414 Nicollet Mall
Minneapolis, MN 55401

October 31, 2025

—Via Electronic Filing—

Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: PETITION FOR APPROVAL OF SEP RIDER RECOVERY WITH TRUE-UP MECHANISMS
DOCKET NO. G002/M-25-___

Dear Ms. Bergman:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission (Commission) the enclosed Petition for Approval of State Energy Policy Rider Recovery with True-Up Mechanisms. On this date, and concurrent with this Petition, we filed with the Commission an Application in Docket No. G002/GR-25-356 for authority to increase rates for natural gas service in Minnesota. The Company submits this Petition as an alternative to litigating that rate case proceeding.

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document with the Commission, which also constitutes service on the Minnesota Department of Commerce, Division of Energy Resources and the Minnesota Office of the Attorney General-Residential Utilities Division. A copy of this filing has been served on all parties on the attached service lists.

If you have any questions about this filing, please contact me at 612-330-6613 or amy.a.liberkowski@xcelenergy.com.

Sincerely,

/s/

AMY A. LIBERKOWSKI
REGIONAL VICE PRESIDENT, REGULATORY AND PRICING
NORTHERN STATES POWER COMPANY, A MINNESOTA CORPORATION

Enclosures
cc: Service Lists

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF SEP RIDER RECOVERY WITH TRUE-UP MECHANISMS	Docket No. G002/M-25-___ **PETITION**

EXECUTIVE SUMMARY

Pursuant to Minn. Stat. §§ 216B.03 and 216B.10, Minn. R. 7825.0300, and Minn. R. 7829.1300, Northern States Power Company, d/b/a Xcel Energy (Xcel Energy or the Company), hereby petitions the Minnesota Public Utilities Commission (Commission) for approval of the recovery of certain costs associated with maintaining safe and reliable natural gas service through its State Energy Policy (SEP) Rider. The Company requests approval to establish a baseline for certain expenses in the SEP Rider effective January 1, 2026, subject to true-up to actual 2026 amounts in the Rider effective until the Company's next gas rate case. The Company further requests to continue tracking incremental Property Tax and Damage Prevention amounts beyond 2026, for review in a future rate case.

The purpose of these requests is to offer an alternative to litigating the rate case proceeding in Docket No. G002/GR-25-356, avoid a base rate increase for our natural gas customers, and free resources for stakeholders while preserving the financial health of the Company's Minnesota gas utility and its ability to continue providing safe, reliable, and affordable natural gas service.

BACKGROUND

On October 31, 2025, concurrent with this Petition, we filed with the Commission an application (Application) for authority to increase rates for natural gas service in Minnesota. Our Application, submitted in Docket No. G002/GR-25-356, requests a final net increase in gas rates of $63.40 million, or 8.2 percent, effective January 1, 2026, without suspension. If the Commission elects to suspend the proposed rate

increase under Minn. Stat. § 216B.16, subd. 2, the Company requests, pursuant to Minn. Stat. § 216B.16, subd. 3, an interim rate increase of $51.47 million, or 6.8 percent, be effective on January 1, 2026, with final rates becoming effective within 10 months of the date of the Application. The typical residential gas customer uses 71 therms per month. On average, the proposed $63.40 million proposed final rate change would increase the bill for a typical residential natural gas customer by $7.11 per month or $85.32 annually. If the requested rates are suspended, the interim increase based on that same monthly amount of 71 therms on average, would be $5.84 per month or $70.08 per year.

The primary drivers of this rate case are significant infrastructure safety and reliability investments since our last proceeding, rising costs associated with maintaining our workforce, and increased costs of carrying out the Minnesota's Gopher State One Call, or "Damage Prevention" work, pursuant to Minn. Stat. Ch. 216D.

SEP RIDER AND TRUE-UP PROPOSAL OVERVIEW

In light of the state policy-driven nature of these primary issues, and to alleviate the impact of the Company's pending gas rate case, we are proposing several measures that would enable the Company to withdraw its rate case and avoid a base rate increase in 2026 and potentially beyond.

Specifically, the Company requests approval of cost recovery through the SEP Rider effective January 1, 2026 for the following incremental costs compared to the levels included in the 2024 test year in our last rate case, subject to true-up to actual 2026 expenses for each component: (1) Capital revenue requirements (forecasted to be $25.5 million); (2) Property taxes ($10.5 million); (3) Gas distribution, plant, and transmission operations labor costs ($6.1 million); (4) Damage Prevention expenses ($3.8 million); and (5) Manufactured Gas Plant site clean-up costs ($0.4 million). The total baseline cost recovery requested to be placed in the SEP Rider would therefore be $46.3 million with an effective date of January 1, 2026, subject to true-up as noted above. Further, timely SEP Rider recovery in 2026 and through the Company's next gas rate case avoids a significant tracker balance for these costs that could either drive a future rate case or increase the revenue deficiency in a future proceeding. To ensure customers only pay actual 2026 costs in any future year where this rate is in place, the Company will true-up actual recovery consistent with other rate riders.

