#### BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben Chair
Valerie Means Commissioner
Matthew Schuerger Commissioner
Joseph K. Sullivan Commissioner
John A. Tuma Commissioner

In the Matter of the Application of Minnesota Power for Authority to Increase Rates for Electric Utility Service in Minnesota ISSUE DATE: September 29, 2023

DOCKET NO. E-015/GR-21-335

ORDER APPROVING COMPLIANCE FILING

### PROCEDURAL HISTORY

On December 30, 2021, the Commission issued orders suspending the request of Minnesota Power (the Company) to increase rates and establishing interim rates to be in effect while evaluating the reasonableness of the Company's rate increase request. The Commission determined that exigent circumstances were present and established an interim rate increase of 7.11% for residential customers, and a 14.23% increase for non-residential customers beginning on January 1, 2022.

On February 28, 2023, the Commission issued its Findings of Fact, Conclusions, and Order in this case setting final rates. As part of its decision, the Commission found that it was reasonable to include revenues related to two large commercial customers—ST Paper and Cenovus—in final rates. The Commission approved a final rate increase of 8.93% applied equally across all rate classes.

On May 15, 2023, the Commission issued an order taking specific actions on reconsideration petitions that included, in part, granting a request by Minnesota Power to clarify that sales to ST Paper and Cenovus were a known and measurable change outside the test year, and that the Company may exclude, when calculating interim rate refunds, sales revenue not received from ST Paper and Cenovus during the period of interim rates; the Commission further required Minnesota Power to file its interim rate calculation in a subsequent compliance filing.

On June 14, 2023, Minnesota Power filed its compliance filing, including an interim rate calculation, for Commission consideration.

On July 17, 2023, the Department of Commerce, Division of Energy Resources (the Department) and Large Power Intervenors (LPI)<sup>1</sup> filed comments on the filing.

<sup>&</sup>lt;sup>1</sup> LPI is an ad hoc consortium of Minnesota Power's large industrial customers, including: Blandin Paper Company; Boise White Paper, a Packaging Corporation of America company, formerly known as Boise,

On July 31, 2023, the Company filed reply comments.

On August 31, the matter came before the Commission.

### FINDINGS AND CONCLUSIONS

# I. Minnesota Power's Filing

The Company's compliance filing includes information required by the Commission, including an interim rate refund plan, as well as a customer notice, the revenue requirement based on final rates, the rate design, and resulting tariffs. The Company stated that its filing is consistent with the Commission's rate case decisions and recommended that the Commission approve the filing and authorize implementation of final rates.

At issue is the Company's proposed interim rate refund plan. Dispute among the parties reflects disagreement over the methodology the Company used rather than the accuracy of the calculations themselves. The Company stated that its interim rate refunds were calculated in accordance with the methodology approved by the Commission.

The Company proposed to refund \$27,170,526, including interest. For 2022, the refund amount is \$18,406,576; for 2023 (January-April), the refund amount is \$8,763,951. The Company's compliance filing states that additional refunds will be subsequently made for the period beginning in May 2023 until the effective date of final rates.

There are two items related to the interim rate refunds at issue: the interim rate impact of residential customers and the interim rate impact of two new large industrial customers.

# A. Residential Customer Class Interim Rate Impact

Minnesota Power applied an interim rate increase of 7.11% to residential customers during the interim rate period. The Commission authorized a final rate increase of 8.93%. The Company agreed to forgo collection of the difference of approximately 2.11%.

If the difference between interim rates and final rates results in an under-recovery, the Company is allowed to recover the difference *only* between the period after final rates are approved and when they become effective under Minn. Stat. § 216B.16, subd. 3(c). In this case, the Company agreed to forgo the difference it would otherwise be allowed to recover. Any under-collection that occurs during the interim rate period before final rates are approved is not recoverable. The Company will therefore not collect any portion of under-collected interim rate amounts from residential ratepayers.

The Company explained that the effect of this approach is twofold. First, residential ratepayers would not receive interim rate refunds because there was no over-collection of revenues from

Inc.; Cleveland-Cliffs Minorca Mine Inc.; Enbridge Energy, Limited Partnership; Gerdau Ameristeel US Inc.; Hibbing Taconite Company; Northern Foundry, LLC; Sappi Cloquet, LLC; United States Steel Corporation; United Taconite, LLC; and USG Interiors, Inc.

them during the interim rate period. Second, interim rate refunds paid to non-residential ratepayers would not be adjusted to offset the difference in amounts under-collected from residential ratepayers.

