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September 1, 2020

VIA ELECTRONIC FILING

Mr. Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

Re: **Annual True-Up Report for 2020**
Docket No. G022/AA-20-_____

Dear Mr. Seuffert:

Attached hereto, please find Greater Minnesota Gas, Inc.'s Summary of Filing and accompanying Annual Purchased Gas Adjustment True-Up Report for the twelve-month reporting period ending June 30, 2020. The attached document identifies the true-up adjustment and is submitted for filing pursuant to Minnesota Rules Parts 7825.2910, subpart 4; 7825.2700, subpart 7; and, 7829.1300.

Pursuant to Minn. Rule 7829.1300, subp. 2, GMG has served a copy of this filing on the Office of Attorney General – Residential Utilities Division. A summary notice of the filing will be provided to other parties pursuant to Minn. Rules 7825.2840 and 7829.1300, subp. 2. All individuals on the attached service list have been electronically served as appropriate.

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com

Sincerely,

GREATER MINNESOTA GAS, INC.
/s/Kristine A. Anderson
Corporate Attorney
Enclosure
cc: Service List

CERTIFICATE OF SERVICE

I, Kristine Anderson, hereby certify that I have this day served a true and correct copy of the following document to all persons at the addresses indicated on the attached list by electronic filing, electronic mail, or by depositing the same enveloped with postage paid in the United States Mail at Faribault, Minnesota:

Greater Minnesota Gas, Inc.'s Annual True-Up Report for 2020
Docket No. G022/AA-20-____

filed this 1st day of September, 2020.

/s/ Kristine A. Anderson
Kristine A. Anderson, Esq.
Corporate Attorney
Greater Minnesota Gas, Inc.

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Lane PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._GMG Company Service List
Cody	Chilson	cchilson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._GMG Company Service List
Brian	Gardow	bgardow@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._GMG Company Service List
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._GMG Company Service List
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._GMG Company Service List

**STATE OF MINNESOTA
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

Katie Sieben
Valerie Means
Matt Schuerger
Joe Sullivan
John Tuma

Chair
Commissioner
Commissioner
Commissioner
Commissioner

Docket No. G022/AA-20-_____

In the Matter of Greater Minnesota
Gas, Inc.'s Annual Purchased Gas
Adjustment True-Up Filing for 2020

**ANNUAL TRUE-UP REPORT
SUMMARY OF FILING**

Please take notice that on September 1, 2020, Greater Minnesota Gas, Inc. ("GMG") filed with the Minnesota Public Utilities Commission its Annual Purchased Gas Adjustment True-Up Report ("True-Up Report") pursuant to Commission Rules. GMG also filed its Annual Automatic Adjustment of Charges Report.

The True-Up Report reflects and summarizes the cost of gas incurred and the cost of gas recovered in billing rates for the twelve-month period ending June 30, 2020. For the reporting period, GMG's purchased gas costs were under-recovered by \$126,994. The under-recovery represents 2.2% of the total purchased gas cost of \$5,824,041. The over-recovered true-up for the last reporting period results in a net over-recovered balance of \$15,473, or 0.3% of the true-up total purchased gas cost. Collectively, GMG's under-recovered gas cost is \$111,521.

Dated: September 1, 2020

/s/ Kristine A. Anderson
Kristine A. Anderson
Corporate Attorney
Greater Minnesota Gas, Inc.
202 S. Main Street
Le Sueur, MN 56068
Phone: 888-931-3411

**STATE OF MINNESOTA
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

Katie Sieben
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Chair
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Docket No. G022/AA-20-_____

In the Matter of Greater Minnesota
Gas, Inc.'s Annual Purchased Gas
Adjustment True-Up Filing for 2020

ANNUAL TRUE-UP REPORT

Greater Minnesota Gas, Inc. ("GMG"), hereby submits its Annual Purchased Gas Adjustment True-Up Report for the period July 1, 2019 to June 30, 2020 pursuant to Minnesota Rules Parts 7825.2910, subpart 4; 7825.2700, subpart 7; and, 7829.1300. As identified below, various components of the Report are appended hereto as Attachments as reflected within each section.

SUMMARY OF FILING

Pursuant to Minnesota Rule Part 7829.1300, Subpart 1, a one-paragraph summary of this filing, sufficient to apprise potentially interested parties of its nature and general content, accompanies this filing.

SERVICE ON REQUIRED AND INTERESTED PARTIES

Pursuant to Minnesota Rule Part 7829.1300, Subpart 2, GMG served a copy of this Report on the Residential Utilities Division of the Office of the Attorney General. Pursuant to Minnesota Rule Part 7825.2840, GMG served the Summary of Filing and Notice of Availability of Report on all parties reflected on the accompanying Certificate of Service and Service List.