Consistent with the concept of the Company's current Property Tax true-up mechanism and to capture costs associated with its Damage Prevention work required by Minn. Stat. Chapter 216D and largely outside the Company's control, the Company further requests approval to track Property Tax and Damage Prevention

costs above or below the 2026 baseline amount after the end of the 2026 calendar year, for review in a future rate proceeding. If the current base rate case is withdrawn, the Company's Revenue Decoupling Mechanism (RDM) implemented in its gas rate case in Docket No. G002/GR-21-678 would continue without interruption until the implementation of final rates in a future rate case (consistent with the terms of the settlement in Docket No. G002/GR-23-413).

If the Commission approves this Petition before December 31, 2025, the Company commits to withdrawing its gas rate case filing and to not filing a new gas rate case until on or after October 30, 2026. In other words, if approved, this Petition would leave base rates at currently authorized levels and allow the Company, Commission, and other stakeholders to direct their resources to other important matters, rather than litigating another case.

To facilitate Commission and stakeholder understanding of our rate request in Docket No. G002/GR-25-356 and this alternative proposal, we commit to meet with the Department of Commerce, Division of Energy Resources and other interested parties and stakeholders in the coming days, so that we can discuss the details and impacts of our proposal.

I. SUMMARY OF FILING

A one-paragraph summary of the filing accompanies this Petition, pursuant to Minn. R. 7829.1300, subp. 1.

II. SERVICE ON OTHER PARTIES

Pursuant to Minn. R. 7829.1300, subp. 2, the Company has served a copy of this filing on the Minnesota Department of Commerce, Division of Energy Resources; the Office of Attorney General–Antitrust and Utilities Division; and all persons on the Company's miscellaneous service list, as shown on the attached Certificate of Service.

III. GENERAL FILING INFORMATION

Pursuant to Minn. R. 7829.1300, subp. 3, the Company provides the following information.

A. Name, Address, and Telephone Number of Utility

Northern States Power Company doing business as:
Xcel Energy
414 Nicollet Mall
Minneapolis, MN 55401
(612) 330-5500

B. Name, Address, and Telephone Number of Utility Attorney

Xcel Energy
Ian M. Dobson
Lead Assistant General Counsel
MN1180-08-MCA
414 Nicollet Mall
Minneapolis, MN 55401
(612) 370-3578

C. Date of Filing and Date Proposed Miscellaneous Rate Change Will Take Effect

The date of this filing is October 31, 2025. The filing requests approval of cost recovery in the SEP Rider, effective January 1, 2026.

D. Statute Controlling Schedule for Processing the Filing

The filing described herein is made pursuant to Minn. Stat. §§ 216B.03 and 216B.10, Minn. R. 7825.0300, and Minn. R. 7829.1300. These statutes prescribe no schedule for processing the filing. This filing is a miscellaneous tariff as defined by Minn. R. 7829.0100, subp. 11. Under Minn. R. 7829.1400, comments on a miscellaneous filing are due within 30 days of its filing, with reply comments due 10 days thereafter. Xcel Energy respectfully requests approval of this Petition on an expedited basis and prior to December 31, 2025, to ensure administrative efficiency and avoid the time and expense of litigating the gas rate case filed in Docket No. G002/GR-25-356.

E. Utility Employee Responsible for Filing

Xcel Energy
Amy A. Liberkowski
Regional Vice President, Regulatory and Pricing
MN1180-07-MCA
414 Nicollet Mall
Minneapolis, MN 55401
(612) 330-6613

IV. MISCELLANEOUS INFORMATION

Pursuant to Minn. R. 7829.0700, the Company requests that the following persons be placed on the Commission's official service list for this proceeding:

Xcel Energy
Ian M. Dobson
Lead Assistant General Counsel
MN1180-08-MCA
414 Nicollet Mall
Minneapolis, MN 55401
ian.m.dobson@xcelenergy.com

Xcel Energy
Christine Marquis
Regulatory Administrator
MN1180-07-MCA
414 Nicollet Mall
Minneapolis, MN 55401
regulatory.records@xcelenergy.com

Any information requests in this proceeding should be submitted to Ms. Marquis at the Regulatory Records email address above.

V. DESCRIPTION AND PURPOSE OF FILING

The purpose of this filing is to propose an alternative to litigating the Company's general rate case filed in Docket No. G002/GR-25-356 concurrently with this Petition. Recognizing the devotion of resources and costs to customers associated with base rate cases, and that the deployment of true-up mechanisms would ensure the Company neither over- nor under-recovers key costs that are driving the base rate increase, the Company determined that this Petition may be preferable to a base rate proceeding. Utilizing the SEP Rider, which was designed to advance state energy policy, to enable cost recovery of key capital costs and expenses subject to true-up to actual expenses for each of the components, would enable the Commission to approve a reasonable alternative to the Company's current gas rate case.