The Company stated that its refund calculation for non-residential customers reflects the final rate increase authorized by the Commission and that its final adjustments exclude any impact of the approximately 2.11% difference the Company never collected from residential customers during the interim rate period, ensuring that non-residential ratepayers are fully refunded amounts paid during the interim rate period that exceeded final rates approved.

The Company acknowledged that the calculations are complex because final rates approved are lower than interim rates for non-residential ratepayers (whose rates increased by 14.23% during the interim rate period), but the Company also maintained that its calculations are accurate and that its approach is consistent with the Commission's rate case decisions.

# **B.** Large Power Customer Interim Rate Impact

In calculating interim rate refunds for non-residential customers, the Company stated that, consistent with Commission authorization, revenues not collected from two large industrial customers (ST Paper and Cenovus) during the interim rate period were excluded from the refund calculation.<sup>2</sup> In 2022, both ST Paper and Cenovus were idle, and no revenue was collected from these customers. The calculation of interim rates for 2022 therefore does not impute to these two customers revenues not attributable to them. Both customers did, however, begin operations in January 2023.

Beginning in late January 2023, ST Paper began fully operating and as a result, the Company's proposed refund calculation includes 100% of this customer's revenues for all months in 2023.

Cenovus began operations in 2023 and had intended to resume full operations by June. As a result, the Company's refund calculation includes 50% of revenues for Cenovus between January and June 1, after which the Company proposed to reflect 100% of revenues; Cenovus had not begun full operations as of June 1, but the Company did not seek any further adjustment to its interim rate refund plan as a result.<sup>3</sup>

Based on this approach, the Company calculated an overcollection factor of 23.0771% for 2022 and an overcollection factor of 30.4875% for 2023, resulting in a refund of \$18,406,576 for 2022 and a refund of \$8,763,951 for 2023 (January-April). The Company stated that additional refund amounts for the period after April 2023 would be calculated after final rates are implemented.

<sup>&</sup>lt;sup>2</sup> In its May 15, 2023 order in this docket, the Commission approved the Company's request to exclude revenues not received from these two customers during the period of interim rates. The Company's compliance filing includes its plan for implementation of this methodology and its calculations.

<sup>&</sup>lt;sup>3</sup> Ultimately, the Company's calculations reflect the fact that Cenovus is a customer of Superior Water Light & Power, which is a wholesale customer of Minnesota Power. The calculations reflect the overall impact of Cenovus on costs (including impacts through jurisdictional allocators). These allocation factors are designed to split (primarily) costs between Minnesota (retail) -jurisdictional and Federal Energy Regulatory Commission (wholesale) - jurisdictional costs.

# II. Comments on the Filing

The Department recommended that the Commission approve the following:

- the compliance filing, including proposed revenue requirements, rate design, and resulting tariffs;
- the proposed conservation cost recovery charge (CCRC) of \$0.003957035 per kilowatt hour (kWh) to be applied to all customer classes except for approved Conservation Improvement Program (CIP)-exempt facilities; and
- the interim refund plan subject to a proposed modification discussed below.

The Department also recommended that the Commission require the Company to file a compliance filing that shows, with calculations, refunds and interest paid according to each rate class. The Department recommended that the compliance filing be filed within 10 days of interim rate refund payments made by the Company.

#### A. Interim Rate Refund–Residential Customers

The Department opposed the Company's methodology for accounting for the impact of interim rates on the calculation of refunds to non-residential ratepayers. The Department contended that Minnesota Power's method erroneously results in an under-payment of interim rate refunds to non-residential customers. The Department recommended that the Company be required to calculate its refunds by treating \$7,965,112 as the amount that the Company did not collect from residential ratepayers during the interim rate period and agreed to forgo. That amount represents 7.11% of the 14.23% the Company proposed to collect in interim rates, or a difference of approximately half. Such an approach would increase refunds to non-residential ratepayers by approximately \$7,368,169.