GENERAL FILING INFORMATION

Pursuant to Minnesota Rule Part 7829.1300, Subpart 3, the following specific content is provided:

A. Name, Address and Telephone Number of the Utility

Greater Minnesota Gas, Inc.
1700 Cardinal Lane
P.O. Box 798
Faribault, MN 55021
Telephone: (888) 931-3411

B. Name, Address and Telephone Number of the Attorney for Utility

Kristine A. Anderson
Corporate Attorney
Greater Minnesota Gas, Inc.
1700 Cardinal Lane
P.O. Box 798
Faribault, MN 55021
Phone: 888-931-3411

C. Date of Filing and Proposed Effective Date of Rate Change

Date Filed: September 1, 2020
Proposed Effective Date: September 1, 2020

D. Statute Controlling Time Frame for Processing Filing

Greater Minnesota Gas, Inc. is unaware of any statute that controls the time frame for processing this filing by the Commission.

E. Utility Employee Responsible for this Filing (and Signature):

/s/ Kristine A. Anderson
Kristine A. Anderson, Esq.
Corporate Attorney

RESULTS OF THE RECONCILIATION

This Report contains information required pursuant to the Commission Rules governing it, specifically including information required by Minn. R. Parts 7825.2910, subpart 4 and 7825.2700, subpart 7. The Report reflects gas cost information for the year ending June 30, 2020.

For the twelve-month period ending June 30, 2020, GMG's purchased gas costs were under-recovered by \$126,994. The under-recovery represents 2.2% of the total purchased gas cost of \$5,824,041. The over-recovered true-up for the last reporting period results in a net over-recovered balance of \$15,473, or 0.3% of the true-up total purchased gas cost. Collectively, GMG's under-recovered gas cost is \$111,521.

Detailed information supporting the reported results of the reconciliation are contained in the attachments hereto. Attachment A summarizes the gas cost recoveries by rate class for the reporting year. Attachment B identifies the gas cost recoveries for GMG by month for the reporting year. Attachment C provides the monthly cost of gas allocated by volume over the reporting period. Attachment D itemizes the cost of gas recovered by rate component for the requisite timeframe.

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CONCLUSION

GMG respectfully submits this Report summarizing its gas cost information for the year ending June 30, 2020 and reflecting additional information regarding its company operation in accordance with Minnesota Public Utilities Commission Rules Parts 7825.2910, subpart 4 and 7825.2700, subpart 7.

Dated: September 1, 2020

Respectfully submitted,

/s/

Kristine A. Anderson
Corporate Attorney
Greater Minnesota Gas, Inc.
202 S. Main Street
Le Sueur, MN 56068
Phone: 888-931-3411

Greater Minnesota Gas Company, Inc.
Summary of (Over) Under Recoveries
Twelve Months Ending June 30, 2020

All Sales Classes	Cost Incurred	Cost Recovered	Over (Under) Collection	% Over (Under) Collection
<u>Demand Cost of Gas</u>				
Viking Zone 1	\$ 294,111	\$ 302,941	\$ 8,830	3.0%
TFX - 5	\$ 702,738	\$ 771,675	\$ 68,937	9.8%
TFX - 7	\$ 84,131	\$ 87,303	\$ 3,172	3.8%
TF - 12	\$ 285,911	\$ 274,460	(11,451)	-4.0%
Capacity Release	\$ (67,504)		67,504	-100.0%
TFX	\$ -	\$ -	-	0.0%
Subtotal	\$ 1,299,387	\$ 1,436,379	\$ 136,992	10.5%
<u>Commodity Cost of Gas</u>	\$ 4,524,654	\$ 4,260,668	\$ (263,986)	-5.8%
Subtotal Demand & Commodity	\$ 5,824,041	\$ 5,697,047	\$ (126,994)	-2.2%
<u>Cost of Gas True-up</u>				
Filed: 2018- 2019 True-up	\$ (78,407)	\$ (66,120)	\$ 12,287	
Out of Period Adjustment	\$ -		\$ -	
Est. Collected 7/1/20- 8/31/20		\$ 3,186	\$ 3,186	
Est. Under collected 2018-2019 True-up	\$ (78,407)	\$ (62,934)	\$ 15,473	-19.7%
Total	\$ 5,745,634	\$ 5,634,113	\$ (111,521)	-1.9%