The Company recognizes that parties and the Commission will need to understand how the Petition compares to a gas base rate increase in order to fully evaluate the merits of this Petition. For this reason, and because the Company wishes to preserve its ability to collect adequate revenue in 2026 should the Commission not grant this Petition, we filed our gas rate case on October 31, 2025. To further facilitate review, Attachment A to this Petition sets forth each component of the proposed SEP Rider Recovery, and Attachments B and C set forth the calculation of the capital-related components of the proposal. Additionally, we commit to meeting with any interested parties to expedite their review of the overall rate case and to facilitate a comparison between the case and this Petition.

If the Commission approves this Petition, the Company commits to withdrawing its gas rate case filing and to not file a new gas rate case until on or after October 30, 2026. In other words, approval of this Petition would leave base rates at current levels with certain cost recovery and true-ups in the SEP Rider. For these reasons, we believe the alternative proposal is in the public interest and merits Commission approval.

In light of these considerations, we ask the Commission to establish a process that allows parties to comment, and the Commission to decide, if this Petition is preferable to pursuing the general rate case process before interim rates take effect. We recognize that the time for review is short, but we believe a decision on this Petition in 2025 is important to minimizing customer confusion and implementing this outcome should the Commission find merit in this alternative path.

VI. SPECIFIC REQUESTS

The Company is requesting to establish a baseline amount for certain incremental 2026 costs through the SEP Rider effective January 1, 2026, with a true-up to 2026 actual expenses (whether higher or lower than estimated) for each of the components of the total set forth in this Petition, remaining in effect until the Company's next gas rate case. The cost recovery in the SEP Rider, subject to true-up to 2026 actual outcomes, would be inclusive of incremental capital-related revenue requirements, currently estimated to be $25.5 million in 2026; property taxes, currently estimated to be $10.5 million in 2026; gas distribution, plant, and transmission operation labor expenses estimated to be $6.1 million in 2026; an estimated $3.8 million in Damage Prevention costs for 2026; and estimated 2026 MGP costs of $0.4 million.

The Company further requests approval to track Property Tax and Damage Prevention costs above or below this baseline for periods after 2026 for future recovery, subject to future Commission review.

This proposal would result in estimated overall SEP recovery of $46.3 million, which compares favorably to both the requested $63.40 million final rates and the proposed $51.47 million interim rate increase.

Subject to true-up, this proposal would result in an increase for the average residential customer of $2.69 per month or $32.29 per year as set forth in Table 1 below.

Table 1

Gas SEP Rate Factor	
Revenue Requirement Test Period	2026
Test Year Project Revenue Requirement	$46,329,264
Therms for Rate	1,227,923,665
Gas Rate/therm	$0.037730
Average Residential bill impact/Month	**$2.69**
Average Residential bill impact/Year	**$32.29**

A proposed tariff to implement these true-ups in the SEP Rider is provided as Attachment D to this Petition. Additional detail regarding each component of the Petition is set forth below.

A. Capital True-Up

The Company seeks to implement a capital true-up mechanism in the SEP Rider effective January 1, 2026, establishing a baseline consisting of the incremental forecasted 2026 capital revenue requirement as compared to 2024 test year amounts in base rates. The largest individual components of the Company's incremental capital investments in this proceeding pertain to fire suppression systems and a new control room at the Company's gas plants, as well as capacity upgrades to Xcel Energy gas facilities, which together comport with state policy to provide customers with safe and reliable natural gas service. The depreciation expense included in the proposed baseline reflects the Company's depreciation rates proposed in the Company's Annual Review of Remaining Lives and Depreciation Rates for Electric and Gas Production and Gas Storage Facilities, and Transmission, Distribution, and General Accounts submitted on September 9, 2024 in Docket No. E002/D-23-356. The depreciation expense is consistent with the Company's proposal in the rate case proceeding in Docket No. G002/GR-25-356. The Company respectfully requests that the Commission approve the new gas depreciation rates effective as of January 1, 2026 and new common depreciation rates effective as of January 1, 2025.[1] If the proposed

[1] If the depreciation rates are not approved as proposed, the capital true-up would be calculated accordingly.

true-up mechanism is approved, the Company will issue a refund to customers if it incurs lower capital-related revenue requirements than the baseline amount, and will collect increased revenues through the true-up if capital related revenue requirements exceed the baseline. Under either scenario, the Company will recover, and customers will pay, no more than actual capital-related revenue requirements incurred by the Company to serve our natural gas customers.

