minnesota power
AN ALLETE COMPANY

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August 31, 2022

VIA E-FILING
Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

Re: **In the Matter of Minnesota Power's Petition for Approval of the Annual Forecast of Automatic Adjustment Charges for the period of January 2023 through December 2023**
Docket No. E015/AA-22-216
Reply Comments

Dear Mr. Seuffert:

Minnesota Power respectfully submits these Reply Comments in response to the Initial Comments submitted on June 30, 2022, by the Minnesota Department of Commerce, Division of Energy Resources in the above referenced Docket.

Please contact me at (218) 355-3455 or hcreurer@allete.com if you have any questions regarding this compliance filing. For all discovery related inquiries please email hcreurer@allete.com and discoverymanager@mnpower.com.

Kind Regards,

Hillary A. Creurer

Hillary A. Creurer
Regulatory Compliance Administrator

HAC:th
Attach.

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

In the Matter of Minnesota Power's Petition for Approval of the Annual Forecasted Rates for its Rider for Fuel and Purchased Energy Charge	Docket No. E015/AA-20-463 **MINNESOTA POWER'S REPLY COMMENTS**

I. INTRODUCTION

On June 30, 2022, the Minnesota Department of Commerce, Division of Energy Resources ("Department") submitted its Comments of Minnesota Power's (or the "Company") 2023 Forecasted Rates for the Fuel and Purchased Energy Charge Rider ("2023 FPE Forecast") dated May 2, 2022, in the above-referenced Docket. Minnesota Power appreciates the Department's review of the 2023 FPE Forecast and its recommendation that the Commission accept the Company's forecast. The additional information requested by the Department is provided below.

On July 22, 2022, Minnesota Power requested an extension to allow sufficient time to update the 2023 FPE Forecast. On July 28, 2022, the Commission issued a Notice of Extended Reply Comment Period which granted Minnesota Power's extension request until August 31, 2022.

II. 2023 FPE FORECAST UPDATE

The main driver for the revised 2023 FPE Forecast is due to continued higher Midcontinent Independent System Operator ("MISO") market pricing and the associated impacts on congestion costs between Company generation and load. Minnesota Power also anticipates an increase in generation from Boswell Energy Center due to higher MISO market pricing. For additional details see the revised attachments which include the costs and variance explanations.

A. 2023 FPE Forecast - Revised Attachment 1

Tables 1 and 2 below provide a summary comparison of the original forecasted FPE costs to the revised forecasted costs for 2023.

Table 1: Forecasted Fuel Cost Summary

2023 Forecasted Fuel	Original Forecast	Revised Forecast
Company's Generating Stations	$148,359,504	$160,055,752
Plus: Purchased Energy	$224,480,219	$212,741,108
Plus: MISO Charges	$48,576,079	$84,170,517
Less: MISO Schedules 16, 17 & 24	$(289,240)	$(261,937)
Less: Fuel Cost Recovered through Inter System Sales	$154,774,719	$161,604,379
Less: Costs Related to Solar	$2,522,315	$2,522,315
Plus: Time of Generation and Solar Energy Adjustment	$1,344,170	$1,344,170
Total Cost of Fuel	**$265,752,178**	**$294,446,791**
Total Fuel Clause Sales (GWh)	**8,978.1**	**8,815.4**
Average Cost of Fuel (¢/kWh)	**2.961**	**3.349**

Table 2: Sales Forecast Summary

2023 Forecasted Sales (GWh)	Original Forecast	Revised Forecast
Total Sales of Electricity	**13,594,358**	**13,212,639**
Residential	1,036,816	1,043,077
Commercial	1,195,779	1,232,760
LP Taconite	4,231,901	4,042,289
LP Paper and Pulp	600,104	600,104
LP Pipeline	309,481	309,481
Other Misc.	334,745	333,726
Municipals	1,326,588	1,311,330
Inter System Sales	4,558,944	4,339,872
Less: Inter System Sales	**4,558,944**	**4,339,872**
Customer Intersystem Sales	844,414	755,606
Market Sales	3,712,057	3,581,792
Station Service	2,473	2,473
Sales due to Retail Loss of Load	0	0
Less: Solar Generation & Purchases	**57,323**	**57,323**
Total Fuel Clause Sales	**8,978,091**	**8,815,444**

B. Fuel & Energy Source Procurement – Revised Attachment 2

When reviewing Attachment 2 to determine if any changes were needed as a result of updating the 2023 FPE Forecast, it was discovered there was an error in one of the dates listed. The date was listed as 2021 and should have been 2022. This minor correction can be found in Revised Attachment 2.

C. MISO Costs – Revised Attachment 3

In the Revised Attachment 3 Minnesota Power provides an updated monthly allocation of MISO Costs. The main drivers for the increase in MISO costs includes: change in Locational Margin Price forecast, market purchases and Auction Revenue Rights ("ARR").

Table 3: Average Market Price Comparison

$/MWh	Original Forecast	Revised Forecast	Difference
	[TRADE SECRET DATA BEGINS		
Average Market Price (LMP)	[redacted]		
			TRADE SECRET DATA ENDS]

D. Auction Revenue Rights – Revised Attachment 4

The Auction Revenue Rights ("ARR") were updated to reflect what Minnesota Power has cleared in the annual auction. The updated ARR table can be found in Revised Attachment 4 and the associated values can be found in Revised Attachment 3.

E. Outage Costs – Revised Attachment 5

The fall outage for Boswell Unit 4 has been **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** planned outage. Table 4 shows the original planned outage schedule and Table 5 shows the revised planned outage schedule.

Table 4: Original Planned Outage Schedule

Unit	Start Time	End Time	Duration in Days	MISO #	Reason
	[TRADE SECRET DATA BEGINS				
Boswell Unit 3	[redacted]				
Boswell Unit 4					
Boswell Unit 3					
Boswell Unit 4					
					TRADE SECRET DATA ENDS]

Table 5: Revised Planned Outage Schedule

Unit	Start Time	End Time	Duration in Days	MISO #	Reason
	[TRADE SECRET DATA BEGINS				
Boswell Unit 3	[redacted]				
Boswell Unit 4					
Boswell Unit 3					
Boswell Unit 4					
					TRADE SECRET DATA ENDS]

In addition, Minnesota Power updated its Equivalent Unplanned Outage Factor ("EUOF") to reflect more recent unit performance.

Table 6: Equivalent Unplanned Outage Factor		
	Original Forecast EUOF	**Revised Forecast EUOF**
Boswell Unit 3	7.2%	7.55%
Boswell Unit 4	6.8%	8.39%

F. 5-Year Projection – Revised Attachment 6

Minnesota Power included a revised 5-Year Projection which reflects the updated 2023 FPE Forecast. There were no updates to years 2024 through 2027.

III. RESPONSES TO INITIAL COMMENTS

A. Outage Costs

In the Department's Initial Comments they requested Minnesota Power address the differences between forecasted and actual Planned Outage incremental costs further in reply comments.

Department Table 9: Comparison of Forecast and Actual Planned Outage Incremental Costs		
Incremental Costs	**2020**	**2021**
Forecasted	$3,441,487	($2,869,832)
Actual	($293,246)	$6,415,192
Difference	$3,734,733	($9,285,025)

The difference in the 2020 incremental costs is due to a major planned outage at Boswell Unit 4, which was originally planned for the spring of 2020, but was postponed until the spring of 2021. Due to the COVID-19 pandemic Minnesota Power implemented certain protocols at its facilities to minimize employee and community exposure. This movement allowed for additional time to plan for and mitigate the employee and community risk associated with executing the outage during a pandemic. In addition, Minnesota Power saw decreased LMPs in 2020 due to the pandemic which decreased the purchase price of replacement power. The average forecasted purchase price for 2020 was $25.85 and actuals were $18.03.[1] This decrease in actual purchase price lowered the incremental costs in 2020 compared to forecast.

For 2021, Minnesota anticipated the lower LMPs experienced in 2020 to continue through 2021. The average purchase price used in the 2021 forecast was $19.98. However, during 2021 natural gas prices increased by approximately 95 percent compared to 2020, while power prices saw an even more dramatic impact, increasing by about 120 percent at MP.MP compared to 2020. With this drastic increase in prices, the actual average purchase price during outages in 2021 was $32.45, which increased the incremental costs.

B. MISO Planning Resource Auction Revenues

In the Department's Initial Comments they recommended Minnesota Power provide in reply comments an estimate of Planning Resource Auction ("PRA") revenues and recalculated rates it expects to receive during its 2023 FPE Forecast period.

In Minnesota Power's revised 2023 FPE Forecast approximately $3.8 million of PRA revenue was included for the January through May 2023 time period as a result of the known MISO PRA results. In the June through December 2023 time period Minnesota Power assumes no open capacity position; therefore, no PRA revenue was included in the revised 2023 FPE Forecast.

[1] In the Matter of Minnesota Power's Annual Automatic Adjustment of Charges Report in Docket No. E015/AA-19-302, Attachment 5.

IV. PROPOSED REVISED MONTHLY FPE FORECASTED RATES

Due to Minnesota Power's extension request it is anticipated a final Commission Order will be received after the 30-day rate notification deadline of December 1, 2022. Therefore, Minnesota Power will update the Company's website with the proposed revised FPE Forecasted rates by December 1, 2022, and will update its website with any changes ordered by the Commission. The rates will be presented at the following link: https://www.mnpower.com/CustomerService/YourBill

Minnesota Power will submit a compliance filing with a redlined and clean versions of the Fuel and Purchased Energy Rider Tariff sheets once rates have been approved by the Commission.

V. CONCLUSION

Minnesota Power appreciates this opportunity to refresh the 2023 FPE Forecast and respond to the Departments initial comments.

Dated: August 31, 2022

Respectfully submitted,

Hillary A. Creurer

Hillary A. Creurer
Regulatory Compliance Administrator
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A. Summary - Automatic Adjustment Charges:

Ref. No.	Revenue/Accounting Month / Cost of Fuel	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Total
1	**Company's Generating Stations**	**$16,460,888**	**$14,127,694**	**$13,769,751**	**$10,989,703**	**$13,359,972**	**$13,301,773**	**$16,522,668**	**$16,440,329**	**$11,975,579**	**$5,898,091**	**$12,580,392**	**$14,628,913**	**$160,055,752**
	Thermal	$16,460,888	$14,127,694	$13,769,751	$10,989,703	$13,359,972	$13,301,773	$16,522,668	$16,440,329	$11,975,579	$5,898,091	$12,580,392	$14,628,913	$160,055,752
	Wind	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Hydro	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2	**Plus: Purchased Energy**	**$17,604,582**	**$15,619,294**	**$15,139,100**	**$15,644,616**	**$18,593,187**	**$19,051,810**	**$20,949,509**	**$16,598,698**	**$17,070,022**	**$22,403,148**	**$15,364,329**	**$18,702,814**	**$212,741,108**
	Market	$11,358,213	$10,091,059	$9,317,175	$9,408,232	$12,463,646	$13,645,178	$15,471,723	$11,584,752	$11,244,672	$16,173,894	$9,713,559	$12,707,773	$143,179,877
	Wind	$2,936,361	$2,425,285	$2,783,696	$2,835,653	$2,768,992	$2,132,920	$1,874,777	$1,871,069	$2,452,304	$2,822,303	$2,818,623	$2,706,977	$30,428,960
	Solar	$103,108	$149,151	$242,728	$277,531	$313,349	$330,161	$373,108	$325,427	$249,846	$164,751	$108,097	$72,414	$2,709,672
	Square Butte	$3,206,900	$2,953,800	$2,795,500	$3,123,200	$3,047,200	$2,943,550	$3,229,900	$2,817,450	$3,123,200	$3,242,200	$2,724,050	$3,215,650	$36,422,600
3	**Plus: MISO Charges 1/**	**$7,336,042**	**$5,780,737**	**$4,696,467**	**$3,952,852**	**$4,223,292**	**$10,092,937**	**$9,422,378**	**$8,600,173**	**$11,349,765**	**$5,767,042**	**$6,806,022**	**$6,142,812**	**$84,170,517**
4	**Less: MISO Schedules 16 &17 & 24 1/**	**($20,243)**	**($15,486)**	**($19,400)**	**($21,753)**	**($36,450)**	**($31,238)**	**($25,614)**	**($20,960)**	**($22,756)**	**($5,898)**	**($22,814)**	**($19,327)**	**($261,937)**
	Schedule 16	$104,039	$107,757	$104,770	$102,494	$89,702	$95,009	$99,803	$103,937	$102,885	$116,320	$102,308	$105,415	$1,234,439
	Schedule 17	$17,719	$18,757	$17,830	$17,754	$15,848	$15,754	$16,583	$17,103	$16,358	$19,783	$16,877	$17,258	$207,624
	Schedule 24	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($142,000)	($1,704,000)
5	**Less: Costs Recovered Through Inter System Sales**	**$17,066,114**	**$12,957,018**	**$12,162,597**	**$10,816,414**	**$16,237,543**	**$14,812,705**	**$16,264,884**	**$13,961,569**	**$12,331,299**	**$8,755,273**	**$12,074,861**	**$14,164,102**	**$161,604,379**
	Customer Inter-System Sales	$1,526,350	$1,655,979	$1,077,859	$1,199,163	$1,922,186	$2,104,928	$2,722,979	$2,723,824	$2,055,152	$3,479,087	$1,982,083	$2,708,523	$25,158,113
	Market Sales	$8,643,704	$6,213,106	$7,170,932	$7,281,992	$10,153,745	$8,017,303	$9,082,025	$7,335,272	$6,943,885	$4,126,937	$6,515,182	$6,662,482	$88,146,565
	Station Service	$4,760	$4,760	$4,760	$10,144	$4,760	$4,760	$4,760	$4,760	$4,760	$28,987	$4,760	$4,760	$86,734
	MISO Costs 1/	$1,594,368	$1,059,006	$1,019,938	$890,312	$1,232,556	$2,476,578	$1,941,984	$1,494,706	$2,372,407	$419,034	$1,373,176	$1,088,250	$16,962,314
	Sales due to Retail Loss of Load	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Asset Based Sale Margins	$5,296,932	$4,024,167	$2,889,107	$1,434,803	$2,924,295	$2,209,136	$2,513,136	$2,403,006	$955,095	$701,228	$2,199,660	$3,700,087	$31,250,652
6	**Less: Costs Related to Solar**	**$95,071**	**$137,751**	**$226,369**	**$258,208**	**$291,803**	**$308,444**	**$347,857**	**$303,767**	**$233,124**	**$153,642**	**$100,749**	**$65,529**	**$2,522,315**
7	**Plus: Time of Generation and Solar Energy Adjustment**	**$59,466**	**$72,695**	**$117,896**	**$128,820**	**$150,651**	**$146,103**	**$186,803**	**$159,787**	**$127,873**	**$101,440**	**$55,236**	**$37,401**	**$1,344,170**
8	**Total Monthly Cost of Fuel**	**$24,320,036**	**$22,521,137**	**$21,353,646**	**$19,663,121**	**$19,834,207**	**$27,502,709**	**$30,494,230**	**$27,554,612**	**$27,981,571**	**$25,266,704**	**$22,653,183**	**$25,301,635**	**$294,446,791**
	MWh Sales													
9	**Total Sales of Electricity**	**1,175,023**	**1,018,358**	**1,132,610**	**1,068,566**	**1,214,279**	**1,122,112**	**1,123,782**	**1,090,317**	**1,063,836**	**950,880**	**1,106,226**	**1,146,649**	**13,212,639**
	Residential	117,198	99,041	94,232	80,967	73,772	67,858	83,280	77,836	73,563	75,559	87,556	112,215	1,043,077
	Commercial	108,618	102,513	108,868	92,208	94,346	97,724	108,533	112,429	102,928	95,383	96,188	113,022	1,232,760
	LP Taconite	345,573	313,183	344,929	328,940	339,996	326,235	342,016	339,439	331,415	334,543	345,793	350,227	4,042,289
	LP Paper and Pulp	51,260	46,855	51,157	49,662	50,547	49,419	51,090	51,106	49,173	49,847	49,197	50,791	600,104
	LP Pipeline	30,252	30,055	31,500	27,364	23,773	23,824	24,359	22,391	21,010	23,278	24,683	26,992	309,481
	Other Misc.	29,751	27,811	28,958	27,429	26,904	27,250	27,726	28,105	26,927	27,871	26,983	28,011	333,726
	Municipals	120,264	111,512	115,809	108,191	110,690	101,064	109,087	107,003	98,994	106,181	107,210	115,325	1,311,330
	Inter System Sales	372,107	287,388	357,157	353,805	494,251	428,738	377,691	352,008	359,826	238,218	368,616	350,066	4,339,872
10	**Less: Inter System Sales**	**372,107**	**287,388**	**357,157**	**353,805**	**494,251**	**428,738**	**377,691**	**352,008**	**359,826**	**238,218**	**368,616**	**350,066**	**4,339,872**
	Customer Inter-System Sales	39,826	39,767	35,493	41,016	75,387	77,637	84,031	83,294	57,142	77,589	68,936	75,488	755,606
	Market Sales	332,143	247,483	321,526	312,503	418,726	350,964	293,522	268,576	302,547	159,820	299,543	274,440	3,581,792
	Station Service	138	138	138	287	138	138	138	138	138	809	138	138	2,473
	Sales due to Retail Loss of Load	0	0	0	0	0	0	0	0	0	0	0	0	0
11	**Less: Solar Generation and Purchased MWh**	**2,434**	**3,390**	**5,020**	**5,748**	**6,494**	**6,780**	**7,568**	**6,698**	**5,189**	**3,873**	**2,385**	**1,744**	**57,323**
12	**Total Monthly MWh Sales**	**800,482**	**727,580**	**770,433**	**709,013**	**713,534**	**686,594**	**738,523**	**731,611**	**698,821**	**708,789**	**735,225**	**794,839**	**8,815,444**
	Fuel Adjustment Charge Fuel Clause (¢/KWh)													Average
13	1-Month Average Cost of Fuel (¢/kWh)	**3.038**	**3.095**	**2.772**	**2.773**	**2.780**	**4.006**	**4.129**	**3.766**	**4.004**	**3.565**	**3.081**	**3.183**	**$3.349**

1 Month Average Cost of Fuel by Energy Type (¢/kWh)

	Billing Month:	**Jan 23**	**Feb 23**	**Mar 23**	**Apr 23**	**May 23**	**Jun 23**	**Jul 23**	**Aug 23**	**Sep 23**	**Oct 23**	**Nov 23**	**Dec 23**
17	Generation - Coal	0.884	1.046	0.931	0.785	0.632	0.761	0.978	1.049	0.915	0.545	0.850	0.966
18	Generation - Gas	0.019	0.000	0.000	0.000	0.000	0.000	0.024	0.041	0.000	0.000	0.000	0.000
19	Generation - BioFuel	0.269	0.325	0.110	0.066	0.100	0.163	0.199	0.215	0.109	0.050	0.071	0.270
20	Purchased Power - Coal	0.099	0.021	0.090	0.016	0.009	0.056	0.019	0.100	0.024	0.074	0.095	0.011
21	Purchased Power - Biomass	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	Purchased Power - Hydro	0.788	0.792	0.818	0.742	0.782	0.986	0.897	1.017	0.849	0.841	0.865	0.780
23	Purchased Power - Gas	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Purchased Power - Wind	0.003	0.003	0.003	0.003	0.003	0.003	0.002	0.002	0.003	0.003	0.003	0.003
25	Purchased Power - Diesel	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Purchased Power - Solar	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	Purchased Power - Unknown	0.977	0.908	0.819	1.162	1.254	2.037	2.009	1.342	2.104	2.052	1.198	1.153
28	Total One-Month Average Cost	3.038	3.095	2.772	2.773	2.780	4.006	4.129	3.766	4.004	3.565	3.081	3.183

NOTES

1/ See Attachment 3 for MISO Costs breakdown and Assumptions

Fuel Adjustment Clause 16 is applicable to all retail schedules except Compet tive Rates, Industrial Economy, Excess Energy, Replacement Firm Power Service, Interruptible Power and Incremental Production Service. KWH Sales under Competitive Rate Schedules are not subject to the Fuel Clause but the Competitive Rate does recover the base cost of fuel.

Beginning November 1, 2009, with final rates, the company began applying the Fuel Adjustment Clause based (Fuel and Purchased Energy Adjustment) on Class Cost Factors for each d fferent rate class such as Residential, General Service, Large Light and Power, Large Power, Municipal Pumping and Lighting

Thermal Generation

		Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
Generation Coal														
		[TRADE SECRET DATA BEGINS												
Boswell 3	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 5,436,805	$ 4,990,397	$ 5,485,261	$ 4,378,640	$ 5,375,462	$ 5,153,349	$ 5,301,469	$ 5,289,302	$ 4,265,059	$ 5,270,980	$ 5,113,125	$ 5,290,878	$ 61,350,726
		[TRADE SECRET DATA BEGINS												
Boswell 4	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 7,620,899	$ 6,765,737	$ 7,432,272	$ 6,142,774	$ 7,264,297	$ 6,984,689	$ 7,166,375	$ 7,158,647	$ 6,919,702	$ 253,058	$ 6,925,995	$ 7,168,995	$ 77,803,440
Total Generation Coal $		$ 13,057,704	$ 11,756,133	$ 12,917,533	$ 10,521,414	$ 12,639,759	$ 12,138,037	$ 12,467,845	$ 12,447,949	$ 11,184,761	$ 5,524,038	$ 12,039,120	$ 12,459,873	$ 139,154,167
Generation Gas														
		[TRADE SECRET DATA BEGINS												
Laskin 1	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 692,917	$	$	$	$	$	$ 1,271,851	$ 1,199,452	$	$	$	$	$ 3,164,220
		[TRADE SECRET DATA BEGINS												
Laskin 2	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 541,996	$	$	$	$	$	$ 1,272,294	$ 1,187,628	$	$	$	$	$ 3,001,918
Total Generation Gas $		$ 1,234,913	$	$	$	$	$	$ 2,544,145	$ 2,387,080	$	$	$	$	$ 6,166,138
Generation Biofuel														
		[TRADE SECRET DATA BEGINS												
Hibbard 3	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 1,207,209	$ 1,131,302	$ 852,218	$ 468,290	$ 720,214	$ 681,963	$ 721,799	$ 774,214	$ 460,726	$ 337,711	$ 387,845	$ 1,211,895	$ 8,955,386
		[TRADE SECRET DATA BEGINS												
Hibbard 4	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 961,062	$ 1,240,258	$	$	$	$ 481,773	$ 788,879	$ 831,086	$ 330,092	$ 36,341	$ 153,426	$ 957,144	$ 5,780,062
Total Generation Biofuel $		$ 2,168,271	$ 2,371,561	$ 852,218	$ 468,290	$ 720,214	$ 1,163,735	$ 1,510,678	$ 1,605,301	$ 790,818	$ 374,053	$ 541,271	$ 2,169,040	$ 14,735,448
Total Thermal Generation $		$ 16,460,888	$ 14,127,694	$ 13,769,751	$ 10,989,703	$ 13,359,972	$ 13,301,773	$ 16,522,668	$ 16,440,329	$ 11,975,579	$ 5,898,091	$ 12,580,392	$ 14,628,913	$ 160,055,752

Wind Generation

		Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
		[TRADE SECRET DATA BEGINS												
Bison	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
		[TRADE SECRET DATA BEGINS												
Tac Ridge	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
Total Wind Generation $		$	$	$	$	$	$	$	$	$	$	$	$	$

Hydro Generation

		Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
		[TRADE SECRET DATA BEGINS												
Hydro	MWh	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
Total Hydro Generation $		$	$	$	$	$	$	$	$	$	$	$	$	$

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
Total Company Generation	$ 16,460,888	$ 14,127,694	$ 13,769,751	$ 10,989,703	$ 13,359,972	$ 13,301,773	$ 16,522,668	$ 16,440,329	$ 11,975,579	$ 5,898,091	$ 12,580,392	$ 14,628,913	$ 160,055,752