Summary by Rate Class

<u>Demand</u>				
Residential - Firm	\$ 837,525	\$ 933,446	\$ 95,921	11.5%
Commercial - Firm	48,383	53,156	4,773	9.9%
Industrial - Firm	413,479	449,777	36,298	8.8%
Flexible Rate - Firm	-	-	-	
Subtotal Firm	1,299,387	1,436,379	136,992	10.5%
Agricultural - Interruptible			-	
Industrial - Interruptible			-	
Flexible Rate - Interruptible			-	
Subtotal Interruptible	-	-	-	
Subtotal Demand	\$ 1,299,387	\$ 1,436,379	\$ 136,992	10.5%
<u>Commodity</u>				
Residential - Firm	\$ 2,346,566	\$ 2,166,323	\$ (180,243)	-7.7%
Commercial - Firm	137,672	125,794	(11,878)	-8.6%
Industrial - Firm	1,126,250	1,070,221	(56,029)	-5.0%
Flexible Rate - Firm	-	-	-	
Subtotal Firm	3,610,488	3,362,339	(248,149)	-6.9%
Agricultural - Interruptible	583,539	558,902	(24,637)	-4.2%
Industrial - Interruptible	330,627	339,427	8,800	2.7%
Flexible Rate - Interruptible	-	-	-	
Subtotal Interruptible	914,166	898,329	(15,837)	-1.7%
Subtotal Commodity	4,524,654	4,260,668	(263,986)	-5.8%
Total	\$ 5,824,041	\$ 5,697,047	\$ (126,994)	-2.2%

Summary by Rate Class for True-up '19 - '20

				Estimated Ccf Sales for '20 - '21 True-up	'20 - '21 True-up Factor
Firm					
Demand	\$ 1,299,387	\$ 1,436,379	\$ 136,992		
Commodity	3,610,488	3,362,339	(248,149)		
'18 - '19 True-up	(111,664)	(109,498)	2,166		
Subtotal Firm	4,798,211	4,689,220	(108,991)	12,686,500	\$ (0.00859) Surcharge
Agricultural - Interruptible					
Demand	-	-	-		
Commodity	583,539	558,902	(24,637)		
'18 - '19 True-up	4,941	12,846	7,905		
Subtotal Agricultural	588,480	571,748	(16,732)	1,000,400	\$ (0.01673) Surcharge
General - Interruptible					
Demand	-	-	-		
Commodity	330,627	339,427	8,800		
'18 - '19 True-up	28,316	33,718	5,402		
Subtotal General - Interruptible	358,943	373,145	14,202	1,574,700	\$ 0.00902 Credit
Total	\$ 5,745,634	\$ 5,634,113	\$ (111,521)	15,261,600	

Greater Minnesota Gas, Inc.
PGA True-up - Recovered Vs. Actual Gas Cost
July 2019 - June 2020