B. Property Tax True-Up

The Company requests approval of a small modification to the existing property tax true-up to recover actual costs through the SEP Rider for 2026, and to thereafter continue the Property Tax tracker established in prior Company gas rate cases until the Company's next filed gas rate case. Xcel Energy's Minnesota property taxes are driven by its capital investments, which are in turn driven by our customers' need for safe and reliable service consistent with state policy. Additionally, Xcel Energy's property tax base contributes to the economic health of the communities we serve. The Company's last two gas rate cases included a true-up for property taxes to defer any amounts by which actual property taxes differed from the baseline amount, currently anticipated to be $10.5 million for 2026. The Company proposes to move the property tax cost recovery to the SEP Rider for 2026, whereby forecasted increases in property taxes for 2026 would be implemented January 1, 2026, subject to true-up through the SEP Rider if actual results differ from estimates. Any tracker balance for years after 2026 would be subject to review in a future gas rate case.

C. Labor Cost Recovery

The Company requests approval to recover in the SEP Rider incremental costs of gas distribution, plant, and transmission operations labor, currently estimated to be $6.1 million for 2026. A large portion of the workforce that supports the provision of gas service to customers consists of bargaining employees, whose compensation and benefits are collectively bargained with International Brotherhood of Electrical Workers locals. The Company has increased internal labor headcount to support the plant, distribution, and transmission infrastructure needed to serve customers, and in doing so has provided quality jobs in the State. Xcel Energy has also experienced wage increases due to collective bargaining agreements and the need to compete for talent in the marketplace. If the Petition is approved, the Company will compare actual results for 2026 to this baseline amount, to determine whether a refund or surcharge is necessary through the SEP Rider. As with the other components of this proposal, the SEP Rider rate would then remain in effect until the Company's next gas rate case.

D. Damage Prevention Recovery

The Company requests approval to recover actual incremental Damage Prevention costs incurred in 2026, currently anticipated to be $3.8 million, through the SEP Rider, and to establish a tracker for true-up of future actual Damage Prevention costs. The Company's Damage Prevention program helps excavators and customers locate underground infrastructure, consistent with and as required by Minnesota's Gopher State One Call (811) laws (Minn. Stat. Ch. 216D). The primary purpose of this program is to reduce damage to buried facilities caused by excavation, which has the potential to impact public safety and service reliability. Avoiding damages also protects the environment by reducing gas emissions. This program has been designed to ensure compliance with state and federal regulations.

Xcel Energy relies on a combination of internal labor and contractors for the Company's Damage Prevention program and has seen an increase in program costs due to vendor contractual increases and increasing numbers of locates across the Company's service territory. As with the other components of the Petition, the Company will compare actual 2026 results to the baseline amount to determine whether a refund or surcharge is necessary. The Company further requests to establish a tracker for amounts incurred above or below the 2026 baseline amount after 2026, which would be subject to review in a future gas rate case.

E. Manufactured Gas Plant Costs

The Company requests approval to recover actual incremental Manufactured Gas Plant (MGP) costs, currently anticipated to be $0.4 million in 2026, through the SEP Rider. MGP costs include amounts incurred to resolve environmental claims related to historical MGP sites, including investigating and remediating MGP sites to ensure protection of human health and the environment. As such, MGP remediation is in the public interest. Of the five MGP sites in Minnesota for which the Company is responsible, the Company has estimated that MGP expenses in 2026 will be $1.1 million based on historical spending and additional work. The actual amount is difficult to predict annually because such expenses are subject to multiple factors, including uncertainty over whether any insurance recoveries may be used to offset the costs of the investigation and cleanup. Recovery of $0.4 million in incremental expense through the SEP Rider, subject to true-up to actual 2026 costs compared to the established baseline, addresses this level of variability and supports this work.

CONCLUSION

Xcel Energy respectfully requests that the Commission approve the Petition as described herein. In that event, the Company will withdraw its base rate case, leave base rates unchanged in 2026, and save the expense, time, and other resources associated with litigating the concurrently filed gas rate case proceeding.

Dated: October 31, 2025

Northern States Power Company

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Audrey C. Partridge	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF SEP RIDER RECOVERY WITH TRUE-UP MECHANISMS	Docket No. G002/M-25-___ **PETITION FOR APPROVAL OF SEP RIDER RECOVERY WITH TRUE-UP MECHANISMS**

SUMMARY OF FILING

Please take notice that on October 31, 2025, Northern States Power Company, doing business as Xcel Energy, filed with the Minnesota Public Utilities Commission a Petition seeking approval prior to December 31, 2025, to implement certain cost recovery through its State Energy Policy (SEP) Rider effective January 1, 2026 subject to true-up mechanisms, and track costs associated with Damage Prevention and Property Taxes for future recovery.