In response, the Company stated that the Department's approach would treat the Company as if it had collected from residential ratepayers the full interim rate refund it *proposed* (14.23%), rather than accounting for the difference between interim rates collected (7.11%) and final rates approved (8.93%). In other words, the Department's approach would result in making refunds based on revenues not received, rather than actual revenues, resulting in over-payments to non-residential customers. The Company stated that such a result would be confiscatory and violate basic ratemaking principles. Further, it would upend the protection the Commission sought for residential ratepayers during the interim rate period by effectively penalizing the Company for agreeing to forgo revenues not collected.

# B. Interim Rate Refund-Non-Residential Customers

LPI recommended that the Commission reject the Company's proposal and require an increase in interim rate refunds to non-residential ratepayers of approximately \$7.7 million.

LPI stated that Minnesota Power's proposal would lead to a windfall for the Company and violate Minn. Stat. §216B.16, subd. 3(c), which directs the Commission to order refunds for excess amounts collected during interim rates, including interest. LPI argued that because the Commission's final rate decision requires that revenues from ST Paper and Cenovus be included

in the final revenue requirement, those revenues should be used to calculate interim rate refunds as well, even though such revenues were not, in fact, collected.

LPI stated that Minnesota Power is making an upward adjustment to the allowed test year increase for non-residential customer classes to deliberately decrease the difference between actual interim rates and actual final rates. LPI stated that the proper formula for issuing refunds is to ensure that refunds of excess revenues generated by interim revenues are returned to consumers in the same proportions as allocated, or a pro rata share.

In response, the Company stated that LPI's proposal would result in refunding interim rate amounts that the Company did not collect from ST Paper and Cenovus, an approach that the Company asserted is inconsistent with the Commission's directive in its May 15, 2023, order in this case. The Company stated that its methodology fulfills the Commission's intent to *not* impute revenues to these customers during the interim rate period when they were not operating and during which revenues were therefore not collected.

### III. Commission Action

The Commission will approve the Company's compliance filing as set forth in the ordering paragraphs below.

The Commission appreciates the Department's thorough review of the compliance filing, including numerous attachments, tariffs, and schedules.

The Commission largely concurs with the Department's analysis of the filing, with the exception of the recommended modification to the Company's interim rate refund proposal. The Commission disagrees with the Department's view that the Company's proposal would result in under-refunding amounts to non-residential ratepayers. As the Company explained, the effect of the Department's approach would be to require the Company to issue refunds based on revenues not collected from residential ratepayers by applying to its calculation the difference between proposed interim rates (14.23%) and amounts collected, rather than the difference between interim rates collected (7.11%) and final rates approved (8.93%). As a result, the Department's calculation attributes approximately \$8 million in interim revenues from residential ratepayers that the Company never received.

The Commission concurs with the Company that its methodology is consistent with the law and Commission directives. The Company's calculations remove all revenues from the residential class to ensure that there is no subsidy from non-residential customers to offset the Company's under-collection of interim rates from residential customers.

The Commission is similarly unpersuaded by LPI's arguments that the Company is deliberately attempting to reduce interim rate refunds in a manner inconsistent with Minn. Stat. §216B.16, subd. 3(c). LPI does not challenge the Company's calculations but rather the Commission's decision authorizing the Company to exclude revenues not collected from ST Paper and Cenovus. But that decision was made in the Commission's May 15, 2023, order, and LPI did not file a request for Commission reconsideration of that decision.

The Company's methodology reflects the Commission's intent to protect all ratepayers by requiring Minnesota Power to include, in its final revenue requirement calculations, revenues from two customers who had not yet begun operations during the Company's 2022 test year but who were expected to resume operations in 2023. This decision reduces the Company's overall revenue requirement, thereby reducing costs to remaining ratepayers, including large power customers, such as LPI. In making this decision, the Commission also authorized exclusion of revenues not collected from these two customers during the interim rate period, and there is no dispute that the Company did not, in fact, collect such revenues. LPI's reasoning that Minn. Stat. § 216B.16, subd. 3(c), requires the Company to make refunds based on revenues not collected during the interim rate period from non-customers is unfounded. Minnesota Power correctly calculated revenues and corresponding refunds based on the *amount collected* during the interim rate period, consistent with the statute's requirement to do so.