Summary

	July-19	August-19	September-19	October-19	November-19	December-19	January-20	February-20	March-20	April-20	May-20	June-20	TOTAL
Cost of Gas Recovered													
Demand	\$ 15,207	\$ 16,890	\$ 19,989	\$ 46,593	\$ 128,125	\$ 143,774	\$ 288,381	\$ 299,224	\$ 205,494	\$ 157,773	\$ 86,619	\$ 28,312	\$ 1,436,379
Commodity	67,305	80,361	95,589	213,497	674,631	652,608	658,050	700,326	518,591	298,050	179,810	121,850	4,260,668
Total Cost of Gas Recovered	\$ 82,511	\$ 97,250	\$ 115,578	\$ 260,090	\$ 802,755	\$ 796,382	\$ 946,431	\$ 999,550	\$ 724,085	\$ 455,823	\$ 266,430	\$ 150,162	\$ 5,697,047
Cost of Gas Delivered													
Demand	\$ 29,946	\$ 29,946	\$ 29,946	\$ 33,725	\$ 158,588	\$ 148,405	\$ 248,167	\$ 249,116	\$ 246,480	\$ 50,483	\$ 37,292	\$ 37,292	\$ 1,299,387
Commodity	62,993	79,827	108,230	425,625	854,816	710,737	723,881	711,624	492,408	213,982	97,817	42,714	4,524,654
Total Cost of Gas Delivered	\$ 92,939	\$ 109,773	\$ 138,175	\$ 459,350	\$ 1,013,405	\$ 859,142	\$ 972,048	\$ 960,740	\$ 738,889	\$ 264,465	\$ 135,109	\$ 80,007	\$ 5,824,041
Over/(Under) Recovered													
Demand	\$ (14,739)	\$ (13,056)	\$ (9,957)	\$ 12,867	\$ (30,464)	\$ (4,631)	\$ 40,214	\$ 50,107	\$ (40,986)	\$ 107,290	\$ 49,327	\$ (8,980)	\$ 136,992
Commodity	4,312	534	(12,641)	(212,127)	(180,186)	(58,129)	(65,831)	(11,297)	26,183	84,068	81,994	79,135	(263,986)
Net Over/(Under) Recovered	\$ (10,428)	\$ (12,523)	\$ (22,597)	\$ (199,260)	\$ (210,649)	\$ (62,760)	\$ (25,617)	\$ 38,810	\$ (14,804)	\$ 191,358	\$ 131,320	\$ 70,155	\$ (126,994)
Cumulative Over/(Under)	\$ (10,428)	\$ (22,950)	\$ (45,548)	\$ (244,808)	\$ (455,457)	\$ (518,217)	\$ (543,834)	\$ (505,024)	\$ (519,828)	\$ (328,470)	\$ (197,149)	\$ (126,994)	
Filed: 2019 - 2020 True-up Net Under Collection													\$ 78,407
Out of Period Adjustments													-
PGA True-up Billed	\$ 2,609	\$ 2,929	\$ 1,491	\$ (203)	\$ (4,370)	\$ (8,248)	\$ (16,774)	\$ (18,358)	\$ (13,066)	\$ (10,022)	\$ (3,379)	\$ 1,271	(66,120)
Est. PGA True-up Collected 7/1/20 - 8/31/20													3,186
2018 - 2019 True-up - Collect 9/1/19 - 8/31/20	(10,428)	(12,523)	(22,597)	(199,260)	(210,649)	(62,760)	(25,617)	38,810	(14,804)	191,358	131,320	70,155	(126,994)
Total Cumulative Over/(Under) Recovered Cost of Gas	\$ (10,428)	\$ (22,950)	\$ (45,548)	\$ (244,808)	\$ (455,457)	\$ (518,217)	\$ (543,834)	\$ (505,024)	\$ (519,828)	\$ (328,470)	\$ (197,149)	\$ (126,994)	\$ (111,521)
Summary:													
Estimated Over/(Under) Collected 2018- 2019 True-up													\$ 15,473
Out of Period Adjustments													-
2019 - 2020 True-up - Over/(Under)recovered COG													(126,994)
Net (Under) Over recovered Cost of Gas													<u><u>\$ (111,521)</u></u>

Notes:

1/ Estimated PGA True-up Collected 7/1 - 8/31/20	Firm Sales	Interr. - Aq	Interr. - Gen	Total
Estimated July 2020 Ccf	222,140	6,830	164,550	393,520
Estimated August 2020 Ccf	250,210	6,830	164,550	421,590
Total Ccf	472,350	13,660	329,100	815,110
True-up Rate	\$ (0.00926)	\$ 0.00582	\$ 0.02273	
Est. True-up Collected	\$ (4,374)	\$ 80	\$ 7,480	\$ 3,186

Greater Minnesota Gas, Inc.
Cost of Gas by Rate Class
Source: Monthly Cost of Gas Allocated by Volume
July 2019 - June 2020

