215 South Cascade Street PO Box 496 Fergus Falls, Minnesota 56538-0496 218 739-8200 www.otpco.com (web site)

May 26, 2023



Will Seuffert Executive Secretary Minnesota Public Utilities Commission 121 7th Place East, Suite 350 St. Paul, MN 55101-2147

RE: In the Matter of Otter Tail Power Company's Petition for Approval of the Annual Rate Update to its Transmission Cost Recovery Rider Annual Adjustment, Rate Schedule 13.05
Docket No. E017/M-23-152
Supplemental Filing

Dear Mr. Seuffert:

Otter Tail Power Company (Otter Tail or the Company) submits to the Minnesota Public Utilities Commission this supplemental filing to request changes to its initial petition for the Transmission Cost Recovery Rider Docket No. E017/M-23-152. Otter Tail provides updates to Attachments 1-4 as errors were identified in the 2023 MISO Schedule 26A Expense, Schedule 26 Revenue, and Schedule 26A Revenue resulting in the net revenue requirement decreasing by \$897,000. This change in revenue requirement is reflected in the true-up, line 15 of Attachment 2. The rate for a Large General Service is revised to \$0.151/kW and residential customers are revised to 0.044 ¢/kWh. Otter Tail also includes as Attachment A to this filing its revised Rider Customer Notice with updated rates to reflect this change and as Attachment B to this filing, a clean version of its Tariff Sheet-Section 13.05, Transmission Cost Recovery Rider, Page 1 of 2; to reflect the updated rates effective January 1, 2024.

This Customer Notice will be included in January 2024 customer statements and the Tariff Schedule 13.05 rates will be effective for usage on and after January 1, 2023.

A Certificate of Service is also enclosed. Otter Tail has served a copy of this filing on all parties listed on the enclosed Service List. If you have any questions, please contact me at (218) 739-8042 or pfoster@otpco.com.

Sincerely,

/s/PAULA FOSTER
Paula Foster
Supervisor, Regulatory Analysis
Regulatory Administration

vjm Enclosures By electronic filing c: Service List



Projected Revenue for January 2024 through December 2024 Recovery Period

Line					Rate per	
No.	Class		Units		Unit	Amount
1 2	Large General Service	(a)	2,742,725	kW	\$0.151	\$414,835
3 4	Controlled Service	(b)	150,266,943	kWh	0.008¢	\$11,588
5	Lighting	(c)	6,798,005	kWh	0.047¢	\$3,197
7 8	All other service		840,619,754	kWh	0.044¢	\$369,524
9	Total revenue					\$799,143

- (a) Rate Schedules 10.04 Large General Service, 10.05 Large General Service Time of Day, 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider
- (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, 14.07 Fixed Time of Service and 14.12 Off-Peak Electric Vehicle Rider
- (c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting and 11.07 LED Street and Area Lighting Dusk to Dawn

Summary of Revenue Requirements

Line		January - December
No.	Revenue Requirements	2024
1	Erie Substation	299,613
2	Hoot Lake Transformer	57,714
3	Oslo Lake Ardoch	75,795
4	Winger Transformer	212,253
5		
6	Schedule 26 Expense	5,622,295
7	Schedule 26A Expense	4,435,693
8		
9	Schedule 26 Revenue	(6,893,237)
10	Schedule 37 & 38 Revenue	(147,703)
11	Schedule 26A Revenue	(1,490,881)
12	MVP ARR Revenue	(25,757)
13		
14	Carrying Cost	0
15	True-Up	(1,346,642)
16		
17	Net Revenue Requirement	\$799,143