		Revised 2023 Forecast Total	Original 2023 Forecast Total	Difference	Explanation
Generation Coal		[TRADE SECRET DATA BEGINS			
Boswell 3	MWh	[redacted]			Higher MISO LMP outlook than origina ly forecasted which increased company generation needed to serve load
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 61,350,726	$ 62,104,926	$ (754,200)	With Boswell projected to run more, the heat rate has been updated to be more efficient which lowers the average fuel
		[TRADE SECRET DATA BEGINS			
Boswell 4	MWh	[redacted]			Higher MISO LMP outlook than origina ly forecasted which increased company generation needed to serve load
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 77,803,440	$ 80,020,521	$ (2,217,081)	With Boswell projected to run more, the heat rate has been updated to be more efficient which lowers the average fuel
Total Generation Coal $		$ 139,154,167	$ 142,125,447	$ (2,971,280)	
Generation Gas		[TRADE SECRET DATA BEGINS			
Laskin 1	MWh	[redacted]			Higher MISO LMP outlook than origina ly forecasted which increased company generation needed to serve load
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 3,164,220	$ 314,420	$ 2,849,800	More generation and higher fuel cost outlook for Natural Gas than originally forecasted
		[TRADE SECRET DATA BEGINS			
Laskin 2	MWh	[redacted]			Higher MISO LMP outlook than origina ly forecasted which increased company generation needed to serve load
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 3,001,918	$ 314,420	$ 2,687,497	More generation and higher fuel cost outlook for Natural Gas than originally forecasted
Total Generation Gas $		$ 6,166,138	$ 628,840	$ 5,537,297	
Generation Biofuel		[TRADE SECRET DATA BEGINS			
Hibbard 3	MWh	[redacted]			Higher MISO LMP outlook than origina ly forecasted which increased company generation needed to serve load
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 8,955,386	$ 2,466,844	$ 6,488,542	Higher fuel cost projected than origina ly forecasted
		[TRADE SECRET DATA BEGINS			
Hibbard 4	MWh	[redacted]			Higher MISO LMP outlook than origina ly forecasted which increased company generation needed to serve load
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 5,780,062	$ 3,138,373	$ 2,641,689	Higher fuel cost projected than origina ly forecasted
Total Generation Biofuel $		$ 14,735,448	$ 5,605,217	$ 9,130,231	
Total Thermal Generation $		$ 160,055,752	$ 148,359,504	$ 11,696,248	

		Revised 2023 Forecast Total	Original 2023 Forecast Total	Difference	Explanation
		[TRADE SECRET DATA BEGINS			
Bison	MWh	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$	$	$	No Change
		[TRADE SECRET DATA BEGINS			
Tac Ridge	MWh	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$	$	$	No Change
Total Wind Generation $		$	$	$	

		Revised 2023 Forecast Total	Original 2023 Forecast Total	Difference	Explanation
		[TRADE SECRET DATA BEGINS			
Hydro	MWh	[redacted]			Lower generation due to updated unit availab lity and outages projected in 2023
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$	$	$	No Change
Total Hydro Generation $		$	$	$	

	Revised 2023 Forecast Total	Original 2023 Forecast Total	Difference
Total Company Generation	$ 160,055,752	$ 148,359,504	$ 11,696,248

Purchase Power Market

		Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
		[TRADE SECRET DATA BEGINS												
Manitoba Hydro	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 8,690,228	$ 7,769,453	$ 8,230,257	$ 7,850,979	$ 11,874,599	$ 13,188,178	$ 13,897,836	$ 9,481,747	$ 8,688,370	$ 9,014,047	$ 8,710,550	$ 9,097,881	$ 116,494,125
		[TRADE SECRET DATA BEGINS												
Market Purchase	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 2,622,903	$ 2,276,524	$ 1,041,837	$ 1,512,172	$ 543,965	$ 411,918	$ 1,528,806	$ 2,057,923	$ 2,511,220	$ 7,114,766	$ 957,927	$ 3,564,810	$ 26,144,770
		[TRADE SECRET DATA BEGINS												
Minnkota Power Station Service	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 45,082	$ 540,981
		[TRADE SECRET DATA BEGINS												
Purchase to Serve Non Firm Retail Customer	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
Total Purchase Power Market $		$ 11,358,213	$ 10,091,059	$ 9,317,175	$ 9,408,232	$ 12,463,646	$ 13,645,178	$ 15,471,723	$ 11,584,752	$ 11,244,672	$ 16,173,894	$ 9,713,559	$ 12,707,773	$ 143,179,877

Purchase Power Wind

		Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
		[TRADE SECRET DATA BEGINS												
Oliver 1	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 399,363	$ 283,286	$ 348,180	$ 330,585	$ 335,319	$ 263,136	$ 250,592	$ 258,761	$ 319,305	$ 366,574	$ 376,188	$ 329,672	$ 3,860,961
		[TRADE SECRET DATA BEGINS												
Oliver 2	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 686,401	$ 492,549	$ 598,690	$ 566,432	$ 562,736	$ 434,799	$ 401,598	$ 427,944	$ 533,775	$ 629,355	$ 614,053	$ 580,725	$ 6,529,057
		[TRADE SECRET DATA BEGINS												
Wing River	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 23,071	$ 20,032	$ 22,283	$ 24,476	$ 23,478	$ 17,175	$ 15,177	$ 14,183	$ 20,620	$ 23,532	$ 23,999	$ 22,703	$ 250,729
		[TRADE SECRET DATA BEGINS												
Nobles	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 1,827,526	$ 1,629,418	$ 1,814,543	$ 1,914,160	$ 1,847,458	$ 1,417,810	$ 1,207,410	$ 1,170,182	$ 1,578,604	$ 1,802,843	$ 1,804,382	$ 1,773,876	$ 19,788,212
Total Purchase Power Wind $		$ 2,936,361	$ 2,425,285	$ 2,783,696	$ 2,835,653	$ 2,768,992	$ 2,132,920	$ 1,874,777	$ 1,871,069	$ 2,452,304	$ 2,822,303	$ 2,818,623	$ 2,706,977	$ 30,428,960

Purchase Power Solar

		Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
		[TRADE SECRET DATA BEGINS												
SES 20MW Solar	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 95,071	$ 137,751	$ 226,369	$ 258,208	$ 291,803	$ 308,444	$ 347,857	$ 303,767	$ 233,124	$ 153,642	$ 100,749	$ 65,529	$ 2,522,315
		[TRADE SECRET DATA BEGINS												
Purchase to Serve Municipal Solar Energy	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 8,037	$ 11,400	$ 16,359	$ 19,323	$ 21,546	$ 21,717	$ 25,251	$ 21,660	$ 16,722	$ 11,109	$ 7,348	$ 6,885	$ 187,357
Total Purchase Power Solar $		$ 103,108	$ 149,151	$ 242,728	$ 277,531	$ 313,349	$ 330,161	$ 373,108	$ 325,427	$ 249,846	$ 164,751	$ 108,097	$ 72,414	$ 2,709,672

Purchase Power- Square Butte

		Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
		[TRADE SECRET DATA BEGINS												
Square Butte	MWH	[redacted]												
	Average Cost													
														TRADE SECRET DATA ENDS]
	Total Cost	$ 3,206,900	$ 2,953,800	$ 2,795,500	$ 3,123,200	$ 3,047,200	$ 2,943,550	$ 3,229,900	$ 2,817,450	$ 3,123,200	$ 3,242,200	$ 2,724,050	$ 3,215,650	$ 36,422,600
Total Purchase Power Coal $		$ 3,206,900	$ 2,953,800	$ 2,795,500	$ 3,123,200	$ 3,047,200	$ 2,943,550	$ 3,229,900	$ 2,817,450	$ 3,123,200	$ 3,242,200	$ 2,724,050	$ 3,215,650	$ 36,422,600

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
Total Company Purchase Power	$ 17,604,582	$ 15,619,294	$ 15,139,100	$ 15,644,616	$ 18,593,187	$ 19,051,810	$ 20,949,509	$ 16,598,698	$ 17,070,022	$ 22,403,148	$ 15,364,329	$ 18,702,814	$ 212,741,108

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		Total	Total		
		[TRADE SECRET DATA BEGINS			
Manitoba Hydro	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 116,494,125	$ 102,592,828	$ 13,901,297	Higher MISO LMP outlook than originally forecasted which increases the price of this contract
		[TRADE SECRET DATA BEGINS			
Market Purchase	MWH	[redacted]			Higher MISO LMP outlook than originally forecasted which decreased Market Purchases and increases MP generation
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 26,144,770	$ 30,027,034	$ (3,882,263)	Lower MWh Market Purchases but higher $/MWh with the higher MISO LMP outlook
		[TRADE SECRET DATA BEGINS			
Minnkota Power Station Service	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 540,981	$ 540,981	$	No Change
		[TRADE SECRET DATA BEGINS			
Purchase to Serve Non Firm Retail Customer	MWH	[redacted]			Decision was made to serve Non-Firm Retail load from MP system instead of a purchase
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$	$ 21,322,193	$ (21,322,193)	Decision was made to serve Non-Firm Retail load from MP system instead of a purchase
Total Purchase Power Market $		$ 143,179,877	$ 154,483,036	$ (11,303,159)	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		Total	Total		
		[TRADE SECRET DATA BEGINS			
Oliver 1	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 3,860,961	$ 3,860,961	$	No Change
		[TRADE SECRET DATA BEGINS			
Oliver 2	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 6,529,057	$ 6,529,057	$	No Change
		[TRADE SECRET DATA BEGINS			
Wing River	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 250,729	$ 250,729	$	No Change
		[TRADE SECRET DATA BEGINS			
Nobles	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 19,788,212	$ 19,788,212	$	No Change
Total Purchase Power Wind $		$ 30,428,960	$ 30,428,960	$	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		Total	Total		
		[TRADE SECRET DATA BEGINS			
SES 20MW Solar	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 2,522,315	$ 2,522,315	$	No Change
		[TRADE SECRET DATA BEGINS			
Purchase to Serve Municipal Solar Energy	MWH	[redacted]			No Change
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 187,357	$ 189,009	$ (1,652)	Update to Commerical Operations Date which updated the rate change
Total Purchase Power Solar $		$ 2,709,672	$ 2,711,324	$ (1,652)	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		Total	Total		
		[TRADE SECRET DATA BEGINS			
Square Butte	MWH	[redacted]			Higher MISO LMP outlook than originally forecasted which increased generation needed to serve load
	Average Cost				
				TRADE SECRET DATA ENDS]	
	Total Cost	$ 36,422,600	$ 36,856,900	$ (434,300)	Updated fuel assumptions based on market updates since the original FAC Forecast was submitted
Total Purchase Power Coal $		$ 36,422,600	$ 36,856,900	$ (434,300)	

	Revised 2023 Forecast	Original 2023 Forecast	Difference
	Total	Total	
Total Company Purchase Power	$ 212,741,108	$ 224,480,219	$ (11,739,111)

Purchase Power Coal

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
Square Butte	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 3 206 900	$ 2 953 800	$ 2 795 500	$ 3 123 200	$ 3 047 200	$ 2 943 550	$ 3 229 900	$ 2 817 450	$ 3 123 200	$ 3 242 200	$ 2 724 050	$ 3 215 650	$ 36 422 600
otal Purchase Power Coal $		$ 3 206 900	$ 2 953 800	$ 2 795 500	$ 3 123 200	$ 3 047 200	$ 2 943 550	$ 3 229 900	$ 2 817 450	$ 3 123 200	$ 3 242 200	$ 2 724 050	$ 3 215 650	$ 36 422 600

Purchase Power Biomass

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
otal Purchase Power Biomass $		$	$	$	$	$	$	$	$	$	$	$	$	$

Purchase Power Hydro

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
MHEB	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 8 690 228	$ 7 769 453	$ 8 230 257	$ 7 850 979	$ 11 874 599	$ 13 188 178	$ 13 897 836	$ 9 481 747	$ 8 688 370	$ 9 014 047	$ 8 710 550	$ 9 097 881	$ 116 494 125
otal Purchase Power Hydro $		$ 8 690 228	$ 7 769 453	$ 8 230 257	$ 7 850 979	$ 11 874 599	$ 13 188 178	$ 13 897 836	$ 9 481 747	$ 8 688 370	$ 9 014 047	$ 8 710 550	$ 9 097 881	$ 116 494 125

Purchase Power Gas

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
otal Purchase Power Gas $		$	$	$	$	$	$	$	$	$	$	$	$	$

Purchase Power Wind

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
Oliver 1	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 399 363	$ 283 286	$ 348 180	$ 330 585	$ 335 319	$ 263 136	$ 250 592	$ 258 761	$ 319 305	$ 366 574	$ 376 188	$ 329 672	$ 3 860 961
		[RADE SECRE DA A BEGINS												
Oliver 2	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 686 401	$ 492 549	$ 598 690	$ 566 432	$ 562 736	$ 434 799	$ 401 598	$ 427 944	$ 533 775	$ 629 355	$ 614 053	$ 580 725	$ 6 529 057
		[RADE SECRE DA A BEGINS												
Wing River	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 23 071	$ 20 032	$ 22 283	$ 24 476	$ 23 478	$ 17 175	$ 15 177	$ 14 183	$ 20 620	$ 23 532	$ 23 999	$ 22 703	$ 250 729
		[RADE SECRE DA A BEGINS												
Nobles	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 1 827 526	$ 1 629 418	$ 1 814 543	$ 1 914 160	$ 1 847 458	$ 1 417 810	$ 1 207 410	$ 1 170 182	$ 1 578 604	$ 1 802 843	$ 1 804 382	$ 1 773 876	$ 19 788 212
otal Purchase Power Wind $		$ 2 936 361	$ 2 425 285	$ 2 783 696	$ 2 835 653	$ 2 768 992	$ 2 132 920	$ 1 874 777	$ 1 871 069	$ 2 452 304	$ 2 822 303	$ 2 818 623	$ 2 706 977	$ 30 428 960

Purchase Power Diesel

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
otal Purchase Power Diesel $		$	$	$	$	$	$	$	$	$	$	$	$	$

Purchase Power Solar

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
SES 20MW Solar	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 95 071	$ 137 751	$ 226 369	$ 258 208	$ 291 803	$ 308 444	$ 347 857	$ 303 767	$ 233 124	$ 153 642	$ 100 749	$ 65 529	$ 2 522 315
		[RADE SECRE DA A BEGINS												
Purchase to Serve Municipal Solar Energy	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 8 037	$ 11 400	$ 16 359	$ 19 323	$ 21 546	$ 21 717	$ 25 251	$ 21 660	$ 16 722	$ 11 109	$ 7 348	$ 6 885	$ 187 357
otal Purchase Power Solar $		$ 103 108	$ 149 151	$ 242 728	$ 277 531	$ 313 349	$ 330 161	$ 373 108	$ 325 427	$ 249 846	$ 164 751	$ 108 097	$ 72 414	$ 2 709 672

Purchase Power Unknown

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
Market Purchase	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 2 622 903	$ 2 276 524	$ 1 041 837	$ 1 512 172	$ 543 965	$ 411 918	$ 1 528 806	$ 2 057 923	$ 2 511 220	$ 7 114 766	$ 957 927	$ 3 564 810	$ 26 144 770
		[RADE SECRE DA A BEGINS												
MPC Station Service	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 45 082	$ 540 981
		[RADE SECRE DA A BEGINS												
Purchase to Serve Non Firm Retail Customer	MWH Average Cost	[redacted]												
														RADE SECRE DA A ENDS]
	otal Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
otal Purchase Power Unknown $		$ 2 667 985	$ 2 321 606	$ 1 086 918	$ 1 557 253	$ 589 046	$ 457 000	$ 1 573 888	$ 2 103 005	$ 2 556 302	$ 7 159 847	$ 1 003 008	$ 3 609 892	$ 26 685 751

	an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
otal Company Purchase Power	$ 17 604 582	$ 15 619 294	$ 15 139 100	$ 15 644 616	$ 18 593 187	$ 19 051 810	$ 20 949 509	$ 16 598 698	$ 17 070 022	$ 22 403 148	$ 15 364 329	$ 18 702 814	$ 212 741 108

Inter System Sales Customer Sales

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
Incremental Product Serv ce and RFPS	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 167 674	$ 120 598	$ 123 203	$ 111 010	$ 96 297	$ 123 743	$ 147 014	$ 143 772	$ 147 187	$ 179 101	$ 111 051	$ 160 409	$ 1 631 057
		[RADE SECRE DA A BEGINS												
Economy and Non Firm Energy	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 639 630	$ 788 733	$ 552 285	$ 798 615	$ 1 610 212	$ 1 626 494	$ 2 028 021	$ 2 108 204	$ 1 572 077	$ 2 812 509	$ 1 458 911	$ 1 904 358	$ 17 900 049
		[RADE SECRE DA A BEGINS												
Municipal Incremental	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 711 009	$ 735 247	$ 386 013	$ 270 215	$ 194 131	$ 332 974	$ 522 693	$ 450 189	$ 319 167	$ 476 368	$ 404 772	$ 636 871	$ 5 439 650
		[RADE SECRE DA A BEGINS												
Municipal Solar Energy	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 8 037	$ 11 400	$ 16 359	$ 19 323	$ 21 546	$ 21 717	$ 25 251	$ 21 660	$ 16 722	$ 11 109	$ 7 348	$ 6 885	$ 187 357
otal Inter System Sales Customer (MWhs)		39 826	39 767	35 493	41 016	75 387	77 637	84 031	83 294	57 142	77 589	68 936	75 488	755 606
otal Inter System Sales Customer (Dol ars)		$ 1 526 350	$ 1 655 979	$ 1 077 859	$ 1 199 163	$ 1 922 186	$ 2 104 928	$ 2 722 979	$ 2 723 824	$ 2 055 152	$ 3 479 087	$ 1 982 083	$ 2 708 523	$ 25 158 113

Inter System Sales Market Sales

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
Oconto	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 294 169	$ 253 102	$ 240 572	$ 199 241	$ 188 728	$ 200 768	$ 242 750	$ 228 586	$ 191 487	$ 198 028	$ 231 253	$ 269 785	$ 2 738 469
		[RADE SECRE DA A BEGINS												
Hibbing Public Utilities	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 106 441	$ 94 435	$ 103 710	$ 99 600	$ 101 634	$ 97 711	$ 100 480	$ 100 004	$ 96 847	$ 98 362	$ 96 652	$ 100 036	$ 1 195 913
		[RADE SECRE DA A BEGINS												
Asset Based Sales (Non MISO)	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
		[RADE SECRE DA A BEGINS												
L quidated Sales (Non MISO)	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
		[RADE SECRE DA A BEGINS												
MISO Market Sales	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 5 881 968	$ 3 690 791	$ 4 768 425	$ 4 683 651	$ 7 619 839	$ 5 551 593	$ 6 360 735	$ 4 932 295	$ 4 356 052	$ 1 443 432	$ 4 181 657	$ 3 925 094	$ 57 395 533
		[RADE SECRE DA A BEGINS												
Minnkota Power Liquidation	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 2 361 125	$ 2 174 777	$ 2 058 226	$ 2 299 500	$ 2 243 544	$ 2 167 230	$ 2 378 059	$ 2 074 387	$ 2 299 500	$ 2 387 115	$ 2 005 620	$ 2 367 567	$ 26 816 649
otal Inter System Sales Market (MWhs)		332 143	247 483	321 526	312 503	418 726	350 964	293 522	268 576	302 547	159 820	299 543	274 440	3 581 792
otal Inter System Sales Market (Dol ars)		$ 8 643 704	$ 6 213 106	$ 7 170 932	$ 7 281 992	$ 10 153 745	$ 8 017 303	$ 9 082 025	$ 7 335 272	$ 6 943 885	$ 4 126 937	$ 6 515 182	$ 6 662 482	$ 88 146 565

Inter System Sales Station Service

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
Oliver 1	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 762	$ 762	$ 762	$ 762	$ 762	$ 762	$ 762	$ 762	$ 762	$ 762	$ 762	$ 762	$ 9 146
		[RADE SECRE DA A BEGINS												
Oliver 2	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 672	$ 672	$ 672	$ 672	$ 672	$ 672	$ 672	$ 672	$ 672	$ 672	$ 672	$ 672	$ 8 063
		[RADE SECRE DA A BEGINS												
WPPI	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$ 3 326	$ 3 326	$ 3 326	$ 8 710	$ 3 326	$ 3 326	$ 3 326	$ 3 326	$ 3 326	$ 27 553	$ 3 326	$ 3 326	$ 69 526
otal Inter System Sales Station Serv ce (MWhs)		138	138	138	287	138	138	138	138	138	809	138	138	2 473
otal Inter System Sales Station Serv ce (Dollars)		$ 4 760	$ 4 760	$ 4 760	$ 10 144	$ 4 760	$ 4 760	$ 4 760	$ 4 760	$ 4 760	$ 28 987	$ 4 760	$ 4 760	$ 86 734

Inter System Sales MISO Costs

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
MISO Recovered thru Market Sa es	otal Cost	$ 1 594 368	$ 1 059 006	$ 1 019 938	$ 890 312	$ 1 232 556	$ 2 476 578	$ 1 941 984	$ 1 494 706	$ 2 372 407	$ 419 034	$ 1 373 176	$ 1 088 250	$ 16 962 314
otal Inter System Sales MISO Costs (Dol ars)		$ 1 594 368	$ 1 059 006	$ 1 019 938	$ 890 312	$ 1 232 556	$ 2 476 578	$ 1 941 984	$ 1 494 706	$ 2 372 407	$ 419 034	$ 1 373 176	$ 1 088 250	$ 16 962 314

Inter System Sales Sales due to Retail Loss of Load

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
		[RADE SECRE DA A BEGINS												
Sales due to Retail Loss of Load	MWh Average Fuel Cost	[redacted]												
														RADE SECRE DA A ENDS]
	o al Fuel Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
MISO Recovered thru Sales due to Retail Loss of Load	otal Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
L quidation for Sales due to Retail Loss of Load	otal Cost	$	$	$	$	$	$	$	$	$	$	$	$	$
otal Inter System Sales Sales due to Retail Loss of Load (MWhs)		0	0	0	0	0	0	0	0	0	0	0	0	0
otal Inter System Sales Sales due to Retail Loss of Load (Dollars)		$	$	$	$	$	$	$	$	$	$	$	$	$

Inter System Sales Margins

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
Asset Based Sales Margins	otal Margins	$ 5 296 932	$ 4 024 167	$ 2 889 107	$ 1 434 803	$ 2 924 295	$ 2 209 136	$ 2 513 136	$ 2 403 006	$ 955 095	$ 701 228	$ 2 199 660	$ 3 700 087	$ 31 250 652
otal Inter System Sales MISO Costs (Dol ars)		$ 5 296 932	$ 4 024 167	$ 2 889 107	$ 1 434 803	$ 2 924 295	$ 2 209 136	$ 2 513 136	$ 2 403 006	$ 955 095	$ 701 228	$ 2 199 660	$ 3 700 087	$ 31 250 652

		an 23	Feb 23	Mar 23	Apr 23	May 23	un 23	ul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	otal
otal Company nter System Sales MWhs		372 107	287 388	357 157	353 805	494 251	428 738	377 691	352 008	359 826	238 218	368 616	350 066	4 339 872
otal Company nter System Sales Dol ars		$ 17 066 114	$ 12 957 018	$ 12 162 597	$ 10 816 414	$ 16 237 543	$ 14 812 705	$ 16 264 884	$ 13 961 569	$ 12 331 299	$ 8 755 273	$ 12 074 861	$ 14 164 102	$ 161 604 379