($)

(1)	(2)	(3)	(4)	(5)
Line No.	True-up Components	MN Gas 2024 Test Year as Approved in Docket No. G002/GR-23-413	MN Gas 2026 Test Year as Filed in Docket No. G002/GR-25-356	MN Gas Request SEP Recovery
1	Capital True-up	178,517,518	204,002,423	25,484,905
2	Property Tax True-up*	18,632,824	29,137,434	10,504,610
3	Labor Cost Recovery	23,983,416	30,092,345	6,108,929
4	Damage Prevention	9,624,071	13,413,684	3,789,613
5	Manufactured Gas Plant Costs	620,000	1,061,208	441,208
	Total	**231,377,830**	**277,707,094**	**46,329,264**

Adjustment Summary - Capital True-up

($)

(1)	(2)	(3)	(4)	(5)
Line No.	Record Category	Record Type	MN Gas 2024 Test Year as Approved in Docket No. G002/GR-23-413 - Capital Only	MN Gas 2026 Test Year as Filed in Docket No. G002/GR-25-356 - Capital Only
1	Base	**Base Plant Forecast**	**181,756,738**	**221,987,734**
2				
3	Adjustment	NSPM-Black Dog Pipeline	(418,514)	(394,265)
4	Adjustment	NSPM-MN Gas Depreciation Study TD&G	188,116	2,491,953
5	Adjustment	NSPM-MN Gas Remaining Life		(4,228,203)
6	Adjustment	NSPM-New Bus CIAC 2023	(3,397)	(3,179)
7	Adjustment	NSPM-New Bus CIAC 2025		(27,682)
8	Adjustment	**Sub-Total Adjustment**	**(233,795)**	**(2,161,377)**
9				
10	Settlement	BOY Plant/Rate Base	334,747	
11	Settlement	Discrete Reliability	(682,860)	
12	Settlement	Distribution Safety	(44,464)	
13	Settlement	NSPM-MN Gas Depreciation Study TD&G Update	(766,798)	
14	Settlement	**Sub-Total 2024 TY Settlement**	**(1,159,375)**	
15				
16	Rider Removals	NSPM-Gas GUIC Rider RC Removal	(1,864,168)	(3,302,042)
17	Rider Removals	NSPM-Gas GUIC Rider Interim Removal		(12,544,267)
18	Rider Removals	**Sub-Total Rider Removals**	**(1,864,168)**	**(15,846,309)**
19				
20	Secondary Calculations	NSPM-ADIT Prorate for IRS	18,118	22,375
21	Secondary Calculations	**Sub-Total Secondary Calculations**	**18,118**	**22,375**
22				
23		**Total Revenue Deficiency**	**178,517,518**	**204,002,423**

Line No.	Cost of Service Summary - Capital True-up	MN Gas 2024 Test Year as Approved in Docket No. G002/GR-23-413 - Capital Only	MN Gas 2026 Test Year as Filed in Docket No. G002/GR-25-356 - Capital Only	Variance
1	**Composite Income Tax Rate**			
2	State Tax Rate	9.80%	9.80%	
3	Federal Statuatory Tax Rate	21.00%	21.00%	
4	Federal Effective Tax Rate	18.94%	18.94%	
5	**Composite Tax Rate**	**28.74%**	**28.74%**	
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	
7				
8	**Weighted Cost of Capital**			
9	Active Rates and Ratios Version	Last Authorized	Last Authorized	
10	Cost of Short Term Debt	5.01%	5.01%	
11	Cost of Long Term Debt	4.46%	4.46%	
12	Cost of Common Equity	9.60%	9.60%	
13	Ratio of Short Term Debt	0.63%	0.63%	
14	Ratio of Long Term Debt	46.87%	46.87%	
15	Ratio of Common Equity	52.50%	52.50%	
16	Weighted Cost of STD	0.03%	0.03%	
17	Weighted Cost of LTD	2.09%	2.09%	
18	Weighted Cost of Debt	2.12%	2.12%	
19	Weighted Cost of Equity	5.04%	5.04%	
20	Required Rate of Return	7.16%	7.16%	
21				
22	**Rate Base**			
23	Plant Investment	2,152,038,440	2,456,442,492	304,404,052
24	Depreciation Reserve	763,856,601	875,678,478	111,821,876
25	Net Utility Plant	1,388,181,838	1,580,764,014	192,582,176
26	CWIP	52,876,733	37,528,641	(15,348,092)
27				
28	Accumulated Deferred Taxes	211,073,463	275,010,631	63,937,168
29	DTA - NOL Average Balance			
30	DTA - Federal Tax Credit Average Balance	-	-	-
31	Total Accum Deferred Taxes	211,073,463	275,010,631	63,937,168
32				
33	Cash Working Capital			
34	Materials and Supplies			
35	Fuel Inventory			
36	Non-plant Assets and Liabilities			
37	Customer Advances			
38	Customer Deposits			
39	Prepaids and Other			
40	Regulatory Amortizations	-	-	
41	Total Other Rate Base Items			
42				
43	**Total Rate Base**	**1,229,985,108**	**1,343,282,024**	**113,296,916**
44				

