocator	72.94%	72.94%	72.94%	72.94%	72.94%	72.94%	72.94%	72.94%	72.94%	72.94%	72.94%	72.94%
	Key Inputs												
L	MN Jur RR of ADIT Pro-rate	-	-	-	-	-	-	-	-	-	-	-	-
	J*K												
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
M	Pro-Rate Days	15	14	15	15	15	15	15	15	15	15	15	15
N	Pro-Rate Factor	0.48387	0.50000	0.48387	0.50000	0.48387	0.50000	0.48387	0.48387	0.50000	0.48387	0.50000	0.48387
	B = A/# days in month												
O	Deferred Beg Bal	467,641,186	476,994,847	486,348,508	495,702,169	505,055,829	514,409,490	523,763,151	533,116,812	542,470,473	551,824,134	561,177,795	570,531,456
P	Deferred Tax Exp Activity	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661	9,353,661
Q	Deferred Tax End Bal	476,994,847	486,348,508	495,702,169	505,055,829	514,409,490	523,763,151	533,116,812	542,470,473	551,824,134	561,177,795	570,531,456	579,885,117
R	Average ADIT End Bal	472,318,016	481,671,677	491,025,338	500,378,999	509,732,660	519,086,321	528,439,982	537,793,643	547,147,304	556,500,965	565,854,626	575,208,287
S	Deferred Tax Exp Prorated Activity	4,525,965	4,676,830	4,525,965	4,676,830	4,525,965	4,676,830	4,525,965	4,525,965	4,676,830	4,525,965	4,676,830	4,525,965
T	Deferred Tax End Bal Prorated	472,167,151	481,671,677	490,874,473	500,378,999	509,581,794	519,086,321	528,289,116	537,642,777	547,147,304	556,350,099	565,854,626	575,057,421
U	Revenue Requirement Factor 1/	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%	0.7225%
	(WACC*(Equity Return*T/(1-T)))/12												
V	RR of ADIT Pro-rate	1,090	-	1,090	-	1,090	-	1,090	1,090	-	1,090	-	1,090
	(F-H)*I												
W	Jurisdictional Allocator	72.66%	72.66%	72.66%	72.66%	72.66%	72.66%	72.66%	72.66%	72.66%	72.66%	72.66%	72.66%
	Key Inputs												
X	MN Jur RR of ADIT Pro-rate	792	-	792	-	792	-	792	792	-	792	-	792
	J*K												
Y													

1/ The initial filing inadvertently did not have the factor updated for the proposed weighted average cost of capital.

CERTIFICATE OF SERVICE

I, Christine Schwartz, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped
with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET No. E002/M-21-794

Dated this 15th day of July 2022

/s/

Christine Schwartz

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