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		otal	otal		
		[RADE SECRE DA A BEGINS			
Incremental Product Serv ce and RFPS	MWh	[redacted]			Updated customer business plans since or ginal 2023 FAC Forecast was submit ed
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 1 631 057	$ 1 576 877	$ 54 180	H gher MISO LMP outlook than originally forecasted and h gher pr ced company generation serving sale
		[RADE SECRE DA A BEGINS			
Economy and Non Firm Energy	MWh	[redacted]			Updated customer business plans since or ginal 2023 FAC Forecast was submit ed
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 17 900 049	$ 24 451 785	$ (6 551 736)	More company genera ion serving sales ins ead of market purchases wh ch wou d lower the fuel cost
		[RADE SECRE DA A BEGINS			
Municipal Incremental	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 5 439 650	$ 3 702 771	$ 1 736 879	H gher MISO LMP outlook than originally forecasted and h gher pr ced company generation serving sale
		[RADE SECRE DA A BEGINS			
Municipal Solar Energy	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 187 357	$ 189 009	$ (1 652)	Update to Commerc al Operations Date which updated the rate change
otal Inter System Sales Customer (MWhs)		755 606	844 414	88 808	
otal Inter System Sales Customer (Dol ars)		$ 25 158 113	$ 29 920 442	$ (4 762 329)	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		otal	otal		
		[RADE SECRE DA A BEGINS			
Oconto	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 2 738 469	$ 2 924 170	$ (185 700)	Lower fuel cost outlook for Boswell generation
		[RADE SECRE DA A BEGINS			
Hibbing Public Utilities	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 1 195 913	$ 1 280 743	$ (84 829)	Lower fuel cost outlook for Boswell generation
		[RADE SECRE DA A BEGINS			
Asset Based Sales (Non MISO)	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$	$	$	No Change
		[RADE SECRE DA A BEGINS			
L quidated Sales (Non MISO)	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$	$	$	No Change
		[RADE SECRE DA A BEGINS			
MISO Market Sales	MWh	[redacted]			W th higher MISO LMPs projec ed, more company generation s used to serve oad and less available for M SO Market Asset Based Sales
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 57 395 533	$ 56 706 435	$ 689 098	W th mo e lower priced generation being used to serve company oad, more h gher pr ced generat on is being used o serve Asset Based Sales
		[RADE SECRE DA A BEGINS			
Minnkota Power Liquidation	MWh	[redacted]			H gher Squa e Butte generat on projected- See Purchase, Square Butte sec ion
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 26 816 649	$ 27 136 409	$ (319 759)	Updated fuel assump ions based on market upda es since the original FAC Forecast was submitted
otal Inter System Sales Market (MWhs)		3 581 792	3 712 057	130 265	
otal Inter System Sales Market (Dol ars)		$ 88 146 565	$ 88 047 756	$ 98 809	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		otal	otal		
		[RADE SECRE DA A BEGINS			
Oliver 1	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 9 146	$ 9 146	$	No Change
		[RADE SECRE DA A BEGINS			
Oliver 2	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 8 063	$ 8 063	$	No Change
		[RADE SECRE DA A BEGINS			
WPPI	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$ 69 526	$ 69 526	$	No Change
otal Inter System Sales Station Serv ce (MWhs)		2 473	2 473	0	
otal Inter System Sales Station Serv ce (Dollars)		$ 86 734	$ 86 734	$	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		otal	otal		
MISO Recovered thru Market Sa es	otal Cost	$ 16 962 314	$ 11 039 265	$ 5 923 050	MISO Cost out ook inc eased due to actual price spreads incurred in 2022 and updated project ons
otal Inter System Sales MISO Costs (Dol ars)		$ 16 962 314	$ 11 039 265	$ 5 923 050	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		otal	otal		
		[RADE SECRE DA A BEGINS			
Sales due to Retail Loss of Load	MWh	[redacted]			No Change
	Average Fuel Cost				
				RADE SECRE DA A ENDS]	
	o al Fuel Cost	$	$	$	No Change
MISO Recovered thru Sales due to Retail Loss of Load	otal Cost	$	$	$	No Change
L quidation for Sales due to Retail Loss of Load	otal Cost	$	$	$	No Change
otal Inter System Sales Sales due to Retail Loss of Load (MWhs)		0	0	0	
otal Inter System Sales Sales due to Retail Loss of Load (Dollars)		$	$	$	

		Revised 2023 Forecast	Original 2023 Forecast	Difference	Explanation
		otal	otal		
Asset Based Sales Margins	otal Margins	$ 31 250 652	$ 25 680 523	$ 5 570 130	H gher MISO LMP outlook than originally forecasted which increases the sa e price of Asset Based Sales increasing margins
otal Inter System Sales MISO Costs (Dol ars)		$ 31 250 652	$ 25 680 523	$ 5 570 130	

	Revised 2023 Forecast	Original 2023 Forecast	Difference
	otal	otal	
otal Company nter System Sales MWhs	4 339 872	4 558 944	219 073
otal Company nter System Sales Dol ars	$ 161 604 379	$ 154 774 719	$ 6 829 660

SOLAR ENERGY ADJUSTMENT

Docket No. E015/M-15-773

	January 2023	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023
Total Monthly Fuel Cost	24,355,641	22,586,193	21,462,120	19,792,509	19,975,359	27,665,051	30,655,284	27,698,592	28,086,823	25,318,906	22,698,696	25,329,763
Less: Costs related to Solar	95,071	137,751	226,369	258,208	291,803	308,444	347,857	303,767	233,124	153,642	100,749	65,529
Total Non-Solar FAC Costs	24,260,571	22,448,443	21,235,750	19,534,301	19,683,556	27,356,607	30,307,427	27,394,825	27,853,698	25,165,263	22,597,947	25,264,234
Current 2-Month Total Fuel Cost	44,447,123	46,709,013	43,684,193	40,770,051	39,217,857	47,040,163	57,664,033	57,702,251	55,248,523	53,018,962	47,763,210	47,862,181
Total Monthly KWH Sales	802,916,000	730,970,000	775,453,000	714,761,000	720,028,000	693,374,000	746,091,000	738,309,000	704,010,000	712,662,000	737,610,000	796,583,000
Less: Solar Generation and Purchases	2,434,259	3,389,524	5,020,051	5,748,129	6,493,877	6,779,957	7,568,414	6,698,206	5,188,866	3,872,940	2,385,074	1,743,688
Total Non-Solar FAC KWH Sales	800,481,741	727,580,476	770,432,949	709,012,871	713,534,123	686,594,043	738,522,586	731,610,794	698,821,134	708,789,060	735,224,926	794,839,312
Current 2-Month Total KWH Sales	1,600,440,641	1,528,062,217	1,498,013,424	1,479,445,820	1,422,546,994	1,400,128,166	1,425,116,629	1,470,133,380	1,430,431,928	1,407,610,194	1,444,013,986	1,530,064,237
Fuel Cost - cents/kWh	**2.777**	**3.057**	**2.916**	**2.756**	**2.757**	**3.360**	**4.046**	**3.925**	**3.862**	**3.767**	**3.308**	**3.128**
TOGA Percentage	**87.97%**	**70.16%**	**80.54%**	**81.32%**	**84.15%**	**64.13%**	**61.00%**	**60.78%**	**63.81%**	**69.53%**	**70.01%**	**68.57%**
Fuel Cost Credit to the SEA - cents/kWh	**2.443**	**2.145**	**2.349**	**2.241**	**2.320**	**2.155**	**2.468**	**2.386**	**2.464**	**2.619**	**2.316**	**2.145**
BILLING MONTH:	March 2023	April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024

	January 2023	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023
TOGA Percentage	87 97%	70.16%	80.54%	81.32%	84.15%	64.13%	61.00%	60.78%	63 81%	69 53%	70.01%	68.57%
Less: 100 Percent	100 00%	100 00%	100.00%	100.00%	100.00%	100.00%	100.00%	100 00%	100 00%	100 00%	100.00%	100.00%
Total TOGA Percentage to the FAC	-12 03%	-29 84%	-19.46%	-18.68%	-15.85%	-35.87%	-39.00%	-39 22%	-36.19%	-30.47%	-29.99%	-31.43%
TOGA to the FAC (Dollars)	**$ (8,133.80)**	**$ (30,923.15)**	**$ (28,488.49)**	**$ (29,598.10)**	**$ (28,384.76)**	**$ (81,703.92)**	**$ (119,415.02)**	**$ (103,117.94)**	**$ (72,521.37)**	**$ (44,453.38)**	**$ (23,662.39)**	**$ (17,141.73)**

	January 2023	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023
Costs Related to Solar	$ 95,070.73	$ 137,750.50	$ 226,369.36	$ 258,207.88	$ 291,803.28	$ 308,444.22	$ 347,857.34	$ 303,766.81	$ 233,124.44	$ 153,642.23	$ 100,749.22	$ 65,528.73
Less: Credit from FAC / TOGA	$ 59,465.56	$ 72,694.61	$ 117,896.20	$ 128,820.33	$ 150,651.44	$ 146,102.63	$ 186,803.00	$ 159,786.66	$ 127,872.63	$ 101,440.27	$ 55,235.86	$ 37,400.85
Net Costs Related to Solar	$ 35,605.16	$ 65,055.89	$ 108,473.16	$ 129,387.55	$ 141,151.84	$ 162,341.59	$ 161,054.35	$ 143,980.15	$ 105,251.81	$ 52,201.97	$ 45,513.35	$ 28,127.88
Current 2-Month Net Costs Related to Solar	$ 19,429.43	$ 100,661.05	$ 173,529.05	$ 237,860.70	$ 270,539.38	$ 303,493.43	$ 323,395.94	$ 305,034.50	$ 249,231.96	$ 157,453.77	$ 97,715.32	$ 73,641.24
Total Monthly kWh Sales	802,916,000	730,970,000	775,453,000	714,761,000	720,028,000	693,374,000	746,091,000	738,309,000	704,010,000	712,662,000	737,610,000	796,583,000
Less: Retail SES Exempt	392,401,888	355,950,888	391,757,888	374,382,888	386,835,888	371,747,888	388,930,888	386,342,888	376,854,888	380,438,888	391,228,888	397,115,888
Less: Municipal SES Exempt	120,264,000	111,512,000	115,809,000	108,191,000	110,690,000	101,064,000	109,087,000	107,003,000	98,994,000	106,181,000	107,210,000	115,325,000
Total Non-Exempt kWh Sales	290,250,112	263,507,112	267,886,112	232,187,112	222,502,112	220,562,112	248,073,112	244,963,112	228,161,112	226,042,112	239,171,112	284,142,112
Current 2-Month Total Non-Exempt kWh Sa	573,438,516	553,757,225	531,393,225	500,073,225	454,689,225	443,064,225	468,635,225	493,036,225	473,124,225	454,203,225	465,213,225	523,313,225
SEA Adjustment - Dollars per KWH	**$0.00003**	**$0.00018**	**$0.00033**	**$0.00048**	**$0.00059**	**$0.00068**	**$0.00069**	**$0.00062**	**$0.00053**	**$0.00035**	**$0.00021**	**$0.00014**
SEA Adjustment - cents per KWH	**0.00339**	**0.01818**	**0.03266**	**0.04757**	**0.05950**	**0.06850**	**0.06901**	**0.06187**	**0.05268**	**0.03467**	**0.02100**	**0.01407**
BILLING MONTH:	March 2023	April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024

Fuel & Energy Source Procurement and Energy Dispatching Policies

Minn. Rule 7825.2800

I. Fuel Source Procurement Policies

Fuel Cost Minimization Activities

Minnesota Power's fuel procurement practices are aimed at strategically minimizing our customers' current energy costs while complying with current environmental regulations and, simultaneously, taking action to assure cost-effective compliance with future environmental requirements. Attaining these objectives requires that purchases and sales of energy, applicable coal and rail contract provisions, current and projected emissions, mine plans of our suppliers, requirements of customers, fuel delivery schedules, fuel inventory, fuel and rail costs, etc., be continuously evaluated. Balancing these parameters requires superimposing long- and short-term planning objectives on near-term operations.

In addition, Minnesota Power uses a multi-discipline fuels procurement and strategy team to achieve fuel cost minimization and environmental compliance objectives. The team meets regularly to coordinate all activities related to fuel procurement. Objectives include:

- Implement strategies for short- and long-term fuel procurement which provide a high-quality, flexible, and reliable fuel supply to Minnesota Power facilities to achieve the lowest attainable electric rates.
- Optimize fuel costs and quality through developing, implementing and managing the short-term strategy for fuel scheduling and deliveries within operating and contract parameters.
- Environmental compliance planning efforts focus on the formulation, implementation and minimization of short- and long-term corporate strategies for fuel quality issues and the impact of fuel on plant performance and compliance with existing and emerging environmental regulations.

Energy Source Procurement and Dispatching Policies

Short Term Activities

The Midcontinent Independent System Operator ("MISO") is a fully integrated regional transmission organization that operates a Day-Ahead Energy and Ancillary Services Market, a Real-Time Energy and Ancillary Services Market, a Financial Transmission Rights ("FTR") Market, and a Planning Resource Auction for capacity.

Minnesota Power's generation resources, load, and transmission assets are located within the MISO footprint and are part of the MISO market. The MISO markets are used to balance generation with load and to hedge congestion between generation and load. There are a variety of tools that Minnesota Power uses to help with analysis and participation in the MISO market. Minnesota Power offers to sell energy and ancillary services sourced from its supply resources and bids to buy energy to serve load in the MISO market each day. MISO procures enough market ancillary service products to meet the needs of the entire footprint and the Company is allocated its load ratio share of the costs to procure the needed ancillary services. If market clearing prices are above Minnesota Power's generator offer prices, Minnesota Power generation will be selected to serve load. If market prices are below the generator offers, other lower cost resources will be selected to serve Minnesota Power's load, and the Company's generation will be backed down or taken offline for economics. The Company also looks to buy energy in the short term bilateral market when there is an energy need and purchases can be made below expected MISO day-ahead costs.

Medium Term Activities

Minnesota Power uses a production cost model to determine its forward monthly energy position. Model inputs include forecasted customer loads, generator capabilities, contract energy purchases and sales, forward energy prices, planned generator outages, and forced and maintenance outage rates. Inputs are updated and the model is run periodically to determine Minnesota Power's forward energy position.

Planned generator outages are usually known about a year or more in advance. When a significant energy deficit is identified, the Company monitors the wholesale market for least cost supply opportunities and enters into bilateral purchases to maintain volumetric position limits as outlined in Minnesota Power's Power Marketing Risk Management Policy. If forward energy prices drop below forecasted spot market prices the entire short position could be covered with a bilateral purchase prior to the start of the outage. If lower cost energy is available in the areas that border the MISO north region, Minnesota Power may choose to use bilateral purchases from those border areas to cover a generator outage.

II. Summary of Fuel Contracts

Coal Contracts

Kennecott Coal Sales LLC, an Oregon LLC (currently known as Navajo Transitional Energy Company, and formerly known as both Cloud Peak Energy and Rio Tinto Energy), Spring Creek Mine, Decker, Montana.

- Master Coal Purchase Agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** provides general terms and definitions governing purchases and sales of coal.

- An agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** also provides for purchases of a minimum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons of coal tons of coal for the period of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**

Arch Coal Sales, Black Thunder Mine, Wright, Wyoming

- Master Coal Purchase Agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** provides general terms and definitions governing purchases and sales of coal.

- An agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** also provides for purchases of a minimum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons of coal for the period of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**

- An agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** also provides for purchases of a minimum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons of coal for the period of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**

- An agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** also provides for purchases of a minimum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons of coal for the period of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**

- An agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** also provides for purchases of a minimum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons of coal for the period of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**

Peabody CoalSales, LLC., St. Louis, Missouri, Caballo Mine, Campbell County, Wyoming

- An agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** also provides for purchases of a minimum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons of coal for the period of **[TRADE SECRET DATA BEGINS** [redacted]

TRADE SECRET DATA ENDS] through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**

Biomass Contracts

Currently Minnesota Power purchases wood fuel under purchase orders with 10 separate suppliers for use at the Hibbard Renewable Energy Center with varying expiration dates. These type of purchases are expected to continue in 2023.

Rail Contracts

Burlington Northern Santa Fe (currently known as BNSF Railway)

- An agreement signed on **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** provides for the transportation of coal from **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** for a minimum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons per year and a maximum of **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** tons per year.

Supplemental Fuels

Minnesota Power uses natural gas for start-up and flame stabilization at the Boswell Station. Minnesota Power gets daily gas pricing from a supplier for natural gas at the Boswell Station. Minnesota Power also purchases natural gas for start-up, flame stabilization, as well as generation at the Hibbard Station. Minnesota Power purchases natural gas for the Hibbard Station from the City of Duluth Comfort Systems. At the Laskin Station, gas is purchased from BP as part of a gas management service contract. This agreement provides services from **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** through **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**.

Monthly Forecasted MISO Day 2 Charges and Allocation

Docket No. E999/AA-07-1130

Description of the following categories shown in Attachment 3:

1. ***FAC Retail*** – Sales MWh subject to the retail FAC allocation. Includes residential, commercial, industrial, seasonal firm loads that are allocated the retail fuel adjustment clause.

2. ***FAC Resale*** – Sales MWh subject to the resale FAC allocation. Includes municipal customers; for example; City of Nashwauk, City of Proctor, etc. that are allocated the resale fuel adjustment clause.

3. ***MISO Non-Liquidation*** – Asset based sales MWh from generation resources to MISO in the Day-Ahead or Real-Time markets.

4. ***MISO – Liquidation*** – Non-asset based sales MWh to MISO, the source of which was a purchase from another entity that was intended to serve load but was not needed because generation levels were higher than expected or loads were lower than expected.

5. ***Others – Liquidation*** – Non-asset based sales MWh to other entities (not MISO), the source of which was a purchase from another entity that was intended to serve load but was not needed because generation levels were higher than expected or loads were lower than expected.

6. ***Others – Non-Liquidation*** – Asset based sales MWh from generation resources to other entities (not MISO) and is not under a longer term contract. This group also includes retail non-firm sales that are not allocated fuel adjustment clause costs such as Large Power Interruptible and Large Power Incremental Production Service Sales.

7. ***Contract Sales*** – Asset based sales MWh related to longer term contracts.

Day Ahead and Real-Time Energy costs assigned for categories 3-7 above:

Minnesota Power's Energy Pricing system assigns purchases and generation based on cost not category type. Minnesota Power assigns the highest cost generation or purchases to non-FAC sales first to help ensure that the FAC receives the lowest cost generation or purchases. Certain transactions do not follow this methodology. Output from our renewable resource generators and renewable energy power purchase agreements are dedicated to load to help meet the states renewable energy standard. Minnesota Power then determines the source of the FAC MWh by a separate analysis. A similar analysis is not done for non-FAC sales because there has not been a need to report the sources of non-FAC sales. We are unable to identify what portion of Day Ahead and Real Time Energy was assigned to the other non-FAC categories.

As indicated as a footnote to the spreadsheet in our filing, Day Ahead Asset Energy, Real Time Asset Energy, Day Ahead Non-Asset Energy and Real Time Non-Asset Energy are not shown to be allocated to MISO Non-Liquidation, MISO Liquidation, Others-Liquidation, and Contract Sales as these amounts are not tracked separately by Minnesota Power's systems as discussed above.

