

## Instructions

Minnesota Public Utilities Commission  
Docket No. E999/PR-22-12 and Docket No. E999/M-22-85

Minnesota Department of Commerce  
Docket No. E999/PR-02-1240

### **Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs** REC Retirement Compliance Reporting

**Due: June 1st, 2022**

For the Reporting Period:

January 1, 2021 - December 31, 2021\*

\*Exception for Worksheet 7: **Ordering pt. 4C** requires reporting REC sales & purchases for the **2 preceding calendar years**.

## Instructions

**Note:** items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

- Worksheet 1, Utility Info
- Worksheet 2, Renewable Energy Standard Retail Sales (RES)
- Worksheet 3, Green Pricing Program Retail Sales (GP)
- Worksheet 4, Solar Energy Standard Retail Sales (SES)
- Worksheet 5, RES, SES, and Green Pricing Program REC Retirements
- Worksheet 6, Biennial Compliance Reporting Requirements**
- Worksheet 7, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

For directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Michelle Rosier, at [michelle.rosier@state.mn.us](mailto:michelle.rosier@state.mn.us) or (651) 201-2212 or Trey Harsch, at [trey.harsch@state.mn.us](mailto:trey.harsch@state.mn.us) or (651) 201-2232

For questions about Green Pricing or about filling out this spreadsheet, send an email to: [Clean.Energy@state.mn.us](mailto:Clean.Energy@state.mn.us).

For questions about e-filing, email [efiling.admin@state.mn.us](mailto:efiling.admin@state.mn.us)

Minnesota Public Utilities Commission: Docket No. E999/PR-22-12 and Docket No. E999/M-22-85		Attachment 1
Minnesota Department of Commerce: Docket No. E999/PR-02-1240		Reporting Period: January 1, 2021 - December 31, 2021
Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs		

FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	174	Contact Name	Bob Sahr
Company Name	East River Electric Power Coop, Inc.	Contact Title	General Counsel
Street Address Line 1	211 South Harth Avenue	Contact Telephone	605-256-4536
Street Address Line 2	P.O. Box 227	Contact E-Mail	bsahr@eastriver.coop
City	Madison	COMMENTS/NOTES	
State	South Dakota		
Zip Code	57042		

[illegible]

Filing for GREEN PRICING PROGRAMS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Agralite Electric Cooperative			
Lyon-Lincoln Electric Cooperative			
Meeker Cooperative Power and Light Association			
Redwood Electric Cooperative			
Renville-Sibley Cooperative Power Association			
South Central Electric Association			
Traverse Electric Cooperative			



## Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-22-12 and Docket No. E999/M-22-85

Attachment 3

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period: **January 1, 2021 - December 31, 2021**

## GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	51
RECS retired for GREEN PRICING programs	51

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2021.

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
174	East River Electric Power Coop, Inc.	PrairieWinds®	10	51		

## Renewable Energy Certificate Retirement Report for RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes

**SES Retail Sales and  
 Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance**

Retail Sales Total	
SES Excluded Retail Sales	
SES Retail Sales Obligation	0
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	0
Small SRECs to be retired	0
Non-Small Scale to be retired	0
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

**Additional SES Reporting**

**Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.**

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total SRECs (MWh)	Projected SRECs less than 40kW (MWh)	Projected SRECs greater than 40kW (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected SREC Surplus/(Deficit) less than 40 kW (MWh)	Projected SREC Surplus/(Deficit) greater than 40 kW (MWh)
2019		0	0	0				0	0	0
2020		0	0	0				0	0	0
2021		0	0	0				0	0	0
2022		0	0	0				0	0	0

**Annual solar generation on the utilities' system for the previous calendar year**

	Number of Facilities on Utility System	Capacity	Number registered in M-RETS	Capacity registered in M-RETS	SRECs Generated
Less than 40kW					
Generation from eligible CSG subscriptions					
Greater than 40kW					

