

**A. Summary - Automatic Adjustment Charges:**

**A. Sumr**

**A. Sumr**

**A. Sumr**

**A. Sumr**

**A1**

A. Summary **Attachment 2**















**Ref.    Revenue/Accounting Month**

**Ref.**

**R<sub>0</sub>**

**Jan 2023**

**Feb 2023**

**Mar 2023**

**Ref.**

**R<sub>0</sub>**

**Apr 2023**

**May 2023**

**Jun 2023**

**Ref.**

**R<sub>0</sub>**

**Jul 2023**

**Aug 2023**

**Sep 2023**



**Ref.**

**R<sub>0</sub>**

**Oct 2023**

**Nov 2023**

**Dec 2023**

**Ref.**

**R<sub>0</sub>**

**Total**

<u>No.</u>	Cost of Fuel
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**No.**

**No.**

**No.**

**No.**

**No.**



## **1 Company's Generating Stations**

1	Col	\$16,460,888	\$14,127,694	\$13,769,751
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1	Col	\$10,989,703	\$13,359,972	\$13,301,773
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1	Col	\$16,522,668	\$16,440,329	\$11,975,579
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1	Col	\$5,898,091	\$12,580,392	\$14,628,913
---	-----	-------------	--------------	--------------

1	Col	\$160,055,752
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Thermal

\$16,460,888

\$14,127,694

\$13,769,751



\$10,989,703

\$13,359,972

\$13,301,773

\$16,522,668

\$16,440,329

\$11,975,579

\$5,898,091

\$12,580,392

\$14,628,913

**\$160,055,752**

Wind

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0



\$0

\$0

\$0

\$0

Hydro

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0



**2 Plus: Purchased Energy**

2	Plu	\$17,604,582	\$15,619,294	\$15,139,100
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2	Plu	\$15,644,616	\$18,593,187	\$19,051,810
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2	Plu	\$20,949,509	\$16,598,698	\$17,070,022
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2	Plu	\$22,403,148	\$15,364,329	\$18,702,814
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2	Plu	\$212,741,108
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Market

\$11,358,213

\$10,091,059

\$9,317,175



\$9,408,232

\$12,463,646

\$13,645,178

\$15,471,723

\$11,584,752

\$11,244,672

\$16,173,894

\$9,713,559

\$12,707,773

**\$143,179,877**

Wind

\$2,936,361

\$2,425,285

\$2,783,696

\$2,835,653

\$2,768,992

\$2,132,920

**\$1,874,777**

**\$1,871,069**

**\$2,452,304**



\$2,822,303

\$2,818,623

\$2,706,977

\$30,428,960

Solar

\$103,108

\$149,151

\$242,728

\$277,531

\$313,349

\$330,161

\$373,108

\$325,427

\$249,846

\$164,751

\$108,097

\$72,414

**\$2,709,672**



Square Butte

\$3,206,900

\$2,953,800

\$2,795,500

\$3,123,200

\$3,047,200

\$2,943,550

\$3,229,900

\$2,817,450

\$3,123,200

\$3,242,200

\$2,724,050

\$3,215,650

**\$36,422,600**

**3 Plus: MISO Charges 1/**

3	Plu	\$7,336,042	\$5,780,737	\$4,696,467
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3	Plu	\$3,952,852	\$4,223,292	\$10,092,937
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3	Plu	\$9,422,378	\$8,600,173	\$11,349,765
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3	Plu	\$5,767,042	\$6,806,022	\$6,142,812
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3	Plu	\$84,170,517
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**4 Plus: Reagent Costs**

<b>4</b>	<b>Plu</b>	<b>\$541,355</b>	<b>\$495,856</b>	<b>\$549,269</b>
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<b>4</b>	<b>Plu</b>	<b>\$451,119</b>	<b>\$548,406</b>	<b>\$530,137</b>
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4	Plu	\$547,159	\$548,901	\$494,606
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<b>4</b>	<b>Plu</b>	<b>\$237,292</b>	<b>\$531,575</b>	<b>\$549,269</b>
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<b>4</b>	<b>Plu</b>	<b>\$6,024,942</b>
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**5    Less: MISO Schedules 16 & 17 & 24    1/**