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	anuary 2023	FPE Retail M	FPE Retail Cost	FPE Retail M	FPE Retail Re e e	FAC Resale M	FAC Resale Cost	FAC Resale M	FAC Resale Re e e	Subtotal FPE and FAC Cost/ Re e e)	M SO Non Liquidation M	M SO Non Liquidation Cost	M SO Non Liquidation M	M SO Non Liquidation Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**680 218**	**0 00**			**120 264**				**-**	**211 528**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	8,16 ,995.0		5 203 357.68		-		918,239.59		-	6,121,597.27		1 702 212 23		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 6 625 00)		-		25.875.00)	(172.500.00)		-		(7 899 2)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**7 934 995 04**	**680 218**	**5 203 357 68**	**680 218**	**(146 625 00)**	**120 264**	**918 239 59**	**120 264**	**25 875 00)**	**5 949 097 27**	**211 528**	**1 702 212 23**	**211 528**	**(47 899 24)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**680 218**		**680 218**		**120 264**		**120 264**			**211 528**		**211 528**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		91 800.00		-		16.200.00		-	108.000.00		29 989 09		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9 562.50		-		1.687.50		-	11.250.00		3.123.86		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 167 50		-		382 50		-	2 550 00		708 08		-
	Subtotal		**162 400 00**	**680 218**	**103 530 00**	**680 218**		**120 264**	**18 270 00**	**120 264**		**121 800 00**	**211 528**	**33 821 03**	**211 528**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7 515 23)		-		(1.326.22)	(8.8 1.)		-		(2. 55 06)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6.183.75		-		1.091.25		-	7.275.00		2.020.10		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(57 375 00)		-		(10.125.00)	(67.500.00)		-		(18 7 3.18)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(517 818 60)		-		91.379.75)	(609.198.35)		-		(169.160 23)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**680 218**	**6 183 75**	**680 218**	**(582 708 82)**	**120 264**	**1 091 25**	**120 264**	**(102 830 97)**	**(678 264 79)**	**211 528**	**2 020 10**	**211 528**	**(190 358 47)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		15 937.50		-		2.812.50		-	18.750.00		5 206.		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8 287 50)		-		(1. 62.50)	(9.750.00)		-		(2 707 35)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3.187 50)		-		(562.50)	(3.750.00)		-		(1 0 1 29)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		1. 37.50		-		7.312.50		-	8.750.00		13 536 7		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11. 75 00)		-		(2.025.00)	(13.500.00)		-		(3 7 8 6)
	Subtotal		**54 000 00**	**680 218**	**57 375 00**	**680 218**	**(22 950 00)**	**120 264**	**10 125 00**	**120 264**	**(4 050 00)**	**40 500 00**	**211 528**	**18 743 18**	**211 528**	**(7 497 27)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 275 00)		-		(225.00)	(1.500.00)		-		(16 52)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		121.125.00		-		21.375.00		-	1 2.500.00		39 568 9		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 737.50		-		1.012.50		-	6.750.00		1 87 32		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8 287.50		-		1. 62.50		-	9.750.00		2 707 35		-
	Subtotal		**210 000 00**	**680 218**	**135 150 00**	**680 218**	**(1 275 00)**	**120 264**	**23 850 00**	**120 264**	**(225 00)**	**157 500 00**	**211 528**	**44 150 61**	**211 528**	**(416 52)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**680 218**		**680 218**		**120 264**		**120 264**			**211 528**		**211 528**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(0 800 00)		-		(7.200.00)	(8.000.00)		-		(13 328. 8)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(27. 12 50)		-		(.837.50)	(32.250.00)		-		(8 955 08)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		10 837.50		-		1.912.50		-	12.750.00		3 5 0 38		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		22 312.50		-		3.937.50		-	26.250.00		7 289 02		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		1 662.50		-		2.587.50		-	17.250.00		789 92		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		. 62.50		-		787.50		-	5.250.00		1. 57 80		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		19.125.00		-		3.375.00		-	22.500.00		6 2 7 73		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		5.100.00		-		900.00		-	6.000.00		1 666 06		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 925 00)		-		(1.575.00)	(10.500.00)		-		(2 915 61)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 912.50		-		337.50		-	2.250.00		62 77		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		12.112.50		-		2.137.50		-	1 .250.00		3 956 89		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**680 218**	**90 525 00**	**680 218**	**(77 137 50)**	**120 264**	**15 975 00**	**120 264**	**(13 612 50)**	**15 750 00**	**211 528**	**29 572 58**	**211 528**	**(25 199 17)**
	Grand o al		**7 478 041 98**	**680 218**	**5 596 121 43**	**680 218**	**(830 696 32)**	**120 264**	**987 550 84**	**120 264**	**(146 593 47)**	**5 606 382 47**	**211 528**	**1 830 519 72**	**211 528**	**(271 370 67)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	anuary 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**472**								**42 398**				**120 142**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	8,16 995 0										3 1,185.5		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		9,600.76)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**7 934 995 04**	**472**		**472**						**42 398**	**341 185 54**	**42 398**	**9 600 76)**	**120 142**		**120 142**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**472**		**472**						**42 398**		**42 398**		**120 142**		**120 142**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										6,010.91		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										626.1		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										1 1 92		-		-		-
Subto al		**162 400 00**	**472**		**472**						**42 398**	**6 778 97**	**42 398**		**120 142**		**120 142**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(92.08)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										0 .90		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		3,756.82)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(33,905.89)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**472**		**472**						**42 398**	**404 90**	**42 398**	**(38 154 79)**	**120 142**		**120 142**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,0 3.56		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(5 2.65)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(208.71)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										2,713.26		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(751.36)		-		-
Subto al		**54 000 00**	**472**		**472**						**42 398**	**3 756 82**	**42 398**	**(1 502 73)**	**120 142**		**120 142**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(83. 8)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										7,931.06		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										375.68		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a i it o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										5 2.65		-		-		-
Subto al		**210 000 00**	**472**		**472**						**42 398**	**8 849 39**	**42 398**	**(83 48)**	**120 142**		**120 142**	
Grandfathered Charge ypes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**472**		**472**						**42 398**		**42 398**		**120 142**		**120 142**	
ASM Charge ypes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		2,671.52)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		(1,79 .92)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										709.62		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										1, 60.98		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										960.08		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										292.20		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										1,252.27		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										333.9		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(58 .39)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										125.23		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										793.11		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**472**		**472**						**42 398**	**5 927 42**	**42 398**	**5 050 83)**	**120 142**		**120 142**	
Grand otal		**7 478 041 98**	**472**		**472**						**42 398**	**366 903 05**	**42 398**	**(54 392 60)**	**120 142**		**120 142**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	February 2023	FPE Retail M	FPE Retail Cost	FPE Retail M	FPE Retail Re e e	FAC Resale M	FAC Resale Cost	FAC Resale M	FAC Resale Re e e	Subtotal FPE and FAC Cost/ Re e e)	M SO Non Liquidation M	M SO Non Liquidation Cost	M SO Non Liquidation M	M SO Non Liquidation Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**616 068**	**0 00**			**111 512**				**-**	**152 935**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	6,609,689.88		376 76 .15		-		772,370.1		-	5,1 9,13 .30		1,138 311 09		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(152. 90 00)		-		26.910.00)	(179. 00.00)		-		(39. 36 05)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**6 379 689 88**	**616 068**	**4 376 764 15**	**616 068**	**(152 490 00)**	**111 512**	**772 370 14**	**111 512**	**26 910 00)**	**4 969 734 30**	**152 935**	**1 138 311 09**	**152 935**	**(39 436 05)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**616 068**		**616 068**		**111 512**		**111 512**			**152 935**		**152 935**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		95. 72.00		-		16.8 8.00		-	112.320.00		2 690. 0		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9.9 5.00		-		1.755.00		-	11.700.00		2 571 92		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 25 20		-		397 80		-	2 652 00		582 97		-
	Subtotal		**162 400 00**	**616 068**	**107 671 20**	**616 068**		**111 512**	**19 000 80**	**111 512**		**126 672 00**	**152 935**	**27 845 28**	**152 935**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7 815 8)		-		(1.379.27)	(9.195.10)		-		(2 021 28)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6. 31.10		-		1.13 .90		-	7.566.00		1 663.17		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(59 670 00)		-		(10.530.00)	(70.200.00)		-		(15. 31 50)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(538 531 3)		-		95.03 .9)	(633.566.28)		-		(139 271 7)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**616 068**	**6 431 10**	**616 068**	**(606 017 18)**	**111 512**	**1 134 90**	**111 512**	**(106 944 21)**	**(705 395 39)**	**152 935**	**1 663 17**	**152 935**	**(156 724 53)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		16 575.00		-		2.925.00		-	19.500.00		286 53		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8 619 00)		-		(1.521.00)	(10.1 0.00)		-		(2 228 99)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3 315 00)		-		(585.00)	(3.900.00)		-		(857 31)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		3 095.00		-		7.605.00		-	50.700.00		11.1 97		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11 93 00)		-		(2.106.00)	(1 .0 0.00)		-		(3 086 30)
	Subtotal		**54 000 00**	**616 068**	**59 670 00**	**616 068**	**(23 868 00)**	**111 512**	**10 530 00**	**111 512**	**(4 212 00)**	**42 120 00**	**152 935**	**15 431 50**	**152 935**	**(6 172 60)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 326 00)		-		(23 .00)	(1.560.00)		-		(3 2 92)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		125 970.00		-		22.230.00		-	1 8.200.00		32 577 61		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 967.00		-		1.053.00		-	7.020.00		1 5 3.15		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8 619.00		-		1.521.00		-	10.1 0.00		2 228 99		-
	Subtotal		**210 000 00**	**616 068**	**140 556 00**	**616 068**	**(1 326 00)**	**111 512**	**24 804 00**	**111 512**	**(234 00)**	**163 800 00**	**152 935**	**36 349 75**	**152 935**	**(342 92)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**616 068**		**616 068**		**111 512**		**111 512**			**152 935**		**152 935**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regula ion Amount	55500-0062	(6 .000.00)		-		(2. 32 00)		-		(7. 88.00)	(9.920.00)		-		(10 973 51)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(28 509 00)		-		(5.031.00)	(33.5 0.00)		-		(7 372 83)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regula ion Amount	55500-0070	17.000.00		11 271.00		-		1.989.00		-	13.260.00		2 91 8		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35 000 00		23 205 00		-		095 00		-	27 300 00		6 001 1		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23 000 00		15 2 9 00		-		2 691 00		-	17 9 0 00		3 9 3 60		-
	Real Time Spinning Reserve Amount	55500-0072	7 000 00		6 1 00		-		819 00		-	5 60 00		1 200 23		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30 000 00		19 890 00		-		3 510 00		-	23 00 00		5 1 3 83		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8 000 00		5 30 00		-		936 00		-	6 2 0 00		1 371 69		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 000 00)		-		(9 282 00)		-		(1 638 00)	(10 920 00)		-		(2 00 6)
	Real-Time Short-Term Reserve Amount	55500-0083	3 000 00		1 989 00		-		351 00		-	2 3 0 00		51 38		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19 000 00		12 597 00		-		2 223 00		-	1 820 00		3 257 76		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**616 068**	**94 146 00**	**616 068**	**(80 223 00)**	**111 512**	**16 614 00**	**111 512**	**(14 157 00)**	**16 380 00**	**152 935**	**24 347 47**	**152 935**	**(20 746 79)**
	Grand o al		**5 922 736 82**	**616 068**	**4 785 238 45**	**616 068**	**(863 924 18)**	**111 512**	**844 453 84**	**111 512**	**(152 457 21)**	**4 613 310 91**	**152 935**	**1 243 948 27**	**152 935**	**(223 422 89)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty
NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Powe s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	February 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**12**								**43 294**				**94 536**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	6 609 689 88										322,2 . 9		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(11,163.95)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**6 379 689 88**	**12**		**12**						**43 294**	**322 244 49**	**43 294**	**(11 163 95)**	**94 536**		**94 536**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**12**		**12**						**43 294**		**43 294**		**94 536**		**94 536**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										6,989.60		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										728.08		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										165 03		-		-		-
Subto al		**162 400 00**	**12**		**12**						**43 294**	**7 882 72**	**43 294**		**94 536**		**94 536**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(572.21)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										70.83		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		(,368.50)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(39, 26.)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**12**		**12**						**43 294**	**470 83**	**43 294**	**(44 367 15)**	**94 536**		**94 536**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,213. 7		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(631.01)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(2 2.69)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										3,155.03		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(873.70)		-		-
Subto al		**54 000 00**	**12**		**12**						**43 294**	**4 368 50**	**43 294**	**(1 747 40)**	**94 536**		**94 536**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(97.08)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										9,222.39		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										36.85		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a iit o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										631.01		-		-		-
Subto al		**210 000 00**	**12**		**12**						**43 294**	**10 290 25**	**43 294**	**(97 08)**	**94 536**		**94 536**	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**12**		**12**						**43 294**		**43 294**		**94 536**		**94 536**	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		3,106. 9)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		2,087.17)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										825.16		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										1,698.86		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										1,116. 0		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										339.77		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										1, 56.17		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										388.31		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(679.5)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										1 5.62		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										922.2		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**12**		**12**						**43 294**	**6 892 53**	**43 294**	**5 873 21)**	**94 536**		**94 536**	
Grand otal		**5 922 736 82**	**12**		**12**						**43 294**	**352 149 31**	**43 294**	**(63 248 79)**	**94 536**		**94 536**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	March 2023	FPE Retail M	Cost	M	Re e e	FAC Resale M	Cost	M	Re e e	Subtotal FPE and FAC Cost/ Re e e)	M SO Non Liquidation M	Cost	M	Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**654 624**	**0 00**			**115 809**				**-**	**201 710**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	5,525, 19.66		3 5 5 600.69		-		625,69 .2		-	,171,29 .93		1,126 999 23		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 6 625 00)		-		25.875.00)	(172.500.00)		-		(7 855 60)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**5 295 419 66**	**654 624**	**3 545 600 69**	**654 624**	**(146 625 00)**	**115 809**	**625 694 24**	**115 809**	**25 875 00)**	**3 998 794 93**	**201 710**	**1 126 999 23**	**201 710**	**(47 855 60)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**654 624**		**654 624**		**115 809**		**115 809**			**201 710**		**201 710**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		91 800.00		-		16.200.00		-	108.000.00		29 961 77		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9 562.50		-		1.687.50		-	11.250.00		3.121 02		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 167 50		-		382 50		-	2 550 00		707 3		-
	Subtotal		**162 400 00**	**654 624**	**103 530 00**	**654 624**		**115 809**	**18 270 00**	**115 809**		**121 800 00**	**201 710**	**33 790 22**	**201 710**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7 515 23)		-		(1.326.22)	(8.8 1.)		-		(2. 52 83)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6.183.75		-		1.091.25		-	7.275.00		2 018 26		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(57 375 00)		-		(10.125.00)	(67.500.00)		-		(18 726.11)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(517 818 60)		-		91.379.75)	(609.198.35)		-		(169 006.11)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**654 624**	**6 183 75**	**654 624**	**(582 708 82)**	**115 809**	**1 091 25**	**115 809**	**(102 830 97)**	**(678 264 79)**	**201 710**	**2 018 26**	**201 710**	**(190 185 04)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		15 937.50		-		2.812.50		-	18.750.00		5 201 70		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8 287 50)		-		(1. 62.50)	(9.750.00)		-		(2 70 88)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3.187 50)		-		(562.50)	(3.750.00)		-		(1 0 0 3)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		1. 37.50		-		7.312.50		-	8.750.00		13 52 . 1		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11. 75 00)		-		(2.025.00)	(13.500.00)		-		(3 7 5 22)
	Subtotal		**54 000 00**	**654 624**	**57 375 00**	**654 624**	**(22 950 00)**	**115 809**	**10 125 00**	**115 809**	**(4 050 00)**	**40 500 00**	**201 710**	**18 726 11**	**201 710**	**(7 490 44)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 275 00)		-		(225.00)	(1.500.00)		-		(16.1)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		121.125.00		-		21.375.00		-	1 2.500.00		39 532 89		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 737.50		-		1.012.50		-	6.750.00		1 872 61		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8 287.50		-		1. 62.50		-	9.750.00		2 70 88		-
	Subtotal		**210 000 00**	**654 624**	**135 150 00**	**654 624**	**(1 275 00)**	**115 809**	**23 850 00**	**115 809**	**(225 00)**	**157 500 00**	**201 710**	**44 110 38**	**201 710**	**(416 14)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**654 624**		**654 624**		**115 809**		**115 809**			**201 710**		**201 710**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(0 800 00)		-		(7.200.00)	(8.000.00)		-		(13 316 3)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(27. 12 50)		-		(.837.50)	(32.250.00)		-		(8 9 6 92)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		10 837.50		-		1.912.50		-	12.750.00		3 537.15		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		22 312.50		-		3.937.50		-	26.250.00		7 282 37		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		1 662.50		-		2.587.50		-	17.250.00		785 56		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		. 62.50		-		787.50		-	5.250.00		1. 56. 7		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		19.125.00		-		3.375.00		-	22.500.00		6 2. 2 0		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		5.100.00		-		900.00		-	6.000.00		1 66 5		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 925 00)		-		(1.575.00)	(10.500.00)		-		(2 912 95)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 912.50		-		337.50		-	2.250.00		62 20		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		12.112.50		-		2.137.50		-	1 .250.00		3 953 29		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**654 624**	**90 525 00**	**654 624**	**(77 137 50)**	**115 809**	**15 975 00**	**115 809**	**(13 612 50)**	**15 750 00**	**201 710**	**29 545 63**	**201 710**	**(25 176 21)**
	Grand o al		**4 838 466 60**	**654 624**	**3 938 364 44**	**654 624**	**(830 696 32)**	**115 809**	**695 005 49**	**115 809**	**(146 593 47)**	**3 656 080 13**	**201 710**	**1 255 189 82**	**201 710**	**(271 123 43)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	March 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**1 656**								**40 651**				**118 160**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	5 525, 19 66										227,125.51		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		9,6 . 0)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**5 295 419 66**	**1 656**		**1 656**						**40 651**	**227 125 51**	**40 651**	**9 644 40)**	**118 160**		**118 160**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**1 656**		**1 656**						**40 651**		**40 651**		**118 160**		**118 160**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										6,038.23		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										628.98		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										1 2 57		-		-		-
Subto al		**162 400 00**	**1 656**		**1 656**						**40 651**	**6 809 78**	**40 651**		**118 160**		**118 160**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(9 .32)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										06.7		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		3,773.89)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(3 ,060.00)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**1 656**		**1 656**						**40 651**	**406 74**	**40 651**	**(38 328 22)**	**118 160**		**118 160**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,0 8.30		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(5 5.12)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(209.66)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										2,725.59		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(75 .78)		-		-
Subto al		**54 000 00**	**1 656**		**1 656**						**40 651**	**3 773 89**	**40 651**	**(1 509 56)**	**118 160**		**118 160**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(83.86)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										7,967.11		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										377.39		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a iit o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										5 5.12		-		-		-
Subto al		**210 000 00**	**1 656**		**1 656**						**40 651**	**8 889 62**	**40 651**	**(83 86)**	**118 160**		**118 160**	
Grandfathered Charge ypes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**1 656**		**1 656**						**40 651**		**40 651**		**118 160**		**118 160**	
ASM Charge ypes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		2,683.66)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		(1,803.08)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										712.85		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										1, 67.63		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										96 .		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										293.53		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										1,257.96		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										335. 6		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(587.05)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										125.80		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										796.71		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**1 656**		**1 656**						**40 651**	**5 954 37**	**40 651**	**5 073 79)**	**118 160**		**118 160**	
Grand otal		**4 838 466 60**	**1 656**		**1 656**						**40 651**	**252 959 91**	**40 651**	**(54 639 83)**	**118 160**		**118 160**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	Apr l 2023	FPE Retail				FAC Resale				Subtotal FPE and FAC	M SO Non Liquidation			
				M	Cost	M	Re e e	M	Cost	M	Re e e	Cost/ Re e e)	M	Cost	M	Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**600 822**	**0 00**			**108 191**				**-**	**196 920**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	,781,80 .6		3 009 5 1.03		-		531,095. 8		-	3,5 0,636.50		1 001 803. 7		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 670 00)		-		25.530.00)	(170.200.00)		-		(8 267 31)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**4 551 804 64**	**600 822**	**3 009 541 03**	**600 822**	**(144 670 00)**	**108 191**	**531 095 48**	**108 191**	**25 530 00)**	**3 370 436 50**	**196 920**	**1 001 803 47**	**196 920**	**(48 267 31)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**600 822**		**600 822**		**108 191**		**108 191**			**196 920**		**196 920**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		90 576.00		-		15.98 .00		-	106.560.00		30 219 53		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9. 35.00		-		1.665.00		-	11.100.00		3.1 7 87		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 138 60		-		377 0		-	2 516 00		713 52		-
	Subtotal		**162 400 00**	**600 822**	**102 149 60**	**600 822**		**108 191**	**18 026 40**	**108 191**		**120 176 00**	**196 920**	**34 080 92**	**196 920**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7. 15 02)		-		(1.308.53)	(8.723.56)		-		(2. 73 93)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6.101.30		-		1.076.70		-	7.178.00		2 035 62		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(56 610 00)		-		(9.990.00)	(66.600.00)		-		(18 887 21)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(510 91 35)		-		90.161.36)	(601.075.71)		-		(170. 60 09)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**600 822**	**6 101 30**	**600 822**	**(574 939 37)**	**108 191**	**1 076 70**	**108 191**	**(101 459 89)**	**(669 221 26)**	**196 920**	**2 035 62**	**196 920**	**(191 821 23)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		15 725.00		-		2.775.00		-	18.500.00		5 2 6. 5		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8.177 00)		-		(1. 3.00)	(9.620.00)		-		(2 728.15)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3.1 5.00)		-		(555.00)	(3.700.00)		-		(1 0 9 29)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		0 885.00		-		7.215.00		-	8.100.00		13 6 0 76		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11 322 00)		-		(1.998.00)	(13.320.00)		-		(3 777.)
	Subtotal		**54 000 00**	**600 822**	**56 610 00**	**600 822**	**(22 644 00)**	**108 191**	**9 990 00**	**108 191**	**(3 996 00)**	**39 960 00**	**196 920**	**18 887 21**	**196 920**	**(7 554 88)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 258 00)		-		(222.00)	(1. 80.00)		-		(19 72)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		119 510.00		-		21.090.00		-	1 0.600.00		39 873 00		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 661.00		-		999.00		-	6.660.00		1 888 72		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a iit o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8.177.00		-		1. 3.00		-	9.620.00		2 728.15		-
	Subtotal		**210 000 00**	**600 822**	**133 348 00**	**600 822**	**(1 258 00)**	**108 191**	**23 532 00**	**108 191**	**(222 00)**	**155 400 00**	**196 920**	**44 489 87**	**196 920**	**(419 72)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**600 822**		**600 822**		**108 191**		**108 191**			**196 920**		**196 920**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(0 256 00)		-		(7.10 .00)	(7.360.00)		-		(13. 30 90)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(27 0 7 00)		-		(.773.00)	(31.820.00)		-		(9 023 89)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		10 693.00		-		1.887.00		-	12.580.00		3 567 58		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		22 015.00		-		3.885.00		-	25.900.00		7 3 5 03		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		1 . 67.00		-		2.553.00		-	17.020.00		826 73		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		. 03.00		-		777.00		-	5.180.00		1. 69 01		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		18 870.00		-		3.330.00		-	22.200.00		6 295 7		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		5 032.00		-		888.00		-	5.920.00		1 678 86		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 806 00)		-		(1.55 .00)	(10.360.00)		-		(2 938 01)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 887.00		-		333.00		-	2.220.00		629 57		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		11 951.00		-		2.109.00		-	1 .060.00		3 987 30		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**600 822**	**89 318 00**	**600 822**	**(76 109 00)**	**108 191**	**15 762 00**	**108 191**	**(13 431 00)**	**15 540 00**	**196 920**	**29 799 82**	**196 920**	**(25 392 80)**
	Grand o al		**4 094 851 58**	**600 822**	**3 397 067 93**	**600 822**	**(819 620 37)**	**108 191**	**599 482 58**	**108 191**	**(144 638 89)**	**3 032 291 24**	**196 920**	**1 131 096 91**	**196 920**	**(273 455 94)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	April 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**4 426**								**47 051**				**111 157**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	781 80 6										239,36 .66		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(11,532.69)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**4 551 804 64**	**4 426**		**4 426**						**47 051**	**239 364 66**	**47 051**	**(11 532 69)**	**111 157**		**111 157**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**4 426**		**4 426**						**47 051**		**47 051**		**111 157**		**111 157**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										7,220. 7		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										752.13		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										170 8		-		-		-
Subto al		**162 400 00**	**4 426**		**4 426**						**47 051**	**8 143 08**	**47 051**		**111 157**		**111 157**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(591.11)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										86.38		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		(,512.79)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(0,728.67)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**4 426**		**4 426**						**47 051**	**486 38**	**47 051**	**(45 832 57)**	**111 157**		**111 157**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,253.55		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(651.85)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(250.71)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										3,259.2		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(902.56)		-		-
Subto al		**54 000 00**	**4 426**		**4 426**						**47 051**	**4 512 79**	**47 051**	**(1 805 12)**	**111 157**		**111 157**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(100.28)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										9,527.00		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										51.28		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a i it o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										651.85		-		-		-
Subto al		**210 000 00**	**4 426**		**4 426**						**47 051**	**10 630 13**	**47 051**	**(100 28)**	**111 157**		**111 157**	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**4 426**		**4 426**						**47 051**		**47 051**		**111 157**		**111 157**	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		3,209.10)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		2,156.11)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										852. 2		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										1,75 .97		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										1,153.27		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										350.99		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										1,50 .26		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										01.1		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(701.99)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										150. 3		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										952.70		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**4 426**		**4 426**						**47 051**	**7 120 18**	**47 051**	**6 067 20)**	**111 157**		**111 157**	
Grand otal		**4 094 851 58**	**4 426**		**4 426**						**47 051**	**270 257 23**	**47 051**	**(65 337 85)**	**111 157**		**111 157**	