Otter Tail Power Company Transmission Cost Recovery Rider Minnesota

Class Allocation and Current Rate Design

Line			January -
No.			December 2024
1 2	Total Minnesota Revenue Requ	uirements	\$799,143
3	Large General Service	51.91%	\$414,835
4	Controlled Service	1.45%	\$11,588
5	Lighting	0.40%	\$3,197
6	All Other Service	46.24%	\$369,524
7			
8	Total		\$799,143
9			
10	I ama Gamanal Gamaia	kW	0.740.705
11 12	Large General Service	KW	2,742,725
13	Controlled Service	kWh	150,266,943
14	Lighting	kWh	6,798,005
15	All Other Service	kWh	840,619,754
16			
17			
18 19	Large General Service	\$ / kW	0.151
20	Controlled Service	cents / kWh	0.008
	Lighting	cents / kWh	0.047
22	All Other Service	cents / kWh	0.044
		•	

 $^{^{\}ast}$ Jurisdictional transmission allocation factor (D2 = 49.814%) is from Otter Tail's most recent general rate case in Minnesota (E017-GR-20-719).

15 Forecasted Minnesota Retail Revenues 16 Revenue Requirement 17 Percent of revenue rate for MN TCRR	(January 2024 - Dec	\$ 145,972,288 \$799,143 0.547 %					
	A	В	С	D	E	F	G
18 Large General Service Controlled Service Lighting 21 All Other Service 22 Total	Forecast Base Revenue January 2024- December 2024 \$72,177,209 \$6,201,494 \$1,357,594 \$66,235,991 \$145,972,288	# of Customers 471 14,489 635 62,921	Average Base Revenue per Customer per Month (Column A / Column B / 18) \$12,770 \$36 \$178 \$88	Average TCR Revenue per Customer Per Month from % Base Revenue (1) \$69.91 \$0.20 \$0.98 \$0.48	Avg kW per month 485	Avg kWh per month 864 892 1,113	Average TCR Revenue per Customer Per Month per Current Rate Design (2) \$73.36 \$0.07 \$0.42
21 All Other Service	\$66,235,991 \$145,972,288	62,921	\$88	\$0.48			