Line No.	Cost of Service Summary - Capital True-up	MN Gas 2024 Test Year as Approved in Docket No. G002/GR-23-413 - Capital Only	MN Gas 2026 Test Year as Filed in Docket No. G002/GR-25-356 - Capital Only	Variance
45	**Operating Revenues**			
46	Retail			
47	Interdepartmental			
48	Other Operating Rev - Non-Retail	-	-	
49	**Total Operating Revenues**			
50				
51	**Expenses**			
52	Operating Expenses:			
53	Fuel			
54	Deferred Fuel			
55	Variable IA Production Fuel			
56	Purchased Energy - Windsource	0	0	
57	Fuel & Purchased Energy Total			
58	Production - Fixed			
59	Production - Fixed IA Investment			
60	Production - Fixed IA O&M			
61	Production - Variable			
62	Production - Variable IA O&M			
63	Production - Purchased Demand	0	0	
64	Production Total			
65	Regional Markets			
66	Transmission IA			
67	Transmission			
68	Distribution			
	Gas Distribution			
69	Customer Accounting			
70	Customer Service & Information			
71	Sales, Econ Dvlp & Other			
72	Administrative & General	0	0	
73	**Total Operating Expenses**			
74				
75	Depreciation	71,691,066	86,658,059	14,966,994
76	Amortization			
77				
78	**Taxes:**			
79	Property Taxes			
80	ITC Amortization	(106,484)	(97,189)	9,294
81	Deferred Taxes	5,214,393	6,621,574	1,407,181
82	Deferred Taxes - NOL			
83	Less State Tax Credits deferred			
84	Less Federal Tax Credits deferred			
85	Deferred Income Tax & ITC	5,107,909	6,524,385	1,416,475
86	Payroll & Other Taxes			
87	**Total Taxes Other Than Income**	**5,107,909**	**6,524,385**	1,416,475

Line No.	Cost of Service Summary - Capital True-up	MN Gas 2024 Test Year as Approved in Docket No. G002/GR-23-413 - Capital Only	MN Gas 2026 Test Year as Filed in Docket No. G002/GR-25-356 - Capital Only	Variance
88				
89	**Income Before Taxes**			
90	Total Operating Revenues			
91	less: Total Operating Expenses			
92	Book Depreciation	71,691,066	86,658,059	14,966,994
93	Amortization			
94	Taxes Other than Income	5,107,909	6,524,385	1,416,475
95	**Total Before Tax Book Income**	(76,798,975)	(93,182,444)	(16,383,469)
96				
97	**Tax Additions**			
98	Book Depreciation	71,691,066	86,658,059	14,966,994
99	Deferred Income Taxes and ITC	5,107,909	6,524,385	1,416,475
100	Nuclear Fuel Burn (ex. D&D)			
101	Nuclear Outage Accounting			
102	Avoided Tax Interest	1,360,877	1,038,731	(322,146)
103	Other Book Additions	-	-	
104	**Total Tax Additions**	78,159,852	94,221,175	16,061,322
105				
106	**Tax Deductions**			
107	Total Rate Base	1,229,985,108	1,343,282,024	113,296,916
108	Weighted Cost of Debt	2.12%	2.12%	
109	Debt Interest Expense	26,075,684	28,477,579	2,401,895
110	Nuclear Outage Accounting			
111	Tax Depreciation and Removals	99,952,264	119,032,747	19,080,482
112	NOL Utilized / (Generated)			
113	Other Tax / Book Timing Differences	(2,852,173)	(3,297,541)	(445,368)
114	**Total Tax Deductions**	**123,175,776**	**144,212,785**	**21,037,008**
115				
116	**State Taxes**			
117	State Taxable Income	(121,814,899)	(143,174,054)	(21,359,155)
118	State Income Tax Rate	9.80%	9.80%	
119	State Taxes before Credits	(11,937,860)	(14,031,057)	(2,093,197)
120	Less State Tax Credits applied	-	-	
121	**Total State Income Taxes**	(11,937,860)	(14,031,057)	(2,093,197)
122				
123	**Federal Taxes**			
124	Federal Sec 199 Production Deduction			
125	Federal Taxable Income	(109,877,039)	(129,142,996)	(19,265,958)
126	Federal Income Tax Rate	21.00%	21.00%	
127	Federal Tax before Credits	(23,074,178)	(27,120,029)	(4,045,851)
128	Less Federal Tax Credits	-	-	
129	**Total Federal Income Taxes**	(23,074,178)	(27,120,029)	(4,045,851)
130				