Greater Minnesota Gas, Inc. - Sales Volumes													
	July-19	August-19	September-19	October-19	November-19	December-19	January-20	February-20	March-20	April-20	May-20	June-20	Total
CCF													
Residential - Firm	111,353.0	104,709.0	124,380.0	295,091.0	860,283.0	1,052,598.0	1,401,545.0	1,481,988.0	1,025,817.0	746,449.0	447,264.0	191,796.0	7,843,273.0
Commercial - Firm	5,374.0	5,889.0	5,976.0	19,432.0	60,280.0	70,208.0	87,463.0	77,129.0	56,507.0	38,333.0	20,275.0	6,491.0	453,357.0
Industrial - Firm	75,239.0	102,614.0	121,982.0	273,655.0	536,410.0	512,123.0	604,820.0	613,436.0	463,093.0	384,650.0	174,493.0	69,368.0	3,931,883.0
Flexible Rate - Firm	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural - Interruptible	14,739.0	14,132.0	17,110.0	193,173.0	1,078,161.0	394,975.0	111,806.0	99,347.0	86,224.0	52,091.0	41,721.0	20,939.0	2,124,418.0
Industrial - Interruptible	98,456.0	138,833.0	164,015.0	181,231.0	125,218.0	202,059.0	86,422.0	51,985.0	32,674.0	22,157.0	102,235.0	159,598.0	1,364,883.0
Flexible Rate - Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	305,161.0	366,177.0	433,463.0	962,582.0	2,660,352.0	2,231,963.0	2,292,056.0	2,323,885.0	1,664,315.0	1,243,680.0	785,988.0	448,192.0	15,717,814.0
% to Total- Demand													
Residential - Firm	58.01%	49.11%	49.29%	50.17%	59.05%	64.38%	66.94%	68.21%	66.38%	63.83%	69.66%	71.66%	64.14%
Commercial - Firm	2.80%	2.76%	2.37%	3.30%	4.14%	4.29%	4.18%	3.55%	3.66%	3.28%	3.16%	2.43%	3.71%
Industrial - Firm	39.19%	48.13%	48.34%	46.53%	36.82%	31.32%	28.89%	28.24%	29.97%	32.89%	27.18%	25.92%	32.15%
Flexible Rate - Firm	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Agricultural - Interruptible													N/A
Industrial - Interruptible													N/A
Flexible Rate - Interruptible													N/A
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
% to Total- Commodity													
Residential - Firm	33.17%	29.28%	30.76%	23.02%	46.44%	47.58%	61.13%	63.37%	60.95%	59.18%	51.95%	34.85%	49.90%
Commercial - Firm	1.60%	1.65%	1.48%	1.52%	3.25%	3.17%	3.81%	3.30%	3.36%	3.04%	2.35%	1.18%	2.88%
Industrial - Firm	22.41%	28.70%	30.16%	21.35%	28.96%	23.15%	26.38%	26.23%	27.52%	30.50%	20.27%	12.61%	25.02%
Flexible Rate - Firm	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Agricultural - Interruptible	5.58%	3.73%	3.55%	44.09%	16.89%	17.27%	4.90%	4.66%	5.92%	5.11%	7.37%	5.96%	13.52%
Industrial - Interruptible	37.24%	36.64%	34.05%	10.03%	4.46%	8.83%	3.78%	2.44%	2.25%	2.17%	18.06%	45.40%	8.68%
Flexible Rate - Interruptible	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Greater Minnesota Gas, Inc. - Cost of Gas by Rate Component														
All Customer Sales Rate Classes														
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total	
Demand Cost of Gas	\$ 29,946	\$ 29,946	\$ 29,946	\$ 33,725	\$ 158,588	\$ 148,405	\$ 248,167	\$ 249,116	\$ 246,480	\$ 50,483	\$ 37,292	\$ 37,292	\$	1,299,387
Commodity Cost of Gas	62,993	79,827	108,230	425,625	854,816	710,737	723,881	711,624	492,408	213,982	97,817	42,714		4,524,654
Total Cost of Gas	\$ 92,939	\$ 109,773	\$ 138,175	\$ 459,350	\$ 1,013,405	\$ 859,142	\$ 972,048	\$ 960,740	\$ 738,889	\$ 264,465	\$ 135,109	\$ 80,007	\$	5,824,041

Greater Minnesota Gas, Inc.
Cost of Gas by Rate Class
Source: Monthly Cost of Gas Allocated by Volume
July 2019 - June 2020