5

Loss

(\$20,243)

(\$15,486)

(\$19,400)

5

Loss

(\$21,753)

(\$36,450)

(\$31,238)

5	Loss	(\$25,614)	(\$20,960)	(\$22,756)
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5

Loss

(\$5,898)

(\$22,814)

(\$19,327)

5	Loss	(\$261,937)
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## Schedule 16

\$104,039

\$107,757

\$104,770

\$102,494

\$89,702

\$95,009

\$99,803

\$103,937

\$102,885

\$116,320

\$102,308

\$105,415

**\$1,234,439**

## Schedule 17

\$17,719

\$18,757

\$17,830



\$17,754

\$15,848

\$15,754

**\$16,583**

**\$17,103**

**\$16,358**

\$19,783

\$16,877

\$17,258

\$207,624

Schedule 24

(\$142,000)

(\$142,000)

(\$142,000)

(\$142,000)

(\$142,000)

(\$142,000)

(\$142,000)

(\$142,000)

(\$142,000)



(\$142,000)

(\$142,000)

(\$142,000)

(\$1,704,000)

**6    Less: Costs Recovered Through Inter-System Sales**

6	Loss	\$17,201,595	\$13,066,588	\$12,297,208
---	------	--------------	--------------	--------------

6	Less	\$10,933,507	\$16,429,518	\$14,981,271
---	------	--------------	--------------	--------------

6	Loss	\$16,419,913	\$14,101,362	\$12,462,736
---	------	--------------	--------------	--------------

6	Less	\$8,793,698	\$12,216,312	\$14,298,468
---	------	-------------	--------------	--------------

6	Less	\$163,202,174
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Customer Inter-System Sales

\$1,526,350

\$1,655,979

\$1,077,859

\$1,199,163

\$1,922,186

\$2,104,928

\$2,722,979

\$2,723,824

\$2,055,152

\$3,479,087

\$1,982,083

\$2,708,523

\$25,158,113

Market Sales

\$8,643,704

\$6,213,106

\$7,170,932



\$7,281,992

\$10,153,745

\$8,017,303

\$9,082,025

\$7,335,272

\$6,943,885

\$4,126,937

\$6,515,182

\$6,662,482

**\$88,146,565**

Station Service

\$4,760

\$4,760

\$4,760

\$10,144

\$4,760

\$4,760

\$4,760

\$4,760

\$4,760



\$28,987

\$4,760

\$4,760

\$86,734

MISO Costs 1/

\$1,594,368

\$1,059,006

\$1,019,938

\$890,312

\$1,232,556

\$2,476,578

\$1,941,984

\$1,494,706

\$2,372,407

\$419,034

\$1,373,176

\$1,088,250

\$16,962,314



Sales due to Retail Loss of Load

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

Reagent Costs

\$135,481

\$109,570

\$134,610



\$117,093

\$191,976

\$168,565

**\$155,029**

**\$139,793**

**\$131,437**

\$38,425

\$141,451

\$134,365

**\$1,597,795**

**Asset Based Sale Margins**

\$5,296,932

\$4,024,167

\$2,889,107

\$1,434,803

\$2,924,295

\$2,209,136

\$2,513,136

\$2,403,006

\$955,095



\$701,228

\$2,199,660

\$3,700,087

**\$31,250,652**

**7    Less: Costs Related to Solar**

<b>7</b>	<b>Loss</b>	<b>\$95,071</b>	<b>\$137,751</b>	<b>\$226,369</b>
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<b>7</b>	<b>Loss</b>	<b>\$258,208</b>	<b>\$291,803</b>	<b>\$308,444</b>
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7	Loss	\$347,857	\$303,767	\$233,124
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<b>7</b>	<b>Loss</b>	<b>\$153,642</b>	<b>\$100,749</b>	<b>\$65,529</b>
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7	Loss	\$2,522,315
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**8 Plus: Time of Generation and Solar Energy Adjustment**

8	Plu	\$59,466	\$72,695	\$117,896
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8	Plu	\$128,820	\$150,651	\$146,103
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8	Plu	\$186,803	\$159,787	\$127,873
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8	Plu	\$101,440	\$55,236	\$37,401
---	-----	-----------	----------	----------