For all these reasons, the Commission will approve Minnesota Power's compliance filing, including its interim rate refund plan, and authorize implementation of final rates, as set forth below.

### **ORDER**

- 1. The Commission approves Minnesota Power's proposed customer notice, revenue requirements, rate design, and resulting tariffs for final rates and authorizes implementation of final rates.
- 2. The Commission approves Minnesota Power's proposed CCRC of \$0.003957035 per kWh to be applied to all customer classes except for approved CIP-exempt facilities.
- 3. The Commission approves Minnesota Power's interim rate refund plan as filed by Minnesota Power, including:
  - a. Approve a total interim overcollection amount for 2022 of \$18,406,576, including interest.
  - b. Approve a total interim overcollection amount for January-April 2023 of \$8,763,951, including interest.
- 4. Within 10 days of the completion of the refund for all of its customers, Minnesota Power shall file a compliance filing showing actual refunds and interest paid by rate class, including supporting calculations.
- 5. This order shall become effective immediately.

BY ORDER OF THE COMMISSION

Will Seuffert

**Executive Secretary** 

William Lufte



This document can be made available in alternative formats (e.g., large print or audio) by calling 651.296.0406 (voice). Persons with hearing or speech impairment may call using their preferred Telecommunications Relay Service or email <a href="mailto:consumer.puc@state.mn.us">consumer.puc@state.mn.us</a> for assistance.

# CERTIFICATE OF SERVICE

I, Mai Choua Xiong, by certify that I have this day, served a true and correct copy of the following document to all persons at the addresses indicated below or on the attached list by electronic filing, electronic mail, courier, interoffice mail or by depositing the same enveloped with postage paid in the United States mail at St. Paul, Minnesota.

Minnesota Public Utilities Commission ORDER APPROVING COMPLIANCE FILING

Docket Number **E-015/GR-21-335**Dated this 29<sup>th</sup> day of September, 2023