	2022	2022	2022	2022	2022	2022	2022	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	Recove
TRACKER SUMMARY	July	August	September	October	November	December	YE	January	February	March	April	May	June	July	August	September	October	November	December	YE	Period
Requirements Compared to Billed:	Actual	Actual	Actual	Projected	Projected	Projected	Ending														
Revenue Requirements																					
Erie Substation	2,704	2,704	2,704	2,704	2,704	2,704	31,936	16,924	16,924	16,924	16,924	16,924	19,054	19,368	19,550	19,920	20,324	20,324	20,324	223,482	239
Hoot Lake Transformer	1,433	1,433	1,433	1,433	1,433	1,433	17,194	4,025	4,025	4,684	4,684	4,684	4,684	4,684	4,684	4,684	4,684	4,684	4,684	54,891	63
Oslo Lake Ardoch																					
Winger Transformer																					
Total Revenue Requirements	4,137	4,137	4,137	4,137	4,137	4,137	49,129	20,949	20,949	21,608	21,608	21,608	23,738	24,052	24,235	24,604	25,008	25,008	25,008	278,373	30:
Preservation of ADIT Proration	(13)	(13)	(13)	(13)	(13)	(13)	(159)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(159)	
MISO Expenses																					
MISO Schedule 26 Expense	488.782	444.286	458,926	493,769	538,679	581.893	5.806.391	571.879	501.576	482,625	482,625	482,625	482,625	482.625	482.625	482,625	482,625	482.625	482.625	5,899,702	8.90
MISO Schedule 26A Expense	344.017	351.856	334,957	369,961	387,563	433.559	4,430,102	484 994	434,471	357.826	357.826	357.826	357.826	357.826	357.826	357.826	357.826	357.826	357.826	4.497.728	6.71
Total MISO Expenses	832.800	796,142	793,884	863,730	926,242	1,015,452	10,236,493	1.056.873	936,047	840.451	840.451	840,451	840,451	840.451	840,451	840,451	840,451	840,451	840,451	10,397,430	15,62
Total MISO Expenses	652,600	790,142	793,004	803,730	920,242	1,013,432	10,230,493	1,030,073	930,047	040,401	040,401	040,431	040,401	040,401	040,431	040,401	010,101	040,431	040,431	10,397,430	15,02
MISO Revenues																					
MISO Schedule 26 Revenue	(753,736)	(715,922)	(644,489)	(503,307)	(516,004)	(594,152)	(7,172,270)	(547,785)	(529,930)	(541,218)	(541,218)	(541,218)	(541,218)	(541,218)	(541,218)	(541,218)	(541,218)	(541,218)	(541,218)	(6,489,900)	(10,2
MISO Schedule 37 & 38 Revenue	(12,202)	(12,348)	(12,348)	(12,348)	(12,348)	(12,348)	(150,231)	(11,980)	(11,980)	(11,459)	(11,459)	(11,459)	(11,459)	(11,459)	(11,459)	(11,459)	(11,459)	(11,459)	(11,459)	(138,547)	(2
MISO Schedule 26A Revenue	(137,099)	(139,755)	(115,020)	(113,632)	(109,617)	(121,365)	(1,442,626)	(139,592)	(121,895)	(134,337)	(134,337)	(134,337)	(134,337)	(134,337)	(134,337)	(134,337)	(134,337)	(134,337)	(134,337)	(1,604,856)	(2,3
MISO MVP ARR Revenue	(2,382)	(2,307)	(2,427)	(2,411)	(2,694)	(3,011)	(25,757)	(13,563)	(14,032)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(49,059)	(
Total MISO Revenues	(905,420)	(870,332)	(774,284)	(631,698)	(640,662)	(730,876)	(8,790,883)	(712,920)	(677,837)	(689,160)	(689,160)	(689,160)	(689,160)	(689,160)	(689,160)	(689,160)	(689,160)	(689,160)	(689,160)	(8,282,362)	(12,8
vet Revenue Requirement	(68,483)	(70,053)	23,736	236,170	289,717	288,713	1,494,580	364,902	279,158	172,899	172,899	172,899	175,029	175,342	175,525	175,894	176,298	176,298	176,298	2,393,441	3,09
Billed (forecast kWh x adj factor)	620,118	561,931	401,017	373,829	391,435	428,602	6,619,621	447,901	435,757	418,695	377,778	366,654	364,325	391,138	390,326	366,278	385,071	408,331	451,575	4,803,830	7,58
Monthly Revenue Difference	(688,601)	(631,984)	(377,281)	(137,659)	(101,718)	(139,888)	(5,125,041)	(82,999)	(156,599)	(245,796)	(204,880)	(193,755)	(189,296)	(215,796)	(214,801)	(190,384)	(208,773)	(232,032)	(275,277)	(2,410,389)	(4,48
Carrying Charge	992	792	584	437	299	154	13,289	0	0	0	0	0	0	0	0	0	0	0	0	0	
ife-to-Date Revenue Requirement (Cumulative Difference)	2,450,011	1,818,819	1,442,123	1,304,900	1,203,480	1,063,746	1,063,746	980,747	824,148	578,352	373,472	179,717	(9,579)	(225,375)	(440,176)	(630,560)	(839,333)	(1,071,365)	(1,346,642)	(1,346,642)	(1,34
BSAT Portion of Tracker Balance																					
Monthly Change in BSAT Portion of Tracker 1	135.853	140.483	100.254	93,457	97,859	98.017		4,479	2.192	0	0	0	0	0	0	0	0	0	0		
BSAT Portion of Tracker Balance 2	536,740	396,258	296.003	202,546	104.687	6,670	6.670	2,191	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
Carrying Charge 3	792	590,256	437	202,346	104,087	10	0,070	2,191	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
Cumulative Carrying Charge	63.099	63,683		64.418	64.573	64.583		64.583		64 502		64 502	64 502			64.502			64.502		
Carrying cost 4			64,120			1.77%			64,583	64,583	64,583	64,583	64,583	64,583	64,583	64,583	64,583	64,583	64,583 1.77%		
Carrying cost	1.77%	1.77%	1.77%	1.77%	1.77%	1.//%		1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.//%		
Forecasted Sales (MWh)	212.895	209.046	204.286	213,530	232.374	257.131	2.730.722	261.218	238.841	234.690	211755	205,520	204,214	219.244	218.789	205.309	215.843	228.881	253.120	2.697.423	4.0
Forecasted Sales (MWII)	212,895	209,046	204,286	213,530	232,3/4	25/,131	2,/30,/22	261,218	238,841	234,690	211,755	205,520	204,214	219,244	218,/89	205,309	215,843	228,881	253,120	2,697,423	4,0
BSAT Portion of Tracker Balance (%) 5	22%	25%	25%	25%	25%	23%		1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
Line No. 23 x Line No. 39 Previous Month Line No. 31 - Current Month Line No. 30																					
Commission's November 10, 2020 Order Point 7 in																					
Docket No. E017/M-18-748																	_				
'November 2020 is 20 / 30 of the Short Term-Debt Rate																	Ī				July 2
Line No. 31/ Line No. 27																		SUMMARY E01	17/M-21-811		Dec