8	Plu	<u>\$1,344,170</u>
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## 9 Total Monthly Cost of Fuel

9	Tot	\$24,725,910	\$22,907,423	\$21,768,305
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9	Tot	\$19,997,147	\$20,190,638	\$27,864,281
---	-----	--------------	--------------	--------------

9	Tot	\$30,886,359	\$27,963,719	\$28,344,740
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9	Tot	\$25,465,571	\$23,043,306	\$25,716,539
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9	Tot	\$298,873,938
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**MWh Sales**

**MW**

**MW**

**MW**

**MW**

**MW**



## 10 Total Sales of Electricity

10	Tot	1,175,023	1,018,358	1,132,610
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10	Tot	1,068,566	1,214,279	1,122,112
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10	Tot	1,123,782	1,090,317	1,063,836
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10	Tot	950,880	1,106,226	1,146,649
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10	Tot	13,212,639
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Residential

117,198

99,041

94,232



80,967

73,772

67,858

83,280

77,836

73,563

75,559

87,556

112,215

1,043,077

Commercial

108,618

102,513

108,868

92,208

94,346

97,724

108,533

112,429

102,928



95,383

96,188

113,022

1,232,760

LP Taconite

345,573

313,183

344,929

328,940

339,996

326,235

342,016

339,439

331,415

334,543

345,793

350,227

4,042,289



LP Paper and Pulp

51,260

46,855

51,157

49,662

50,547

49,419

51,090

51,106

49,173

49,847

49,197

50,791

600,104

LP Pipeline

30,252

30,055

31,500



27,364

23,773

23,824

24,359

22,391

21,010

23,278

24,683

26,992

309,481

Other Misc.

29,751

27,811

28,958

27,429

26,904

27,250

27,726

28,105

26,927



27,871

26,983

28,011

333,726

Municipals

120,264

111,512

115,809

108,191

110,690

101,064

109,087

107,003

98,994

106,181

107,210

115,325

1,311,330



Inter System Sales

372,107

287,388

357,157

353,805

494,251

428,738

377,691

352,008

359,826

238,218

368,616

350,066

4,339,872

**11    Less: Inter-System Sales**

11	Les	372,107	287,388	357,157
----	-----	---------	---------	---------



11	Les	353,805	494,251	428,738
----	-----	---------	---------	---------

11	Loss	377,691	352,008	359,826
----	------	---------	---------	---------

11	Loss	238,218	368,616	350,066
----	------	---------	---------	---------

11	Les	4,339,872
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Customer Inter-System Sales

39,826

39,767

35,493

41,016

75,387

77,637

84,031

83,294

57,142



77,589

68,936

75,488

755,606

Market Sales

332,143

247,483

321,526

312,503

418,726

350,964

293,522

268,576

302,547

159,820

299,543

274,440

3,581,792



Station Service

138

138

138

287

138

138

138

138

138

809

138

138

2,473

Sales due to Retail Loss of Load

0

0

0



0

0

0

0

0

0

0

0

0

0

**12 Less: Solar Generation and Purchased MWh**

12

Les

2,434

3,390

5,020

12

Les

5,748

6,494

6,780

12

Loss

7,568

6,698

5,189



12

Les

3,873

2,385

1,744

12

Les

57,323

## **13 Total Monthly MWh Sales**

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13	Tot	800,482	727,580	770,433
----	-----	---------	---------	---------

13	Tot	709,013	713,534	686,594
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13	Tot	738,523	731,611	698,821
----	-----	---------	---------	---------

13	Tot	708,789	735,225	794,839
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13	Tot	8,815,444
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**Fuel Adjustment Charge - Fuel Clause (¢/KWh)**

**Fue**



Fue

**Fue**

**Fue**

**Fue**

*Average*

**14** 1-Month Average Cost of Fuel (¢/kWh)

14

1-M

3.089

3.148

2.825

14

1-M

2.820

2.830

4.058

14

1-M

4.182

3.822

4.056



14

1-M

3.593

3.134

3.235

14

1-M

\$3.400