Greater Minnesota Gas, Inc. - Cost of Gas Incurred by Class														
All Customer Sales Rate Classes														
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20		Total
Demand Cost														
Residential - Firm	\$ 17,371	\$ 14,707	\$ 14,761	\$ 16,920	\$ 93,640	\$ 95,546	\$ 166,115	\$ 169,933	\$ 163,609	\$ 32,223	\$ 25,979	\$ 26,722.9	\$	837,525
Commercial - Firm	838	827	709	1,114	6,561	6,373	10,366	8,844	9,012	1,655	1,178	904	\$	48,383
Industrial - Firm	11,737	14,412	14,476	15,691	58,387	46,486	71,685	70,340	73,859	16,605	10,135	9,665	\$	413,479
Flexible Rate - Firm	-	-	-	-	-	-	-	-	-	-	-	-	\$	-
Agricultural - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Industrial - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Flexible Rate - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	\$ 29,946	\$ 29,946	\$ 29,946	\$ 33,725	\$ 158,588	\$ 148,405	\$ 248,167	\$ 249,116	\$ 246,480	\$ 50,483	\$ 37,292	\$ 37,292	\$	1,299,387
Commodity Cost														
Residential - Firm	\$ 17,085	\$ 24,671	\$ 38,535	\$ 124,394	\$ 481,298	\$ 343,589	\$ 441,693	\$ 432,913	\$ 278,963	\$ 111,095	\$ 40,489	\$ 11,841	\$	2,346,566
Commercial - Firm	1,008	1,315	1,599	6,451	27,816	22,555	27,613	23,470	16,534	6,504	2,303	504		137,672
Industrial - Firm	17,928	21,617	27,404	64,440	163,235	159,106	191,734	204,734	156,683	80,788	30,151	8,430		1,126,250
Flexible Rate - Firm	-	-	-	-	-	-	-	-	-	-	-	-		-
Agricultural - Interruptible	3,512	2,977	3,844	187,664	144,362	122,711	35,444	33,157	29,173	10,941	7,209	2,545		583,539
Industrial - Interruptible	23,460	29,247	36,848	42,676	38,105	62,776	27,397	17,350	11,055	4,654	17,665	19,394		330,627
Flexible Rate - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-		-
Total	\$ 62,993	\$ 79,827	\$ 108,230	\$ 425,625	\$ 854,816	\$ 710,737	\$ 723,881	\$ 711,624	\$ 492,408	\$ 213,982	\$ 97,817	\$ 42,714	\$	4,524,654
Total														
Residential - Firm	\$ 34,455	\$ 39,377	\$ 53,295	\$ 141,314	\$ 574,938	\$ 439,135	\$ 607,808	\$ 602,845	\$ 442,572	\$ 143,318	\$ 66,468	\$ 38,564	\$	3,184,091
Commercial - Firm	1,846	2,142	2,308	7,565	34,377	28,928	37,979	32,314	25,546	8,159	3,481	1,408		186,055
Industrial - Firm	29,665	36,029	41,880	80,131	221,622	205,592	263,419	275,074	230,542	97,393	40,286	18,095		1,539,729
Flexible Rate - Firm	-	-	-	-	-	-	-	-	-	-	-	-		-
Agricultural - Interruptible	3,512	2,977	3,844	187,664	144,362	122,711	35,444	33,157	29,173	10,941	7,209	2,545		583,539
Industrial - Interruptible	23,460	29,247	36,848	42,676	38,105	62,776	27,397	17,350	11,055	4,654	17,665	19,394		330,627
Flexible Rate - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-		-
Total	\$ 92,939	\$ 109,773	\$ 138,175	\$ 459,350	\$ 1,013,405	\$ 859,142	\$ 972,048	\$ 960,740	\$ 738,889	\$ 264,465	\$ 135,109	\$ 80,007	\$	5,824,041

Greater Minnesota Gas, Inc.
Cost of Gas Recovered by Rate Component
Source: Monthly PGA Filings
July 2019 - June 2020

Greater Minnesota Gas, Inc. - Sales Volumes													Total
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	
CCF													CCF
Residential - Firm	111,353.0	104,709.0	124,380.0	295,091.0	860,283.0	1,052,598.0	1,401,545.0	1,481,988.0	1,025,817.0	746,449.0	447,264.0	191,796.0	7,843,273.0
Commercial - Firm	5,374.0	5,889.0	5,976.0	19,432.0	60,280.0	70,208.0	87,463.0	77,129.0	56,507.0	38,333.0	20,275.0	6,491.0	453,357.0
Industrial - Firm	75,239.0	102,614.0	121,982.0	273,655.0	536,410.0	512,123.0	604,820.0	613,436.0	463,093.0	384,650.0	174,493.0	69,368.0	3,931,883.0
Flexible Rate - Firm	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural - Interruptible	14,739.0	14,132.0	17,110.0	193,173.0	1,078,161.0	394,975.0	111,806.0	99,347.0	86,224.0	52,091.0	41,721.0	20,939.0	2,124,418.0
Industrial - Interruptible	98,456.0	138,833.0	164,015.0	181,231.0	125,218.0	202,059.0	86,422.0	51,985.0	32,674.0	22,157.0	102,235.0	159,598.0	1,364,883.0
Flexible Rate - Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	305,161.0	366,177.0	433,463.0	962,582.0	2,660,352.0	2,231,963.0	2,292,056.0	2,323,885.0	1,664,315.0	1,243,680.0	785,988.0	448,192.0	15,717,814.0
% to Total - Demand													
Residential - Firm	58.01%	49.11%	49.29%	50.17%	59.05%	64.38%	66.94%	68.21%	66.39%	63.83%	69.66%	71.66%	
Commercial - Firm	2.80%	2.76%	2.37%	3.30%	4.14%	4.29%	4.18%	3.55%	3.66%	3.28%	3.16%	2.43%	
Industrial - Firm	39.19%	48.13%	48.34%	46.53%	36.82%	31.32%	28.89%	28.24%	29.97%	32.89%	27.18%	25.92%	
Flexible Rate - Firm	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Agricultural - Interruptible													
Industrial - Interruptible													
Flexible Rate - Interruptible													
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
% to Total - Commodity													
Residential - Firm	36.49%	28.59%	28.68%	30.66%	32.35%	47.16%	61.15%	63.77%	61.65%	60.02%	56.90%	42.79%	
Commercial - Firm	1.76%	1.61%	1.38%	2.02%	2.27%	3.15%	3.82%	3.32%	3.40%	3.08%	2.58%	1.45%	
Industrial - Firm	24.66%	28.02%	28.14%	28.43%	20.16%	22.94%	26.39%	26.40%	27.82%	30.93%	22.20%	15.48%	
Flexible Rate - Firm	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Agricultural - Interruptible	4.83%	3.86%	3.95%	20.07%	40.53%	17.70%	4.88%	4.28%	5.18%	4.19%	5.31%	4.67%	
Industrial - Interruptible	32.26%	37.91%	37.84%	18.83%	4.71%	9.05%	3.77%	2.24%	1.96%	1.78%	13.01%	35.61%	
Flexible Rate - Interruptible	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Total	100.00%	99.99%	99.99%	100.01%	100.02%	100.00%	100.01%	100.01%	100.01%	100.00%	100.00%	100.00%	