	MINNESO A POWER / MISO MON HLY ALLOCA ION	Account Number	May 2023	FPE Retail M	FPE Retail Cost	FPE Retail M	FPE Retail Re e e	FAC Resale M	FAC Resale Cost	FAC Resale M	FAC Resale Re e e	Subtotal FPE and FAC Cost/ Re e e)	M SO Non Liquidation M	M SO Non Liquidation Cost	M SO Non Liquidation M	M SO Non Liquidation Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**602 844**	**0 00**			**110 690**				**-**	**300 049**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	5,052,2 5.32		2 758 266.38		-		525,38 .07		-	3,283,650. 5		1 388 929 99		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(125 580 00)		-		23.920.00)	(1 9.500.00)		-		(63 219 0)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**4 822 245 32**	**602 844**	**2 758 266 38**	**602 844**	**(125 580 00)**	**110 690**	**525 384 07**	**110 690**	**23 920 00)**	**3 134 150 45**	**300 049**	**1 388 929 99**	**300 049**	**(63 219 04)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**602 844**		**602 844**		**110 690**		**110 690**			**300 049**		**300 049**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		78 62 .00		-		1 .976.00		-	93.600.00		39 580 61		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		8.190.00		-		1.560.00		-	9.750.00		.122 98		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		1 856 0		-		353 60		-	2 210 00		93 5		-
	Subtotal		**162 400 00**	**602 844**	**88 670 40**	**602 844**		**110 690**	**16 889 60**	**110 690**		**105 560 00**	**300 049**	**44 638 14**	**300 049**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(6. 36 57)		-		(1.226.01)	(7.662.58)		-		(3 2 0 28)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		5 296.20		-		1.008.80		-	6.305.00		2 666.19		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(9.1 0.00)		-		(9.360.00)	(58.500.00)		-		(2 737 88)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(3. 96. 0)		-		8 . 75.50)	(527.971.90)		-		(223 263 38)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**602 844**	**5 296 20**	**602 844**	**(499 072 97)**	**110 690**	**1 008 80**	**110 690**	**95 061 52)**	**(587 829 49)**	**300 049**	**2 666 19**	**300 049**	**(251 241 54)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		13 650.00		-		2.600.00		-	16.250.00		6 871 63		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(7 098 00)		-		(1.352.00)	(8. 50.00)		-		(3 573 25)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(2 730 00)		-		(520.00)	(3.250.00)		-		(1 37 33)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		35. 90.00		-		6.760.00		-	2.250.00		17 866 25		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(9 828 00)		-		(1.872.00)	(11.700.00)		-		(9 7 58)
	Subtotal		**54 000 00**	**602 844**	**49 140 00**	**602 844**	**(19 656 00)**	**110 690**	**9 360 00**	**110 690**	**(3 744 00)**	**35 100 00**	**300 049**	**24 737 88**	**300 049**	**(9 895 15)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 092 00)		-		(208.00)	(1.300.00)		-		(5 9 73)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		103 7 0.00		-		19.760.00		-	123.500.00		52 22 . 2		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		91 .00		-		936.00		-	5.850.00		2. 73 79		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		7 098.00		-		1.352.00		-	8. 50.00		3 573 25		-
	Subtotal		**210 000 00**	**602 844**	**115 752 00**	**602 844**	**(1 092 00)**	**110 690**	**22 048 00**	**110 690**	**(208 00)**	**136 500 00**	**300 049**	**58 271 46**	**300 049**	**(549 73)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**602 844**		**602 844**		**110 690**		**110 690**			**300 049**		**300 049**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(3 9 00)		-		(6.656.00)	(1.600.00)		-		(17 591 38)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(23. 78 00)		-		(. 72.00)	(27.950.00)		-		(11 819 21)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		9 282.00		-		1.768.00		-	11.050.00		672 71		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		19.110.00		-		3.6 0.00		-	22.750.00		9 620 29		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		12 558.00		-		2.392.00		-	1 .950.00		6 321 90		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		3 822.00		-		728.00		-	.550.00		1 92 06		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		16 380.00		-		3.120.00		-	19.500.00		8 2 5 96		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		368.00		-		832.00		-	5.200.00		2.198 92		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(7 6 00)		-		(1. 56.00)	(9.100.00)		-		(3 8 8.12)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 638.00		-		312.00		-	1.950.00		82 60		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		10 37 .00		-		1.976.00		-	12.350.00		5 222.		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**602 844**	**77 532 00**	**602 844**	**(66 066 00)**	**110 690**	**14 768 00**	**110 690**	**(12 584 00)**	**13 650 00**	**300 049**	**39 030 88**	**300 049**	**(33 258 71)**
	Grand o al		**4 365 292 26**	**602 844**	**3 094 656 98**	**602 844**	**(711 466 97)**	**110 690**	**589 458 47**	**110 690**	**(135 517 52)**	**2 837 130 96**	**300 049**	**1 558 274 55**	**300 049**	**(358 164 17)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER	Account																	
MISO MON HLY ALLOCA ON	Number	May 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			19 193								82 019				99 484			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	5 052 2 5 32										379,66 .88		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(17,280.96)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		4 822 245 32	19 193		19 193						82 019	379 664 88	82 019	(17 280 96)	99 484		99 484	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			19 193		19 193						82 019		82 019		99 484		99 484	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										10,819.39		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,127.02		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										255 6		-		-		-
Subto al		162 400 00	19 193		19 193						82 019	12 201 86	82 019		99 484		99 484	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(885.73)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										728.81		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		6,762.12)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(61,029.18)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		904 353 06)	19 193		19 193						82 019	728 81	82 019	(68 677 03)	99 484		99 484	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,878.37		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(976.75)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(375.67)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										,883.75		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,352. 2)		-		-
Subto al		54 000 00	19 193		19 193						82 019	6 762 12	82 019	2 704 85)	99 484		99 484	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(150.27)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										1 ,275.58		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										676.21		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a iit o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										976.75		-		-		-
Subto al		210 000 00	19 193		19 193						82 019	15 928 54	82 019	(150 27)	99 484		99 484	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			19 193		19 193						82 019		82 019		99 484		99 484	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		(,808.62)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		3,230.79)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1,277.29		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										2,629.71		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										1,728.10		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										525.9		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										2,25 .0		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										601.08		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(1,051.88)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										225. 0		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1, 27.56		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		21 000 00	19 193		19 193						82 019	10 669 12	82 019	9 091 29)	99 484		99 484	
Grand otal		4 365 292 26	19 193		19 193						82 019	425 955 32	82 019	(97 904 40)	99 484		99 484	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	une 2023	FPE Retail				FAC Resale				Subtotal FPE and FAC	M SO Non Liquidation			
				M	Cost	M	Re e e	M	Cost	M	Re e e	Cost/ Re e e)	M	Cost	M	Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**585 530**	**0 00**			**101 064**				**-**	**232 800**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	10,921,889.60		6 331 739.39		-		1,117,365.78		-	7, 9,105.17		2 5 7 508 7		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(132 9 0 00)		-		23. 60.00)	(156. 00.00)		-		(53 990 29)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**10 691 889 60**	**585 530**	**6 331 739 39**	**585 530**	**(132 940 00)**	**101 064**	**1 117 365 78**	**101 064**	**23 460 00)**	**7 292 705 17**	**232 800**	**2 547 508 74**	**232 800**	**(53 990 29)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**585 530**		**585 530**		**101 064**		**101 064**			**232 800**		**232 800**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		83 232.00		-		1 .688.00		-	97.920.00		33 802 62		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		8 670.00		-		1.530.00		-	10.200.00		3 521.11		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		1 965 20		-		3 6 80		-	2 312 00		798 12		-
	Subtotal		**162 400 00**	**585 530**	**93 867 20**	**585 530**		**101 064**	**16 564 80**	**101 064**		**110 432 00**	**232 800**	**38 121 84**	**232 800**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(6 813 81)		-		(1.202.)	(8.016.2)		-		(2 767 26)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		5 606.60		-		989. 0		-	6.596.00		2 276 98		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(52 020 00)		-		(9.180.00)	(61.200.00)		-		(21.126 6)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(69. 88 86)		-		82.850.98)	(552.339.8)		-		(190 671 28)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**585 530**	**5 606 60**	**585 530**	**(528 322 67)**	**101 064**	**989 40**	**101 064**	**93 233 41)**	**(614 960 08)**	**232 800**	**2 276 98**	**232 800**	**(214 565 18)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		1 . 50.00		-		2.550.00		-	17.000.00		5 868 51		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(7 51 00)		-		(1.326.00)	(8.8 0.00)		-		(3 051 63)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(2 890 00)		-		(510.00)	(3. 00.00)		-		(1.173 70)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		37 570.00		-		6.630.00		-	.200.00		15 258.13		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(10. 0 00)		-		(1.836.00)	(12.2 0.00)		-		(225 33)
	Subtotal		**54 000 00**	**585 530**	**52 020 00**	**585 530**	**(20 808 00)**	**101 064**	**9 180 00**	**101 064**	**(3 672 00)**	**36 720 00**	**232 800**	**21 126 64**	**232 800**	**(8 450 65)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1.156 00)		-		(20 .00)	(1.360.00)		-		(69. 8)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		109 820.00		-		19.380.00		-	129.200.00		600 68		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 202.00		-		918.00		-	6.120.00		2.112 66		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		7 51 .00		-		1.326.00		-	8.8 0.00		3 051 63		-
	Subtotal		**210 000 00**	**585 530**	**122 536 00**	**585 530**	**(1 156 00)**	**101 064**	**21 624 00**	**101 064**	**(204 00)**	**142 800 00**	**232 800**	**49 764 96**	**232 800**	**(469 48)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**585 530**		**585 530**		**101 064**		**101 064**			**232 800**		**232 800**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(36 992 00)		-		(6.528.00)	(3.520.00)		-		(15 023 39)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(2 85 00)		-		(.386.00)	(29.2 0.00)		-		(10 093 8)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		9 826.00		-		1.73 .00		-	11.560.00		3 990 59		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		20 230.00		-		3.570.00		-	23.800.00		8 215 91		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		13 29 .00		-		2.3 6.00		-	15.6 0.00		5 399 03		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		0 6.00		-		71 .00		-	.760.00		1 6 3.18		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		17 3 0.00		-		3.060.00		-	20. 00.00		7 0 2 21		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		62 .00		-		816.00		-	5. 0.00		1 877 92		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 092 00)		-		(1. 28.00)	(9.520.00)		-		(3 286 37)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 73 .00		-		306.00		-	2.0 0.00		70 22		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		10 982.00		-		1.938.00		-	12.920.00		. 60 07		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**585 530**	**82 076 00**	**585 530**	**(69 938 00)**	**101 064**	**14 484 00**	**101 064**	**(12 342 00)**	**14 280 00**	**232 800**	**33 333 14**	**232 800**	**(28 403 59)**
	Grand o al		**10 234 936 54**	**585 530**	**6 687 845 19**	**585 530**	**(753 164 67)**	**101 064**	**1 180 207 98**	**101 064**	**(132 911 41)**	**6 981 977 09**	**232 800**	**2 692 132 30**	**232 800**	**(305 879 19)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER	Account																	
MISO MON HLY ALLOCA ON	Number	une 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**7 252**								**84 555**				**110 912**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	10 921 889 60										925,275.69		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(19,609.71)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**10 691 889 60**	**7 252**		**7 252**						**84 555**	**925 275 69**	**84 555**	**(19 609 71)**	**110 912**		**110 912**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**7 252**		**7 252**						**84 555**		**84 555**		**110 912**		**110 912**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										12,277.38		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,278.89		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										289 88		-		-		-
Subto al		**162 400 00**	**7 252**		**7 252**						**84 555**	**13 846 16**	**84 555**		**110 912**		**110 912**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(1,005.09)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										827.02		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		7,673.36)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(69,253.35)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**7 252**		**7 252**						**84 555**	**827 02**	**84 555**	**(77 931 80)**	**110 912**		**110 912**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										2,131. 9		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(1,108.37)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(26.30)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										5,5 1.87		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,53 .67)		-		-
Subto al		**54 000 00**	**7 252**		**7 252**						**84 555**	**7 673 36**	**84 555**	**(3 069 35)**	**110 912**		**110 912**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(170.52)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										16,199.32		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										767.3		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a i it o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										1,108.37		-		-		-
Subto al		**210 000 00**	**7 252**		**7 252**						**84 555**	**18 075 04**	**84 555**	**(170 52)**	**110 912**		**110 912**	
Grandfathered Charge ypes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**7 252**		**7 252**						**84 555**		**84 555**		**110 912**		**110 912**	
ASM Charge ypes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		5, 56.61)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		3,666.16)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1, 9. 1		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										2,98 .09		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										1,960.97		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										596.82		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										2,557.79		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										682.08		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(1,193.63)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										255.78		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1,619.93		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**7 252**		**7 252**						**84 555**	**12 106 86**	**84 555**	**(10 316 41)**	**110 912**		**110 912**	
Grand otal		**10 234 936 54**	**7 252**		**7 252**						**84 555**	**977 804 14**	**84 555**	**(111 097 79)**	**110 912**		**110 912**	

MINNESO A POWER

MISO MON HLY ALLOCA ION

		Account Number	uly 2023	FPE Retail M	FPE Retail Cost	FPE Retail M	FPE Retail Re e e	FAC Resale M	FAC Resale Cost	FAC Resale M	FAC Resale Re e e	Subtotal FPE and FAC Cost/ Re e e)	M SO Non Liquidation M	M SO Non Liquidation Cost	M SO Non Liquidation M	M SO Non Liquidation Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**629 436**	**0 00**			**109 087**				**-**	**196 132**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	10,251,330.67		6 2 756.93		-		1,102,015.93		-	7,3 6,772.86		1 978 9 1 88		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 0 760 00)		-		2 .8 0.00)	(165.600.00)		-		(3 877 20)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**10 021 330 67**	**629 436**	**6 244 756 93**	**629 436**	**(140 760 00)**	**109 087**	**1 102 015 93**	**109 087**	**24 840 00)**	**7 181 172 86**	**196 132**	**1 978 941 88**	**196 132**	**(43 877 20)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**629 436**		**629 436**		**109 087**		**109 087**			**196 132**		**196 132**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		88.128.00		-		15.552.00		-	103.680.00		27. 70 9		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9.180.00		-		1.620.00		-	10.800.00		2 861 56		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 080 80		-		367 20		-	2 8 00		6 8 62		-
	Subtotal		**162 400 00**	**629 436**	**99 388 80**	**629 436**		**109 087**	**17 539 20**	**109 087**		**116 928 00**	**196 132**	**30 981 12**	**196 132**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7 21 62)		-		(1.273.17)	(8. 87.79)		-		(2 2 8 91)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		5 936. 0		-		1.0 7.60		-	6.98 .00		1 850. 7		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(55 080 00)		-		(9.720.00)	(6 .800.00)		-		(17.169 3)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(97.105 85)		-		87.72 .56)	(58 .830. 2)		-		(15 956 0)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**629 436**	**5 936 40**	**629 436**	**(559 400 47)**	**109 087**	**1 047 60**	**109 087**	**98 717 73)**	**(651 134 20)**	**196 132**	**1 850 47**	**196 132**	**(174 374 29)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		15 300.00		-		2.700.00		-	18.000.00		769 26		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(7 956 00)		-		(1. 0 .00)	(9.360.00)		-		(2. 80 02)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3 060 00)		-		(5 0.00)	(3.600.00)		-		(953 85)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		39 780.00		-		7.020.00		-	6.800.00		12. 00 08		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11 016 00)		-		(1.9 .00)	(12.960.00)		-		(3. 33 87)
	Subtotal		**54 000 00**	**629 436**	**55 080 00**	**629 436**	**(22 032 00)**	**109 087**	**9 720 00**	**109 087**	**(3 888 00)**	**38 880 00**	**196 132**	**17 169 34**	**196 132**	**(6 867 74)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 22 00)		-		(216.00)	(1. 0.00)		-		(381 5)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		116 280.00		-		20.520.00		-	136.800.00		36 2 6 38		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 508.00		-		972.00		-	6. 80.00		1 716 93		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		7 956.00		-		1. 0 .00		-	9.360.00		2. 80 02		-
	Subtotal		**210 000 00**	**629 436**	**129 744 00**	**629 436**	**(1 224 00)**	**109 087**	**22 896 00**	**109 087**	**(216 00)**	**151 200 00**	**196 132**	**40 443 33**	**196 132**	**(381 54)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**629 436**		**629 436**		**109 087**		**109 087**			**196 132**		**196 132**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(39.168 00)		-		(6.912.00)	(6.080.00)		-		(12 209 31)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(26 316 00)		-		(.6 .00)	(30.960.00)		-		(8 203.13)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		10. 0 .00		-		1.836.00		-	12.2 0.00		3 2 3.10		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		21. 20.00		-		3.780.00		-	25.200.00		6 676 96		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		1 076.00		-		2. 8 .00		-	16.560.00		387 72		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		28 .00		-		756.00		-	5.0 0.00		1 335 39		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		18 360.00		-		3.2 0.00		-	21.600.00		5 723.11		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		896.00		-		86 .00		-	5.760.00		1 526.16		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 568 00)		-		(1.512.00)	(10.080.00)		-		(2 670 79)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 836.00		-		32 .00		-	2.160.00		572 31		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		11 628.00		-		2.052.00		-	13.680.00		3 62 6		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**629 436**	**86 904 00**	**629 436**	**(74 052 00)**	**109 087**	**15 336 00**	**109 087**	**(13 068 00)**	**15 120 00**	**196 132**	**27 089 40**	**196 132**	**(23 083 22)**
	Grand o al		**9 564 377 61**	**629 436**	**6 621 810 13**	**629 436**	**(797 468 47)**	**109 087**	**1 168 554 73**	**109 087**	**(140 729 73)**	**6 852 166 66**	**196 132**	**2 096 475 54**	**196 132**	**(248 583 99)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	uly 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**2 714**								**91 737**				**94 677**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	10 251 330 67										925,615.93		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(20,522.80)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**10 021 330 67**	**2 714**		**2 714**						**91 737**	**925 615 93**	**91 737**	**(20 522 80)**	**94 677**		**94 677**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**2 714**		**2 714**						**91 737**		**91 737**		**94 677**		**94 677**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										12,8 9.06		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,338.		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										303 38		-		-		-
Subto al		**162 400 00**	**2 714**		**2 714**						**91 737**	**14 490 88**	**91 737**		**94 677**		**94 677**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(1,051.89)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										865.53		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		8,030.66)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(72, 78.01)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**2 714**		**2 714**						**91 737**	**865 53**	**91 737**	**(81 560 57)**	**94 677**		**94 677**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										2,230.7		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(1,159.98)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(6.15)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										5,799.92		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,606.13)		-		-
Subto al		**54 000 00**	**2 714**		**2 714**						**91 737**	**8 030 66**	**91 737**	**(3 212 26)**	**94 677**		**94 677**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(178. 6)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										16,953.62		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										803.07		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a iit o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										1,159.98		-		-		-
Subto al		**210 000 00**	**2 714**		**2 714**						**91 737**	**18 916 67**	**91 737**	**(178 46)**	**94 677**		**94 677**	
Grandfathered Charge ypes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**2 714**		**2 714**						**91 737**		**91 737**		**94 677**		**94 677**	
ASM Charge ypes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		5,710.69)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		3,836.87)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1,516.90		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										3,123.0		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										2,052.28		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										62 .61		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										2,676.89		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										713.8		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(1,2 9.21)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										267.69		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1,695.36		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**2 714**		**2 714**						**91 737**	**12 670 60**	**91 737**	**(10 796 78)**	**94 677**		**94 677**	
Grand otal		**9 564 377 61**	**2 714**		**2 714**						**91 737**	**980 590 27**	**91 737**	**(116 270 87)**	**94 677**		**94 677**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	August 2023	FPE Retail				FAC Resale				Subtotal FPE and FAC	M SO Non Liquidation			
				M	Cost	M	Re e e	M	Cost	M	Re e e	Cost/ Re e e)	M	Cost	M	Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**624 608**	**0 00**			**107 003**				**-**	**154 700**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	9, 29,126.19		5 973 57 .73		-		1,05 ,160.25		-	7,027,73 .98		1 517 360.19		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 6 625 00)		-		25.875.00)	(172.500.00)		-		(36 332 36)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**9 199 126 19**	**624 608**	**5 973 574 73**	**624 608**	**(146 625 00)**	**107 003**	**1 054 160 25**	**107 003**	**25 875 00)**	**6 855 234 98**	**154 700**	**1 517 360 19**	**154 700**	**(36 332 36)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**624 608**		**624 608**		**107 003**		**107 003**			**154 700**		**154 700**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		91 800.00		-		16.200.00		-	108.000.00		22 7 7 22		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9 562.50		-		1.687.50		-	11.250.00		2 369 50		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 167 50		-		382 50		-	2 550 00		537 09		-
	Subtotal		**162 400 00**	**624 608**	**103 530 00**	**624 608**		**107 003**	**18 270 00**	**107 003**		**121 800 00**	**154 700**	**25 653 81**	**154 700**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7 515 23)		-		(1.326.22)	(8.8 1.)		-		(1 862 21)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6.183.75		-		1.091.25		-	7.275.00		1 532 28		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(57 375 00)		-		(10.125.00)	(67.500.00)		-		(1 217 01)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(517 818 60)		-		91.379.75)	(609.198.35)		-		(128 310 81)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**624 608**	**6 183 75**	**624 608**	**(582 708 82)**	**107 003**	**1 091 25**	**107 003**	**(102 830 97)**	**(678 264 79)**	**154 700**	**1 532 28**	**154 700**	**(144 390 02)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		15 937.50		-		2.812.50		-	18.750.00		3 9 9.17		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8 287 50)		-		(1. 62.50)	(9.750.00)		-		(2 053 57)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3.187 50)		-		(562.50)	(3.750.00)		-		(789 83)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		1. 37.50		-		7.312.50		-	8.750.00		10 267 8		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11. 75 00)		-		(2.025.00)	(13.500.00)		-		(2 8 3. 0)
	Subtotal		**54 000 00**	**624 608**	**57 375 00**	**624 608**	**(22 950 00)**	**107 003**	**10 125 00**	**107 003**	**(4 050 00)**	**40 500 00**	**154 700**	**14 217 01**	**154 700**	**(5 686 80)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 275 00)		-		(225.00)	(1.500.00)		-		(315 93)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		121.125.00		-		21.375.00		-	1 2.500.00		30 013 69		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 737.50		-		1.012.50		-	6.750.00		1. 21 70		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8 287.50		-		1. 62.50		-	9.750.00		2 053 57		-
	Subtotal		**210 000 00**	**624 608**	**135 150 00**	**624 608**	**(1 275 00)**	**107 003**	**23 850 00**	**107 003**	**(225 00)**	**157 500 00**	**154 700**	**33 488 96**	**154 700**	**(315 93)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**624 608**		**624 608**		**107 003**		**107 003**			**154 700**		**154 700**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(0 800 00)		-		(7.200.00)	(8.000.00)		-		(10.109 87)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(27. 12 50)		-		(.837.50)	(32.250.00)		-		(6 792 57)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		10 837.50		-		1.912.50		-	12.750.00		2 685.		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		22 312.50		-		3.937.50		-	26.250.00		5 528 8		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		1 662.50		-		2.587.50		-	17.250.00		3 633 2		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		. 62.50		-		787.50		-	5.250.00		1.105 77		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		19.125.00		-		3.375.00		-	22.500.00		739 00		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		5.100.00		-		900.00		-	6.000.00		1 263 73		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 925 00)		-		(1.575.00)	(10.500.00)		-		(2 211 53)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 912.50		-		337.50		-	2.250.00		73 90		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		12.112.50		-		2.137.50		-	1 .250.00		3 001 37		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**624 608**	**90 525 00**	**624 608**	**(77 137 50)**	**107 003**	**15 975 00**	**107 003**	**(13 612 50)**	**15 750 00**	**154 700**	**22 431 28**	**154 700**	**(19 113 98)**
	Grand o al		**8 742 173 13**	**624 608**	**6 366 338 48**	**624 608**	**(830 696 32)**	**107 003**	**1 123 471 50**	**107 003**	**(146 593 47)**	**6 512 520 18**	**154 700**	**1 614 683 52**	**154 700**	**(205 839 10)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	August 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**299**								**90 130**				**113 577**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	9, 29,126.19										88 ,031.02		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(21,167.6)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**9 199 126 19**	**299**		**299**						**90 130**	**884 031 02**	**90 130**	**(21 167 64)**	**113 577**		**113 577**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**299**		**299**						**90 130**		**90 130**		**113 577**		**113 577**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										13,252.78		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,380.50		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										312 91		-		-		-
Subto al		**162 400 00**	**299**		**299**						**90 130**	**14 946 19**	**90 130**		**113 577**		**113 577**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(1,08 .9)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										892.72		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		8,282.99)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(7 ,755.31)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**299**		**299**						**90 130**	**892 72**	**90 130**	**(84 123 24)**	**113 577**		**113 577**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										2,300.83		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(1,196. 3)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(60.17)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										5,982.16		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,656.60)		-		-
Subto al		**54 000 00**	**299**		**299**						**90 130**	**8 282 99**	**90 130**	**(3 313 20)**	**113 577**		**113 577**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(18 .07)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										17, 86.31		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										828.30		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a i it o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										1,196. 3		-		-		-
Subto al		**210 000 00**	**299**		**299**						**90 130**	**19 511 04**	**90 130**	**(184 07)**	**113 577**		**113 577**	
Grandfathered Charge ypes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**299**		**299**						**90 130**		**90 130**		**113 577**		**113 577**	
ASM Charge ypes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		5,890.13)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		3,957. 3)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1,56 .56		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										3,221.16		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										2,116.76		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										6 .23		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										2,761.00		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										736.27		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(1,288. 7)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										276.10		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1,7 8.63		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**299**		**299**						**90 130**	**13 068 72**	**90 130**	**(11 136 02)**	**113 577**		**113 577**	
Grand otal		**8 742 173 13**	**299**		**299**						**90 130**	**940 732 69**	**90 130**	**(119 924 16)**	**113 577**		**113 577**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	September 2023	FPE Retail				FAC Resale				Subtotal FPE and FAC	M SO Non Liquidation			
				M	Cost	M	Re e e	M	Cost	M	Re e e	Cost/ Re e e)	M	Cost	M	Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**599 827**	**0 00**			**98 994**				**-**	**185 077**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	12,178,717.73		7 690, 17.65		-		1,251,928. 6		-	8,9 2,3 6.11		2, 19 668 07		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 39 00)		-		23.506.00)	(167.900.00)		-		(6. 28 97)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**11 948 717 73**	**599 827**	**7 690 417 65**	**599 827**	**(144 394 00)**	**98 994**	**1 251 928 46**	**98 994**	**23 506 00)**	**8 774 446 11**	**185 077**	**2 419 668 07**	**185 077**	**(46 428 97)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**599 827**		**599 827**		**98 994**		**98 994**			**185 077**		**185 077**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		90, 03.20		-		1 .716.80		-	105.120.00		29 068 57		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9. 17.00		-		1.533.00		-	10.950.00		3 027 98		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 13 52		-		3 7 8		-	2 82 00		686 3		-
	Subtotal		**162 400 00**	**599 827**	**101 954 72**	**599 827**		**98 994**	**16 597 28**	**98 994**		**118 552 00**	**185 077**	**32 782 89**	**185 077**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7. 00 88)		-		(1.20 .79)	(8.605.67)		-		(2 379 70)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6 089.66		-		991.3		-	7.081.00		1 958 09		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(56 502 00)		-		(9.198.00)	(65.700.00)		-		(18.167 86)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(509 939 63)		-		83.013. 3)	(592.953.06)		-		(163 967 82)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**599 827**	**6 089 66**	**599 827**	**(573 842 51)**	**98 994**	**991 34**	**98 994**	**93 416 22)**	**(660 177 73)**	**185 077**	**1 958 09**	**185 077**	**(184 515 38)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		15 695.00		-		2.555.00		-	18.250.00		5 0 6 63		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8.161. 0)		-		(1.328.60)	(9. 90.00)		-		(2 62 25)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3.139 00)		-		(511.00)	(3.650.00)		-		(1 009 33)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		0 807.00		-		6.6 3.00		-	7. 50.00		13.121 23		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11 300. 0)		-		(1.839.60)	(13.1 0.00)		-		(3 633 57)
	Subtotal		**54 000 00**	**599 827**	**56 502 00**	**599 827**	**(22 600 80)**	**98 994**	**9 198 00**	**98 994**	**(3 679 20)**	**39 420 00**	**185 077**	**18 167 86**	**185 077**	**(7 267 14)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 255 60)		-		(20 . 0)	(1. 60.00)		-		(03 73)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		119 282.00		-		19. 18.00		-	138.700.00		38 35 36		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 650.20		-		919.80		-	6.570.00		1 816 79		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8.161. 0		-		1.328.60		-	9. 90.00		2 62 25		-
	Subtotal		**210 000 00**	**599 827**	**133 093 60**	**599 827**	**(1 255 60)**	**98 994**	**21 666 40**	**98 994**	**(204 40)**	**153 300 00**	**185 077**	**42 795 39**	**185 077**	**(403 73)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**599 827**		**599 827**		**98 994**		**98 994**			**185 077**		**185 077**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(0.179 20)		-		(6.5 0.80)	(6.720.00)		-		(12 919 36)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(26 995. 0)		-		(.39 .60)	(31.390.00)		-		(8 680 20)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		10 672.60		-		1.737. 0		-	12. 10.00		3. 31 71		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		21 973.00		-		3.577.00		-	25.550.00		7 065 28		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		1 . 39. 0		-		2.350.60		-	16.790.00		6 2 90		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		39 .60		-		715. 0		-	5.110.00		1. 13 06		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		18 83 .00		-		3.066.00		-	21.900.00		6 055 95		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		5 022. 0		-		817.60		-	5.8 0.00		1 61 92		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 789 20)		-		(1. 30.80)	(10.220.00)		-		(2 826.11)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 883. 0		-		306.60		-	2.190.00		605 60		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		11 928.20		-		1.9 1.80		-	13.870.00		3 835.		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**599 827**	**89 147 60**	**599 827**	**(75 963 80)**	**98 994**	**14 512 40**	**98 994**	**(12 366 20)**	**15 330 00**	**185 077**	**28 664 84**	**185 077**	**(24 425 67)**
	Grand o al		**11 491 764 67**	**599 827**	**8 077 205 23**	**599 827**	**(818 056 71)**	**98 994**	**1 314 893 88**	**98 994**	**(133 172 02)**	**8 440 870 38**	**185 077**	**2 544 037 14**	**185 077**	**(263 040 89)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER	Account																	
MISO MON HLY ALLOCA ON	Number	September 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**4 591**								**62 469**				**112 878**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	12,178 717 73										816,703.56		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(15,671.03)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**11 948 717 73**	**4 591**		**4 591**						**62 469**	**816 703 56**	**62 469**	**(15 671 03)**	**112 878**		**112 878**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**4 591**		**4 591**						**62 469**		**62 469**		**112 878**		**112 878**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										9,811. 3		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,022.02		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										231 66		-		-		-
Subto al		**162 400 00**	**4 591**		**4 591**						**62 469**	**11 065 11**	**62 469**		**112 878**		**112 878**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(803.21)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										660.91		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		6,132.1)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(55,3 3.58)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**4 591**		**4 591**						**62 469**	**660 91**	**62 469**	**(62 278 94)**	**112 878**		**112 878**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,703.37		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(885.75)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(3 0.67)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										, 28.77		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,226. 3)		-		-
Subto al		**54 000 00**	**4 591**		**4 591**						**62 469**	**6 132 14**	**62 469**	**2 452 86)**	**112 878**		**112 878**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(136.27)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										12,9 5.6		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										613.21		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a iit o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										885.75		-		-		-
Subto al		**210 000 00**	**4 591**		**4 591**						**62 469**	**14 444 61**	**62 469**	**(136 27)**	**112 878**		**112 878**	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**4 591**		**4 591**						**62 469**		**62 469**		**112 878**		**112 878**	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		(,360.6)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		2,929.80)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1,158.29		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										2,38 .72		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										1,567.10		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										76.9		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										2,0 .05		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										5 5.08		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(953.89)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										20 . 0		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1,29 .56		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**4 591**		**4 591**						**62 469**	**9 675 16**	**62 469**	**8 244 33)**	**112 878**		**112 878**	
Grand otal		**11 491 764 67**	**4 591**		**4 591**						**62 469**	**858 681 49**	**62 469**	**(88 783 43)**	**112 878**		**112 878**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	October 2023	FPE Retail M	Cost	M	Re e e	FAC Resale M	Cost	M	Re e e	Subtotal FPE and FAC Cost/ Re e e)	M SO Non Liquidation M	Cost	M	Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**602 608**	**0 00**			**106 181**				**-**	**46 851**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	6,595,995. 3		698 716.72		-		829,185.30		-	5,527,902.02		387 552 86		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(16 220 00)		-		28.980.00)	(193.200.00)		-		(13 352 71)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**6 365 995 43**	**602 608**	**4 698 716 72**	**602 608**	**(164 220 00)**	**106 181**	**829 185 30**	**106 181**	**28 980 00)**	**5 334 702 02**	**46 851**	**387 552 86**	**46 851**	**(13 352 71)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**602 608**		**602 608**		**106 181**		**106 181**			**46 851**		**46 851**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		102 816.00		-		18.1 .00		-	120.960.00		8 359 96		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		10 710.00		-		1.890.00		-	12.600.00		870 83		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 27 60		-		28 0		-	2 856 00		197 39		-
	Subtotal		**162 400 00**	**602 608**	**115 953 60**	**602 608**		**106 181**	**20 462 40**	**106 181**		**136 416 00**	**46 851**	**9 428 18**	**46 851**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(8. 17 05)		-		(1. 85.36)	(9.902. 2)		-		(68 39)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6 925.80		-		1.222.20		-	8.1 8.00		563.1		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(6 260 00)		-		(11.3 0.00)	(75.600.00)		-		(5 22 97)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(579 956 83)		-		(102.3 5.32)	(682.302.15)		-		(7.156 2)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**602 608**	**6 925 80**	**602 608**	**(652 633 88)**	**106 181**	**1 222 20**	**106 181**	**(115 170 69)**	**(759 656 57)**	**46 851**	**563 14**	**46 851**	**(53 065 60)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		17 850.00		-		3.150.00		-	21.000.00		1. 51 38		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(9 282 00)		-		(1.638.00)	(10.920.00)		-		(75 72)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3 570 00)		-		(630.00)	(.200.00)		-		(290 28)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		6. 10.00		-		8.190.00		-	5 .600.00		3 773 59		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(12 852 00)		-		(2.268.00)	(15.120.00)		-		(1 0 99)
	Subtotal		**54 000 00**	**602 608**	**64 260 00**	**602 608**	**(25 704 00)**	**106 181**	**11 340 00**	**106 181**	**(4 536 00)**	**45 360 00**	**46 851**	**5 224 97**	**46 851**	**(2 089 99)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1. 28 00)		-		(252.00)	(1.680.00)		-		(116.11)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		135 660.00		-		23.9 0.00		-	159.600.00		11 030 50		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		6. 26.00		-		1.13 .00		-	7.560.00		522 50		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		9 282.00		-		1.638.00		-	10.920.00		75 72		-
	Subtotal		**210 000 00**	**602 608**	**151 368 00**	**602 608**	**(1 428 00)**	**106 181**	**26 712 00**	**106 181**	**(252 00)**	**176 400 00**	**46 851**	**12 307 72**	**46 851**	**(116 11)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**602 608**		**602 608**		**106 181**		**106 181**			**46 851**		**46 851**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(5 696 00)		-		(8.06 .00)	(53.760.00)		-		(3 715 5)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(30 702 00)		-		(5. 18.00)	(36.120.00)		-		(2. 96 38)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		12.138.00		-		2.1 2.00		-	1 .280.00		986 9		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		2 990.00		-		. 10.00		-	29. 00.00		2 031 93		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		16. 22.00		-		2.898.00		-	19.320.00		1 335 27		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		998.00		-		882.00		-	5.880.00		06 39		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		21. 20.00		-		3.780.00		-	25.200.00		1 7 1 66		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		5 712.00		-		1.008.00		-	6.720.00		6 .		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(9 996 00)		-		(1.76 .00)	(11.760.00)		-		(812 77)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		2.1 2.00		-		378.00		-	2.520.00		17 .17		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		13 566.00		-		2.39 .00		-	15.960.00		1.103 05		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**602 608**	**101 388 00**	**602 608**	**(86 394 00)**	**106 181**	**17 892 00**	**106 181**	**(15 246 00)**	**17 640 00**	**46 851**	**8 243 85**	**46 851**	**(7 024 69)**
	Grand o al		**5 909 042 37**	**602 608**	**5 138 612 12**	**602 608**	**(930 379 88)**	**106 181**	**906 813 90**	**106 181**	**(164 184 69)**	**4 950 861 45**	**46 851**	**423 320 72**	**46 851**	**(75 649 11)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	October 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**9 687**								**82 271**				**103 282**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	6 595 995. 3										680,5 0.55		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(23, 7.29)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**6 365 995 43**	**9 687**		**9 687**						**82 271**	**680 540 55**	**82 271**	**(23 447 29)**	**103 282**		**103 282**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**9 687**		**9 687**						**82 271**		**82 271**		**103 282**		**103 282**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										1 ,680.0		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,529.17		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										3 6 61		-		-		-
Subto al		**162 400 00**	**9 687**		**9 687**						**82 271**	**16 555 82**	**82 271**		**103 282**		**103 282**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(1,201.78)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										988.86		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		9,175.03)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(82,806.08)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**9 687**		**9 687**						**82 271**	**988 86**	**82 271**	**(93 182 89)**	**103 282**		**103 282**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										2,5 8.62		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(1,325.28)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(509.72)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										6,626. 1		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,835.01)		-		-
Subto al		**54 000 00**	**9 687**		**9 687**						**82 271**	**9 175 03**	**82 271**	**(3 670 01)**	**103 282**		**103 282**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(203.89)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										19,369.50		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										917.50		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a i it o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										1,325.28		-		-		-
Subto al		**210 000 00**	**9 687**		**9 687**						**82 271**	**21 612 28**	**82 271**	**(203 89)**	**103 282**		**103 282**	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**9 687**		**9 687**						**82 271**		**82 271**		**103 282**		**103 282**	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		6,52 . 6)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		(,383.62)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1,733.06		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										3,568.07		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										2,3 .73		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										713.61		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										3,058.3		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										815.56		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(1, 27.23)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										305.83		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1,936.95		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**9 687**		**9 687**						**82 271**	**14 476 15**	**82 271**	**(12 335 31)**	**103 282**		**103 282**	
Grand otal		**5 909 042 37**	**9 687**		**9 687**						**82 271**	**743 348 69**	**82 271**	**(132 839 38)**	**103 282**		**103 282**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	November 2023	FPE Retail M	FPE Retail Cost	FPE Retail M	FPE Retail Re e e	FAC Resale M	FAC Resale Cost	FAC Resale M	FAC Resale Re e e	Subtotal FPE and FAC Cost/ Re e e)	M SO Non Liquidation M	M SO Non Liquidation Cost	M SO Non Liquidation M	M SO Non Liquidation Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**628 015**	**0 00**			**107 210**				**-**	**183 978**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	7,63 ,975.22		762 821.63		-		8 0, 97.9		-	5,603,319.57		1, 63 296 89		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 2 715 00)		-		25.185.00)	(167.900.00)		-		(727. 3)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**7 404 975 22**	**628 015**	**4 762 821 63**	**628 015**	**(142 715 00)**	**107 210**	**840 497 94**	**107 210**	**25 185 00)**	**5 435 419 57**	**183 978**	**1 463 296 89**	**183 978**	**(44 727 43)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**628 015**		**628 015**		**107 210**		**107 210**			**183 978**		**183 978**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		89 352.00		-		15.768.00		-	105.120.00		28 003 26		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9 307.50		-		1.6 2.50		-	10.950.00		2 917 01		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 109 70		-		372 30		-	2 82 00		661 19		-
	Subtotal		**162 400 00**	**628 015**	**100 769 20**	**628 015**		**107 210**	**17 782 80**	**107 210**		**118 552 00**	**183 978**	**31 581 46**	**183 978**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7 31 82)		-		(1.290.85)	(8.605.67)		-		(2 292. 9)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6 018.85		-		1.062.15		-	7.081.00		1 886 33		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(55 8 5 00)		-		(9.855.00)	(65.700.00)		-		(17 502 0)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(50 010.10)		-		88.9 2.96)	(592.953.06)		-		(157 958 71)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**628 015**	**6 018 85**	**628 015**	**(567 169 92)**	**107 210**	**1 062 15**	**107 210**	**(100 088 81)**	**(660 177 73)**	**183 978**	**1 886 33**	**183 978**	**(177 753 24)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		15 512.50		-		2.737.50		-	18.250.00		861 68		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8 066 50)		-		(1. 23.50)	(9. 90.00)		-		(2 528 07)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3.102 50)		-		(5 7.50)	(3.650.00)		-		(972 3)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		0 332.50		-		7.117.50		-	7. 50.00		12 6 0 36		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11.169 00)		-		(1.971.00)	(13.1 0.00)		-		(3 500. 1)
	Subtotal		**54 000 00**	**628 015**	**55 845 00**	**628 015**	**(22 338 00)**	**107 210**	**9 855 00**	**107 210**	**(3 942 00)**	**39 420 00**	**183 978**	**17 502 04**	**183 978**	**(7 000 82)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 2 1 00)		-		(219.00)	(1. 60.00)		-		(388 93)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		117 895.00		-		20.805.00		-	138.700.00		36 9 8 75		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 58 .50		-		985.50		-	6.570.00		1 750 20		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8 066.50		-		1. 23.50		-	9. 90.00		2 528 07		-
	Subtotal		**210 000 00**	**628 015**	**131 546 00**	**628 015**	**(1 241 00)**	**107 210**	**23 214 00**	**107 210**	**(219 00)**	**153 300 00**	**183 978**	**41 227 02**	**183 978**	**(388 93)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-O t G a dfat e ed	55500-0039														
	Subtotal			**628 015**		**628 015**		**107 210**		**107 210**			**183 978**		**183 978**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regu a ion Amount	55500-0062	(6 .000.00)		-		(39 712 00)		-		(7.008.00)	(6.720.00)		-		(12. 5 89)
	Day Ahead Spinning Reserve Amount	55500-0063	(3.000.00)		-		(26 681 50)		-		(.708.50)	(31.390.00)		-		(8 362 08)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Regu a ion Amount	55500-0070	17.000.00		10 5 8.50		-		1.861.50		-	12. 10.00		3 305 9		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35.000.00		21 717.50		-		3.832.50		-	25.550.00		6 806 35		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23.000.00		1 271.50		-		2.518.50		-	16.790.00		. 72 7		-
	Real Time Spinning Reserve Amount	55500-0072	7.000.00		3 3.50		-		766.50		-	5.110.00		1 361 27		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30.000.00		18 615.00		-		3.285.00		-	21.900.00		5 83 01		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8.000.00		96 .00		-		876.00		-	5.8 0.00		1 555 7		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 .000.00)		-		(8 687 00)		-		(1.533.00)	(10.220.00)		-		(2 722 5)
	Real-Time Short-Term Reserve Amount	55500-0083	3.000.00		1 861.50		-		328.50		-	2.190.00		583. 0		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19.000.00		11 789.50		-		2.080.50		-	13.870.00		3 69 87		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**628 015**	**88 111 00**	**628 015**	**(75 080 50)**	**107 210**	**15 549 00**	**107 210**	**(13 249 50)**	**15 330 00**	**183 978**	**27 614 33**	**183 978**	**(23 530 52)**
	Grand o al		**6 948 022 17**	**628 015**	**5 145 111 68**	**628 015**	**(808 544 42)**	**107 210**	**907 960 89**	**107 210**	**(142 684 31)**	**5 101 843 84**	**183 978**	**1 583 108 06**	**183 978**	**(253 400 93)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty

NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	November 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**1 063**								**71 459**				**114 502**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	7 63 975 22										568,358.76		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(17,372.57)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**7 404 975 22**	**1 063**		**1 063**						**71 459**	**568 358 76**	**71 459**	**(17 372 57)**	**114 502**		**114 502**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**1 063**		**1 063**						**71 459**		**71 459**		**114 502**		**114 502**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										10,876.7		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,132.99		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										256 81		-		-		-
Subto al		**162 400 00**	**1 063**		**1 063**						**71 459**	**12 266 54**	**71 459**		**114 502**		**114 502**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(890. 3)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										732.67		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		6,797.96)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(61,352.70)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**1 063**		**1 063**						**71 459**	**732 67**	**71 459**	**(69 041 09)**	**114 502**		**114 502**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,888.32		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(981.93)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(377.66)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										,909.6		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,359.59)		-		-
Subto al		**54 000 00**	**1 063**		**1 063**						**71 459**	**6 797 96**	**71 459**	**2 719 18)**	**114 502**		**114 502**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(151.07)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										1 ,351.25		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										679.80		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a iit o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										981.93		-		-		-
Subto al		**210 000 00**	**1 063**		**1 063**						**71 459**	**16 012 98**	**71 459**	**(151 07)**	**114 502**		**114 502**	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**1 063**		**1 063**						**71 459**		**71 459**		**114 502**		**114 502**	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		(,83 .11)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		3,2 7.92)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1,28 .06		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										2,6 3.65		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										1,737.26		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										528.73		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										2,265.99		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										60 .26		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(1,057. 6)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										226.60		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1, 35.13		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**1 063**		**1 063**						**71 459**	**10 725 67**	**71 459**	**9 139 48)**	**114 502**		**114 502**	
Grand otal		**6 948 022 17**	**1 063**		**1 063**						**71 459**	**614 894 59**	**71 459**	**(98 423 39)**	**114 502**		**114 502**	

	MINNESO A POWER MISO MON HLY ALLOCA ION	Account Number	December 2023	FPE Retail				FAC Resale				Subtotal FPE and FAC	M SO Non Liquidation			
				M	Cost	M	Re e e	M	Cost	M	Re e e	Cost/ Re e e)	M	Cost	M	Re e e
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	Non-Excessive Ene gy Amount	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**679 514**	**0 00**			**115 325**				**-**	**166 099**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	6,971,76 .72		, 76 3 8. 2		-		789,9 3.8		-	5,266,292.26		1,163 507.11		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(230.000.00)		-		(1 8 580 00)		-		26.220.00)	(17 .800.00)		-		(37 658 53)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**6 741 764 72**	**679 514**	**4 476 348 42**	**679 514**	**(148 580 00)**	**115 325**	**789 943 84**	**115 325**	**26 220 00)**	**5 091 492 26**	**166 099**	**1 163 507 11**	**166 099**	**(37 658 53)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**679 514**		**679 514**		**115 325**		**115 325**			**166 099**		**166 099**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 .000.00		93 02 .00		-		16. 16.00		-	109. 0.00		23 577 52		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	15.000.00		9 690.00		-		1.710.00		-	11. 00.00		2. 55 99		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	3 00 00		2 196 0		-		387 60		-	2 58 00		556 69		-
	Subtotal		**162 400 00**	**679 514**	**104 910 40**	**679 514**		**115 325**	**18 513 60**	**115 325**		**123 424 00**	**166 099**	**26 590 20**	**166 099**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T ansaction Congestion	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion o t	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T ansaction Amount	55500-0059	(11.788.59)		-		(7 615. 3)		-		(1.3 3.90)	(8.959.33)		-		(1 930.18)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	9.700.00		6 266.20		-		1.105.80		-	7.372.00		1 588 21		-
	Auction Revenue Righ s Stage 2 D st ibu ion Amount	55500-0061	(90.000.00)		-		(58.1 0.00)		-		(10.260.00)	(68. 00.00)		-		(1 735 95)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(812.26 . 7)		-		(52 722 85)		-		92.598.15)	(617.320.99)		-		(132 99 30)
30	Financ al Transm ss on R ghts Monthly locat o	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly A locat on	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T a sactio o t	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(904 353 06)**	**679 514**	**6 266 20**	**679 514**	**(590 478 28)**	**115 325**	**1 105 80**	**115 325**	**(104 202 05)**	**(687 308 32)**	**166 099**	**1 588 21**	**166 099**	**(149 660 43)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	25.000.00		16.150.00		-		2.850.00		-	19.000.00		093 32		-
11	Day Ahead Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-0029	(13.000.00)		-		(8 398 00)		-		(1. 82.00)	(9.880.00)		-		(2.128 53)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(5.000.00)		-		(3 230 00)		-		(570.00)	(3.800.00)		-		(818 66)
2	Real Time Revenue Su ficiency G a a tee Fi st Pass Dist	55500-00 6	65.000.00		1 990.00		-		7. 10.00		-	9. 00.00		10 6 2 63		-
25	Real Time Revenue Su ficiency Guarantee Make Whole Payment	55500-00 7	(18.000.00)		-		(11 628 00)		-		(2.052.00)	(13.680.00)		-		(2 9 7.19)
	Subtotal		**54 000 00**	**679 514**	**58 140 00**	**679 514**	**(23 256 00)**	**115 325**	**10 260 00**	**115 325**	**(4 104 00)**	**41 040 00**	**166 099**	**14 735 95**	**166 099**	**(5 894 38)**
	RNU & Misc Charges															
20	Real Time M sce aneous	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2.000.00)		-		(1 292 00)		-		(228.00)	(1.520.00)		-		(327. 7)
23	Real Time Revenue Neutral ty Upl ft o t	55500-00 5	190.000.00		122 7 0.00		-		21.660.00		-	1 . 00.00		31.109 22		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
27	Demand Response A locat on Upl ft o t	55500-0077	9.000.00		5 81 .00		-		1.026.00		-	6.8 0.00		1. 73 59		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Ti e Ra Ca a i it o t	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution Amount	55500-0081	13.000.00		8 398.00		-		1. 82.00		-	9.880.00		2.128 53		-
	Subtotal		**210 000 00**	**679 514**	**136 952 00**	**679 514**	**(1 292 00)**	**115 325**	**24 168 00**	**115 325**	**(228 00)**	**159 600 00**	**166 099**	**34 711 34**	**166 099**	**(327 47)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve Out Grandfathe ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on O tio B G a dfat e ed	55500-0025														
9	Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve- O t G a dfat e ed	55500-0039														
	Subtotal			**679 514**		**679 514**		**115 325**		**115 325**			**166 099**		**166 099**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Requa ion Amount	55500-0062	(6 000 00)		-		(1 3 00)		-		(2 296 00)	(8 6 0 00)		-		(10 78 90)
	Day Ahead Spinning Reserve Amount	55500-0063	(3 000 00)		-		(27 778 00)		-		(902 00)	(32 680 00)		-		(7 0 0 51)
	Day Ahead Supp emental Reserve o t	55500-006	-		-		-		-		-	-		-		-
	Con ingency Reserve Deployment Failure Charge Amount	55500-0065	-		-		-		-		-	-		-		-
	Net Reg at o di st e t o t	55500-0068	-		-		-		-		-	-		-		-
	Real Time Requa ion Amount	55500-0070	17.000.00		10 982.00		-		1.938.00		-	12.920.00		2 783. 6		-
	Regulat on Reserve Cost D stribution o t	55500-0071	35 000 00		22 610 00		-		3 990 00		-	26 600 00		5 730 65		-
	Real-Time Excessive De icient Dep oyment Charge Amount	55500-0067	23 000 00		1 858 00		-		2 622 00		-	17 80 00		3 765 85		-
	Real Time Spinning Reserve Amount	55500-0072	7 000 00		522 00		-		798 00		-	5 320 00		1 1 6 13		-
	Spinning Rese ve Cost Distribut on Amount	55500-0073	30 000 00		19 380 00		-		3 20 00		-	22 800 00		911 98		-
	Real Time Supp emental Reserve Amount	55500-007	-		-		-		-		-	-		-		-
	Supp emental Reserve Cost D stribu ion o t	55500-0075	8 000 00		5 168 00		-		912 00		-	6 080 00		1 309 86		-
	Day Ahead Short-Term Rese ve Amount	55500-0082	(1 000 00)		-		(9 0 00)		-		(1 596 00)	(10 6 0 00)		-		(2 292 26)
	Real-Time Short-Term Reserve Amount	55500-0083	3 000 00		1 938 00		-		3 2 00		-	2 280 00		91 20		-
	Sho t-Term Reserve Cost Distribution Amount	55500-008	19 000 00		12 27 00		-		2 166 00		-	1 0 00		3 110 92		-
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-		-		-		-		-	-		-		-
	Subtotal		**21 000 00**	**679 514**	**91 732 00**	**679 514**	**(78 166 00)**	**115 325**	**16 188 00**	**115 325**	**(13 794 00)**	**15 960 00**	**166 099**	**23 250 05**	**166 099**	**(19 811 66)**
	Grand o al		**6 284 811 66**	**679 514**	**4 874 349 02**	**679 514**	**(841 772 28)**	**115 325**	**860 179 24**	**115 325**	**(148 548 05)**	**4 744 207 93**	**166 099**	**1 264 382 86**	**166 099**	**(213 352 47)**

1/ All Adm nistration Charges ref ected n the Reta l co umn are now in the base rates (not recovered in the FPE)
2/ Accounts 55500 0051 through 55500 0053 are not recovered through the FPE
3/ Accounts 55500 0076 are not recovered hrough FPE for Resource Adequacy s nce it relates to capac ty
NOTE:

DA and RT Asset Energy amoun s have been reduced by the generation to load LMP d fferences (RE) which are then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Congest on and Real Time Conges ion lines

Other Asset Backed Sa es includes iqu dat on sa es wh ch are not assessed M SO charges as a l margins from l quida ion sales a e al ocated o the FPE