/s/ Mai Choua Xiong

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kevin	Adams	kadams@caprw.org	Community Action Partnership of Ramsey & Washington Counties	450 Syndicate St N Ste 35 Saint Paul, MN 55104	Electronic Service	No	OFF_SL_21-335_21-335
Lori	Andresen	info@sosbluewaters.org	Save Our Sky Blue Waters	P.O. Box 3661  Duluth, MN 55803	Electronic Service	No	OFF_SL_21-335_21-335
Allen	Barr	allen.barr@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota St Ste 1400  Saint Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
Jessica L	Bayles	Jessica.Bayles@stoel.com	Stoel Rives LLP	1150 18th St NW Ste 325  Washington, DC 20036	Electronic Service	No	OFF_SL_21-335_21-335
Kristin	Berkland	kristin.berkland@ag.state. mn.us	Office of the Attorney General-RUD	445 Minnesota Street Bremer Tower, Suite 1 St. Paul, MN 55101	Electronic Service 400	No	OFF_SL_21-335_21-335
David F.	Boehm	dboehm@bkllawfirm.com	Boehm, Kurtz & Lowry	36 E 7th St Ste 1510  Cincinnati, OH 45202	Electronic Service	No	OFF_SL_21-335_21-335
Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Jon	Brekke	jbrekke@grenergy.com	Great River Energy	12300 Elm Creek Boulevard Maple Grove, MN 553694718	Electronic Service	No	OFF_SL_21-335_21-335
Matthew	Brodin	mbrodin@allete.com	Minnesota Power Company	30 West Superior St  Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	60 S 6th St Ste 1500  Minneapolis, MN 55402-4400	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jennifer	Cady	jjcady@mnpower.com	Minnesota Power	30 W Superior St  Duluth,  MN  55802	Electronic Service	No	OFF_SL_21-335_21-335
David	Cartella	David.Cartella@cliffsnr.co m	Cliffs Natural Resources Inc.	200 Public Square Ste 3300 Cleveland, OH 44114-2315	Electronic Service	No	OFF_SL_21-335_21-335
Greg	Chandler	greg.chandler@upm.com	UPM Blandin Paper	115 SW First St  Grand Rapids, MN 55744	Electronic Service	No	OFF_SL_21-335_21-335
Steve W.	Chriss	Stephen.chriss@walmart.c	Wal-Mart	2001 SE 10th St.  Bentonville, AR 72716-5530	Electronic Service	No	OFF_SL_21-335_21-335
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_21-335_21-335
Sean	Copeland	seancopeland@fdlrez.com	Fond du Lac Band of Lake Superior Chippewa	1720 Big Lake Rd  Cloquet, MN 55720	Electronic Service	No	OFF_SL_21-335_21-335
Hillary	Creurer	hcreurer@mnpower.com	Minnesota Power	30 W Superior St  Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
Patrick	Cutshall	pcutshall@allete.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	Yes	OFF_SL_21-335_21-335
Lisa	Daniels	lisadaniels@windustry.org	Windustry	201 Ridgewood Ave  Minneapolis,  MN  55403	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Dornfeld	Richard.Dornfeld@ag.state .mn.us	Office of the Attorney General-DOC	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
J.	Drake Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Ste 350  Saint Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota St Ste W1360 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
Ron	Elwood	relwood@mnlsap.org	Legal Services Advocacy Project	970 Raymond Avenue Suite G-40 Saint Paul, MN 55114	Electronic Service	No	OFF_SL_21-335_21-335
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280  Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_21-335_21-335
Frank	Frederickson	ffrederickson@mnpower.co m	Minnesota Power	30 W Superior St.  Duluth, MN 55802	Electronic Service	Yes	OFF_SL_21-335_21-335
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_21-335_21-335
John R.	Gasele	jgasele@fryberger.com	Fryberger Buchanan Smith & Frederick PA	700 Lonsdale Building 302 W Superior St Ste Duluth, MN 55802	Electronic Service 700	No	OFF_SL_21-335_21-335
Bruce	Gerhardson	bgerhardson@otpco.com	Otter Tail Power Company	PO Box 496 215 S Cascade St Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Barbara	Gervais	toftemn@boreal.org	Town of Tofte	P O Box 2293 7240 Tofte Park Road Tofte, MN 55615	Electronic Service	No	OFF_SL_21-335_21-335
Jerome	Hall	hallj@stlouiscountymn.gov	Saint Louis County Property Mgmt Dept	Duluth Courthouse 100 N 5th Ave W Rm Duluth, MN 55802-1209	Electronic Service 515	No	OFF_SL_21-335_21-335
Adam	Heinen	aheinen@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_21-335_21-335
Kimberly	Hellwig	kimberly.hellwig@stoel.co m	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 S. Eighth Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Katherine	Hinderlie	katherine.hinderlie@ag.stat e.mn.us	Office of the Attorney General-DOC	445 Minnesota St Suite 1400 St. Paul, MN 55101-2134	Electronic Service	No	OFF_SL_21-335_21-335
Lori	Hoyum	Ihoyum@mnpower.com	Minnesota Power	30 West Superior Street  Duluth,  MN  55802	Electronic Service	No	OFF_SL_21-335_21-335
James	Jarvi	N/A	Minnesota Ore Operations - U S Steel	P O Box 417  Mountain Iron, MN 55768	Paper Service	No	OFF_SL_21-335_21-335
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2950 Yellowtail Ave.  Marathon, FL 33050	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Johnson	Rick.Johnson@lawmoss.co m	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Sarah	Johnson Phillips	sarah.phillips@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Nick	Kaneski	nick.kaneski@enbridge.co m	Enbridge Energy Company, Inc.	11 East Superior St Ste 125 Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
Travis	Kolari	N/A	Keetac	PO Box 217  Keewatin, MN 55753	Paper Service	No	OFF_SL_21-335_21-335
Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Becky	Lammi	cityclerk@ci.aurora.mn.us	City of Aurora	16 W 2nd Ave N PO Box 160 Aurura, MN 55705	Electronic Service	No	OFF_SL_21-335_21-335
Carmel	Laney	carmel.laney@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
David	Langmo	david.langmo@sappi.com	Sappi North America	P O Box 511 2201 Avenue B Cloquet, MN 55720	Electronic Service	No	OFF_SL_21-335_21-335
Emily	Larson	eLarson@duluthmn.gov	City of Duluth	411 W 1st St Rm 403  Duluth,  MN  55802	Electronic Service	No	OFF_SL_21-335_21-335