SUMMARY E017/M-21-811	July 2022 - Dec 2023
Revenue requirements	\$3,493,183
Carrying Charge	6,715
True-up	3,672,593
Total requirements	\$7,172,491
Jan 2023 - Dec 2023 projected sales	4,020,380
Average Rate	\$0.00178

Docket No. E017/M-23-152 Attachment 4 (Revised) Page 1 of 2

Otter Tail Power Company Transmission Cost Recovery Rider Minnesota

		2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
Lin	TRACKER SUMMARY	January	February	March	April	May	June	July	August	September	October	November	December	YE
eNo	Requirements Compared to Billed:	Projected	Projected											
1	Revenue Requirements	04000	04.000	04000	04.000	04.000	04000	04.000	04000	04.000	04.000	04000	04.000	000 (10
2	Erie Substation Hoot Lake Transformer	24,968 4,810	24,968 4.810	24,968 4,810	24,968 4.810	24,968 4,810	24,968 4.810	24,968 4.810	24,968 4.810	24,968 4,810	24,968 4,810	24,968 4,810	24,968 4.810	299,613 57,714
3	Oslo Lake Ardoch	5.812	5.852	5.892	5.931	6.015	6.095	6.214	6,413	6,572	6.841	7.040	7.119	75,795
4	Winger Transformer	17.688	17.688	17,688	17.688	17,688	17.688	17,688	17.688	17.688	17.688	17.688	17.688	212.253
5	Total Revenue Requirements	53,277	53,317	53,357	53,396	53,480	53,560	53,679	53,878	54,037	54,306	54,505	54,584	645,375
6														
7	Preservation of ADIT Proration													
8														
9 10	MISO Expenses MISO Schedule 26 Expense	559,990	543.190	498.391	419.992	369,593	442.392	453,592	453,592	391.993	464,791	464.791	559,990	5.622.295
11	MISO Schedule 26 Expense	444.109	409.124	391.723	350,506	330,112	323,294	347.700	348,683	331,170	350.448	381.462	427,362	4.435.693
12	Total MISO Expenses	1.004.098	952,314	890,113	770,498	699,705	765,686	801.292	802.274	723,163	815,240	846,254	987.352	10.057.988
13		-,,	,	,	,	,	,	,			0.00,2.0	,	,	,,
14	MISO Revenues													
15	MISO Schedule 26 Revenue	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(574,436)	(6,893,237)
16	MISO Schedule 37 & 38 Revenue	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(12,309)	(147,703)
17	MISO Schedule 26A Revenue	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(124,240)	(1,490,881)
18 19	MISO MVP ARR Revenue Total MISO Revenues	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146)	(2,146) (713,131)	(25,757)
20	Total MISO Revenues	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(/13,131)	(8,55/,5/8)
21	Net Revenue Requirement	344.244	292,499	230,339	110.763	40.053	106.114	141.839	143.021	64.069	156.414	187.627	328,805	2.145,786
22		311,211						- 121000	- 10(02				020,000	
23	Billed (forecast kWh x adj factor)	77,572	71,745	69,511	62,584	60,625	60,286	64,808	64,670	60,624	63,774	67,809	75,136	799,143
24														
25	Monthly Revenue Difference	266,672	220,754	160,828	48,178	(20,572)	45,828	77,031	78,351	3,445	92,640	119,817	253,669	1,346,642
26	Carrying Charge	0	(050.016)	0	0	0	0	0	(460,570)	0	0	0	0	0
27 28	Life-to-Date Revenue Requirement (Cumulative Difference)	(1,079,970)	(859,216)	(698,388)	(650,210)	(670,782)	(624,954)	(547,923)	(469,572)	(466,127)	(373,486)	(253,669)	0	0
29	BSAT Portion of Tracker Balance													
30	Monthly Change in BSAT Portion of Tracker 1													
31	BSAT Portion of Tracker Balance 2													
32	Carrying Charge 3													
33	Cumulative Carrying Charge													
34	Carrying cost 4													
35														
36	n . 101 (1994)	055 (00	006 410	000.046	000 004	100 500	100 (50	010.551	010.006	100 500	010 140	000 441	0.45 501	0.000.000
37 38	Forecasted Sales (MWh)	255,609	236,410	229,046	206,224	199,768	198,650	213,551	213,096	199,763	210,142	223,441	247,581	2,633,282
39	BSAT Portion of Tracker Balance (%) 5													
1 39	Line No. 23 x Line No. 39													
	² Previous Month Line No. 31 - Current Month Line No. 30 ³ Commission's November 10, 2020 Order Point 7 in													
	Docket No. E017/M-18-748													
	"November 2020 is 20 / 30 of the Short Term-Debt Rate									ſ				Jan 2024 -
	5 Line No. 31/ Line No. 27										SUMMARY			Dec 2024