Line No.	Cost of Service Summary - Capital True-up	MN Gas 2024 Test Year as Approved in Docket No. G002/GR-23-413 - Capital Only	MN Gas 2026 Test Year as Filed in Docket No. G002/GR-25-356 - Capital Only	Variance
131	**Total Taxes**			
132	Total Taxes Other than Income	5,107,909	6,524,385	1,416,475
133	Total Federal and State Income Taxes	(35,012,038)	(41,151,087)	(6,139,048)
134	**Total Taxes**	(29,904,129)	(34,626,702)	(4,722,573)
135				
136	**Total Operating Revenues**			
137	Total Expenses	41,786,937	52,031,357	10,244,421
138				
139	AFDC Debt	942,654	894,504	(48,149)
140	AFDC Equity	1,703,204	1,947,799	244,595
141				
142	**Net Income**	**(39,141,079)**	**(49,189,054)**	**(10,047,974)**
143				
144	**Rate of Return (ROR)**			
145	Total Operating Income	(39,141,079)	(49,189,054)	(10,047,974)
146	Total Rate Base	1,229,985,108	1,343,282,024	113,296,916
147	**ROR (Operating Income / Rate Base)**	(3.18%)	(3.66%)	
148				
149	**Return on Equity (ROE)**			
150	Net Operating Income	(39,141,079)	(49,189,054)	(10,047,974)
151	Debt Interest (Rate Base * Weighted Cost of Debt)	(26,075,684)	(28,477,579)	(2,401,895)
152	Earnings Available for Common	(65,216,764)	(77,666,633)	(12,449,869)
153	Equity Rate Base (Rate Base * Equity Ratio)	645,742,182	705,223,063	59,480,881
154	**ROE (earnings for Common / Equity)**	**(10.10%)**	**(11.01%)**	
155				
156	**Revenue Deficiency**			
157	Required Operating Income (Rate Base * Required Return)	88,066,934	96,178,993	8,112,059
158	Net Operating Income	(39,141,079)	(49,189,054)	(10,047,974)
159	**Operating Income Deficiency**	**127,208,013**	**145,368,047**	18,160,033
160				
161	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
162	**Revenue Deficiency (Income Deficiency * Conversion Factor)**	**178,517,518**	**204,002,423**	**25,484,905**
163				
164	**Total Revenue Requirements**			
165	Total Retail Revenues			
166	Revenue Deficiency	178,517,518	204,002,423	25,484,905
167	Total Revenue Requirements	178,517,518	204,002,423	25,484,905
168				

Redline

STATE ENERGY POLICY RATE RIDER

Section No. 5
~~19th~~20th Revised Sheet No. 63

APPLICATION
Applicable to bills for gas service provided under the Company's retail rate schedules.

DETERMINATION OF CHARGES UNDER THIS RIDER
Customer bills under this rate will include the specific charges listed below.

RIDER
There shall be included on each customer's monthly bill a State Energy Policy Rate Rider which shall be the applicable State Energy Policy Rate Rider factor multiplied by the customer's monthly therm gas consumption.

DETERMINATION OF STATE ENERGY POLICY RATE FACTOR
The applicable State Energy Policy Rate Rider shall be the quotient obtained by dividing the annual State Energy Policy Tracker amount by the annual forecasted therm sales. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission.

Residential	$~~0.0000000~~0.037730 per therm	R
Commercial	$~~0.0000000~~0.037730 per therm	R

Recoverable State Energy Policy Rate Expense
All costs appropriately charged to the State Energy Policy Tracker account shall be eligible for recovery through this Rider, and all revenues received from the State Energy Policy adjustment portion of the Resource Adjustment shall be credited to the State Energy Policy Tracker account.

Clean

STATE ENERGY POLICY RATE RIDER

APPLICATION
Applicable to bills for gas service provided under the Company's retail rate schedules.

DETERMINATION OF CHARGES UNDER THIS RIDER
Customer bills under this rate will include the specific charges listed below.

RIDER
There shall be included on each customer's monthly bill a State Energy Policy Rate Rider which shall be the applicable State Energy Policy Rate Rider factor multiplied by the customer's monthly therm gas consumption.

DETERMINATION OF STATE ENERGY POLICY RATE FACTOR
The applicable State Energy Policy Rate Rider shall be the quotient obtained by dividing the annual State Energy Policy Tracker amount by the annual forecasted therm sales. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission.

Residential	$0.037730 per therm	R
Commercial	$0.037730 per therm	R

Recoverable State Energy Policy Rate Expense
All costs appropriately charged to the State Energy Policy Tracker account shall be eligible for recovery through this Rider, and all revenues received from the State Energy Policy adjustment portion of the Resource Adjustment shall be credited to the State Energy Policy Tracker account.