James D.	Larson	james.larson@avantenergy .com	Avant Energy Services	220 S 6th St Ste 1300  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota Street, Suite W1360 St. Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
LeRoger	Lind	Ilind@yahoo.com	Save Lake Superior Association	P.O. Box 101  Two Harbors, MN 55616	Electronic Service	No	OFF_SL_21-335_21-335
Eric	Lindberg	elindberg@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Avenue West Suite 515 Saint Paul, MN 55104-3435	Electronic Service	No	OFF_SL_21-335_21-335
Patrick	Loupin	PatrickLoupin@Packaging Corp.com	Packaging Corporation of America	PO Box 990050  Boise, ID 83799-0050	Electronic Service	No	OFF_SL_21-335_21-335
Susan	Ludwig	sludwig@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
Peter E.	Madsen	pmadsen@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th Street Minneapolis, MN 55402	Electronic Service	Yes	OFF_SL_21-335_21-335
Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_21-335_21-335
Discovery	Manager	discoverymanager@mnpo wer.com	Minnesota Power	30 W Superior St  Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
Sarah	Manchester	sarah.manchester@sappi.c om	Sappi North American	255 State Street Floor 4 Boston, MA 02109-2617	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 E 7th St St Paul, MN 55106	Electronic Service	No	OFF_SL_21-335_21-335
Keith	Matzdorf	keith.matzdorf@sappi.com	Sappi Fine Paper North America	PO Box 511 2201 Avenue B Cloquet, MN 55720	Electronic Service	No	OFF_SL_21-335_21-335
Daryl	Maxwell	dmaxwell@hydro.mb.ca	Manitoba Hydro	360 Portage Ave FL 16 PO Box 815, Station M Winnipeg, MB R3C 2P4	Electronic Service flain	No	OFF_SL_21-335_21-335
Matthew	McClincy	MMcClincy@usg.com	USG	35 Arch Street  Clouqet, MN 55720	Electronic Service	No	OFF_SL_21-335_21-335
Craig	McDonnell	Craig.McDonnell@state.mn	MN Pollution Control Agency	520 Lafayette Road St. Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
Natalie	McIntire	natalie.mcintire@gmail.com	Wind on the Wires	570 Asbury St Ste 201  Saint Paul,  MN  55104-1850	Electronic Service	No	OFF_SL_21-335_21-335
Joseph	Meyer	joseph.meyer@ag.state.mn .us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St Paul, MN 55101-2131	Electronic Service	No	OFF_SL_21-335_21-335
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022093	Electronic Service	No	OFF_SL_21-335_21-335
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
James	Mortenson	james.mortenson@state.m n.us	Office of Administrative Hearings	PO BOX 64620 St. Paul, MN 55164-0620	Electronic Service	No	OFF_SL_21-335_21-335
Evan	Mulholland	emulholland@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Ave W Ste 515 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
Travis	Murray	travis.murray@ag.state.mn. us	Office of the Attorney General-RUD	445 Minnesota St Ste 1400  Saint Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
David	Niles	david.niles@avantenergy.c om	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Michael	Noble	noble@fresh-energy.org	Fresh Energy	408 Saint Peter St Ste 350 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_21-335_21-335
Rolf	Nordstrom	rnordstrom@gpisd.net	Great Plains Institute	2801 21ST AVE S STE 220  Minneapolis, MN 55407-1229	Electronic Service	No	OFF_SL_21-335_21-335
Christopher J.	Oppitz	N/A	-	PO Box 910  Park Rapids, MN 56470-0910	Paper Service	No	OFF_SL_21-335_21-335
Elanne	Palcich	epalcich@cpinternet.com	Save Our Sky Blue Waters	P.O. Box 3661  Duluth,  MN  55803	Electronic Service	No	OFF_SL_21-335_21-335
Max	Peters	maxp@cohasset-mn.com	City of Cohasset	305 NW First Ave  Cohasset, MN 55721	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jennifer	Peterson	jjpeterson@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
William	Phillips	wphillips@aarp.org	AARP	30 E. 7th St Suite 1200 St. Paul, MN 55101	Electronic Service	No	OFF_SL_21-335_21-335
Marcia	Podratz	mpodratz@mnpower.com	Minnesota Power	30 W Superior S  Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
Tolaver	Rapp	Tolaver.Rapp@cliffsnr.com	Cliffs Natural Resources	200 Public Square Suite 3400 Cleveland, OH 441142318	Electronic Service	No	OFF_SL_21-335_21-335
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_21-335_21-335
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206  St. Paul, MN 551011667	Electronic Service	No	OFF_SL_21-335_21-335
Ralph	Riberich	rriberich@uss.com	United States Steel Corp	600 Grant St Ste 2028  Pittsburgh, PA 15219	Electronic Service	No	OFF_SL_21-335_21-335
Buddy	Robinson	buddy@citizensfed.org	Minnesota Citizens Federation NE	2110 W. 1st Street  Duluth, MN 55806	Electronic Service	No	OFF_SL_21-335_21-335
Santi	Romani	N/A	United Taconite	PO Box 180  Eveleth, MN 55734	Paper Service	No	OFF_SL_21-335_21-335
Susan	Romans	sromans@allete.com	Minnesota Power	30 West Superior Street Legal Dept Duulth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Peter	Scholtz	peter.scholtz@ag.state.mn. us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota Street St. Paul, MN 55101-2131	Electronic Service	No	OFF_SL_21-335_21-335
Robert H.	Schulte	rhs@schulteassociates.co m	Schulte Associates LLC	1742 Patriot Rd  Northfield, MN 55057	Electronic Service	No	OFF_SL_21-335_21-335
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350  Saint Paul,  MN  55101	Electronic Service	Yes	OFF_SL_21-335_21-335
Janet	Shaddix Elling	jshaddix@janetshaddix.co m	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	No	OFF_SL_21-335_21-335
Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy	2928 5th Ave S  Minneapolis, MN 55408	Electronic Service	No	OFF_SL_21-335_21-335
Brett	Skyles	Brett.Skyles@co.itasca.mn. us	Itasca County	123 NE Fourth Street  Grand Rapids, MN 557442600	Electronic Service	No	OFF_SL_21-335_21-335
Richard	Staffon	rcstaffon@msn.com	W. J. McCabe Chapter, Izaak Walton League of America	1405 Lawrence Road  Cloquet, MN 55720	Electronic Service	No	OFF_SL_21-335_21-335
James M	Strommen	jstrommen@kennedy- graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_21-335_21-335
Robert	Tammen	bobtammen@frontiernet.ne t	Wetland Action Group	PO Box 398 Soudan, MN 55782	Electronic Service	No	OFF_SL_21-335_21-335