SUMMARY	<u>Jan 2024 -</u> <u>Dec 2024</u>
Revenue requirements	\$2,145,786
Carrying Charge (Ended 2/1/14 per Orders)	0
True-up	(1,346,642)
Total requirements	\$799,143
Jan 2024 - Dec 2024 projected sales	2,633,282
Average Rate	\$0.00030

Docket No. E017/M-23-152 Attachment 4 (Revised) Page 2 of 2

Docket No. E017/M-23-152
Attachment A
Page 1 of 1

Customer notice

The Minnesota Public Utilities Commission approved an adjustment to our Transmission Cost Recovery Rider, which is part of the Resource Adjustment line on your monthly electric service bill. This rider recovers costs related to transmission projects that help ensure we can continue to provide you with low-cost, reliable service.

This table shows the prior and new rates, beginning January 1, 2024, for all classes of customers. A residential customer who uses 1,000 kWh per month will see a bill decrease of \$1.69.

Class	Prior rate	January 1, 2024, rate
Large General Service	\$0.905 per kW	\$0.151 per kW
Controlled Service	\$0.00050 per kwh	\$0.00008 per kwh
Lighting	\$0.00269 per kwh	\$0.00047 per kwh
All Other Service	\$0.00262 per kwh	\$0.00044 per kwh

For more information contact Customer Service at 800-257-4044 or visit otpco.com.

Attachment B Clean Versions of Tariff Sheet MN 13.05 – Transmission Cost Recovery Rider

Page 1 of 2
Eleventh Revision

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE
	CODE
Large General Service – Demand charge	MTCRD
Large General Service – Energy charge	MTCRE
Controlled Service	MTCRC
Lighting	MTCRL
All Other Service	MTCRO

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to any electric service under all of the Company's retail rate schedules.