Renewable Energy Certificate Retirement Report for  
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-22-12 and Docket No. E999/M-22-85	Attachment 4
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2021 - December 31, 2021
Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs	

Renewable Energy Standard REC Retirement Account Name:	2021 EREPC MN RPS
Green Pricing REC Retirement Account Name:	2021 EREPC MN Green Pricing

Total RECs or SRECs			120,669	51	0	0	1 REC = 1 MWh
			RECs retired for RENEWABLE ENERGY STANDARD compliance	RECs retired for GREEN PRICING programs	SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance	SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance	NOTES
M1074	Brady Wind II	Wind		51			
M1073	Brady Wind I - Brady Wind, LLC	Wind	110,310				
M1074	Brady Wind II - Brady Wind II, LLC	Wind	10,310				
M999	Redwood Electric Cooperative Communi Solar PV		19				
M998	South Central Electric Association Comm Solar PV		30				

Minnesota Public Utilities Commission: Docket No. E999/PR-22-12 and Docket No. E999/M-22-85	<b>Attachment 5</b>
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: <b>January 1, 2021 - December 31, 2021</b>
<b>Biennial Compliance reporting</b>	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

RES  
Ordering  
Point

**I.A. & 5.H. The year through which the utility can maintain compliance with its current renewable portfolio\*** 2025

\*Include banked Renewable Energy Credits (RECs)

**4.B. & 5.I. Projected RES compliance for the current plus three (3) upcoming years.** Include banked RECs.

Year	Actual/Projected MN retail sales (MWh)	RES Req. (%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2022	921,132	20%	184,226	184226	0
2023	1,076,919	20%	215,384	215384	0
2024	1,109,358	20%	221,872	221872	0
2025	1,115,185	25%	278,796	278796	0

Latest Load Forecast - BEPC Sourced Only  
Latest Load Forecast - BEPC Sourced Only  
Latest Load Forecast - BEPC Sourced Only  
Latest Load Forecast - BEPC Sourced Only

**.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.**

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*

\*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

**5.E.3(i) The status of the utility's renewable energy mix relative to the objective & standards.**

East River's existing and planned power supply mix is projected to meet known state imposed standards.

**5.E.3(ii) Efforts taken to meet the objective and standards**

East River and its power suppliers continue to pursue opportunities to add wind, solar, waste heat recovery, and other renewable energy projects.

**5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards**

State and federal policies, along with regulatory decisions, as well as the practices and strategies of certain interest groups, may artificially create cost shifts among consumers particularly if renewable energy projects are not required to pay their fair share of utility infrastructure including generation, transmission, and distribution costs. If this is permitted, then other consumers will unfairly pay higher rates. This will have a detrimental effect on all impacted consumers, but elderly and lower-income groups will have a particularly difficult time absorbing these added costs.

**5.E.3(iv) Potential solutions to the obstacles**

Renewable energy projects should pay their fair share of utility infrastructure including generation, transmission, and distribution costs.

**5.G. List any renewable generation facilities expected to become operational during the upcoming year**

Facility Name	Type	Capacity (MW)	MISO Capacity Accreditation	Expected Comm'l Operation Date

**5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.**

East River and its member systems support business practices and state and federal policies that protect against undesirable impacts on ratepayers. As stated previously, the cost shifts, created if renewable energy projects do not pay their fair share of utility infrastructure is of prime concern. East River and its members, along with our statewide association (Minnesota Rural Electric Association) and regional/national groups, invest substantial resources to encourage positive political, regulatory, and business outcomes, including PURPA reform.



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Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Attachment 6

Reporting Period:

January 1, 2021 - December 31, 2021

### M-RETS RECs Bought and Sold

Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Purchases Total	14,986
REC Sales Total	14,986

Enter REC data for the 2 preceding calendar years.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	Type of purchase	NOTES
2,986	2,986	\$3.02	For RES	2020 EREPC Purchased from BEPC and Sold to Agralite
12,000	12,000	\$2.52	For RES	2021 EREPC Purchased From BEBC and sold to South Central