Greater Minnesota Gas, Inc. - Cost of Gas Recovered per Rate Component																
All Customer Sales Rate Classes																
			Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20		Total
NNG Rate Code	MCF	Months Billed														
Viking Zone 1	1,000	12	\$ 831	\$ 923	\$ 1,092	\$ 2,546	\$ 6,338	\$ 7,112	\$ 9,648	\$ 10,011	\$ 5,854	\$ 4,430	\$ 2,432	\$ 1,014	\$	52,232
Viking Zone 1	1,400	12	1,164	1,292	1,529	3,565	8,872	9,955	13,509	14,017	8,195	6,202	3,405	1,419		73,124
Viking Zone 1	1,200	12	997	1,108	1,311	3,056	7,605	8,534	11,579	12,014	7,024	5,315	2,918	1,216		62,678
Viking Zone 1	2,200	12	1,828	2,031	2,404	5,602	13,942	15,645	21,227	22,025	12,878	9,745	5,350	2,230		114,907
TFX - 5	6,344	5	7,616	8,459	10,012	23,337	58,078	65,172	147,738	153,293	109,043	82,514	45,301	13,710		724,273
TFX - 12	210 / 1027	5	170	189	224	522	6,348	7,123	16,143	16,750	11,915	9,016	4,950	1,498		74,850
TFX - 12	210 / 1027	7	132	147	174	406	4,936	5,539	12,557	13,029	9,268	7,013	3,850	1,165		58,217
TF -12	1,000	5	810	900	1,065	2,483	6,180	6,935	15,720	16,312	11,603	8,780	4,820	1,459		77,070
TF -12	1,000	7	630	700	829	1,932	4,807	5,394	12,226	12,686	9,024	6,828	3,749	1,135		59,938
TF -12	333	5	-	-	-	-	-	-	-	-	-	-	-	486		486
TF -12	333	7	-	-	-	-	-	-	-	-	-	2,273	1,248	378		3,899
TFX - 5 ST / TF - 5	90 / 439	5	108	120	142	331	4,018	4,509	10,224	10,609	7,546	5,710	3,135	949		47,402
TFX - 7	665	5	798	887	1,049	2,446	6,087	6,831	15,486	16,068	11,430	8,649	4,748	1,437		75,917
TFX - 7	665	2	120	133	157	367	914	1,025	2,322	2,409	1,714	1,297	712	216		11,386
			-	-	-	-	-	-	-	-	-	-	-	-		-
Total Demand Cost of Gas			15,207	16,890	19,989	46,593	128,125	143,774	288,381	299,224	205,494	157,773	86,619	28,312		1,436,379
Commodity Cost of Gas (includes proration)			67,305	80,361	95,589	213,497	674,631	652,608	658,050	700,326	518,591	298,050	179,810	121,850		4,260,668
Total Cost of Gas Recovered			\$ 82,511	\$ 97,250	\$ 115,578	\$ 260,090	\$ 802,755	\$ 796,382	\$ 946,431	\$ 999,550	\$ 724,085	\$ 455,823	\$ 266,430	\$ 150,162	\$	5,697,047
True-up Factor			\$ 2,609	\$ 2,929	\$ 1,491	\$ (203)	\$ (4,370)	\$ (8,248)	\$ (16,774)	\$ (18,358)	\$ (13,066)	\$ (10,022)	\$ (3,379)	\$ 1,271	\$	(66,120)
Total Recovered			\$ 85,120	\$ 100,179	\$ 117,069	\$ 259,887	\$ 798,385	\$ 788,134	\$ 929,657	\$ 981,192	\$ 711,019	\$ 445,801	\$ 263,051	\$ 151,433	\$	5,630,927

Greater Minnesota Gas, Inc.
Cost of Gas Recovered by Rate Component
Source: Monthly PGA Filings
July 2019 - June 2020