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jim	Tieberg	jtieberg@polymetmining.co m	PolyMet Mining, Inc.	PO Box 475 County Highway 666 Hoyt Lakes, MN 55750	Electronic Service	No	OFF_SL_21-335_21-335
Jessica	Tritsch	jessica.tritsch@sierraclub.o rg	Sierra Club	2327 E Franklin Ave  Minneapolis,  MN  55406	Electronic Service	No	OFF_SL_21-335_21-335
Kristen	Vake	kvake@taconite.org	Iron Mining Association of Minnesota	1003 Discovery Drive  Chisholm, MN 55719	Electronic Service	No	OFF_SL_21-335_21-335
Claire	Vatalaro	cvatalaro@allete.com	Allete	30 W Superior St  Duluth, MN 55802	Electronic Service	No	OFF_SL_21-335_21-335
Kodi	Verhalen	kverhalen@taftlaw.com	Taft Stettinius & Hollister LLP	80 S 8th St Ste 2200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_21-335_21-335
Kevin	Walli	kwalli@fryberger.com	Fryberger, Buchanan, Smith & Frederick	380 St. Peter St Ste 710  St. Paul, MN 55102	Electronic Service	No	OFF_SL_21-335_21-335
Laurie	Williams	laurie.williams@sierraclub. org	Sierra Club	Environmental Law Program 1536 Wynkoop St Ste Denver, CO 80202	Electronic Service	No	OFF_SL_21-335_21-335
Scott	Zahorik	scott.zahorik@aeoa.org	Arrowhead Economic Opportunity Agency	702 S. 3rd Avenue Virginia, MN 55792	Electronic Service	No	OFF_SL_21-335_21-335