DA and RT Asset Energy and DA and RT Non-Asset Energy is not a located to MISO Non L quida ion, M SO Liqu dat on, Others-L quida ion, Others-Non Liquida ion and Contract sa es as these amounts are not tracked separa ely by Minneso a Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	December 2023	MISO L quidation				Others Liquida ion				Others Non L quidation				Con ract Sales			
			M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e	M	Cost	M	Re e e
Day Ahead and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
Non-Excessive Energy Amount	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**1 797**								**77 369**				**106 544**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	6 971 76 72										5 1,965.35		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-										-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	230 000 00)										-		(17,5 1. 7)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-										-		-		-		-
Subto al		**6 741 764 72**	**1 797**		**1 797**						**77 369**	**541 965 35**	**77 369**	**(17 541 47)**	**106 544**		**106 544**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**1 797**		**1 797**						**77 369**		**77 369**		**106 544**		**106 544**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1 000 00										10,982. 8		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	15 000 00										1,1 .01		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	3 00 00										259 31		-		-		-
Subto al		**162 400 00**	**1 797**		**1 797**						**77 369**	**12 385 80**	**77 369**		**106 544**		**106 544**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-										-		-		-		-
Day Ahead Financial Bilateral Transac ion Conges ion	55500-0021	-										-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-										-		-		-		-
Auc ion Revenue Rights Transact on o t	55500-0058	-										-		-		-		-
Financ al Transm ssion Righ s Annual Transac ion Amount	55500-0059	(11 788 59)										-		(899.08)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	9 700 00										739.79		-		-		-
Auc ion Revenue Rights Stage 2 Distribut on Amount	55500-0061	(90 000 00)										-		6,86 .05)		-		-
Financ al Transm ssion Righ s Hourly Al ocation	55500-0032	812 26 . 7)										-		(61,9 9.17)		-		-
Financ al Transm ssion Righ s Monthly locatio	55500-0033	-										-		-		-		-
Financ al Transm ssion Righ s Yearly Al ocation	55500-0035	-										-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-										-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-										-		-		-		-
Financ al Transm ssion Righ s Monthly T a sac io o t	55500-0056	-										-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-										-		-		-		-
Subto al		**904 353 06)**	**1 797**		**1 797**						**77 369**	**739 79**	**77 369**	**(69 712 31)**	**106 544**		**106 544**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	25 000 00										1,906.68		-		-		-
Day Ahead Revenue Suff ciency G a a ee Ma e W ole Pa e t	55500-0029	(13 000 00)										-		(991. 7)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(5 000 00)										-		(381.3)		-		-
Real Time Revenue Suff c ency G a a ee Fi st Pass Dist	55500-00 6	65 000 00										,957.37		-		-		-
Real Time Revenue Suff c ency Guaran ee Make Whole Payment	55500-00 7	(18 000 00)										-		(1,372.81)		-		-
Subto al		**54 000 00**	**1 797**		**1 797**						**77 369**	**6 864 05**	**77 369**	**2 745 62)**	**106 544**		**106 544**	
RNU & Misc Charges																		
Real Time Misce laneous	55500-00 2	-										-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 000 00)										-		(152.53)		-		-
Real Time Revenue Neutrality Up ift o t	55500-00 5	190 000 00										1 , 90.78		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-										-		-		-		-
Demand Response A location Up i t o t	55500-0077	9 000 00										686. 1		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-										-		-		-		-
Real Ti e Ra Ca a iit o t	55500-0080	-										-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion Amount	55500-0081	13 000 00										991. 7		-		-		-
Subto al		**210 000 00**	**1 797**		**1 797**						**77 369**	**16 168 66**	**77 369**	**(152 53)**	**106 544**		**106 544**	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-Out Grandfathered	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on O io B G a dfat e ed	55500-0025																	
Day Ahead Losses Rebate on Opt on B Grandfathered	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-O t G a dfat e ed	55500-0039																	
Subto al			**1 797**		**1 797**						**77 369**		**77 369**		**106 544**		**106 544**	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(6 000 00)										-		(,881.10)		-		-
Day Ahead Spinning Rese ve Amount	55500-0063	(3 000 00)										-		3,279. 9)		-		-
Day Ahead Supp emen al Reserve o t	55500-006	-										-		-		-		-
Contingency Reserve Dep oyment Failure Charge Amount	55500-0065	-										-		-		-		-
Net Reg lat o di st e t o t	55500-0068	-										-		-		-		-
Real Time Regu at on Amount	55500-0070	17 000 00										1,296.5		-		-		-
Regulation Reserve Cost D stribu ion o t	55500-0071	35 000 00										2,669.35		-		-		-
Real Time Excessive Def c ent Deployment Charge Amount	55500-0067	23 000 00										1,75 .15		-		-		-
Real Time Spinning Rese ve Amount	55500-0072	7 000 00										533.87		-		-		-
Spinning Reserve Cost Distribution Amount	55500-0073	30 000 00										2,288.02		-		-		-
Real Time Supp emen al Reserve Amount	55500-007	-										-		-		-		-
Supplemental Rese ve Cost Distribut on o t	55500-0075	8 000 00										610.1		-		-		-
Day Ahead Sho t-Term Reserve Amount	55500-0082	(1 000 00)										-		(1,067.7)		-		-
Real Time Short-Term Reserve Amount	55500-0083	3 000 00										228.80		-		-		-
Short Term Reserve Cost D stribu ion Amount	55500-008	19 000 00										1, 9.08		-		-		-
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-										-		-		-		-
Subto al		**21 000 00**	**1 797**		**1 797**						**77 369**	**10 829 95**	**77 369**	**9 228 34)**	**106 544**		**106 544**	
Grand otal		**6 284 811 66**	**1 797**		**1 797**						**77 369**	**588 953 59**	**77 369**	**(99 380 26)**	**106 544**		**106 544**	

MINNESO A POWER
MISO MON HLY ALLOCA ION

		Account Number	anuary 2023 December 2023	FPE Retail				FAC Resa e				Subtotal FAC	MISO Non L quidation			
				Mwh	Cost	Mwh	Revenue	Mwh	Cost	Mwh	Revenue	Cost (Revenue)	Mwh	Cost	Mwh	Revenue
	Day Ahead and Real ime Energy															
1a	Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
5	Da ead No - sset E e g	55500-0027	-									-				
13a	Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-									-				
	Excessive Energy Amount	55500-0066	-									-				
	No -E cessi e E e g o t	55500-0069	-									-				
22	Real Time Non-Asset Energy	55500-00 3	-									-				
	Subtotal			**7 504 114**				**1 311 330**					**2 228 780**			
	Day Ahead and Real ime Energy Loss															
1c	Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	9 ,117 95 09		59,071,905. 0		-		10,357,881.00		-	69, 29 786. 0		17 836 091 76		-
3	Day Ahead Financial Bi a eral T ansaction Loss	55500-0022	-		-		-		-		-	-		-		-
13c	Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
1	Real Time Distribution of Losses	55500-00 1	(2 760 000 00)		-		(1 736 22 00)		-		(306.176.00)	(2 0 2. 00 00)		-		(523.0 .73)
16	Real Time Financial Bi a eral Transac ion Loss	55500-0038	-		-		-		-		-	-		-		-
	Subtotal		**91 357 954 09**	**7 504 114**	**59 071 905 40**	**7 504 114**	**(1 736 224 00)**	**1 311 330**	**10 357 881 00**	**1 311 330**	**(306 176 00)**	**67 387 386 40**	**2 228 780**	**17 836 091 76**	**2 228 780**	**(523 044 73)**
	V rtual Energy															
12	Day Ahead Virtual Energy	55500-0030	-		-		-		-		-	-				
27	Real Time Virtual Energy	55500-00 9	-		-		-		-		-	-				
	Subtotal			**7 504 114**		**7 504 114**		**1 311 330**		**1 311 330**			**2 228 780**		**2 228 780**	
	Schedule 16 & 17 1/															
	Day Ahead Market Administration (Sc ed le 17)	55500-0020	1 728 000 00		1.087.027 20		-		191.692.80		-	1 278 720 00		327. 71. 9		-
19	Real Time Market Admin stration (Schedule 17)	55500-0036	180 000 00		113.232 00		-		19.968.00		-	133 200 00		3 .111 61		-
29	Financ al Transm ss on R ghts Market d i ist atio (Sc ed e 16)	55500-0031	0 800 00		25 665 92		-		526 08		-	30 192 00		7 731 97		-
	Subtotal		**1 948 800 00**	**7 504 114**	**1 225 925 12**	**7 504 114**		**1 311 330**	**216 186 88**	**1 311 330**		**1 442 112 00**	**2 228 780**	**369 315 06**	**2 228 780**	
	C ngesti n F Rs & RRs															
1b	Day Ahead Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
13b	Real Time Conges ion	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-	-		-		-
2	Day Ahead Financial Bi a eral T a sactio Co gestio	55500-0021	-		-		-		-		-	-		-		-
15	Real Time Financial Bi a eral Transac ion Congest on	55500-0037	-		-		-		-		-	-		-		-
	Auction Revenue Righ s Transac ion Amount	55500-0058	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Annual T a sactio o t	55500-0059	(1 1. 63.10)		-		(88 989 72)		-		(15.692.97)	(10 682 69)		-		26.808.53)
	Auction Revenue Righ s Infeasible Upl ft Amount	55500-0060	116. 00 00		73.223 36		-		12.912.6		-	86.136 00		22 058 8		-
	Auction Revenue Righ s Stage 2 D st i io o t	55500-0061	(1 080 000 00)		-		(679 392 00)		-		(119.808.00)	(799 200 00)		-		(20 .669.68)
28	Financ al Transm ss on R ghts Hourly A locat on	55500-0032	(9 7 7.173 60)		-		(6.131 622 01)		-		(1.081.286. 6)	(7 212 908. 7)		-		(1.8 7.176.75)
30	Financ al Transm ss on R ghts Monthly A locat on	55500-0033	-		-		-		-		-	-		-		-
32	Financ al Transm ss on R ghts Yea ly locat o	55500-0035	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Fu l Funding Guarantee Amount	55500-005	-		-		-		-		-	-		-		-
	FTR Gua antee Up ift Amount	55500-0055	-		-		-		-		-	-		-		-
	Financ al Transm ss on R ghts Monthly T ansaction Amount	55500-0056	-		-		-		-		-	-		-		-
31	Financ al Transm ss on R ghts T ansaction	55500-003	-		-		-		-		-	-		-		-
	Subtotal		**(10 852 236 70)**	**7 504 114**	**73 223 36**	**7 504 114**	**(6 900 003 73)**	**1 311 330**	**12 912 64**	**1 311 330**	**(1 216 787 43)**	**(8 030 655 16)**	**2 228 780**	**22 058 84**	**2 228 780**	**(2 078 654 95)**
	RSG & Make Who e Payments															
10	Day Ahead Revenue Su ficiency Guarantee D stribution	55500-0028	300 000 00		188.720 00		-		33.280 00		-	222 000 00		56 852 69		-
11	Day Ahead Revenue Su ficiency Guarantee Make Whole Payment	55500-0029	(156 000 00)		-		(98.13 . 0)		-		(17.305.60)	(115. 0 00)		-		29.563. 0)
	Real Time Price Vo a i ity Make Whole Payment	55500-0057	(60 000 00)		-		(37 7 00)		-		(6.656.00)	(. 00 00)		-		(11.370.5)
2	Real Time Revenue Su ficiency Guarantee First Pass Dist	55500-00 6	780 000 00		90.672 00		-		86.528.00		-	577 200 00		1 7 816 99		-
25	Real Time Revenue Su ficiency G a a tee Ma e W ole Pa e t	55500-00 7	(216 000 00)		-		(135 878 0)		-		(23 961 60)	(159 8 0 00)		-		(0 933 9)
	Subtotal		**648 000 00**	**7 504 114**	**679 392 00**	**7 504 114**	**(271 756 80)**	**1 311 330**	**119 808 00**	**1 311 330**	**(47 923 20)**	**479 520 00**	**2 228 780**	**204 669 68**	**2 228 780**	**81 867 87)**
	RNU & Misc Charges															
20	Real Ti e M sce a eo s	55500-00 2	-		-		-		-		-	-		-		-
21	Real Time Net Inadvertent D stribu ion	55500-00	(2 000 00)		-		(15 097 60)		-		(2.662. 0)	(17 760 00)		-		(.5 8.22)
23	Real Time Revenue Neutral ty Upl ft Amount	55500-00 5	2 280 000 00		1. 3 .272 00		-		252.928.00		-	1 687 200 00		32 080. 3		-
26	Real Time Uninstructed Deviation	55500-00 8	-		-		-		-		-	-		-		-
	Demand Response A locat on Upl ft Amount	55500-0077	108 000 00		67.939 20		-		11.980.80		-	79 920 00		20. 66 97		-
33	Day Ahead Ramp Capab lity Amount	55500-0079	-		-		-		-		-	-		-		-
3	Real Time Ramp Capabi ity Amount	55500-0080	-		-		-		-		-	-		-		-
	Real Time Schedule 9 Cost D stribution o t	55500-0081	156 000 00		98.13 . 0		-		17.305.60		-	115. 0 00		29 563. 0		-
	Subtotal		**2 520 000 00**	**7 504 114**	**1 600 345 60**	**7 504 114**	**(15 097 60)**	**1 311 330**	**282 214 40**	**1 311 330**	**(2 662 40)**	**1 864 800 00**	**2 228 780**	**482 110 80**	**2 228 780**	**(4 548 22)**
	Grand athered Charge ypes															
6	Day Ahead Conges ion Reba e on Ca ve O t G a dfat e ed	55500-0023														
7	Day Ahead Losses Rebate on Carve-Ou Grandfathered	55500-002														
8	Day Ahead Conges ion Reba e on Option B Grandfathered	55500-0025														
9	Day Ahead Losses Rebate on Opt on B G a dfat e ed	55500-0026														
17	Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0														
18	Real Time Conges ion Reba e on Ca ve-Out Grandfathe ed	55500-0039														
	Subtotal			**7 504 114**		**7 504 114**		**1 311 330**		**1 311 330**			**2 228 780**		**2 228 780**	
	ASM Charge ypes (12 Othe)															
	Day Ahead Regula ion Amount	55500-0062	(768 000 00)				**(483 123)**				**(85 197)**	(568 320 00)				**(145 543)**
	Day Ahead Spinning Reserve Amount	55500-0063	(516 000 00)				**(324 598)**				**(57 242)**	(381 8 0 00)				**(97 787)**
	Day Ahead Supp emental Reserve Amount	55500-006	-									-				
	Con ingency Reserve Deployment Fail e C a ge o t	55500-0065	-									-				
	Net Regu at on Adjustment Amount	55500-0068	-									-				
	Real Time Regula ion Amount	55500-0070	20 000 00		**128 330**				**22 630**			150 960 00		**38 660**		
	Regulat on Reserve Cost D stribution Amount	55500-0071	20 000 00		**264 208**				**46 592**			310 800 00		**79 594**		
	Real-Time Excessive De icient De o e t C a ge o t	55500-0067	276 000 00		**173 622**				**30 618**			20 2 0 00		**52 304**		
	Real Time Spinning Reserve Amount	55500-0072	8 000 00		**52 842**				**9 318**			62 160 00		**15 919**		
	Spinning Rese ve Cost Distribut on o t	55500-0073	360 000 00		**226 464**				**39 936**			266 00 00		**68 223**		
	Real Time Supp emental Reserve Amount	55500-007	-									-				
	Supp emental Reserve Cost D stribu ion Amount	55500-0075	96 000 00		**60 390**				**10 650**			71 0 0 00		**18 193**		
	Day Ahead Short-Term Rese ve Amount	55500-0082	(168 000 00)				**(105 683)**				**(18 637)**	(12 320 00)				**(31 838)**
	Real-Time Short-Term Reserve Amount	55500-0083	36 000 00		**22 646**				**3 994**			26 6 0 00		**6 822**		
	Sho t-Term Reserve Cost Distribution o t	55500-008	228 000 00		**143 427**				**25 293**			168 720 00		**43 208**		
	Sho t-Term Reserve Deployment Fa lure Cha ge Amount	55500-0085	-									-				
	Subtotal		**252 000 00**	**7 504 114**	**1 071 929 60**	**7 504 114**	**(913 404 80)**	**1 311 330**	**189 030 40**	**1 311 330**	**(161 075 20)**	**186 480 00**	**2 228 780**	**322 923 27**	**2 228 780**	**(275 167 01)**
	Grand o al		**85 874 517 39**	**7 504 114**	**63 722 721 08**	**7 504 114**	**(9 836 486 93)**	**1 311 330**	**11 178 033 32**	**1 311 330**	**(1 734 624 23)**	**63 329 643 24**	**2 228 780**	**19 237 169 42**	**2 228 780**	**(2 963 282 78)**

1/ All Adm nistration Charges ef ected n the Re a l co umn are now in the base cost of fuel not recovered in the FAC)
2/ Accounts 5551 0051 through 5551 0053 are not recovered hrough the FAC
3/ Accounts 5551 0076 are not recovered through FPE for Resource Adequacy since it re ates to capac ty

NOTE:

DA and RT Asset Ene gy amoun s have been reduced by the genera ion o oad LMP di fe ences (RE) which a e then shown in the Day Ahead Loss, Real Time Loss, Day Ahead Conges ion and Real Time Congest on ines

Other Asset Backed Sales includes iqu dation sa es which are not assessed MISO charges as a l margins from iquidat on sales are al oca ed to the FAC

DA and RT Asset Ene gy and DA and RT Non-Asset Energy is not a located to M SO Non-Liquidat on, MISO L qu dation, Othe s-Liquidat on, Others-Non-L qu dation and Contract sa es as these amoun s are not tracked separately by Minnesota Power s systems

MINNESO A POWER MISO MON HLY ALLOCA ON	Account Number	anuary 2023 December 2023	MISO Liquida ion				Others L qu dation				Others Non L qu dation				Contract Sales			
			Mwh	Cos	Mwh	Revenue	Mwh	Cost	Mwh	Revenue	Mwh	Cost	Mwh	Revenue	Mwh	Cost	Mwh	Revenue
Day head and Real ime Energy																		
Day Ahead Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Da ead No - sset E e g	55500-0027	-																
Real Time Asset Energy	700-0000 or 55500-0000 or 55500-0050	-																
Excessive Energy Amount	55500-0066	-																
No -E cessi e E e g o t	55500-0069	-																
Real Time Non-Asset Energy	55500-00 3	-																
Subto al			**53 161**								**815 402**				**1 299 851**			
Day Ahead and Real ime Energy Loss																		
Day Ahead Loss	700-0000 or 55500-0000 or 55500-0050	9 ,117,95 .09		-		-		-		-		6 852 075 93		-		-		-
Day Ahead Financial Bilateral Transac ion Loss	55500-0022	-		-		-		-		-		-		-		-		-
Real Time Loss	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-		-		-		-		-
Real Time D stribu ion of Losses	55500-00 1	2.760.000.00)		-		-		-		-		-		(19 555 27)		-		-
Real Time Financial Bilateral Transact on Loss	55500-0038	-		-		-		-		-		-		-		-		-
Subto al		**91 357 954 09**	**53 161**		**53 161**						**815 402**	**6 852 075 93**	**815 402**	**(194 555 27)**	**1 299 851**		**1 299 851**	
Vir ual Energy																		
Day Ahead Virtual Energy	55500-0030	-																
Real Time Virtual Energy	55500-00 9	-																
Subto al			**53 161**		**53 161**						**815 402**		**815 402**		**1 299 851**		**1 299 851**	
Schedu e 16 & 17 1/																		
Day Ahead Ma ket Admin stra ion (Sc ed e 17)	55500-0020	1.728.000.00		-		-		-		-		121 808 51		-		-		-
Real Time Ma ket Admin stra ion (Schedu e 17)	55500-0036	180.000.00		-		-		-		-		12 688 39		-		-		-
Financ al Transm ssion Righ s Market d i st a io (Sc ed e 16)	55500-0031	0 800 00		-		-		-		-		2 876 03		-		-		-
Subto al		**1 948 800 00**	**53 161**		**53 161**						**815 402**	**137 372 94**	**815 402**		**1 299 851**		**1 299 851**	
C ngesti n F Rs & ARRs																		
Day Ahead Congest on	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-		-		-		-		-
Real Time Congest on	700-0000 or 55500-0000 or 55500-0050	-		-		-		-		-		-		-		-		-
Day Ahead Financial Bilateral T a sac io Co ges io	55500-0021	-		-		-		-		-		-		-		-		-
Real Time Financial Bilateral Transact on Congestion	55500-0037	-		-		-		-		-		-		-		-		-
Auc ion Revenue Rights Transact on Amount	55500-0058	-		-		-		-		-		-		-		-		-
Financ al Transm ssion Righ s Annual T a sac io o t	55500-0059	(1 1. 63.10)		-		-		-		-		-		(9 971 88)		-		-
Auc ion Revenue Rights In easib e Up ift Amount	55500-0060	116. 00.00		-		-		-		-		8 205.16		-		-		-
Auc ion Revenue Rights Stage 2 Dist i t o o t	55500-0061	(1.080.000.00)		-		-		-		-		-		(76,130 32)		-		-
Financ al Transm ssion Righ s Hourly Alocation	55500-0032	9.7 7.173.60)		-		-		-		-		-		687 088 39)		-		-
Financ al Transm ssion Righ s Monthly Alocation	55500-0033	-		-		-		-		-		-		-		-		-
Financ al Transm ssion Righ s Yearly locatio	55500-0035	-		-		-		-		-		-		-		-		-
Financ al Transm ssion Righ s Full Funding Guarantee Amount	55500-005	-		-		-		-		-		-		-		-		-
FTR Guaran ee Upl ft Amount	55500-0055	-		-		-		-		-		-		-		-		-
Financ al Transm ssion Righ s Monthly Transac ion Amount	55500-0056	-		-		-		-		-		-		-		-		-
Financ al Transm ssion Righ s Transac ion	55500-003	-		-		-		-		-		-		-		-		-
Subto al		**(10 852 236 70)**	**53 161**		**53 161**						**815 402**	**8 205 16**	**815 402**	**(773 190 59)**	**1 299 851**		**1 299 851**	
RSG & Make Whole Payments																		
Day Ahead Revenue Suff ciency Guaran ee Dist ibu ion	55500-0028	300.000.00		-		-		-		-		21,1 7 31		-		-		-
Day Ahead Revenue Suff ciency Guaran ee Make Whole Payment	55500-0029	(156.000.00)		-		-		-		-		-		(10 996 60)		-		-
Real Time Pr ce Vo at l ty Make Who e Payment	55500-0057	(60.000.00)		-		-		-		-		-		(229. 6)		-		-
Real Time Revenue Suff c ency Guaran ee First Pass Dist	55500-00 6	780.000.00		-		-		-		-		5 983 01		-		-		-
Real Time Revenue Suff c ency G a a ee Ma e W ole Pa e t	55500-00 7	(216 000 00)		-		-		-		-		-		(15 226 06)		-		-
Subto al		**648 000 00**	**53 161**		**53 161**						**815 402**	**76 130 32**	**815 402**	**(30 452 13)**	**1 299 851**		**1 299 851**	
RNU & Misc Charges																		
Real Ti e Misce la eo s	55500-00 2	-		-		-		-		-		-		-		-		-
Real Time Net Inadvertent Distribut on	55500-00	(2 .000.00)		-		-		-		-		-		(1 691 78)		-		-
Real Time Revenue Neutrality Up ift Amount	55500-00 5	2.280.000.00		-		-		-		-		160 719 57		-		-		-
Real Time Uninstruc ed Dev a ion	55500-00 8	-		-		-		-		-		-		-		-		-
Demand Response A location Up i t Amount	55500-0077	108.000.00		-		-		-		-		7 613 03		-		-		-
Day Ahead Ramp Capabi ity Amount	55500-0079	-		-		-		-		-		-		-		-		-
Real Time Ramp Capabi ity Amount	55500-0080	-		-		-		-		-		-		-		-		-
Real Time Schedu e 9 Cost Dist ibu ion o t	55500-0081	156.000.00		-		-		-		-		10 996 60		-		-		-
Subto al		**2 520 000 00**	**53 161**		**53 161**						**815 402**	**179 329 20**	**815 402**	**(1 691 78)**	**1 299 851**		**1 299 851**	
Grandfathered Charge vpes																		
Day Ahead Congest on Rebate on Carve-O t G a dfat e ed	55500-0023																	
Day Ahead Losses Rebate on Carve Out Grandfathered	55500-002																	
Day Ahead Congest on Rebate on Op ion B Grandfathered	55500-0025																	
Day Ahead Losses Rebate on Opt on B G a dfat e ed	55500-0026																	
Real Time Losses Rebate on Carve-Out Grandfathered	55500-00 0																	
Real Time Congest on Rebate on Carve-Out Grandfathered	55500-0039																	
Subto al			**53 161**		**53 161**						**815 402**		**815 402**		**1 299 851**		**1 299 851**	
ASM Charge vpes (12 Other)																		
Day Ahead Regu at on Amount	55500-0062	(768.000.00)												**54 137)**				
Day Ahead Spinning Rese ve Amount	55500-0063	(516.000.00)												**(36 373)**				
Day Ahead Supp emen al Reserve Amount	55500-006	-																
Contingency Reserve Dep oyment Fail e C a ge o t	55500-0065	-																
Net Regulat on Adjustment Amount	55500-0068	-																
Real Time Regu at on Amount	55500-0070	20 .000.00										**14 380**						
Regulation Reserve Cost D stribu ion Amount	55500-0071	20.000.00										**29 606**						
Real Time Excessive Def c ent De lo e t C a ge o t	55500-0067	276.000.00										**19 456**						
Real Time Spinning Rese ve Amount	55500-0072	8 .000.00										**5 921**						
Spinning Reserve Cost Distribution o t	55500-0073	360.000.00										**25 377**						
Real Time Supp emen al Reserve Amount	55500-007	-																
Supplemental Rese ve Cost Distribut on Amount	55500-0075	96.000.00										**6 767**						
Day Ahead Sho t-Term Reserve Amount	55500-0082	(168.000.00)												**(11 842)**				
Real Time Short-Term Reserve Amount	55500-0083	36.000.00										**2 538**						
Short Term Reserve Cost D stribu ion o t	55500-008	228.000.00										**16 072**						
Short Term Reserve Deployment Failu e Charge Amount	55500-0085	-																
Subto al		**252 000 00**	**53 161**		**53 161**						**815 402**	**120 116 73**	**815 402**	**(102 352 99)**	**1 299 851**		**1 299 851**	
Grand otal		**85 874 517 39**	**53 161**		**53 161**						**815 402**	**7 373 230 27**	**815 402**	**(1 102 242 76)**	**1 299 851**		**1 299 851**	

Treatment of Auction Revenue Rights

Docket No. E015/M-05-277

Minnesota Power participates in MISO's annual Auction Revenue Rights ("ARR") allocation to secure ARRs from generation to load. Minnesota Power self-schedules allocated ARRs into the annual Financial Transaction Rights ("FTR") Auction, converting them to FTRs that help minimize Day-Ahead congestion costs between generation/bilateral purchases and load.