Greater Minnesota Gas, Inc. - Cost of Gas Recovered by Class															Total
All Customer Sales Rate Classes															
	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
Demand Cost Recovered															
Residential - Firm	\$ 8,821	\$ 8,295	\$ 9,853	\$ 23,376	\$ 75,652	\$ 92,564	\$ 193,033	\$ 204,113	\$ 136,403	\$ 100,706	\$ 60,342	\$ 20,288	\$ 933,446		
Commercial - Firm	426	467	473	1,539	5,301	6,174	12,046	10,623	7,514	5,172	2,735	687	53,156		
Industrial - Firm	5,960	8,129	9,663	21,678	47,171	45,036	83,301	84,488	61,577	51,895	23,542	7,338	449,777		
Flexible Rate - Firm	-	-	-	-	-	-	-	-	-	-	-	-	-		
Agricultural - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-		
Industrial - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-		
Flexible Rate - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	\$ 15,207	\$ 16,890	\$ 19,989	\$ 46,593	\$ 128,125	\$ 143,774	\$ 288,381	\$ 299,224	\$ 205,494	\$ 157,773	\$ 86,619	\$ 28,312	\$ 1,436,379		
Commodity Cost Recovered															
Residential - Firm	\$ 24,866	\$ 22,857	\$ 28,224	\$ 65,090	\$ 215,511	\$ 310,081	\$ 397,100	\$ 447,059	\$ 318,975	\$ 184,597	\$ 98,374	\$ 53,589	\$ 2,166,323		
Commercial - Firm	1,185	1,288	1,347	4,296	15,345	20,843	25,075	23,255	17,603	9,310	4,452	1,794	125,794		
Industrial - Firm	16,630	22,483	27,234	60,572	138,346	153,018	174,995	184,387	145,077	87,243	41,225	19,010	1,070,221		
Flexible Rate - Firm	-	-	-	-	-	-	-	-	-	-	-	-	-		
Agricultural - Interruptible	3,216	3,109	3,758	43,103	275,368	112,145	34,275	29,864	26,958	11,612	9,988	5,506	558,902		
Industrial - Interruptible	21,407	30,624	35,026	40,437	30,061	56,521	26,605	15,760	9,978	5,288	25,770	41,950	339,427		
Flexible Rate - Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	\$ 67,305	\$ 80,361	\$ 95,589	\$ 213,497	\$ 674,631	\$ 652,608	\$ 658,050	\$ 700,326	\$ 518,591	\$ 298,050	\$ 179,810	\$ 121,850	\$ 4,260,668		
18 - '19 True-up Cost Recovered															
Residential - Firm	\$ 1,198	\$ 1,127	\$ (1,152)	\$ (2,733)	\$ (7,966)	\$ (9,747)	\$ (12,978)	\$ (13,723)	\$ (9,499)	\$ (6,912)	\$ (4,142)	\$ (1,776)	\$ (68,303)		
Commercial - Firm	\$ 58	\$ 63	\$ (55)	\$ (180)	\$ (558)	\$ (650)	\$ (810)	\$ (714)	\$ (523)	\$ (355)	\$ (188)	\$ (60)	\$ (3,973)		
Industrial - Firm	\$ 810	\$ 1,104	\$ (1,130)	\$ (2,534)	\$ (4,967)	\$ (4,742)	\$ (5,601)	\$ (5,680)	\$ (4,288)	\$ (3,562)	\$ (1,616)	\$ (642)	\$ (32,849)		
Flexible Rate - Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Agricultural - Interruptible	\$ 291	\$ 279	\$ 100	\$ 1,124	\$ 6,275	\$ 2,299	\$ 651	\$ 578	\$ 502	\$ 303	\$ 243	\$ 122	\$ 12,767		
Industrial - Interruptible	\$ 252	\$ 355	\$ 3,728	\$ 4,119	\$ 2,846	\$ 4,593	\$ 1,964	\$ 1,182	\$ 743	\$ 504	\$ 2,324	\$ 3,628	\$ 26,238		
Flexible Rate - Interruptible	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total	\$ 2,609	\$ 2,929	\$ 1,491	\$ (203)	\$ (4,370)	\$ (8,248)	\$ (16,774)	\$ (18,358)	\$ (13,066)	\$ (10,022)	\$ (3,379)	\$ 1,271	\$ (66,120)		
Grand Total	\$ 85,120	\$ 100,179	\$ 117,069	\$ 259,887	\$ 798,385	\$ 788,134	\$ 929,657	\$ 981,192	\$ 711,019	\$ 445,801	\$ 263,051	\$ 151,433	\$ 5,630,927		