CERTIFICATE OF SERVICE

I, Victor Barreiro hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NOS. G002/GR-25-356
G002/GR-23-413
XCEL ENERGY'S MISCELLANEOUS GAS SERVICE LIST

Dated this 31st day of October 2025

/s/
_____
Victor Barreiro
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	GR-25-356
2	Katherine	Arnold	katherine.arnold@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
3	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
4	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
5	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		Yes	GR-25-356
6	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
7	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	GR-25-356
8	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	GR-25-356
9	Robert S.	Carney, Jr.				4232 Colfax Ave. S. Minneapolis MN, 55409 United States	Paper Service		No	GR-25-356
10	Olivia	Carroll	oliviac@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St W1360 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
11	Joey	Cherney	joey.cherney@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota Street STE 1800 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
12	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	GR-25-356
13	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
14	Brandon	Crawford	brandonc@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
15	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	GR-25-356
16	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
17	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
18	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
19	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	GR-25-356
20	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	GR-25-356
21	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	GR-25-356
22	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
23	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	GR-25-356
24	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
25	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
26	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	GR-25-356
27	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
28	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
29	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	GR-25-356
30	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	GR-25-356
31	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
32	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	GR-25-356
33	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
34	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	GR-25-356
35	Stephen	Melchionne	stephen.melchionne@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street, Ste. 1400 St. Paul MN, 55101 United States	Electronic Service		No	GR-25-356
36	Kimberly	Middendorf	kimberly.middendorf@state.mn.us		Office of Administrative Hearings	PO Box 64620 600 Robert St N Saint Paul MN, 55164-0620 United States	Electronic Service		No	GR-25-356
37	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	GR-25-356
38	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55402 United States				
39	Travis	Murray	travis.murray@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Ste 1400 Saint Paul MN, 55101 United States	Electronic Service		No	GR-25-356
40	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
41	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	GR-25-356
42	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	GR-25-356
43	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	GR-25-356
44	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	GR-25-356
45	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
46	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356
47	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	GR-25-356
48	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	GR-25-356
49	Suzanne	Todnem	suzanne.todnem@state.mn.us		Office of Administrative Hearings	600 Robert St N PO Box 64620 St. Paul MN, 55164 United States	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
50	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN, 55104 United States	Electronic Service		No	GR-25-356
51	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	GR-25-356

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Lane PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	23-413Official
2	Katherine	Arnold	katherine.arnold@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	23-413Official
3	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
4	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
5	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		No	23-413Official
6	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
7	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	23-413Official
8	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	23-413Official
9	Robert S.	Carney, Jr.				4232 Colfax Ave. S. Minneapolis MN, 55409 United States	Paper Service		No	23-413Official
10	Olivia	Carroll	oliviac@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St W1360 St. Paul MN, 55101 United States	Electronic Service		No	23-413Official
11	Joey	Cherney	joey.cherney@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota Street STE 1800 Saint Paul MN, 55101 United States	Electronic Service		No	23-413Official
12	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	23-413Official
13	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN,	Electronic Service		Yes	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55101 United States				
14	Brandon	Crawford	brandonc@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 St. Paul MN, 55101 United States	Electronic Service		No	23-413Official
15	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	23-413Official
16	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		No	23-413Official
17	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	23-413Official
18	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
19	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	23-413Official
20	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	23-413Official
21	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402-1425 United States	Electronic Service		No	23-413Official
22	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
23	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	23-413Official
24	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
25	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential	445 Minnesota St Suite 1400 St. Paul MN,	Electronic Service		No	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
					Utilities Division	55101-2134 United States				
26	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	23-413Official
27	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
28	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
29	Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	23-413Official
30	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	23-413Official
31	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	23-413Official
32	Eric	Lipman	eric.lipman@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164-0620 United States	Electronic Service		No	23-413Official
33	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
34	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	23-413Official
35	Stephen	Melchionne	stephen.melchionne@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street, Ste. 1400 St. Paul MN, 55101 United States	Electronic Service		No	23-413Official
36	Kimberly	Middendorf	kimberly.middendorf@state.mn.us		Office of Administrative Hearings	PO Box 64620 600 Robert St N Saint Paul MN, 55164-0620 United States	Electronic Service		No	23-413Official
37	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
38	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
39	Travis	Murray	travis.murray@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Ste 1400 Saint Paul MN, 55101 United States	Electronic Service		No	23-413Official
40	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
41	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	23-413Official
42	Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.		1900 Cardinal Ln PO Box 798 Faribault MN, 55021 United States	Electronic Service		No	23-413Official
43	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	23-413Official
44	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	23-413Official
45	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
46	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official
47	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	23-413Official
48	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	23-413Official
49	Suzanne	Todnem	suzanne.todnem@state.mn.us		Office of Administrative Hearings	600 Robert St N PO Box 64620 St. Paul MN, 55164 United States	Electronic Service		Yes	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
50	Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy		1919 University Avenue West Suite 515 St. Paul MN, 55104 United States	Electronic Service		No	23-413Official
51	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	23-413Official

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
2	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
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5	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
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7	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
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12	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
13	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
14	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
15	David	Moeller	dmoeller@allete.com	Minnesota Power			Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
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17	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas
18	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		No	Northern States Power Company dba Xcel Energy-GasXcel Miscl Gas