<u>COST RECOVERY FACTOR</u>: There shall be included on each Minnesota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY									
Energy Charge per kWh:		kWh		kW					
Large General Service	(a)	N/A	¢/kWh	\$0.151					
Controlled Service	(b)	0.008	¢/kWh	N/A					
Lighting	(c)	0.047	¢/kWh	N/A					
All Other Service		0.044	¢/kWh	N/A					
 (a) Rate schedules 10.04 Large Go Super Large General Service, Rider. (b) Rate Schedules 14.01 Water H Metering, 14.06 Deferred Load Vehicle Rider. (c) Rate Schedules 11.03 Outdoor Street and Area Lighting Dusk 	14.02 Real Time leating, 14.04 Into d, 14.07 Fixed Ti Lighting (Energy	Pricing Rider and I erruptible Load Sel me of Service, and	4.03 Large f-Contained 14.12 Off-F	General Service I and CT Peak Electric					

R R R

CERTIFICATE OF SERVICE

RE: In the Matter of Otter Tail Power Company's Petition for Approval of the Annual Rate Update to its Transmission Cost Recovery Rider Annual Adjustment, Rate Schedule 13.05
Docket No. E017/M-23-152

I, Valerie Moxness, hereby certify that I have this day served a copy of the following, or a summary thereof, on Will Seuffert and Sharon Ferguson by e-filing, and to all other persons on the attached service list by electronic service or by First Class Mail.

Otter Tail Power Company Supplemental Filing

Dated this 26th day of May, 2023.

/s/ Valerie Moxness

Valerie Moxness Regulatory Filing Coordinator Otter Tail Power Company 215 South Cascade Street Fergus Falls MN 56537 (218) 739-8346

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.	12700 West Dodge Road PO Box 2047 Omaha, NE 68103-2047	Electronic Service	No	OFF_SL_23-152_M-23-152
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-152_M-23-152
James C.	Erickson	jericksonkbc@gmail.com	Kelly Bay Consulting	17 Quechee St Superior, WI 54880-4421	Electronic Service	No	OFF_SL_23-152_M-23-152
Sharon	Ferguson	sharon.ferguson@state.mn .us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_23-152_M-23-152
Paula	Foster	pfoster@otpco.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56538-0496	Electronic Service	Yes	OFF_SL_23-152_M-23-152
Jessica	Fyhrie	jfyhrie@otpco.com	Otter Tail Power Company	PO Box 496 Fergus Falls, MN 56538-0496	Electronic Service	No	OFF_SL_23-152_M-23-152
Adam	Heinen	aheinen@dakotaelectric.co m	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_23-152_M-23-152
Nick	Kaneski	nick.kaneski@enbridge.co m	Enbridge Energy Company, Inc.	11 East Superior St Ste 125 Duluth, MN 55802	Electronic Service	No	OFF_SL_23-152_M-23-152
James D.	Larson	james.larson@avantenergy .com	Avant Energy Services	220 S 6th St Ste 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-152_M-23-152
Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_23-152_M-23-152

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Andrew	Moratzka	andrew.moratzka@stoel.co m	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-152_M-23-152
Matthew	Olsen	molsen@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_23-152_M-23-152
Generic Notice	Regulatory	regulatory_filing_coordinato rs@otpco.com	Otter Tail Power Company	215 S. Cascade Street Fergus Falls, MN 56537	Electronic Service	Yes	OFF_SL_23-152_M-23-152
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_23-152_M-23-152
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-152_M-23-152
Cary	Stephenson	cStephenson@otpco.com	Otter Tail Power Company	215 South Cascade Street Fergus Falls, MN 56537	Electronic Service	Yes	OFF_SL_23-152_M-23-152
Stuart	Tommerdahl	stommerdahl@otpco.com	Otter Tail Power Company	215 S Cascade St PO Box 496 Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_23-152_M-23-152