Minnesota Power also submits bids in monthly and seasonal FTR auctions in an attempt to secure additional FTRs that either provide further generation to load protection or would help minimize congestion costs on bilateral purchases and sales.

The FTR and ARR MISO charge types are allocated consistent with current Minnesota Power's allocation methods. Charges are allocated to the retail and wholesale customers based on a per MWh basis.

2023 Estimated Annual Allocation:

January through December 2023 is based on actual allocations from the most recent annual ARR Allocation for Planning Year 22/23. This is consistent with what was used in Attachment 3 – MISO Costs. Monthly detail of the forecasted FTR and ARR MISO Charge types can be found in Attachment 3.

2023 Estimated Annual Allocation											
		Winter (Jan-Feb)		Spring		Summer		Fall		Winter (Dec)	
Source	Sink	On Peak	Off Peak	On Peak	Off Peak	On Peak	Off Peak	On Peak	Off Peak	On Peak	Off Peak
[TRADE SECRET DATA BEGINS											
[redacted]											
											TRADE SECRET DATA ENDS]

Forecasted Planned and Forced Outages and Forecasted Replacement Power Costs

Docket No. E999/AA-08-995

Outage Methodology for Large Units (Boswell Units 3 & 4)

Planned Outage Methodology

Long-term planned outage schedules for Boswell Energy Center are based on Original Equipment Manufacturer ("OEM") guidelines, FM Global Insurance provider recommendations, and historical plant operational and maintenance records.

Planned outages are scheduled for major turbine maintenance. For Boswell Units 3 and 4, the OEM guidelines recommend a major inspection and maintenance of the turbine every 100,000 hours, or approximately every 10 years. The major turbine maintenance planned outages are typically 8-10 weeks in duration.

The Low Pressure ("LP") turbine, turbine valves, and generator inspections and repairs are scheduled based on the OEM recommended intervals. The OEM recommendations are to inspect valves, generators, and LP turbine every five years. The valve and generator planned outages are typically 4-6 weeks in duration.

Planned outages are scheduled between the major five and ten-year outages for major boiler related outages, including boiler chemical cleans. The major boiler planned outages are typically 2-4 weeks in duration. The actual outage length is adjusted for the known work scope.

Planned outages are then scheduled for inspections, boiler cleaning and other identified work in order to ensure unit reliability in the higher demand seasons of winter and summer. One of the reasons for frequent boiler inspection is to assure that the combustion systems and pollution control equipment are operating as designed to assure compliance. The outages are typically 3-10 days. If the unit has a longer unplanned/forced outage that is close to the next planned outage, the planned outage duration and/or timing may be adjusted due to planned outage work being performed during unplanned/forced outages. The goal is always to minimize the overall number of days a year a unit is unavailable for service.

Planned maintenance outages are scheduled for a minimum rolling 24-month period and updated on a daily basis as needed per MISO requirements. In addition, the 10-year long-term planned outage schedule is reviewed and updated at least annually.

Unplanned Outage Methodology

Minnesota Power utilizes the average of the previous ten years of the NERC Generating Availability Data System ("GADS") Equivalent Unplanned Outage Factor ("EUOF") to calculated unplanned outages. The EUOF is the percent of hours during the year (given period) the unit was in an unplanned outage. The ten-year average ensures one good or bad year does not over- or under-state forecasted unit performance.

Causes of Unplanned Outages

Tube Leaks

Tube leaks are statistically the most common cause of outages in coal fired power plants. The following are the most common causes of tube leaks:

Thermal fatigue manifests itself as cracking of the boiler tubes - sometimes as very small "micro" cracks and sometimes as large cracks. This occurs as a result of changing boiler temperatures, usually when the boiler swings up or down to follow load and when the boilers start up and shut down. This is a similar effect to bending a paper clip back and forth - after so many cycles it eventually breaks. Minimizing boiler "swings" (base loading) helps decrease the impact of thermal fatigue. However, with the energy markets being what they are with the ever increasing impacts of intermittent wind generation, we are seeing more and more swings in output.

Soot blower erosion occurs throughout the boiler in every soot blower location. Soot blowers use high pressure steam or high pressure air to do the cleaning. The ash removal is necessary to prevent the boiler from plugging up. When the boiler plugs up, it restricts air flow which will cause the boiler to come offline and require manual ash and slag removal. Common practices to mitigate soot blower erosion are to add a weld overlay (commonly called "pad welding") to existing tubes, add tube shields which are essential sacrificial attachments to the tubes, change soot blower media pressure (usually not an option), and replace tubes in the affected areas. The use of the soot blowers is essential in keeping the units on line. Coal composition can differ from mine to mine or even within the same mine. As we look to find the best low cost fuel blend for our customers, certain coals may cause more fouling than others. The increased potential of this fouling requires both the frequency and duration of soot blowing to increase which minimizes the buildup on the boiler tubes. Due to increased soot blowing activities, we have implemented the use of different weld overlay alloys throughout the boiler in an effort to maintain unit reliability.

Fly ash erosion occurs when fly ash and combustion gases pass rapidly across superheated boiler tube surfaces. Because of the abrasiveness of fly ash, the surface of boiler tubes in the high flow areas slowly erode. Many things contribute to the amount of erosion, such as gas path restrictions (plugging - see reasons for soot blowing above), variations in coal quality (higher ash content), and other additives that are added to the fuel mix typically for emission control, etc.

Chemical attack is becoming a common source of tube failures due to the corrosiveness of many of the additives being used to control emissions. When these chemicals come in contact with very hot boiler tubes, their normal corrosiveness is significantly increased. Since there tend to be few options for using alternate less corrosive additives, a common solution is to look at tube materials that perform better in the corrosive environment. This is usually a very expensive fix and can have environmental compliance implications.

Corrosion fatigue occurs as a co-joint action of cyclic strain and a corrosive environment acting to produce failure earlier than pure fatigue or corrosion acting along. Boswell 3 has been especially prone to this due to the original boiler design.

Dissimilar metal welds "DMW" failures occur at the weld juncture where carbon steel or low alloy steels (ferritic side) are welded to stainless or higher alloy steels (austenitic side) and used in high temperature applications. The large difference in coefficient of expansion of the two steels, which is exacerbated by thermal cycling, results in cracking at the toe of the weld joining the two materials. Using austenitic stainless filler material for the DMW junction, which is required when making these weld joints, also increases the stress on the toe of the weld on the ferritic side of the weldment.

Minnesota Power's boiler reliability program proactively identifies areas of the boilers where tube leaks are likely to occur to reduce the risk of future failures. The program uses a combination of visual inspections, non-destructive testing methods, tube sample analysis, tube failure history, and industry experiences to minimize forced outages due to unexpected tube leaks.

To give some perspective on the challenges with any boiler reliability program, consider the following:

- Boswell-3 boiler has 473,891 ft (89.7 miles) of varying diameter boiler tubes
- Boswell-4 boiler has 779,905 ft (147.6 miles) of varying diameter boiler tubes
- The boiler tube surface area where a leak can occur is several hundred thousand square feet in either boiler.

A tube leak usually begins as a very small hole (0.10 inch or less) in the tube wall which can expand rapidly due to the high temperature and pressure. Considering the huge surface area in a boiler and the very small size of a hole or microscopic crack that results in a tube leak, it is very difficult to effectively screen the entire boiler to prevent all tube leaks. As part of our boiler reliability program, whenever there is an opportunity to get into the boiler to do an inspection – during a forced or schedule outage – critical areas are inspected to evaluate erosion and to determine if repairs are needed. This information is used to plan for future capital expenditures to help minimize future tube leaks. During these inspection opportunities, small leaks are sometimes found and repaired. When a leak occurs, boiler pressure testing is conducted to identify any additional leaks and repair them to avoid a future forced outage. Similar proactive maintenance practices are routinely followed at the other Minnesota Power thermal facilities.

Non Boiler related outages

Minnesota Power has a Generation Reliability Group that is dedicated to monitoring and improving the reliability of not only the boiler, but also the rotating equipment. The group is comprised of boiler, turbine, pump and pulverizer engineers and specialists as well as specialists in predictive maintenance technologies. They work on a daily basis with the operating and maintenance groups at all facilities to improve the daily operating practices, planning for work and repairs to occur in future outages, and establishing long-term and short-term maintenance plans.

Rotating equipment that is monitored through various predictive technologies is summarized in a monthly reliability meeting with the specific plant. The manager is provided with a monthly scorecard as to their performance as well as identifying concerns and upcoming needs.

Each unit maintains a "hot list" of items that ultimately need to be completed but are awaiting an outage to be addressed because there is an available and safe work around with redundant equipment or operating procedures. Any item that jeopardizes safety or environmental compliance is immediately addressed.

FAC Forecast Assumptions

The FAC Forecast accounts for both planned and unplanned events. The planned outages are based on the long-term planned outage schedule.

Revised Planned Outages:

Unit	Start Time	End Time	Duration in Days	MISO #	Reason
	[TRADE SECRET DATA BEGINS				
Boswell 3	[redacted]				
Boswell 4					
Boswell 3					
Boswell 4					
					TRADE SECRET DATA ENDS]

[TRADE SECRET DATA BEGINS [redacted] **TRADE SECRET DATA ENDS]**

Unplanned Outages:

Generation Specifications			
	Econ Min	**Econ Max**	**EUOF** /1
Boswell Unit 3	75 MW	350 MW	7.55%
Boswell Unit 4	185 MW	580 MW	8.39%

/1 The Equivalent Unplanned Outage Factor ("EUOF") is based on a 10-year average.

Revised Monthly 2023 Forecast

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
	Boswell 3												
	[TRADE SECRET DATA BEGINS												
Forced Days	[redacted]												
Forced MWhs													
Purchase													
Purchase Price													
Total Forced Cost													
Unit Cost													
Incremental Cost													
Planned Days													
Planned MWhs													
Purchase													
Purchase Price													
Total Planned Cost													
Unit Cost													
Incremental Cost													
Total Outage Costs													
Total Incremental Costs													
													TRADE SECRET DATA ENDS]

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Total
	Boswell 4												
	[TRADE SECRET DATA BEGINS												
Forced Days	[redacted]												
Forced MWhs													
Purchase													
Purchase Price													
Total Cost													
Unit Cost													
Incremental Cost													
Planned Days													
Planned MWhs													
Purchase													
Purchase Price													
Total Cost													
Unit Cost													
Incremental Cost													
Total Cost													
Total Incremental Costs													
Total Outage Costs													
Total Incremental Costs													
	1/	**1/**	**1/**	**1/**					**1/**	**1/**	**1/**		**TRADE SECRET DATA ENDS]**

1/ Months that have increased forecasted wind generation, hydro generation and counter party purchases to offset replacement purchase costs and reduce the amount of outage MWh's replaced by market purchases.

	Revised 2023 Forecast Total	Original 2023 Forecast Total	Difference	Explanation
	Boswell 3			Explanation
Forced Days	[redacted]			
Forced MWhs				
Purchase				
Purchase Price				
Total Forced Cost				
Unit Cost				
Incremental Cost				
Planned Days				
Planned MWhs				
Purchase				
Purchase Price				
Total Planned Cost				
Unit Cost				
Incremental Cost				
Total Outage Costs				
Total Incremental Costs				

TRADE SECRET DATA ENDS]

	Revised 2023 Forecast Total	Original 2023 Forecast Total	Difference	Explanation
	Boswell 4			Explanation
	[TRADE SECRET DATA BEGINS			
Forced Days	[redacted]			
Forced MWhs				
Purchase				
Purchase Price				
Total Cost				
Unit Cost				
Incremental Cost				
Planned Days				
Planned MWhs				
Purchase				
Purchase Price				
Total Cost				
Unit Cost				
Incremental Cost				
Total Cost				
Total Incremental Costs				
Total Outage Costs				
Total Incremental Costs				

TRADE SECRET DATA ENDS]

Annual Five-Year Projection of Fuel Costs

Minn. Rule 7825.2830

Minnesota Power's five-year projection of fuel costs by source of power is based on data, generated by the Electric Financial Forecast. Forecast data beyond 2023 is available on an annual basis only.

Minnesota Power has six sources of power:

- Steam Generation at Company owned plants,
- Purchased Power from South Shore Energy under a Capacity Dedication Agreement that starts in 2025.
- Purchased Power from Square Butte under a Power Purchase Agreement,
- Purchased Power from MISO wholesale market and from other power suppliers,
- Hydro Power from Company owned generating plants (for which there is no fuel cost), and from other power suppliers, and
- Wind Generation from Company owned generating plants, and from other power suppliers
- Solar Generation from Company owned generating plant, and Community Solar Garden program

The major assumptions in determining the fuel cost projections over the next five-year period are:

1. With the EnergyForward strategy Minnesota Power's steam generation has decreased from historical levels in order to seek a sustainable balance of energy generation that is dependable, affordable and environmentally sound to best serve its customers as stated in the previous two approved integrated resource plans filed in 2013 and 2015. Per the approved 2013 Integrated Resource Plan, in 2015 Minnesota Power retired Taconite Harbor Unit 3 generator (75 MW) and converted its Laskin Energy Center to natural gas which serves as a peaking and reliability resource for customer power supply. Per the approved 2015 Integrated Resource Plan, in fall of 2016 Taconite Harbor units 1 and 2 ("THEC") were idled (150 MW), and are utilized for reliability of the bulk electric system as market conditions require, and cease coal-fired operations by the end of 2020. In the 2021 Intergrated Rescource Plan, Minnesota Power proposed retiring THEC

facility in Septemeber 2021. Minnesota Power announced it ceased coal-fired operation at Boswell units 1 and 2 in December 2018. In the 2021 Intergrated Resource Plan, Minnesota Power has proposed a bold vision and definitive actions to achieve 80 percent carbon reducition by 2035. In regards to remaining steam generation, per the 2021 Plan Minnesota Power transitioned operations at Boswell Energy Center Unit 3 to economic dispatch in 2021; proposed the early retirement of Unit 3 by year-end 2029 and ceasing coal operations at Minnesota Power's Boswell Energy Center Unit 4 in 2035. For the five-year projection of fuel costs, Boswell 3 was modeled as being on economic dispatch.

2. Total Steam generation costs attributed to coal are expected to **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** from 2023 to 2027.

3. Starting in June 2015 purchased generation from Square Butte declined to reflect Minnesota Power's decreased share of the unit's total output of approximately 13 percent in 2023. After 2023, Minnesota Power's share of the output will continue to be reduced per the North Dakota Wind Project and decrease to zero by end of 2025.

4. As part of the *Energy*Forward strategy, Minnesota Power is adding their first efficient gas-fired combined cycle generation to the power supply in 2025. Through a Capacity Dedication Agreement with South Shore Energy, the Company would have received a 50 percent share of the capacity and energy production from the approximate 580 MW NTEC project located in Superior, WI. The Capacity Dedication Agreement was approved by the Commission in October 2018. In September 2021, Minnesota Power announced it is selling a portion of its ownership stake in NTEC to North Dakota-based Basin Electric Power Cooperative. Basin Electric will become a 30 percent owner in the facility and Minnesota Power will retain a 20 percent energy and capacity off take from NTEC. MP will propose an amendment to the CDA to reflect the 2021 sale once

the Wisconsin regulatory and legal processes are concluded. The Company expects delivery of capacity and energy from this project to start January 2025. Today Minnesota Power does not have significant natural gas generation on its system, and the addition of NTEC will represent less than 5 percent of its overall power supply portfolio. Note that the NTEC project is going through the permitting process in Wisconsin. The exact in service date is unknown due to a longer than expected permitting process in WI. For the 5 year projection an estimated in-service date of 2025 was kept, but that is subject to change until the necessary permits have been granted.

5. Minnesota Power continues to use wholesale market purchases and bilateral contracts to meet its energy requirements.

6. Minnesota Power has about 116 MW of Hydroelectric capabilities for its customer native load. There is no fuel cost associated with this energy source. Hydro generation is projected to **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]**. For the FAC Forecast period (2023), Minnesota Power used a hydrological forecast, which can vary from the longer-term expectation mentioned above.

7. Minnesota Power has developed a robust, portfolio-based solar strategy consisting of three pillars of focus: the customer, community and utility to meet and integrate solar power supply. This strategy was submitted on June 1, 2018, as part of the Company's SES Report. Since the July 2016 approval of the 2015 Integrated Resource Plan, Minnesota Power developed it's first utility scale project with 10 MW Camp Ripley Solar Project and expanded customer sited solar programs and added a 1.04 MW Community Solar Garden Program. In the 2021 Integrated Resource Plan, Minnesota Power proposed to construct three solar projects totaling 20 MW in the Company's service territory in 2021. The completion of Camp Ripley Solar Project and expanded Community Solar

Garden Program, along with the proposed 20 MW of solar projects now expected in late 2022, are Minnesota Power's strategy to comply with the SES.

8. Minnesota Power has developed an energy-rich wind portfolio composed of 875 MW of wind located in North Dakota and Minnesota. The 600 MW of wind energy located in North Dakota is transported across a high-voltage DC line that starts in Center, ND and terminates outside Duluth, MN. Included in the North Dakota wind portfolio is the repowering of the 100 MW Oliver 1 and 2 wind farms in 2020. Oliver 1 and 2 energy is purchased through an amended purchase power agreement with NextEra that was approved by the Commission in November 2018. This repowering project increased Oliver 1 and 2 energy production by **[TRADE SECRECT BEGINS** [redacted] **TRADE SECRET DATA ENDS]** and reduced the PPA pricing by approximately **[TRADE SECRET BEGINS** [redacted] **TRADE SECRET ENDS]** per year. The remaining 275 MW of wind is located in Minnesota and includes the 250 MW Nobles 2, which came online in December 2020. Minnesota Power's wind portfolio is expected to generate approximately **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** and generate approximately **[TRADE SECRET DATA BEGINS** [redacted] **TRADE SECRET DATA ENDS]** due to the addition of 200 MW of new wind proposed in the 2021 Integrated Resource Plan.

For the 2023 FAC Forecast, Minnesota Power used a meterlogical wind speed forecast to estimate wind farm energy production. Post 2023, the long-term wind energy production forecast is based on historical production.

Minnesota Power's 2021 Integrated Resource Plan proposes 200 MW of new wind resources by 2025 and 200 MW of new solar resources that leverages the Boswell site or other Minnesota Power facilities by 2030. The five-year projection includes the 200 MW of new wind addition given it is in the study time period. Note the 2021 Integrated Resource Plan has not been approved by the Commission as of this filing.

PUBLIC DOCUMENT
TRADE SECRET DATA HAS BEEN EXCISED

	MP GENERATION					PURCHASES				COSTS RECOVERED THRU SALES			
	STEAM GENERATION			WIND GEN	HYDRO	SQUARE BUTTE		MARKET			TOTAL FUEL	TOTAL FAC	AVERAGE FUEL
	COAL COST $(ooo)	OIL & OTHER COST $(ooo)	TOTAL MWh	TOTAL MWh	TOTAL MWh	COST $(ooo)	TOTAL MWh	COST $(ooo)	TOTAL MWh	COST $(ooo)	COST $(ooo)	SALES MWh	COST per MWh
			[TRADE SECRET DATA BEGINS				[TRADE SECRET DATA BEGINS		[TRADE SECRET DATA BEGINS				
JAN 23	$13,021	$3,440	[redacted]	[redacted]	[redacted]	$3,207	[redacted]	$21,754	[redacted]	($17,066)	$24,320	800,482	$30.38
FEB	$11,732	$2,396	[redacted]	[redacted]	[redacted]	$2,954	[redacted]	$18,462	[redacted]	($12,957)	$22,521	727,580	$30.95
MAR	$12,894	$876	[redacted]	[redacted]	[redacted]	$2,796	[redacted]	$17,059	[redacted]	($12,163)	$21,354	770,433	$27.72
APR	$10,472	$518	[redacted]	[redacted]	[redacted]	$3,123	[redacted]	$16,496	[redacted]	($10,816)	$19,663	709,013	$27.73
MAY	$12,612	$748	[redacted]	[redacted]	[redacted]	$3,047	[redacted]	$19,806	[redacted]	($16,238)	$19,834	713,534	$27.80
JUN	$12,111	$1,191	[redacted]	[redacted]	[redacted]	$2,944	[redacted]	$26,232	[redacted]	($14,813)	$27,503	686,594	$40.06
JUL	$12,442	$4,080	[redacted]	[redacted]	[redacted]	$3,230	[redacted]	$27,168	[redacted]	($16,265)	$30,494	738,523	$41.29
AUG	$12,424	$4,017	[redacted]	[redacted]	[redacted]	$2,817	[redacted]	$22,402	[redacted]	($13,962)	$27,555	731,611	$37.66
SEP	$11,151	$825	[redacted]	[redacted]	[redacted]	$3,123	[redacted]	$25,319	[redacted]	($12,331)	$27,982	698,821	$40.04
OCT	$5,499	$399	[redacted]	[redacted]	[redacted]	$3,242	[redacted]	$24,934	[redacted]	($8,755)	$25,267	708,789	$35.65
NOV	$12,015	$566	[redacted]	[redacted]	[redacted]	$2,724	[redacted]	$19,469	[redacted]	($12,075)	$22,653	735,225	$30.81
DEC 23	$12,434	$2,195	[redacted]	[redacted]	[redacted]	$3,216	[redacted]	$21,649	[redacted]	($14,164)	$25,302	794,839	$31.83
TOTAL	$138,806	$21,250	[redacted]	[redacted]	[redacted]	$36,423	[redacted]	$260,751	[redacted]	($161,604)	$294,447	8,815,444	$33.49
		Avg Cost per MWh	[redacted]	[redacted]	[redacted]		[redacted]		[redacted]				
				TRADE SECRET DATA ENDS]			TRADE SECRET DATA ENDS]		TRADE SECRET DATA ENDS]				
	[TRADE SECRET DATA BEGINS												
JAN 24 - DEC 24	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
		Avg Cost per MWh	[redacted]				[redacted]		[redacted]				
JAN 25 - DEC 25	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
		Avg Cost per MWh	[redacted]				[redacted]		[redacted]				
JAN 26 - DEC 26	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
		Avg Cost per MWh	[redacted]				[redacted]		[redacted]				
JAN 27 - DEC 27	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
		Avg Cost per MWh	[redacted]				[redacted]		[redacted]				
													TRADE SECRET DATA ENDS]

STATE OF MINNESOTA	)	AFFIDAVIT OF SERVICE VIA
	) ss	ELECTRONIC FILING
COUNTY OF ST. LOUIS	)	

Tiana Heger of the City of Duluth, County of St. Louis, State of Minnesota, says that on the 31st day of August, 2022, she served Minnesota Power's Reply Comments in **Docket No. E015/AA-22-216** on the Minnesota Public Utilities Commission and the Energy Resources Division of the Minnesota Department of Commerce via electronic filing. The persons on E-Docket's Official Service List for this Docket were served as requested.

Tiana Heger